

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.10 per meter per month  
All KWH per month 0.06300 per KWH

CANCELLED  
8-1-07

I  
I

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.10 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

I

DATE OF ISSUE April 11, 2007

EFFECTIVE

April 1, 2007

PO Box 100

ISSUED BY *[Signature]*  
(Name of Officer)

Manager, Campbellsville, KY  
(Title)

42/12007  
(Address)

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00489 Dated April 1, 2007

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

By *[Signature]*

Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

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SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$6.92 per meter per month  
All KWH per month .06139 per KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$6.92 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$0.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED  
4-1-07

DATE OF ISSUE June 1, 2005

EFFECTIVE June OF KENTUCKY

ISSUED BY *Benny L. Taylor*  
(Name of Officer)

Manager, Campbellsville, KY 42701  
(Title)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2004-00483 dated May 24, 2005

PUBLIC SERVICE COMMISSION OF KENTUCKY  
PO Box 100 EFFECTIVE 4/2/2005  
PURSUANT TO 807 KAR 5:011 SECTION 9(1)  
By *[Signature]*  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED  
8-1-07

DATE OF ISSUE April 11, 2007

EFFECTIVE April 11, 2007

ISSUE BY [Signature]  
(Name of Officer)

Manager, Campbellsville, KY 42719  
(Title) (Address)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

PO Box 100  
EFFECTIVE  
4/1/2007

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. 2006-00489 Dated April 1, 2007 PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

By [Signature]  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED  
4-1-07

DATE OF ISSUE June 1, 2005

EFFECTIVE

June 10, 2005

ISSUE BY Bang S. Lee  
(Name of Officer)

Manager, Campbellsville, KY  
(Title)

PO Box 100

EFFECTIVE

June 10, 2005

Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2004-00483 dated May 24, 2005

(Address)  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

By

[Signature]  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge	\$7.30 per meter per month	I
All KWH per month	0.06311 Per KWH	I

Minimum Monthly Charges:

\$7.30 where 3 KVA or less of transformer capacity is required. I Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$0.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

8-1-07

DATE OF ISSUE April 11, 2007

EFFECTIVE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

PO Box 100

ISSUED BY *[Signature]*  
(Name of Officer)

Manager, Campbellsville, KY 42719  
(Title) (Address)

EFFECTIVE  
4/1/2007

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00489 Dated April 1, 2007 PURSUANT TO 807 KAR 5:011 SECTION 9(1)

By *[Signature]*  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.11 per meter per month  
All KWH per month .06150 Per KWH

Minimum Monthly Charges:

\$7.11 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

CANCELLED  
4-1-07

DATE OF ISSUE June 1, 2005

EFFECTIVE June 1, 2005

ISSUED BY *David J. [Signature]*  
(Name of Officer)

Manager, Campbellsville, KY 42718  
(Title) (Address)

Issued by authority of an Order of the Public Service Commission  
KY in Case NO. 2004-0483 dated May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
PO Box 100  
EFFECTIVE 2/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

By *[Signature]*  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge:	4.76 per KW of billing demand	I
Energy Charges:		
Customer Charge	\$44.56 per meter per month	I
All KWH per month	0.04482 Per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

CANCELLED  
8-107

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 11, 2007

EFFECTIVE April 1, 2007

ISSUED BY [Signature]  
(Name of Officer)

Manager, Campbellsville, KY 40709  
(Title)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00489 Dated April 1, 2007

PUBLIC SERVICE COMMISSION

OF KENTUCKY

PO Box 100 EFFECTIVE

APRIL 1, 2007

(PURSUANT TO 807 KAR 5:011

SECTION 9(1)

By [Signature]  
Executive Director

FOR ALL TERRITORY SERVED  
P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge: 4.64 per KW of billing demand  
Energy Charges:  
Customer Charge \$43.42 per meter per month  
All KWH per month .04368 Per KWH

CANCELLED  
4-1-07

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE June 1, 2005

EFFECTIVE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

June 1, 2005

ISSUED BY *Randy S. Miller*  
(Name of Officer)

PO Box 100  
Manager, Campbellsville, KY 42705  
(Address)

EFFECTIVE

6/1/2005

Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2004-00483 dated May 24, 2005

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

By *[Signature]*  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

CANCELLED

8-1-07

DATE OF ISSUE April 11, 2007

EFFECTIVE April 1, 2007

ISSUED BY [Signature]  
(Name of Officer) (Title)

Manager, Campbellsville, KY 42719  
(Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2006-00489 dated April 1, 2007

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

PO Box 100  
EFFECTIVE 4/1/2007

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

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CANCELLED  
4-1-07

DATE OF ISSUE June 1, 2005

EFFECTIVE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

PO Box 100

EFFECTIVE

ISSUED BY *Paul D. Thompson*  
(Name of Officer) (Title)

Manager, Campbellsville, KY 42718

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2004-00463 dated May 24, 2005

By *[Signature]*  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.



DATE OF ISSUE April 11, 2007

EFFECTIVE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

PO Box 100

ISSUED BY *[Signature]*  
(Name of Officer)

(Title)

Manager, Campbellsville, KY 42719  
(Address)

EFFECTIVE  
4/1/2007

Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2006-00489 dated April 1, 2007

PUBLIC SERVICE COMMISSION  
SUBSISTANT TO KAR 5:011  
SECTION 9 (1)

By *[Signature]*

Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC

COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.



DATE OF ISSUE June 1, 2005

EFFECTIVE

PUBLIC SERVICE COMMISSION OF KENTUCKY

June 1, 2005 PO Box 100

ISSUED BY *Paul L. Hays* (Name of Officer)

Manager, Campbellsville, KY 40712 (Title)

6/1/2005 (Address) PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2004-00483 dated May 24, 2005

SECTION 9 (1)

By *[Signature]*

Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

CANCELLED

SCHEDULE SL - STREET LIGHTING SERVICE

8-1-07

AVAILABILITY

Available to towns and villages for controlled street lighting  
From dusk to dawn.

<u>Mercury Vapor</u>	<u>Charge/Fixture</u>	
175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate	I
250 watts	3.41 plus 100 KWH/Light/Month @ GP-1 Rate	I
400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate	I

<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>	
100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate	I
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate	I

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

DATE OF ISSUE April 11, 2007

EFFECTIVE April 1, 2007

ISSUED BY [Signature]  
(Name of Officer)

Manager, Campbellsville, KY 41220  
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. 2006-00489 Dated April 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
PO Box 100  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

By [Signature]  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

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SCHEDULE SL - STREET LIGHTING SERVICE

=====

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<u>Mercury Vapor</u>	<u>Charge/Fixture</u>
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400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate

<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>
100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

CANCELLED  
4-1-07

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAY 01 2003  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)

DATE OF ISSUE May 1, 2003 EFFECTIVE May 1, 2003

ISSUED BY Bryan L. Nye Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

PO Box 100 EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

CANCELLED  
8-1-07

DATE OF ISSUE April 11, 2007 EFFECTIVE April 10, 2007  
ISSUED BY [Signature] Manager, Campbellsville, KY 41709  
(Name of Officer) (Title)  
Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2006-00489 dated April 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
PO Box 100  
CAMPBELLVILLE, KY 41709  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
By [Signature]  
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

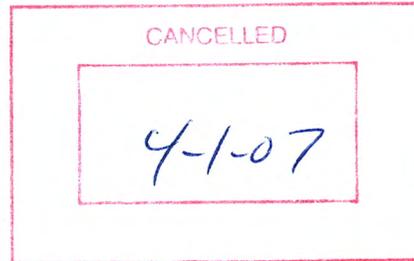
Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

- 5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE May 1, 2003 EFFECTIVE May 1, 2003  
 ISSUED BY Bang L. Thyer Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2002-00451 dated April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
2<sup>nd</sup> Revised SHEET No. 69  
Canceling PSC KY NO \_\_\_\_\_  
Revised Sheet No. 69

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate - Schedule R-1**

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months  
May through September

Off-Peak Hours - EST  
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.  
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$0.03779

Date of Issue April 11, 2007  
Issued By *[Signature]*  
Name of Office

Date Effective April 1, 2007  
Title Manager  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
in Case No. 2006-00489 Dated April 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
PSC 070 807 KAR 5:011  
SECTION 9 (1)

*[Signature]*  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

Revised SHEET No. 69

Name of Issuing Corporation

Canceling PSC KY NO \_\_\_\_\_

Sheet No. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate – Schedule R-1**

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

May through September

Off-Peak Hours - EST

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.

10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH

\$.03683



Date of Issue June 1, 2005

Date Effective June 1, 2005

Issued By *Bang L. Chen*  
Name of Officer

Title Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Ky

Case No. 2004-00483

Dated May 24, 2005

By *[Signature]*  
Executive Director

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. \_\_\_\_\_

Revised SHEET No. 70

Canceling PSC KY No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate - Schedule R-1 (Con't)**

FUEL ADJUSTMENT CLAUSE

All rates area plicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject of all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED  
8-107

Date of Issue April 11, 2007  
Issued By [Signature]  
Name of Officer

Date Effective April 1, 2007 4/1/2007

Title Manager

Issued by authority of an order of the Public Service Commission of K  
Case No. 2006-00489 Dated April 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

Revised SHEET No. 70

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate - Schedule R-1 (Con't)**

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.



Date of Issue June 1, 2005  
Issued By [Signature]  
Name of Officer

Date Effective June 1, 2005  
Title Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

Issued by authority of an order of the Public Service Commission of K  
Case No. 2004-00483 Dated May 24, 2005

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.

PSC KY No. \_\_\_\_\_

2<sup>nd</sup> Revised SHEET NO. 71

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet NO. 71

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1097.01	
Demand Charge	\$5.53	per KW of billing demand
Energy Charge	\$.03694	per KWH

CANCELLED  
8-1-07

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**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007  
Issued By: [Signature]  
(Name of Officer)

Date Effective: April 1, 2007  
Title: Manager SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 4/1/2007  
 PURSUANT TO 807 KAR 5:011

[Signature]  
 Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2006-00489 Dated April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 71  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge \$1069.00  
Demand Charge \$5.39 per KW of billing demand  
Energy Charge \$.03600 per KWH



**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: June 1, 2005  
Issued By: [Signature]  
(Name of Officer)

Date Effective: June 1, 2005  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service  
in Case No.: 2004-00483 Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
[Signature] cky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 72  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

CANCELLED  
8-1-07

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: April 11, 2007  
Issued By: [Signature]  
(Name of Officer)

Title: \_\_\_\_\_  
Manager

Date Effective: April 1, 2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2006-00489 Dated: April 1, 2007 By [Signature] ky  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 72  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED

4-1-07

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: June 1, 2005  
Issued By: [Signature]  
(Name of Officer)

Date Effective: June 1, 2005  
PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission (PSC) of the State of Kentucky in Case No.: 2004-00483 Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
[Signature] cky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 73

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover ~~estimated consumption of electricity~~. Both fees will be paid in advance.

CANCELLED

8-1-07

Date of Issue: April 11, 2007  
 Issued By: [Signature]  
 (Name of Officer)

Title: \_\_\_\_\_

Date Effective: April 1, 2007  
 Pursuant to 897 KAR 5:011  
 SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
 in Case No.: 2006-00489 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

4/11/2007

PURSUANT TO 897 KAR 5:011  
APRIL 1, 2007

SECTION 9 (1)

[Signature]  
 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 73

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Special Provisions (con't)**

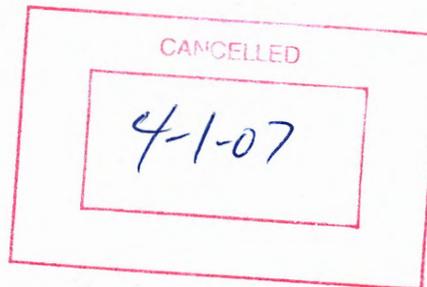
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.



Date of Issue: June 1, 2005  
Issued By: Bryan D. The  
(Name of Officer)

Title: Manager

Date Effective: June 1, 2005  
PURSUANT TO 307 KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2004-00483 Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 307 KAR 5:011  
SECTION 9 (1)

[Signature] cky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

2<sup>nd</sup> Revised SHEET NO. 74

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet NO. 74

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,563.45		
Demand Charge	\$5.53	per KW of billing demand	
Energy Charge	\$.03181	per KWH	

CANCELLED

8-1-07

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Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
SUANT TO 807 KAR 5:011  
SECTION 9 (1)

\_\_\_\_\_  
ucky  
Executive Director

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]  
(Name of Officer)

Title: Manager

Issued by authority of an Order of the Public Service  
in Case No. 2006-00489 Dated April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 74  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge \$2,498.00  
Demand Charge \$5.39 per KW of billing demand  
Energy Charge \$.03100 per KWH



**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: June 1, 2005  
Issued By: [Signature]  
(Name of Officer)

Date Effective: June 1, 2005  
PURSUANT TO 307 KAR 5:011-  
SECTION 9 (1)  
Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2004-00483 Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 307 KAR 5:011-  
SECTION 9 (1)

[Signature] cky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 75

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

CANCELLED

8-1-07

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment to the last service connection point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/1/2007

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]  
(Name of Officer)

Title: Manager

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Board  
in Case No.: 2006-00489 Dated: April 1, 2007

[Signature]  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 75

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

4-1-07

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: June 1, 2005

Date Effective: June 1, 2005

Issued By: Barry S. [Signature]  
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

6/1/2005

807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission, KY

in Case No.: 2004-00483 Dated: May 24, 2005

[Signature]  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 76  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.



Date of Issue: April 11, 2007  
Issued By: [Signature]  
(Name of Officer)

Title: Manager

Date Effective: April 1, 2007  
PURSUANT TO 897 KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service By [Signature] ky  
in Case No.: 2006-00489 Dated: April 1, 2007 Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/11/2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 76  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED  
4-1-07

Date of Issue: June 1, 2005  
Issued By: Darryl L. Agee  
(Name of Officer)

Date Effective: June 1, 2005  
Title: Manager  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2004-00483 Dated: May 24, 2005  
BY [Signature] :ky  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PUBLIC UTILITY 307 KAR 5:011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
2<sup>nd</sup> Revised SHEET NO. 77  
Canceling PSC KY NO. \_\_\_\_\_  
Revised Sheet NO. 77

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge \$3,058.08  
Demand Charge \$5.53  
Energy Charge \$.03079

CANCELLED  
8-1-07  
per KW of billing demand  
per KWH

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**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007  
Issued By: [Signature]  
(Name of Officer)

Date Effective: April 1, 2007  
Title: Manager SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
IN ACCORDANCE WITH  
KRS 202.001(1) AND  
KRS 202.001(2)  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2006-00489 Dated April 1, 2007 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 77

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,980.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.03000	per KWH



**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

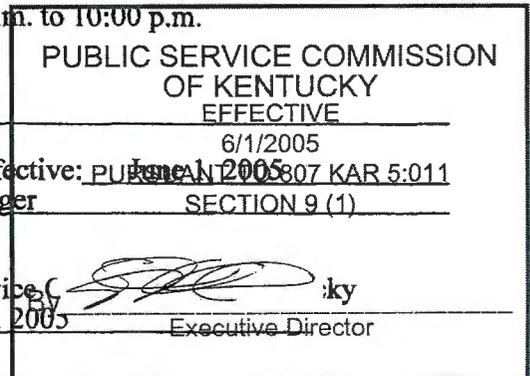
May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: June 1, 2005  
Issued By: Darryl L. [Signature]  
(Name of Officer)

Date Effective: June 1, 2005  
PUB. SERV. COM. KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission, KY  
in Case No.: 2004-00483 Dated: May 24, 2005  
[Signature] Executive Director



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 78

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

CANCELLED  
 8-1-07

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

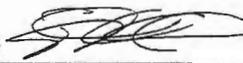
This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

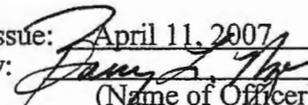
All wiring, pole lines, and other electric equipment up to the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 4/1/2007  
 PURSUANT TO 2007 KAR 5:011  
 SECTION 9 (1)

  
 Executive Director

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By:   
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 78

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

CANCELLED  
 4-1-07

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: June 1, 2005

Date Effective: June 1, 2005

Issued By: [Signature]  
(Name of Officer)

Title: Manager

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission, KY  
in Case No.: 2004-00483 Dated: May 24, 2005

[Signature]  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 79  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED  
8-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
PURSUANT TO KAR 5:011  
SECTION 9 (1)

*[Signature]* ky  
Executive Director

Date of Issue: April 11, 2007  
Issued By: *[Signature]*  
(Name of Officer)

Date Effective: April 1, 2007  
Title: Manager

Issued by authority of an order of the Public Service  
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 79  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.



Date of Issue: June 1, 2005  
Issued By: [Signature]  
(Name of Officer)

Date Effective: June 1, 2005  
Title: Manager  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission, KY  
in Case No.: 2004-00483 Dated: May 24, 2005  
[Signature] Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 2005 KAR 5:011  
[Signature]  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 80  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.03600

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

CANCELLED

**Hours Applicable for Demand Billing - EST**

8-1-07

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/1/2007

Date of Issue: April 11, 2007

Date Effective: April 1, 2007 PURSUANT TO KAR 5:011

Issued By: [Signature]  
(Name of Officer)

Title: Manager

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission, Kentucky  
in Case No.: 2006-00489 Dated: April 1, 2007 [Signature] Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 80

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.03600

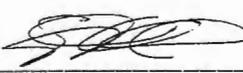
**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED  
4-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUA 2005807 KAR 5:011  
SECTION 9 (1)

  
 Executive Director

Date of Issue: June 1, 2005

Date Effective: June 1, 2005

Issued By:   
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission  
in Case No.: 2004-00483 Dated: May 24, 2005

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 81

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

CANCELLED  
 8-1-07

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: April 11, 2007  
Issued By: [Signature]  
(Name of Officer)

Title: \_\_\_\_\_  
Date Effective: April 11, 2007  
Manager \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)

[Signature]  
Executive Director

Issued by authority of an order of the Public Service Commission, Kentucky  
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 81

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

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This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED

4-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

Date of Issue: June 1, 2005

Date Effective: June 1, 2005

Issued By: [Signature]  
(Name of Officer)

Title: Manager

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2004-00483 Dated: May 24, 2005

[Signature] ky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 82  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED  
8-1-07

Date of Issue: April 11, 2007  
Issued By: [Signature]  
(Name of Officer)

Title: Manager

Date Effective: April 1, 2007  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2006-00489 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)

[Signature] ky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 82  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Special Provisions**

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED  
4-1-07

Date of Issue: June 1, 2005  
Issued By: [Signature]  
(Name of Officer)

Date Effective: June 1, 2005  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2004-00483 Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
[Signature] cky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

2<sup>nd</sup> Revised SHEET NO. 83

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet NO. 83

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,563.45	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$.03181	I

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

October through April

May through September

CANCELLED

8-1-07

**Hours Applicable for  
Demand Billing - EST**

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/1/2007

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]  
(Name of Officer)

Title: Manager

QUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2006-00489 Dated April 1, 2007 [Signature] Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 83

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,498.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.03100

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED  
4-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)  
\_\_\_\_\_  
cky  
Executive Director

Date of Issue: June 1, 2005

Date Effective: June 1, 2005

Issued By: [Signature]  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service  
in Case No.: 2004-00483 Dated: May 24, 2005

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 84

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

8-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/1/2007

Date of Issue: April 11, 2007

Date Effective: PURSUANT TO 2007 KAR 5:011  
April 1, 2007

Issued By: [Signature]  
(Name of Officer)

Title: Manager

SECTION 9 (1)

Issued by authority of an order of the Public Service Board  
in Case No.: 2006-00489 Dated: April 1, 2007

[Signature] :ky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 84

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

4-1-07

Date of Issue: June 1, 2005

Date Effective: June 1, 2005

Issued By: [Signature]  
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2004-00483 Dated: May 24, 2005

[Signature] cky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 85  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED  
8-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)  
\_\_\_\_\_  
Executive Director

Date of Issue: April 11, 2007  
Issued By: [Signature]  
(Name of Officer)

Date Effective: April 1, 2007  
Title: Manager

Issued by authority of an order of the Public Service  
in Case No.: 2006-00488 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

Name of Issuing Corporation

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 85

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED

4-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

6/1/2005

Date of Issue: June 1, 2005

Date Effective: June 1, 2005

Issued By: Barry L. [Signature]  
(Name of Officer)

Title: Manager

PURSUANT TO 2007 KAR 5-011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2004-00483 Dated: May 24, 2004

[Signature]  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

PSC KY No. \_\_\_\_\_

Form For Filing Rates Schedules

For All Territory Served

PSC KY No. \_\_\_\_\_

Taylor County Rural Electric  
Cooperative, Corp.

2<sup>nd</sup> Revised SHEET NO. 86

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet NO. 86

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$3,058.08	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$.03079	I

CANCELLED  
8-1-07

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]  
(Name of Officer)

Title: Manager

4/1/2007  
SUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2006-00489 Dated April 1, 2007 Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
SUANT TO 807 KAR 5:011  
SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 86  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,980.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.03000

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED  
  
4-1-07

Date of Issue: June 1, 2005  
Issued By: Benny S. Hagan  
(Name of Officer)

Date Effective: June 1, 2005  
Title: Manager  
PURSUANT TO 307 KAR 5:011  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2004-00483 Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
SECTION 9 (1)  
  
[Signature]:ky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 87

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
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- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

8-1-07

CANCELLED

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]  
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

4/1/2007

PURSUANT TO 2007 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2006-00489 Dated: April 1, 2007

[Signature]  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 87  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Minimum Monthly Charge**

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4-1-07

Date of Issue: June 1, 2005  
Issued By: [Signature]  
(Name of Officer)

Date Effective: June 1, 2005  
Title: Manager  
PURSUANT TO 807 KAR 5:014  
SECTION 9 (1)

Issued by authority of an order of the Public Service C  
in Case No.: 2004-00483 Dated: May 24, 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:014  
SECTION 9 (1)

[Signature] ky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 88

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

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8-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/1/2007

Date of Issue: April 11, 2007

Date Effective April 1, 2007 PUR 2007 KAR 5:011

Issued By: [Signature]  
(Name of Officer)

Title: Manager

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2006-00489 Dated: April 1, 2007

[Signature] ky  
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 88  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Special Provisions**

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CANCELLED  
4-1-07

Date of Issue: June 1, 2005  
Issued By: [Signature]  
(Name of Officer)

Date Effective: June 1, 2005  
Title: Manager  
PURSUANT TO 807 KAR 5:041  
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
in Case No.: 2004-00483 Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
[Signature]  
Executive Director