

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C.KYNO.7
2nd REVISED SHEET NO. T-12.1
CANCELING P.S.C. KY NO. 7
1st REVISED NO. T-12.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

INTERRUPTIBLE SERVICE RIDER

SCHEDULE (I.S.R.)

Standard Rider

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

CANCELLED
OCT 02 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY:

Allen Anderson

PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00182 dated January 14, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Brent Kirtley

EFFECTIVE

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-12.2
CANCELLING P.S.C. KY NO.
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *
INTERRUPTIBLE SERVICE RIDER SCHEDULE (I.S.R.)

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KENTUCKY PUBLIC SERVICE COMMISSION

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND OF BILLING - E.S.T.</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	AUG 31 1995
May through September	10:00 a.m. to 10:00 p.m.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Member Contract

1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE: JUNE 30, 1995 DATE EFFECTIVE: AUGUST 1, 1995

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-12.3
CANCELLING P.S.C. KY NO.
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RIDER

SCHEDULE (I.S.R.)

CANCELLED
OCT 02 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

Conditions of Service (con't)

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
7. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system.
8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.
10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

DATE OF ISSUE: JUNE 30, 1995

DATE EFFECTIVE: AUGUST 1, 1995

ISSUED BY:

Keith Sloan

GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ dated _____

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Form for Filing Rate Schedule

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
1ST REVISED SHEET NO. T-12.4
CANCELLING P.S.C. KY NO.
ORIGINAL SHEET NO. T-12.4

SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE PUBLIC SERVICE COMMISSION
INTERRUPTIBLE SERVICE RIDER SCHEDULE (I.S.R.) OF KENTUCKY
EFFECTIVE

Calculation of Monthly Bill

AUG 11 1995

The monthly bill is calculated on the following basis:

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the interruptible capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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OCT 02 2015
KENTUCKY PUBLIC SERVICE COMMISSION

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load. (T)

DATE OF ISSUE: OCTOBER 27, 1995 DATE EFFECTIVE: AUGUST 1, 1995

ISSUED BY: Kath Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 0 - 20,000 Lumens \$ 8.64 (I) (T)

(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)

Mercury Vapor or Sodium - Over 20,000 Lumens \$14.13 (I) (T)

(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
DEC 03 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: March 30, 2012

DATE EFFECTIVE: March 30, 2012

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2011-00096 dated
March 30, 2012.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
 Brent Kirtley EFFECTIVE 3/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 11th REVISED SHEET NO. T-15.1
 CANCELLING P.S.C. KY NO. 7
 10th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
 DECORATIVE STREET LIGHTING SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	(R) Pole Rate	Un-metered	Metered
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole			
7,000-10,000 Lumens @ 39 kWh Mo		\$11.79	\$ 9.42
15,000-28,000 Lumens @ 100 kWh Mo		\$15.89	\$10.16
Cobra Head Light Installed on 30' Aluminum Pole			
7,000-10,000 Lumens @ 39 kWh Mo		\$18.89	\$16.32
15,000-28,000 Lumens @ 100 kWh Mo		\$22.21	\$16.32
Lexington Light Installed on 16' Aluminum Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$12.48	\$10.09
Acorn Light Installed on 16' Fluted Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$25.33	\$22.64
Metal Halide Lamp or Sodium			
100 Watt. Acorn @ 44 Kwh Mo.		\$10.51	\$7.81
14' Smooth Black Pole	\$11.62		
14' Fluted Pole	\$15.04		
100 Watt Lexington @ 44 Kwh Mo		\$ 8.34	\$ 5.70
14' Smooth Black Pole	\$11.62		
14' Fluted Pole	\$15.04		
400 Watt Galleria @ 167 Kwh Mo.		\$22.09	\$12.29
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$37.23	\$14.37
30' Square Steel Pole	\$17.24		
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$24.50	
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With			
8' Arm		\$18.62	\$ 8.91
12' Arm		\$21.74	\$11.96
16' Arm		\$22.72	\$12.90
30' Aluminium Pole	\$26.27		

CANCELLED
DEC 03 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: June 1, 2011

DATE EFFECTIVE: June 1, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
ISSUED BY: <i>Allen Anderson</i>	PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C. <i>Brent Kirtley</i>
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. <u>2011-00510</u> dated <u>May 31, 2011</u> .	
6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
19TH REVISED SHEET NO. T-16
CANCELING P.S.C. KY NO. 7
18TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$10.56	\$7.51	(1)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$16.91	\$9.53	(1)
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.31	\$10.61	(1)
400 Watt Metal Halide @ 167 KWH per Mo.	\$22.87	\$10.61	(1)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$40.56	\$11.85	(1)

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DEC 03 2015
KENTUCKY PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

- The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
- The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: March 30, 2012

DATE EFFECTIVE: March 30, 2012

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. of Y RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. Brent Kirtley
March 30, 2012.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 3/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

3RD REVISED SHEET NO. T-17

CANCELLING P.S.C. KY NO. 7

2ND REVISED SHEET NO. T-17

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS

SCHEDULE OL

3. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.

4. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the Consumer within a reasonable time after the Consumer notifies the Cooperative for the need of maintenance, except that in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the Consumer. After that, the Consumer may be required to pay for the cost of the replacement.

5. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

6. All rental will be billed as a separate item on the Consumer's electric service bill and revenues derived will be recorded under the revenue account for which the Consumer is receiving his electric service. The billing period shall be the same as it is for the electric service.

7. The Cooperative will maintain existing sodium directional floods and install sodium fixtures in existing lighting (T) configurations. All newly installed directional floods will utilize other types of lighting options equal to the usage and (T) illuminations of the metal halide or mercury vapor directional flood.
(T)

8. The Cooperative may request the execution of an agreement for service under this schedule for a period of not less than one year.

9. Directional flood lights shall not be installed in such a manner that would interfere with motorists operating on a public road, or on a neighbors property.

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DEC 03 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

MAY 01 2003

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

BY *Charles E. Dow*
EXECUTIVE DIRECTOR

ISSUED BY *Allen Anderson* GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 & 2003-00166 dated April 23 & June 18, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-20

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RENEWABLE RESOURCE ENERGY SCHEDULE RRE

APPLICABLE: In all territory served by the Seller. (N)

AVAILABILITY: Offered by South Kentucky Rural Electric Cooperative Corporation in the following block amounts:

100 KWH Block (minimum size) or greater

TYPE OF SERVICE: The consumer will contract with the Cooperative to purchase these blocks of energy under this rider.

The monthly rate for this service will be renewable resource energy premium. This renewable resource energy premium is provided below:

\$0.0275 per KWH or \$2.75 per 100 KWH block

This rate is in addition to the regular retail rates for power.

STANDARD RIDER: This Renewable Resource Energy is a rider to all current rate schedules. The purpose of this rider is to provide consumers with renewable resource energy that is considered to be environmentally friendly. This type of power is also known as "green power."

AGREEMENT: Executed by the consumer prior to service under this schedule.

BILLING AND MINIMUM CHARGES: Blocks of power contracted for under this tariff shall constitute the minimum amount of energy that the customer will be billed during a normal billing period. The consumer shall be billed at the normal rate of all the energy purchased in excess of the contracted renewable resource energy amount. For billing periods shorter than the normal billing cycle or when actual energy usage is less than the contracted amount for renewable resource energy, the consumer shall pay for the full block at the established premium price.

CONDITIONS OF SERVICE: The rates granted under this rider shall require the execution of a one (1) year contract between the consumer and the Cooperative.

TERMS OF PAYMENT: The rates granted under this rider shall require the execution of a one (1) year contract between the consumer and the Cooperative.

This rate is subject to all other terms and conditions of service and payment of regular tariffs applicable to the consumer.

CANCELLED
JUL 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 9, 2003

DATE EFFECTIVE ~~June 01, 2003~~ 2003
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. _____ dated _____.

SOUTH KENTUCKY R.E.C.C.
 SO ERSET, KENTUCKY 42501

COGENERATION AND S ALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
 - a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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 KENTUCKY PUBLIC SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R)(N)^

DATE OF ISSUE: March 31, 2014

DATE EFFECTIVE: June 1, 2014

ISSUED BY Allen Anderson
 President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128. Dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SOUTH KENTUCKY R.E.C.C.
 SO ERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$ 9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R)(N)

CANCELLED
JUN 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: March 31, 2014

DATE EFFECTIVE: June 1, 2014

ISSUED BY Allen Anderson
 President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)