

For All territory served  
Community, Town or City

P. S. C. No. 2

{ Original } SHEET No. 2  
{ Revised }

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. \_\_\_\_\_

{ Original } SHEET No. \_\_\_\_\_  
{ Revised }

**CLASSIFICATION OF SERVICE**

COMMERCIAL, SMALL POWER AND THREE-PHASE FARM SERVICE - SCHEDULE B

**RATE PER UNIT**

APPLICABLE: All territory served

AVAILABILITY OF SERVICE: Available to commercial, small power and three-phase farm consumers of the Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase consumers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to consumers whose load requirements can be met by a transformer having a capacity not to exceed 25 KVA. Service under this schedule is not available to seasonal consumers unless otherwise provided for.

TYPE OF SERVICE: Single phase, and three phase where available, 60 cycle, at 110-220 volts on single phase; 220 volts on three phase.

RATE:

First	40 KWH, or less, per month	\$3.00 per month
Next	40 KWH per month	@ \$.045 per KWH
Next	920 KWH per month	@ \$.025 per KWH
Next	2000 KWH per month	@ \$.02 per KWH
Over	3000 KWH per month	@ \$.015 per KWH

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$3.00 net where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.75 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefor may be taken in accordance with the terms of the foregoing schedule.

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TERMS OF PAYMENT:

The above rates are net, the gross rates being five per cent (5%) higher. In the event the current monthly bill

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month day year

DATE EFFECTIVE February 27 1939  
month day year

ISSUED BY S. V. Kessler  
name of officer

President  
title

Campbellville, Ky.  
address

For All territory served  
Community, Town or City

P. S. C. No. 2

~~XXXXXX~~ { Original } SHEET No. 3  
~~XXXXXX~~

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. ....

{ Original } SHEET No. ....  
{ Revised }

**CLASSIFICATION OF SERVICE**

COMMERCIAL, SMALL POWER AND THREE-PHASE FARM SERVICE - SCHEDULE B (cont'd)	RATE PER UNIT
<p>is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.</p> <p><u>SPECIAL RULES:</u> (Conditions of Service)</p> <p>The single-phase power service is limited to a single phase motor not in excess of ten horsepower capacity.</p> <p>Motors having a rated capacity in excess of ten horsepower must be three-phase.</p> <p>In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met:</p> <ol style="list-style-type: none"> <li>1. The consumer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered.</li> <li>2. The consumer will guarantee a minimum monthly bill for the three-phase service which will be computed on the basis of <math>1\frac{1}{2}</math> per cent of the additional investment, which includes the additional cost of transformers, necessary to make three-phase service available. This minimum bill will be effective for a period of three (3) years from the date on which service commences. After this period the regular monthly minimum charge will be effective.</li> <li>3. In no case, however, will the minimum bill for three-phase service be less than the previously specified "Minimum Monthly Charge."</li> </ol>	

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DATE OF ISSUE February 6, 1939  
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ISSUED BY S. V. Kessler President Campbellsville, Kentucky  
name of officer title address

For All territory served  
Community, Town or City

P. S. C. No. 2

{ Original } SHEET No. 4  
{ Revised }

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. ....

{ Original } SHEET No. ....  
{ Revised }

A-1

**CLASSIFICATION OF SERVICE**

**CONTROLLED WATER HEATER SERVICE - SCHEDULE WH**

**RATE PER UNIT**

APPLICABLE: All territory served.

AVAILABILITY OF SERVICE: Available to consumers taking service under Schedule A, Farm and Home Service; Schedule B, Commercial and Small Power Service; and Schedule B, Service to Schools, Churches, and Community Halls, for controlled water heater service where the Corporation has installed an automatic time switch.

Note: Consumers desiring uncontrolled water heating service may secure such service under Schedules A or B in which case no time switch will be required.

TYPE OF SERVICE: Single phase, 60 cycle, 110-220 volts.

RATE: OFF-PEAK:

\$.011 per kilowatt hour

The amount of energy billed at the off-peak rate shall be either estimated in accordance with the method specified under "I" below or metered as specified under "II" below. The balance of energy used by the consumer shall be billed under Schedule A or B as the case may require.

**I.** METHOD OF ESTIMATING OFF-PEAK CONSUMPTION where a separate meter is not installed. Available only to residential consumers taking service under Schedule A. Not more than 300 KWH may be billed under the off-peak rate under Method I. Neither heating element shall exceed 2,500 watts capacity.

1. Where No Electric Range is in Use.

If the consumer does not have an electric range and the total usage of all service in any month is 400 KWH or more, the last 300 KWH will be billed at the off-peak rate. If the total usage for all service in any month is less than 400 KWH, only that portion of the total usage in excess of 100 KWH will be billed at the off-peak rate. At least 100 KWH must be billed under

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ISSUED BY S. V. Kessler, President, Campbellsville, Kentucky  
name of officer title address

For All territory served  
Community, Town or City

P. S. C. No. 2

~~Original~~ SHEET No. 5  
~~Revised~~

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. ....

~~Original~~ SHEET No. ....  
~~Revised~~

A-1

**CLASSIFICATION OF SERVICE**

**CONTROLLED WATER HEATER SERVICE - SCHEDULE WH (cont'd)**

**RATE PER UNIT**

Schedule A before the off-peak rate is used.

2. Where an Electric Range is in Use.

If the consumer has installed and uses an electric range and the total usage for all service in any month is 500 KWH or more, the last 300 KWH will be billed at the off-peak rate. If the total usage for all service in any month is less than 500 KWH, only that portion of the total usage in excess of 200 KWH will be billed at the off-peak rate. At least 200 KWH must be billed under Schedule A before the off-peak rate is used.

II. METHOD OF METERING OFF-PEAK CONSUMPTION. Available to consumers taking service under Schedule A having water heating installations in which the capacity of any heating element exceeds 2,500 watts or in which the estimated off-peak consumption exceeds 300 KWH per month.

For all such consumers the Corporation shall install an additional meter to register the consumption of the off-peak heating element, and all energy consumed by the off-peak heating element shall be billed at the aforesaid off-peak rate, provided that a total combined consumption of at least 100 KWH per month shall be billed on Schedule A or B as the case may require, before any energy is billed on the off-peak rate and provided further that if the consumer is using an electric range at least 200 KWH per month shall be billed on Schedule A or B before any energy is billed on the off-peak rate.

SPECIAL RULES: (Conditions of Service)

1. The consumer shall install and operate in regular use a standard approved storage type of electric water heater.

2. The standard approved type of water heater shall consist of an insulated tank of 30 or more gallons' capacity, which has two thermostatically controlled, non-inductive heating elements of not less than 1,000 watts each. The lower element shall be placed to heat

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DATE OF ISSUE February 2, 1942  
month day year

DATE EFFECTIVE February 27, 1942  
month day year

ISSUED BY S. V. Kessler,  
name of officer

President  
title

Campbellsville, Kentucky  
address

For All territory served  
Community, Town or City

P. S. C. No. 2

~~Revised~~ { Original } SHEET No. 6

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. ....

~~Revised~~ { Original } SHEET No. ....

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**CLASSIFICATION OF SERVICE**

**CONTROLLED WATER HEATER SERVICE - SCHEDULE WH (cont'd)**

**RATE PER UNIT**

the whole tank and the upper element to heat only the upper part of the tank. The Corporation shall approve the insulation and size of the tank together with the size of the heating elements.

3. The lower element shall be controlled by a time switch which shall be set so that the lower element may operate for a maximum of 16 hours' use per day. The lower element will be automatically disconnected during the remaining hours, which shall be the hours of peak load. The upper element shall not be controlled by the time switch and shall be permitted to operate at any hour of the day. The Corporation shall furnish and maintain the time switch.

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ISSUED BY S. V. Kessler President, Campbellsville, Kentucky  
name of officer title address

For All territory served  
Community, Town or City

P. S. C. No. 2

~~Original~~ SHEET No. 7  
~~Revised~~

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. \_\_\_\_\_

~~Original~~ SHEET No. \_\_\_\_\_  
~~Revised~~

**CLASSIFICATION OF SERVICE**

**SCHEDULE LP - LARGE POWER SERVICE**

**RATE PER UNIT**

APPLICABLE: All territory served with three-phase power.

AVAILABILITY OF SERVICE: Available to consumers located on or near three phase lines

TYPE OF SERVICE: Three-phase, 60 cycle, at 220-440 volts.

RATE:

DEMAND:

\$1.25 per month per KW of billing demand, plus

ENERGY:

2¢ per KWH for the first 50 KWH used per month per KW of billing demand

1 1/2¢ per KWH for the next 100 KWH used per month per KW of billing demand

1¢ per KWH for all remaining KWH used per month.

MINIMUM BILL:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being five per cent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter, but for not less than 25 KW.

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DATE OF ISSUE June 2, 1950  
month day year

DATE EFFECTIVE June 27, 1950  
month day year

ISSUED BY S. V. Kessler  
name of officer

President  
title

Campbellville, Kentucky  
address



For All territory served  
Community, Town or City

P. S. C. No. 2

Original } SHEET No. 9  
 Revised }

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. ....

Original } SHEET No. ....  
 Revised }

**CLASSIFICATION OF SERVICE**

**SCHEDULE LP - LARGE POWER SERVICE (continued)**

**RATE  
PER UNIT**

4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the Taylor County Rural Electric Cooperative Corporation shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

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DATE OF ISSUE June 2, 1950  
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DATE EFFECTIVE June 27, 1950  
month day year

ISSUED BY S. V. Kessler President Campbellsville, Kentucky  
name of officer title address

SCHEDULE OPS  
OPTIONAL POWER SERVICE

Availability

Available to power consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

It shall be optional with the consumer whether service will be billed under this schedule or any other schedule applicable to this load.

Type of Service

Three-phase, 60 cycles, at Seller's standard voltages.

Rate

First	100 kwh per month @ 5.0¢ per kwh
Next	200 kwh per month @ 4.0¢ per kwh
Next	700 kwh per month @ 3.0¢ per kwh
Over	1000 kwh per month @ 2.5¢ per kwh

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Billings under the above rate will be adjusted for consumers with 100 KVA more of required transformer capacity to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the monthly bill 1% for each 1% which the average power factor is less than 85% lagging.

Fuel Cost Adjustment Charge

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

Minimum Monthly Charge

The minimum monthly charges shall be the highest one of the following charges as determined for the consumer in question. ✓

- (1) A charge of \$25.00 ✓
- (2) The minimum monthly charge specified in the contract for service. ✓
- (3) A charge of \$1.00 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required; but in such case the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load. ✓

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SCHEDULE OPS ( Cont'D )

Minimum Annual Charge for Seasonal Service:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities required to serve the consumer, and in no event shall it be less than \$15.00 per KVA of required transformer capacity, or \$300, whichever is greater.

Service Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used, and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for Billing purposes.

3. Primary Service. If service is furnished at primary distribution voltage, a discount of seven per cent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net, the gross rates being 5% higher on the first \$25.00 and two per cent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

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For Area of Taylor Co. RECC

Community, Town or City

P. S. C. No. 2

~~Original~~ SHEET No. 12

Taylor Co. Rural Elec. Coop. Corp.

Cancelling P. S. C. No. \_\_\_\_\_

Name or Issuing Corporation

~~Original~~ SHEET No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Schedule LLP-Large Industrial & Commercial Service

RATE PER UNIT

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase, 60 cycles, at Seller's standard voltages.

RATE

DEMAND CHARGES

\$1.35 per month per kw of billing demand

PLUS ENERGY CHARGES

2.0¢ per kwh for the first 15,000 kwh used per month.

1.4¢ per kwh for the next 15,000 kwh used per month.

.9¢ per kwh for all remaining kwh used per month.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month of which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 90%, if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FILED

FEB 10 1959

PUBLIC SERVICE COMMISSION

CHECKED FEB 10 1959 BY *hw*

DATE OF ISSUE Jan. 12 1959

DATE EFFECTIVE Jan. 12 1959

ISSUED BY S. V. Kessler  
name of officer

President  
title

Campbellsville, Ky.  
address

For Area of Taylor Co., RECC  
Community, Town or City

P. S. C. No. 2

~~Original~~ SHEET No. 13

Taylor Co. Rural Elec. Coop. Corp.  
Name or Issuing Corporation

Cancelling P. S. C. No. \_\_\_\_\_

~~Original~~ SHEET No. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

Schedule LLP- Large Industrial & Commercial Service

**RATE  
PER UNIT**

**PURCHASED POWER ADJUSTMENT**

In the event of an increase in the rate under which Cooperative purchases power at wholesale, the above rate shall be adjusted accordingly.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be as specified in the contract for service.

**SERVICE PROVISIONS**

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two-watt hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

**TERMS OF PAYMENT**

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**FILED**

FEB 10 1959

PUBLIC SERVICE  
COMMISSION

**CHECKED**  
 FEB 10 1959  
*[Signature]*  
 BY \_\_\_\_\_

DATE OF ISSUE Jan. 12 1959  
month day year

DATE EFFECTIVE Jan. 12 1959  
month day year

ISSUED BY S. V. Kessler President Campbellville, Ky.  
name of officer title address

P. S. C. No. 2  
Original / Revised SHEET No. 14

Name of Issuer: Rural Electric Co. of KY  
Name of Issuer (Organization)

Cancelling P. S. C. No.  
Original / Revised SHEET No.

### CLASSIFICATION OF SERVICE

Category 3-Ed - All Electric Heating, Medicinal, and Farm Rate Application

Service territory covered:

Availability of electric service to consumers of the Company is provided on a 24-hour basis using electric primarily for the purpose of home heating, air conditioning, other uses, including lighting, all domestic appliances, refrigeration, water heating, air conditioning, and power. Service is provided on a 24-hour basis. The minimum service is provided at all times. The maximum service is provided at all times. The minimum service is provided at all times. The maximum service is provided at all times.

RATE PER UNIT

#### RATE

Without electric water heater

- First 100 kWh or less per month @ \$3.00 per month
- Next 100 kWh per month @ .045 per kWh
- Next 100 kWh per month @ .050 per kWh
- Next 100 kWh per month @ .015 per kWh

With electric water heater

- First 100 kWh or less per month @ \$3.00 per month
- Next 100 kWh per month @ .045 per kWh
- Next 100 kWh per month @ .050 per kWh
- Next 100 kWh per month @ .011 per kWh
- Next 100 kWh per month @ .015 per kWh

Six months of electric heat used during the heating season (six months from September 1 through March 31 of each year) shall be at a rate of \$1.00 per kWh.

If no electric heat is used, the rate shall be \$1.00 per kWh per month.

#### General Notes

The minimum monthly charge under the above rate shall be \$3.00 net where a transformer capacity is required. Each consumer will require more than 4 kva of transformer capacity shall

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month, day, year

ISSUED BY: S. V. [Name] name of officer

President Campbellsville, Kentucky address

Taylor Co. Rural Elec. Coop. Corp.

Name of Issuing Corporation

Cancelling P. S. C. No.

CLASSIFICATION OF SERVICE

RATE PER UNIT

Schedule A-ER. All Electric Heating Residential and Farm Rate pay in addition to the above minimum, 75c for each additional KVA or fraction thereof required.

Consumers using all electric heat may guarantee a minimum annual payment of twelve times the required minimum monthly charge determined in this section in which case there shall be no additional monthly charge.

TERMS OF PAYMENT

The above rates are net, the gross rates being five (5%) higher. In the event the current monthly bill (due the 27th of each month) is not paid by the 15th of the following month, the gross rates shall apply.

SPECIAL TERMS AND CONDITIONS

Service under this schedule is subject to the Special Terms and Conditions set forth on rate Schedule A, & Operating Policy #27.

Special Terms and Conditions Relating to the Application of Residential and Farm Rate

Multiple Family Dwellings:

Residential and Farm Rates, (Schedule A), are based on service to single family units and are not applicable to multiple-family dwellings served through a single meter. Where premises include two or more residential or dwelling units, the residential rate may be applied only if separate circuits are provided without cost to the Distributor. A residential or dwelling unit shall be defined, for the purpose of applying this interpretation, as the space provided for the occupancy of a single family, including separate living quarters and kitchen. If it is not practical to provide for separate metering of each individual unit, the entire premises will be served under the appropriate commercial rate.

Commercial Use of Portions of Dwellings:

The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as offices, beauty shops, studios, tea rooms, or stores, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling is occasionally used for commercial purposes, such as

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DATE EFFECTIVE month day year

ISSUED BY S. W. Kessler name of officer

President title

Campbellville, Kentucky address

P. S. C. No. 2

Original / Revised SHEET No. 16

Taylor Co. Rural Elec. Coop. Corp.  
Name of Issuing Corporation

Cancelling P. S. C. No.

Original / Revised SHEET No.

CLASSIFICATION OF SERVICE

Schedule A-BH - All Electric Heating Residential and Farm Rate

RATE PER UNIT

occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.

Domestic Power Use:

A farm on which is located a single dwelling and its appurtenances, including barns, domestic servants quarters, and outbuildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements, including motors up to and including rated capacity of 5 H.P. Motors of capacities larger than 5 H.P. shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.

Commercial Farm Use:

Farm service shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.

If a farm consumer's barn, pump house or other outbuildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate consumer.

All motors rated above 1/2 H.P. must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.

Three-phase service will not be made available under the residential and farm rate Schedule A.

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ISSUED BY S. V. Kessler  
name of officer

President  
title

Campbellsville, Kentucky  
address

# RATES

Page 1

## FARM AND HOME SERVICE

## SCHEDULE A

APPLICABLE: All territory served with single phase power.

AVAILABILITY OF SERVICE: Available to consumers of the Corporation located on its lines for general farm and home uses including lighting, incidental appliances, refrigeration, cooking, and power for motors up to and including ten horsepower; all subject to the established rules and regulations of the Corporation covering this service.

TYPE OF SERVICE: Single phase, 60 cycle, 110-220 volts.

<u>RATE:</u>	First	40 KW H, or less, per month	\$3.00 per month
	Next	40 KWH per month	@ \$0.045 per KWH
	Next	120 KWH per month	@ \$0.025 per KWH
	Over	200 KWH per month	@ \$0.015 per KWH

### MINIMUM CHARGE:

1. The minimum monthly charge under the above rate shall be \$3.00 net where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, 75¢ for each additional KVA or fraction thereof required.
2. The annual minimum charge for schools, churches, and community halls shall be \$18.00 per year, except where the necessary transformer capacity for any one consumer exceeds 3 KVA.
3. If the transformer capacity for any consumer under (2) above exceeds 3 KVA, that consumer shall be billed at the minimum set out under (1) above.
4. Under (1) energy will be supplied in accordance with the rate schedule set out above. Under (2) energy will be supplied under the rate schedule set out above, except that the first 40 kilowatt hours used per month shall be billed at the rate of \$.075 per kwh.

### TERMS OF PAYMENT:

The above rates are net, the gross rates being five per cent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

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8-26-56  
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**TAYLOR COUNTY**



**RURAL ELECTRIC COOPERATIVE CORPORATION**  
**CAMPBELLSVILLE, KENTUCKY**

April 15, 1955



The Public Service Commission  
Frankfort, Kentucky

Gentlemen:

Enclosed herewith is a copy of our Schedule OPS, an optional power rate for our large power consumers to have a choice between it and our Schedule LP.

Please file this with our other rates. Thank you.

Yours very truly

TAYLOR CO. RURAL ELEC. COOP. CORP.

Earl Tomes, Manager

ET:eli

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## SCHEDULE OPS ( Cont'D)

### Minimum Annual Charge for Seasonal Service:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities required to serve the consumer, and in no event shall it be less than \$15.00 per KVA of required transformer capacity, or \$300, whichever is greater.

### Service Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rates. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used, and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for Billing purposes.

3. Primary Service. If service is furnished at primary distribution voltage, a discount of seven per cent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

### Terms of Payment

The above rates are net, the gross rates being 5% higher on the first \$25.00 and two per cent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

SCHEDULE OPS  
OPTIONAL POWER SERVICE

Availability

Available to power consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

It shall be optional with the consumer whether service will be billed under this schedule or any other schedule applicable to this load.

Type of Service

Three-phase, 60 cycles, at Seller's standard voltages.

Rate

First	100 kwh per month @ 5.0¢ per kwh
Next	200 kwh per month @ 4.0¢ per kwh
Next	700 kwh per month @ 3.0¢ per kwh
Over	1000 kwh per month @ 2.5¢ per kwh

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Billings under the above rate will be adjusted for consumers with 100 KVA more of required transformer capacity to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the monthly bill 1% for each 1% which the average power factor is less than 85% lagging.

Fuel Cost Adjustment Charge

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

Minimum Monthly Charge

The minimum monthly charges shall be the highest one of the following charges as determined for the consumer in question.

- (1) A charge of \$25.00
- (2) The minimum monthly charge specified in the contract for service.
- (3) A charge of \$1.00 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required; but in such case the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load.

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Taylor County Rural Electric  
Cooperative Corporation

P.S.C. NO. 7

Original SHEET NO. 17

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

Rider for Welding and Other Intermittent and Fluctuating Loads

**RATE  
PER UNIT**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY:

The Cooperative's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service.

POWER FACTOR

"Where the Consumer has equipment installed that operates at low power factor the Cooperative reserves the right to require the Consumer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 80% lagging or higher, gaseous tube lighting excepted."

PROTECTION OF SERVICE

"The Cooperative cannot render service to any consumer for the operation of any device that has a detrimental effect upon the service rendered to other Consumers.

"The Cooperative, however, will endeavor to cooperate with its Consumers when consulted concerning the intended use of any electrical device.

"Where the Consumer's use of service is intermittent or subject to violent fluctuations, the Cooperative reserves the right to require the Consumer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation."

When compliance with the Cooperative's Rules and Regulations require the Consumer to furnish corrective equipment for the purpose of protecting service to Cooperative's other consumers by increasing the power factor of and/or reducing the intermittence or fluctuations in the Consumer's

**CHECKED**  
**PUBLIC SERVICE COMMISSION**  
JUL 2 1970  
by *[Signature]*  
**ENGINEERING DIVISION**

DATE OF ISSUE 2/2/70 DATE EFFECTIVE 2/27/70

ISSUED BY Vernie M. Foster TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_ dated \_\_\_\_\_

**Form for filing Rate Schedules**

Taylor County Rural Electric  
Cooperative Corporation

For All Territory Served  
Community, Town or City

P.S.C. NO. 7

Original SHEET NO. 18

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

\_\_\_\_\_  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

Rider for Welding and Other Intermittent and Fluctuating Loads

**RATE  
PER UNIT**

use of service (such as may be the case when the Consumer's load includes welding equipment, electric arc furnaces, etc.), the Cooperative, by the provision of special supply facilities, may be able to eliminate the necessity for Consumer furnished corrective equipment. If the estimated cost of Cooperative provided special supply facilities is less than the cost of Consumer provided corrective equipment, the Cooperative may give the Consumer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the Consumer will pay the following rate to the Company:

RATE:

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.
2. Plus the charges provided for under the rate schedule applicable, including energy charge, maximum load charge (if load charge rate is used) and the minimum under such rate adjusted in accordance with (a) or (b) herein.

When the name plate rating of the special equipment is given in KVA (such as welding equipment):

- (a) If rate schedule calls for a minimum based on the total horse power of connected load, each KVA of such special equipment shall be counted as one horse power connected load for minimum billing purposes.
- (b) If rate schedule calls for a minimum based on the 15 minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15 minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

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JUL 18 1970  
by \_\_\_\_\_  
ENGINEERING DIVISION

DATE OF ISSUE 2/2/70

DATE EFFECTIVE 2/27/70

ISSUED BY Terrie M. Foster  
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_ dated \_\_\_\_\_

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

Taylor County Rural Electric  
Cooperative Corporation

P.S.C. NO. 7

Original SHEET NO. 19

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

\_\_\_\_\_  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Rider for Welding and Other Intermittent and Fluctuating Loads

RATE  
PER UNIT

MINIMUM:

As determined by this Rate Schedule and the Rate Schedule to which this Rider is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other consumers of the Cooperative.

C

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 2 1970  
by *[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE 2/2/70 DATE EFFECTIVE 2/27/70

ISSUED BY Vernie M. Foster TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_ dated \_\_\_\_\_