

**SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501**

**RATE SCHEDULES APPLICABLE TO THE
CUSTOMERS OF THE FORMER MEPB**

*C
1/1/2009*

Date of Issue: January 9, 2008

Date Effective: January 1, 2008

Issued By: Allen Anderson

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
President & CEO
1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.

P.S.C. KY NO. 7

SOMERSET, KY 42501

2nd Revised Sheet NO. T - 22

Cancelling P.S.C. KY NO. 7

1st Revised Sheet NO. T - 22

CLASSIFICATION OF SERVICE

Residential Service

Schedule MEPB-RS

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: Available only to the former customers of the Monticello Electric Plant Board served under the MEPB Residential Rate Class Schedule. This rate applies only to electric service to a single-family dwelling where the major use is for domestic purposes such as lighting, appliances, and the personal comfort and convenience of those residing therein.

TYPE OF SERVICE: Alternating current, single-phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

Customer Charge - No kWh Usage	\$	6.91	
Hydro Allocation Credit	\$	(1.71)	
Energy Charge - All kWh	\$	0.06957	
	\$	0.07176	1

ADJUSTMENTS: See Appendix J for the adjustments:

- Wholesale Power Adjustment
- Fuel Cost Adjustment
- Environmental Adjustment.

C
1/11/2009

MINIMUM CHARGE: The base customer charge, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

Date of Issue: August 28, 2008

Date Effective: October 1, 2008

Issued By: _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 10/1/2008
 PURSUANT TO 807 KAR 501
 SECTION 9 (1)
 President & CEO
 By *Stephanie Dumb...*
 Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

7
T - 22.1

CLASSIFICATION OF SERVICE

Residential Service

Schedule MEPB-RS

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

C
1/1/2009

Date of Issue: January 9, 2008

Date Effective: January 1, 2008

Issued By: Allen Anderson

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2008
President & CEO
KAR 5:011
SECTION 9 (1)
By: 
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	<u>7</u>
2nd Revised Sheet NO.	<u>T - 23</u>
Cancelling P.S.C. KY NO.	<u>7</u>
1st Revised Sheet NO.	<u>T - 23</u>

CLASSIFICATION OF SERVICE
GENERAL POWER RATE Schedule MEPB-GSA 1

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is less than 50 kW per month) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitation churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If (a) the higher of (I) the customer's currently effective contract demand, if any, or (II) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) customer's monthly energy use for any month during such period does not exceed 15,000 kWh.

Customer Charge - No kWh Usage	\$ 8.33
Energy Charge - All kWh	\$ 0.07759
	\$ 0.08008 I

ADJUSTMENTS: See Appendix J for the adjustments:

- Wholesale Power Adjustment
- Fuel Cost Adjustment
- Environmental Adjustment.

C
1/1/2009

Date of Issue: August 28, 2008

Date Effective: October 1, 2008

Issued By: _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 10/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u>Stephanie Dumber</u> Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

7
T - 23.1

CLASSIFICATION OF SERVICE
GENERAL POWER RATE Schedule MEPB-GSA 1

MINIMUM CHARGE: The minimum monthly charge shall not be less than the sum of

- [a] the base customer charge,
- [b] the base demand charge, as adjusted, applied to the customer's billing demand, and
- [c] the base energy charge, as adjusted, applied to the customers energy usage.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

C
VV2009

Date of Issue: January 9, 2008

Date Effective: January 1, 2008

Issued By: Allen Anderson

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
President & CEO
7/1/2008
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	<u>7</u>
2nd Revised Sheet NO.	<u>T - 24</u>
Cancelling P.S.C. KY NO.	<u>7</u>
1st Revised Sheet NO.	<u>T - 24</u>

CLASSIFICATION OF SERVICE	Schedule MEPB-GSA 2
GENERAL POWER RATE	

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is 50 kW but less than 1,000 kW) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitations, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy usage for any month during such period exceeds 15,000 kWh.

Customer Charge - No kWh Usage	\$ 8.33
<u>Demand Charge per kW</u>	
First 50 kW of billing demand per month	No Charge
Demand over 50 kW of billing demand per month at	\$ 10.93
	\$ 11.26 I

C
11/2009

Date of Issue: August 28, 2008

Date Effective: October 1, 2008
EFFECTIVE 10/1/2008

Issued By: _____

PUBLIC SERVICE COMMISSION

DE KENTUCKY
President & CEO
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Hunter
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	7
2nd Revised Sheet NO.	T - 24.1
Cancelling P.S.C. KY NO.	7
1st Revised Sheet NO.	T - 24.1

CLASSIFICATION OF SERVICE	Schedule MEPB-GSA 2
GENERAL POWER RATE	

<u>Energy Charge per kWh</u>	
First 15,000 kWh per month	\$ 0.07829
	\$ 0.08078 I
All additional kWh per month	\$ 0.04115
	\$ 0.04255 I
ADJUSTMENTS: See Appendix J for the adjustments:	

Wholesale Power Adjustment
Fuel Cost Adjustment
Environmental Adjustment.

MINIMUM CHARGE: The minimum monthly charge shall not be less than the sum of

- [a] the base customer charge,
- [b] the base demand charge, as adjusted, applied to the customer's billing demand, and
- [c] the base energy charge, as adjusted, applied to the customers energy usage; provided however, that, under 2 of the Base Charges, the monthly bill shall in no event be less that the sum of
 - [a] the base customer charge and
 - [b] 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its higher billing demand established during the preceding 12 months.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

C
11/1/2009

PUBLIC SERVICE COMMISSION	
---------------------------	--

Date of Issue: <u>August 28, 2008</u>	Date Effective: <u>October 1, 2008</u>
---------------------------------------	--

Issued By: _____	OF KENTUCKY EFFECTIVE 10/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
------------------	---

By <u>Stephanie Rumber</u> Executive Director
--

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	<u>7</u>
2nd Revised Sheet NO.	<u>T - 25</u>
Cancelling P.S.C. KY NO.	<u>7</u>
1st Revised Sheet NO.	<u>T - 25</u>

CLASSIFICATION OF SERVICE													
GENERAL POWER RATE	Schedule MEPB-GSA 3												
<p>APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")</p> <p>AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is 1,000 kW but less than 5,000 kW) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitations, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.</p> <p>TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.</p> <p>RATES PER MONTH:</p> <p>If the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 1,000 kW.</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge - No kWh Usage</td> <td style="text-align: right;">\$ 8.33</td> </tr> <tr> <td colspan="2" style="padding-left: 40px;"><u>Demand Charge per kW</u></td> </tr> <tr> <td style="padding-left: 40px;">First 1,000 kW of billing demand per month</td> <td style="text-align: right;">\$ 10.53</td> </tr> <tr> <td style="padding-left: 40px;"></td> <td style="text-align: right;">\$ 10.89 I</td> </tr> <tr> <td style="padding-left: 40px;">Demand over 1,000 kW of billing demand per month at</td> <td style="text-align: right;">\$ 12.30</td> </tr> <tr> <td style="padding-left: 40px;"></td> <td style="text-align: right;">\$ 12.73 I</td> </tr> </table>		Customer Charge - No kWh Usage	\$ 8.33	<u>Demand Charge per kW</u>		First 1,000 kW of billing demand per month	\$ 10.53		\$ 10.89 I	Demand over 1,000 kW of billing demand per month at	\$ 12.30		\$ 12.73 I
Customer Charge - No kWh Usage	\$ 8.33												
<u>Demand Charge per kW</u>													
First 1,000 kW of billing demand per month	\$ 10.53												
	\$ 10.89 I												
Demand over 1,000 kW of billing demand per month at	\$ 12.30												
	\$ 12.73 I												

C
11/1/2009

Date of Issue: August 28, 2008

Date Effective: October 1, 2008

Issued By: _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 President & CEO
 EFFECTIVE
 10/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *Stephanie Rumber*
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	<u>7</u>
2nd Revised Sheet NO.	<u>T - 25.1</u>
Cancelling P.S.C. KY NO.	<u>7</u>
1st Revised Sheet NO.	<u>T - 25.1</u>

CLASSIFICATION OF SERVICE	Schedule MEPB-GSA 3
GENERAL POWER RATE	

<u>Energy Charge per kWh</u>	\$ 0.04187
	\$ 0.04327 I

ADJUSTMENTS: See Appendix J for the adjustments:

Wholesale Power Adjustment
 Fuel Cost Adjustment
 Environmental Adjustment.

MINIMUM CHARGE: The minimum monthly charge shall not be less than the sum of

- [a] the base customer charge,
- [b] the base demand charge, as adjusted, applied to the customer's billing demand, and
- [c] the base energy charge, as adjusted, applied to the customers energy usage; provided however, that, under 2 of the Base Charges, the monthly bill shall in no event be less that the sum of
 - [a] the base customer charge and
 - [b] 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its higher billing demand established during the preceding 12 months.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

C
11/1/2009

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

Date of Issue: August 28, 2008

Date Effective: October 1, 2008

Issued By: _____

PUBLIC SERVICE COMMISSION
OF THE STATE OF KENTUCKY
EFFECTIVE
10/1/2008
President & CEO
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By <u>Stephanie Rumberg</u> Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	7
2nd Revised Sheet NO.	T - 26
Cancelling P.S.C. KY NO.	7
1st Revised Sheet NO.	T - 26

CLASSIFICATION OF SERVICE
Lighting Service Schedule MEPB-Lighting

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: Available only to the former customers of the Monticello Electric Plant Board served under the MEPB Outdoor Lighting Rate Schedule. This rate applies only to electric service used for outdoor lighting, street and park lighting systems, traffic signal systems, athletic field lighting installations.

TYPE OF SERVICE: Alternating current, single-phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

PART A - Charges for Street and Park Lighting Systems, Traffic Signal Systems, and Athletic Field Lighting Installations

I. Energy Charge per kWh	\$ 0.05140
	\$ 0.05284

II. Facility Charge The annual facility charge shall be 4 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual facility charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another organization, the annual facility charge shall be adjusted to reflect properly the remaining costs to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this section. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual facility charge provided for first above I this shall apply to the installed cost of such facilities.

C
1/1/2009

Date of Issue: August 28, 2008

Date Effective: October 1, 2008

Issued By: _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 10/1/2008 President & CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u>Stephanie Hunter</u> Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

7
T - 26.1

CLASSIFICATION OF SERVICE
Lighting Service Schedule MEPB-Lighting

When so authorized by policy adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may required reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer or a facility charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such facility chare shall in no chase be less than 12 percent per year of such costs. Said facility chare shall be in addition to the annual facility chare on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section in Section IV.

III. Customer Charge - Traffic Signal Systems and Athletic Field Lighting Installations

Distributor shall apply a uniform monthly customer chare of \$0 for service to each traffic signal system or athletic field lighting installation.

IV. Replacement of Lamps and Related Glassware - Street and Park Lighting

1/1/2009

Customer shall be billed and shall pay for replacements as provided in paragraph B below which shall be applied to all service for street and park lighting.

- A Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.
- B Distributor shall be bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatt-hours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

Date of Issue: January 9, 2008 Date Effective: January 1, 2008

Issued By: *Allen Anderson*
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY
 President & CEO
 EFFECTIVE 1/1/2008
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By *[Signature]*
 Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO. 7
2nd Revised Sheet NO. T - 26.1
Cancelling P.S.C. KY NO. 7
1st Revised Sheet NO. T - 26.1

CLASSIFICATION OF SERVICE						
Lighting Service			Schedule MEPB-Lighting			
<u>Metering</u>						
For any billing month or part of a month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.						
<u>PART B - Charges for Outdoor Lighting for Individual Customers</u>						
<u>Charges per Fixture per Month</u>						
	<u>Lamp Size</u>		<u>Rated kWh</u>	<u>Facility Charge</u>	<u>Energy Charge</u>	<u>Monthly Charge</u>
	<u>Watt</u>	<u>Lumen</u>				
Mercury Vapor	175	7,650	70	\$ 1.85	\$ 3.60 \$ 3.70	\$ 5.45 \$ 5.55
Mercury Vapor	250	10,400	98	\$ 2.30	\$ 5.04 \$ 5.18	\$ 7.34 \$ 7.48
Mercury Vapor	400	19,100	155	\$ 3.07	\$ 7.97 \$ 8.19	\$ 11.04 \$ 11.26
High Pressure Sodium	100	8,550	42	\$ 3.22	\$ 2.16 \$ 2.22	\$ 5.38 \$ 5.44
High Pressure Sodium	150	14,400	63	\$ 3.34	\$ 3.24 \$ 3.33	\$ 6.58 \$ 6.67
High Pressure Sodium	200	18,900	82	\$ 3.71	\$ 4.21 \$ 4.33	\$ 7.92 \$ 8.04
High Pressure Sodium	250	24,750	105	\$ 3.87	\$ 5.40 \$ 5.55	\$ 9.27 \$ 9.42
FLOOD LIGHTS						
Mercury Vapor Flood	250	12,000	98	\$ 6.19	\$ 5.04 \$ 5.18	\$ 11.23 \$ 11.37
Mercury Vapor Flood	400	21,000	155	\$ 6.22	\$ 7.97 \$ 8.19	\$ 14.19 \$ 14.41
Mercury Vapor Flood	250	28,500	105	\$ 6.29	\$ 5.40 \$ 5.55	\$ 11.69 \$ 11.84

C
11/1/2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
October 1, 2008
10/1/2008

PURSUANT TO 807 KAR 5:011
President & CEO
SECTION 9 (1)

By Stephanie Dumb
Executive Director

Date of Issue: August 28, 2008 Date Effective: October 1, 2008

Issued By: _____

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board
P.S.C. KY NO. 7
Original Sheet NO T - 26.2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

CLASSIFICATION OF SERVICE
Lighting Service Schedule MEPB-Lighting

Additional Facilities

The above charges in this Part B are limited to service form a Photoelectrically controlled standard lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply an additional monthly charge.

Lamp Replacements

Replacement of lamps and elated glassware will be made in accordance with replacement but additional charge to the customer

Special Outdoor Lighting Installations

When so authorized by policy, special outdoor lighting installations may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement form the customer for a portion of the installed cost of any such installation, and shall require payment by the customer monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such installations, and making lamp replacements.

ADJUSTMENTS: See Appendix J for the adjustments:

- Wholesale Power Adjustment
- Fuel Cost Adjustment
- Environmental Adjustment.

C
1/1/2009

MINIMUM CHARGE: The minimum charge is the monthly charge.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

Date of Issue: January 9, 2008

Date Effective: January 1, 2008

Issued By: Allen Anderson

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
President & CEO
EFFECTIVE
1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

7
T - 26.3

CLASSIFICATION OF SERVICE
Lighting Service Schedule MEPB-Lighting

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

C
1/1/2009

Date of Issue: January 9, 2008 Date Effective: January 1, 2008
Issued By: Allen Anderson
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007
PUBLIC SERVICE COMMISSION
OF KENTUCKY
President & CEO
EFFECTIVE
1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By: [Signature]
Executive Director

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

For : Entire Territory Served
P.S.C No 7
Original Sheet No. R- 33

RULES AND REGULATIONS

9.00 Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of South Kentucky Rural Electric Cooperative Corporation. Availability may be denied where, in the judgment of the South Kentucky Rural Electric Cooperative Corporation, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of South Kentucky Rural Electric Cooperative Corporation and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

South Kentucky Rural Electric Cooperative Corporation will provide an incentive to the participants in this program. South Kentucky Rural Electric Cooperative Corporation will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

C 11/15/09

DATE OF ISSUE October 2, 2008 DATE EFFECTIVE: Service rendered or used after October 2, 2008

ISSUED BY Allen Anderson TITLE Presi

Issued by authority of an Order of the Public Service Commission of Ky
Case No. 2008-00161 Dated October 2, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/2/2008
SECTION 9 (1)

Stephanie Dumber
Executive Director

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

For : Entire Territory Served
P.S.C. No. 7
Original Sheet No. R-34

Incentive - Direct Load Control of Air-Conditioners Program

South Kentucky Rural Electric Cooperative Corporation will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, South Kentucky Rural Electric Cooperative Corporation will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKP, on behalf of South Kentucky Rural Electric Cooperative Corporation, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

C 11/15/09

DATE OF ISSUE October 2, 2008 DATE EFFECTIVE: Service rendered on and after October 2, 2008

ISSUED BY Allen Anderson TITLE President

Issued by authority of an Order of the Public Service Commission of K.
Case No. 2008-00161 Dated October 2, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/2/2008
PURSUANT TO 807 KAR 9.011
SECTION 9 (1)
By Stephanie Dumber
Executive Director

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

For : Entire Territory Served
P.S.C. No. 7
Original Sheet No.R-35

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, South Kentucky Rural Electric Cooperative Corporation will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, South Kentucky Rural Electric Cooperative Corporation may inspect the participant's electrical equipment to insure good repair and working condition, but South Kentucky Rural Electric Cooperative Corporation shall not be responsible for the repair or maintenance of the electrical equipment.
3. EKPC, on behalf of South Kentucky Rural Electric Cooperative Corporation, will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow South Kentucky Rural Electric Cooperative Corporation, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of South Kentucky Rural Electric Cooperative Corporation to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at South Kentucky Rural Electric Cooperative Corporation option, result in discontinuance of credits under this tariff until such time as South Kentucky Rural Electric Cooperative Corporation is able to gain the required access.

C11/15/09

DATE OF ISSUE October 2, 2008 DATE EFFECTIVE: Service rendered on and after October 2, 2008
ISSUED BY Allen Anderson TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00161 Dated October 2, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/2/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By Stephanie Dumb
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-1
CANCELLING P.S.C.KY NO.7
11th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE

SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$8.77	(I)
Energy Charge:		
All KWH per month @.....	\$0.07761	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

DATE EFFECTIVE: APRIL 1, 2009
4/1/2009

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky dated
 March 31, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 5:011

By [Signature]
 Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-1
CANCELLING P.S.C.KY NO.7
10th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$8.20
Energy Charge:
All KWH per month @.....\$.07259 (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: AUGUST 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE: AUGUST 1, 2007 EFFECTIVE 8/1/2007
ISSUED BY: <u>Allen Anderson</u> PRESIDENT & C.E.O. SOUTH KENTUCKY RECC	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00525 dated <u>July 25, 2007</u> .	By: <u>[Signature]</u> Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-2
CANCELLING P.S.C.KY NO.7
11th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE
SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.04656 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

DATE EFFECTIVE: APRIL 1, 2009
4/1/2009

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky i
March 31, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Jeff D. Brown Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-2
CANCELLING P.S.C.KY NO.7
10th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.04355 (1)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY: Allen Anderson PRESIDENT & C.E.C. SOUTH KENTUCKY RECC
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00525 dated July 25, 2007.

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-3
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
SMALL COMMERCIAL RATE SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$16.44	(I)
Energy Charge:		
All KWH per month @.....	\$0.08888	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

(Continued - Next Page)

DATE OF ISSUE: MARCH 26, 2009

DATE: EFFECTIVE: APRIL 1, 2009
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT
Issued by authority of an order of the Public Service Commission of Kentucky
March 31, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature] EXECUTIVE DIRECTOR
dated _____

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE	SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$15.38

Energy Charge:
All KWH per month @..... \$0.08314

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY: Allen Anderson

PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky
July 25, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE: EFFECTIVE ^{8/1/2007} AUGUST 1, 2007	PURSUANT TO 807 KAR 5:011
SECTION 9 (1)	
<u>[Signature]</u>	dated
Executive Director	

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
11th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE	SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.05333 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

DATE EFFECTIVE: APRIL 1, 2009
PURSUANT TO 80 KAR 5:011
SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & C
Issued by authority of an order of the Public Service Commission of Kentucky
March 31, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2009

By [Signature] dated
Executive Director

KY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
10TH REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
SMALL COMMERCIAL RATE SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.04988 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: AUGUST 1, 2007

DATE EFFECTIVE: AUGUST 1, 2007
8/1/2007

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Issued by authority of an order of the Public Service Commission of Kentucky
By [Signature] dated July 25, 2007.

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
11th REVISED SHEET T-5
CANCELLING P.S.C. KY. NO.7
10th REVISED SHEET NO. T-5

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$32.87	(I)
Demand Charge:		
Billing Demand per KW per Month	\$ 6.57	(I)
Energy Charge:		
All KWH per Month @.....	\$0.05251	(I)

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: MARCH 26, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

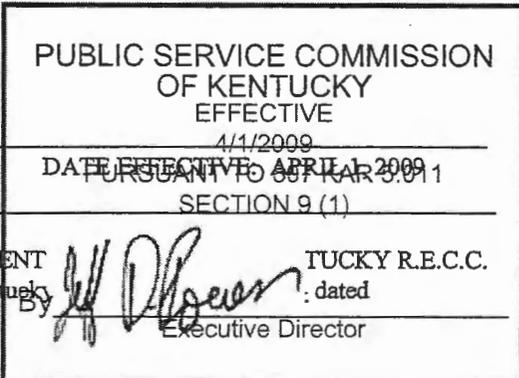
4/1/2009

DATE EFFECTIVE: APRIL 1, 2009

SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT
Issued by authority of an order of the Public Service Commission of Kentucky
March 31, 2009.

By [Signature] TUCKY R.E.C.C.
dated
Executive Director



SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

LARGE POWER RATE	CLASSIFICATION OF SERVICE	SCHEDULE LP
------------------	---------------------------	-------------

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage \$30.75
 Demand Charge:
 Billing Demand per KW per Month \$ 6.15
 Energy Charge:
 All KWH per Month @..... \$0.04912

CANCELLED
APR 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2007

PURSUANT TO 807 KAR 5.011
 DATE EFFECTIVE: AUGUST 1, 2007
 SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & CEO SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-0005 dated July 25, 2007 .

By [Signature]
 Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- | | | |
|---|------------|-----|
| 1. Metering Charge | \$136.99 | (I) |
| 2. Substation Charge Based on Contract Kw | | |
| a. - 500 - 999 kw | \$ 345.23 | (I) |
| b. - 1,000 - 2,999 kW | \$1,034.60 | (I) |
| c. - 3,000 - 7,499 kW | \$2,600.75 | (I) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.91 per KW of billing demand (I)

Energy Charge: \$0.04766 KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: MARCH 26, 2009

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009

PURSUANT TO KY KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: Allen Anderson PRESIDENT & C.E.
Issued by authority of an order of the Public Service Commission of Kentucky
March 31, 2009.

J. D. Brown R.E.C.C.
dated
Executive Director

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 128.14
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 322.92
 - b. - 1,000 - 2,999 kW \$ 967.73
 - c. - 3,000 - 7,499 kW \$ 2,432.65

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.53 per KW of billing demand

Energy Charge: \$0.04458 KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: AUGUST 1, 2007
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By  dated _____
Executive Director

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky July 25, 2007.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | | |
|---|------------|-----|
| 1. Metering Charge | \$136.99 | (I) |
| 2. Substation Charge Based on Contract kW | | |
| a. - 3,000 - 7,499 kW | \$2,600.75 | (I) |
| b. - 7,500 -14,799 kW | \$3,129.01 | (I) |

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- | | | |
|----------------|--|-----|
| Demand Charge: | \$5.91 per KW of billing demand | (I) |
| Energy Charge: | \$0.04766 per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5000 KW. | (I) |
| | \$0.04107 per KWH for all remaining KWH | (I) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>
October through April
May through September

Hours Applicable For Demand Billing	SECTION 9 (1) OF KENTUCKY PUBLIC SERVICE COMMISSION 7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M. MAY 11/2009 TO 807 KAR 5:011
DATE	1, 2009
By <i>J. D. Brown</i>	Executive Director

DATE OF ISSUE: MARCH 26, 2009

ISSUED BY: *Allen Anderson* PRESIDENT
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00424 dated March 31, 2009.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 128.14
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,432.65
 - b. - 7,500 - 14,799 kW \$ 2,926.77

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.53 per KW of billing demand

Energy Charge: \$0.04458 KWH for the first 400 KWH, per KW (I)
of billing demand, limited to the first 5000 KW.

\$0.03842 per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 1, 2007

DATE EFFECTIVE: AUGUST 1, 2007
SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & C.E.C.
By [Signature]

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
QUESTIONS TO BE REFERRED TO
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-0057 filed July 25, 2007.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

13th REVISED SHEET NO. T-11

CANCELLING P.S.C. KY NO. 7

12th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$136.99	(I)
2. Substation Charge Based on Contract kW		
a. 500 - 999 kW	\$345.23	(I)
b. 1,000 - 2,999 kW	\$1,034.60	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW		
Contract demand.....	\$5.91	
Excess demand.....	\$8.57	
Energy charge per kWh @.....	\$0.04480	

CANCELLED
 (I)
AUG 01 2009
 KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

-Months-

October through April

May through September

Hours Applicable For
Demand Billing - E.S.T.

PUBLIC SERVICE COMMISSION
 7:00 A.M. to 12:00 Noon
 5:00 P.M. to 10:00 P.M.
 10:00 A.M. to 10:00 P.M.
 EFFECTIVE 4/1/2009

PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

DATE OF ISSUE: MARCH 26, 2009

DATE EFF. _____

ISSUED BY: Allen Anderson PRESIDENT & C.E. [Signature] EXECUTIVE DIRECTOR
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 0006-00444 dated March 31, 2009.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 128.14

- 2. Substation Charge Based on Contract kW
 - a. 500 - 999 kW \$ 322.92
 - b. 1,000 - 2,999 kW \$ 967.73

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW	
Contract demand.....	\$5.53
Excess demand.....	\$8.02
Energy charge per kWh @.....	\$0.04190

CANCELLED
APR 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 1, 2007

DATE EFFECTIVE: ~~7/17/2007~~ AUGUST 1, 2007

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky dated July 25, 2007.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 807 KAR 5.011
 SECTION 9.4(1)

By [Signature] dated _____
 Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-12.1
CANCELLING P.S.C. KY NO.
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

INTERRUPTIBLE SERVICE RIDER

SCHEDULE (I.S.R.)

Standard Rider

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

Applicable

In all territory served by the Cooperative.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JUNE 30, 1995

DATE EFFECTIVE: AUGUST 1, 1995

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
12th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

OPTIONAL POWER SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE OPS
------------------------	---------------------------	--------------

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$32.87	(I)
Energy Charge:		
All KWH per Month @	\$0.09114	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

DATE EFFECTIVE: ^{EFFECTIVE} APRIL 1, 2009
4/1/2009

ISSUED BY: Allen Anderson PRESIDENT & CEO SOUTH KENTUCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky i
 March 31, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

By Jeff DeGroot
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
11th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
10th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE		SCHEDULE OPS
OPTIONAL POWER SERVICE		

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$30.75	
Energy Charge:		
All KWH per Month @	\$0.08525	(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

CANCELLED
APR 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: AUGUST 1, 2007 ISSUED BY: <u>Allen Anderson</u> PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C. Issued by authority of an order of the Public Service Commission of Kentucky <u>July 25, 2007.</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY <hr/> DATE EFFECTIVE: AUGUST 1, 2007 AUGUST 1, 2007 <hr/> PURSUANT TO 807 KAR 5:011 SECTION 10 <hr/> By <u>[Signature]</u> dated _____ Executive Director
---	---

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY
5th REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY NO. 7
4th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge -- No kWh Usage	\$76.03	(I)
Energy Charge per kWh	\$0.06885	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point -- If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service -- The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MARCH 26, 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2009
 PURSUANT TO 807 KAR 5.011
 DATE EFFECTIVE: APRIL 1, 2009
 SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & [Signature] KY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky dated
 March 31, 2009. [Signature] Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$71.12	
Energy Charge per kWh	0.06440	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.



CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

DATE OF ISSUE: AUGUST 1, 2007
PER STATUTE 897 KAR 06011
SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & C. [Signature] Y R.E.C.C.
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-0052, created July 25, 2007.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
-------------------------	---------------------------	--------------

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$7.39
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)	
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$11.94
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)	

(1)
CANCELLED
AUG 01 2009
 (1)
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

- Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
- The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
- All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
- Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MARCH 26, 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
4/1/2009
 DATE EFFECTIVE: APRIL 1, 2009
 PURSUANT TO 807 KAR 5:011
 SECTION 3 (1)

ISSUED BY: Allen Anderson PRESIDENT & [Signature] JCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky By [Signature] dated
 March 31, 2009. Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 6.91	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$ 11.17	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		



FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE EFFECTIVE:	EFFECTIVE AUGUST 1, 2007 8/1/2007
PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
ISSUED BY:	PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
Issued by authority of an order of the Public Service Commission of Kentucky July 25, 2007.	By  dated Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
9th REVISED SHEET NO. T-15.1
CANCELLING P.S.C. KY NO. 7
8th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$11.14	\$ 9.03	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$14.80	\$ 9.74	(I)
Cobra Head Light Installed on 30' Aluminum Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$17.94	\$15.65	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$20.86	\$15.65	(I)
Lexington Light Installed on 16' Aluminum Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$11.80	\$ 9.68	(I)
Acorn Light Installed on 16' Fluted Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$24.14	\$21.71	(I)
Metal Halide Lamp or Sodium				
100 Watt Acorn @ 44 Kwh Mo.		\$ 9.90	\$ 7.49	(I)
14' Smooth Black Pole	\$11.14			(I)
14' Fluted Pole	\$14.42			(I)
100 Watt Lexington @ 44 Kwh Mo		\$ 7.82	\$ 5.47	(I)
14' Smooth Black Pole	\$11.14			(I)
14' Fluted Pole	\$14.42			(I)
400 Watt Galleria @ 167 Kwh Mo.		\$20.46	\$11.79	(I)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$33.99	\$13.78	(I)
30' Square Steel Pole	\$16.53			(I)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$23.04		(I)
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With				
8' Arm		\$17.13	\$ 8.54	(I)
12' Arm		\$20.12	\$11.47	(I)
16' Arm		\$21.06	\$12.37	(I)
30' Aluminium Pole	\$25.19			(I)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: Allen Anderson PRESIDENT
Issued by authority of the Public Service Commission of Kentucky in Case No.

PUBLIC SERVICE COMMISSION

APR 1 2009
EFFECTIVE
4/1/2009

PURSUANT TO 807 KAR 5:011
& C.E.O. SOUTH KENTUCKY R.E.C.C.
SECTION 9 (4)
2008-00424 dated March 31, 2009.

By [Signature]
Executive Director

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

CANCELLED
APR 01 2009
 KENTUCKY PUBLIC SERVICE COMMISSION

High Pressure Sodium Lamp	<u>Unmetered</u>	<u>Metered</u>	
Cobra Head Light Installed on existing Pole			
7,000-10,000 Lumens @ 39 Kwh Mo.	\$10.42	\$8.45	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	\$13.84	\$9.11	(I)
Cobra Head Light Installed on 30' Aluminum Pole & Arm			
7,000-10,000 Lumens @ 39 Kwh Mo.	\$16.78	\$14.64	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	\$19.51	\$14.64	(I)
Lexington Light Installed on 16' Aluminum Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	\$11.04	\$ 9.05	(I)
Acorn Light Installed on 16' Fluted Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	\$22.58	\$20.31	(I)
Metal Halide Lamp or Sodium	<u>Pole Rate</u>		
100 Watt Acorn @ 44 Kwh Mo.		\$9.26	\$7.01 (I)
14' Smooth Black Pole	\$10.42		
14' Fluted Pole	\$13.49		
100 Watt Lexington @ 44 Kwh Mo.		\$7.31	\$5.12 (I)
14' Smooth Black Pole	\$10.42		
14' Fluted Pole	\$13.49		
400 Watt Galleria @ 167 Kwh Mo.		\$19.14	\$11.03 (I)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo.		\$31.79	\$12.89 (I)
30' Square Steel Pole	\$15.46		
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$21.55	(I)

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY: Allen Anderson

PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00525 dated July 25, 2007.

PUBLIC SERVICE COMMISSION
 DATE EFFECTIVE: AUGUST 1, 2007
 OF KENTUCKY
 EFFECTIVE
 8/1/2007
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)
 IN CASE NO. 2006-00525 DATED JULY 25, 2007

By [Signature]
 Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

	CLASSIFICATION OF SERVICE	
DECORATIVE STREET LIGHTING		SCHEDULE DSTL

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.
CONDITIONS OF SERVICE:

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
2. The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.
3. In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
4. The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
5. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
6. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
7. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
8. The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE: MARCH 26, 2009	DATE EFFECTIVE: APRIL 1, 2009
EFFECTIVE 4/1/2009	
ISSUED BY: <u>Allen Anderson</u> PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.	
Issued by authority of the Public Service Commission of Kentucky in Case No. 2008-00424 dated MARCH 31, 2009.	
By <u>[Signature]</u> Executive Director	

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
Issued by authority of the Public Service Commission of Kentucky in Case No. 2008-00424 dated MARCH 31, 2009.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE	SCHEDULE DSTL		
DECORATIVE STREET LIGHTING			
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With:			
8' Arm	\$16.02	\$7.99	(I)
12' Arm	\$18.82	\$10.73	(I)
16' Arm	\$19.70	\$11.57	(I)
30' Aluminium Pole	\$23.56		

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.
 CONDITIONS OF SERVICE:

- Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
- The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.
- In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
- The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
- The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
- The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
- All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
- The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

CANCELLED
APR 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky in C
July 25, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

8/1/2007
 DATE EFFECTIVE: AUGUST 1, 2007
 PURSUANT TO KY RAR 5.001

SECTION 9 (1)
 By [Signature] dated _____
 Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15th REVISED SHEET NO. T-16
CANCELLING P.S.C. KY NO. 7
14th REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS

SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)	\$9.50	\$6.93 (I)
Directional Flood Light, with bracket		
250 Watt Sodium @ 106 KWH per Mo.	\$15.15	\$8.80 (I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$16.45	\$9.80 (I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$20.39	\$9.80 (I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$35.74	\$10.94 (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

- The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
- The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

DATE EFFECTIVE: APRIL 1, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & C.E.
Issued by authority of an order of the Public Service Commission of Kentucky
March 31, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2009

By [Signature] Y.R.E.C.C.
dated
Executive Director

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$8.89	\$6.48	(1)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$14.17	\$8.23	(1)
250 Watt Metal Halide @ 106 KWH per Mo.	\$15.39	\$9.17	(1)
400 Watt Metal Halide @ 167 KWH per Mo.	\$19.07	\$9.17	(1)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$33.43	\$10.23	(1)

CANCELLED
APR 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

- The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
- The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky
 By [Signature] dated 5 July 25, 2007.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

DATE EFFECTIVE ~~AUGUST 1, 2007~~
 8/1/2007

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-18
CANCELLING P.S.C. KY NO. 7
10th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month)	\$8.87	(I)
--	--------	-----

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

DATE EFFECTIVE: APRIL 1, 2009
4/1/2009

ISSUED BY: Allen Anderson PRESIDENT & CEO SOUTH KENTUCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky dated
 March 31, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
4/1/2009

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By J. D. Beaman
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-18
CANCELLING P.S.C. KY NO. 7
9th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$8.30 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
 APR 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE EFFECTIVE: ~~AUGUST 1, 2007~~ ^{8/1/2007} AUGUST 1, 2007
PURSUANT TO 807 KAR 5:011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Pubic Service Commission of Kentucky By [Signature] dated July 25, 2007. Executive Director

DATE OF ISSUE: AUGUST 1, 2007 ISSUED BY: <u>Allen Anderson</u> PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C. Issued by authority of an order of the Pubic Service Commission of Kentucky By <u>[Signature]</u> dated July 25, 2007.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUGUST 1, 2007 ^{8/1/2007} AUGUST 1, 2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) <u>[Signature]</u> Executive Director
--	---

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04286

C 6/1/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

DATE OF ISSUE May 9, 2008 DATE EFFECTIVE June 1, 2008 / 1/2008

PURSUANT TO 807 KAR 5:011

ISSUED BY Allen Anderson TITLE President & Chief Executive Officer SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky

Dated April 28, 2008.

By Stephanie Dumber
Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C 6/1/09

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY Allen Anderson TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE	
6/1/2008	
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
By <u>Stephanie Dumber</u>	Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Cel/09

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY Allen Anderson

TITLE President & Chief Executive Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

By Stephanie Dumbrowski
Executive Director

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

C 6/1/09

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY Allen Anderson TITLE President & Chief Executive Officer
 Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By Stephanie Dumber
 Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

cc 6/1/09

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 10, 2008

ISSUED BY Allen Anderson

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Rumber
Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

C 6/1/09

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008 6/1/2008

ISSUED BY Allen Anderson

TITLE President & Chief Executive Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission c
Case No. 2008-00128 Dated April 28, 20

By Stephanie Hunter
Executive Director

Form for Filing Rate Schedules
SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: CONTRACT DATED 3/29/85
18TH REVISED SHEET
CANCELLING 17TH
REVISED SHEET

CASEY STONE COMPANY - CRUSHER

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage \$11.48

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST \$11.78
10:16 p.m. --- 6:44 a.m. EST 0.00

Energy Charge:

First	3,500 KWH per Month @	\$ 0.05268	(1)
Next	6,500 KWH per Month @	\$ 0.05160	(1)
Next	140,000 KWH per Month @	\$ 0.05049	(1)
Next	150,000 KWH per Month @	\$ 0.04994	(1)
Over	300,000 KWH per Month @	\$ 0.04939	(1)

MINIMUM MONTHLY BILL \$ 615.08

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: AUGUST 1, 2007
EFFECTIVE

ISSUED BY Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an order of the public service commission of Kentucky in Case No. 2006-00525 dated
July 25, 2007.

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 1 of 26

RATES SCHEDULE NM – NET METERING

C 4/8/09

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing South Kentucky RECC electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from South Kentucky RECC. South Kentucky RECC will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

SERVICE CONDITIONS (TYPE OF SERVICE)

- a. The generating facility shall comply with all of the following requirements:
 - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - ii. The generating facility must be owned and operated by the customer.
 - iii. The generating facility must be located on the customer's premises.
 - iv. The generating facility must be designed and installed to operate in parallel with South Kentucky RECC's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff of the Kentucky interconnection with the South Kentucky RECC distribution system.

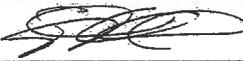
DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 5-011 APR 14 2005

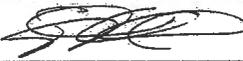
ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By 
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 4/1/2005	
PURSUANT TO 807 KAR 5-011 APR 14 2005	
SECTION 9 (1)	
Head Coach and CEO	
By  Executive Director	

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. _____

APPENDIX I

Page 2 of 26

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by South Kentucky RECC for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the South Kentucky RECC distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, South Kentucky RECC approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. South Kentucky RECC maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. South Kentucky RECC maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. South Kentucky RECC shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts of

CANCELLED
APR 08 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

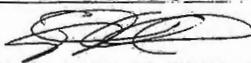
DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 207 KAR 5-011 April 1, 2005

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION


 Executive Director

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 3 of 26

omissions of the customer-generator that cause loss or injury, including death, to any third party.

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by South Kentucky RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by South Kentucky RECC.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, South Kentucky RECC shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration for the current month shall be added to the Net Metering Credit that exists from prior months.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011 APR 1 2005

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By 
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 4 of 26

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall South Kentucky RECC be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to South Kentucky RECC with the Application for Net Energy Metering. South Kentucky RECC's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

South Kentucky RECC may install additional controls or meters, or conduct additional tests as it may deem necessary.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the South Kentucky RECC's Technical Requirements for Interconnection, included as part of the Interconnection

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE APR 11 2005

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)
Head Coach and CEO
By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 5 of 26

Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with South Kentucky RECC's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of South Kentucky RECC.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should South Kentucky RECC determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, South Kentucky RECC will proceed with the interconnection impact study to determine if the

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)
Head Coach and CEO
Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 6 of 26

installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to South Kentucky RECC's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or South Kentucky RECC shall be determined by South Kentucky RECC and paid by the customer. The customer shall pay any additional charges, as determined by South Kentucky RECC, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable South Kentucky RECC Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to South Kentucky RECC has been made and verification that the installation is in compliance with this tariff.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE <u>February 25, 2005</u>		DATE EFFECTIVE PURSUANT TO <u>ARTICLE 9, SECTION 9(1)</u>	
ISSUED BY <u>Allen Anderson</u>		TITLE <u>Head Coach and CEO</u>	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By <u>[Signature]</u>	
IN CASE NO. _____		DATED _____ Executive Director	

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 7 of 26

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone _____

Number: _____ Representative: _____

Electric Account Number: _____

Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 05.011

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 05.011
SECTION 9 (1)
Head Coach and CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 8 of 26

ELECTRICAL CONTRACTOR (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

PV GENERATING SYSTEM

Size _____ kW

Expected Start-Up Date _____

INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____

Kilowatt Rating: _____ Kilovolt-Ampere Rating: _____

Rated Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE APRIL 1, 2005

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
SUBSQUANT TO 807 KAR 205.011
SECTION 9 (1)
Head Coach and CEO

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. _____

APPENDIX I

Page 9 of 26

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO APR 11 2005

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant _____

Date _____

ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact: _____

Title: _____

Address: South Kentucky RECC

P.O. Box 910

Somerset, KY 42502

Phone: (606) 678-4121

Fax: (606) 679-8279

e-mail: _____

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO APR 11 2005

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 11 of 26

**Interconnection Agreement for
Net Metering Service
Attachment to Cooperative Net Metering Tariff
for
Net Metering Service**

This agreement is between _____ (Customer-Generator) and
South Kentucky Rural Electric Cooperative Corporation (Cooperative) and is effective as of
_____.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently
effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's
premises located at _____
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by
the Facility onto its distribution system;

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Now, Therefore, the parties agree:

- 1. Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic
generating facility located on Customer-Generator's premises, with a total capacity of not
more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel
with Cooperative's distribution system, and is intended primarily to offset part or all of
Customer-Generator's own electrical requirements.
- 2. Term:** This agreement shall commence when signed by both Cooperative and Customer-
Generator and terminate with any change in ownership, or by written agreement signed by
both parties.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 008

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/1/2005
By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 12 of 26

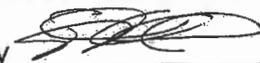
3. **Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.\

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO KRS 100.011
SECTION 9 (1)
Head Coach and CEO
By 
Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO KRS 100.011

ISSUED BY *Allen Anderson*

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 13 of 26

6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005	
DATE OF ISSUE	February 25, 2005
DATE EFFECTIVE PURSUANT TO	ART. 7, KRS 05-011
ISSUED BY	<u>Allen Anderson</u>
TITLE	SECTION 9 (1) Head Coach and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	<u>[Signature]</u>
IN CASE NO.	DATED
	Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO ART. 7, KRS 05-011

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]

IN CASE NO. _____ DATED _____

Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 14 of 26

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
ISSUED PURSUANT TO ~~APR 11 2005~~ 2011
SECTION 9 (1)
Head Coach and CEO
By 
Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE _____

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. _____

APPENDIX I

Page 15 of 26

**Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service**

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean South Kentucky Rural Electric Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE APRIL 1, 2005

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
APR 08 2009
SECTION 9 (1)
Head Coach and CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 16 of 26

4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE APRIL 05, 2011

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO KRS 100.011

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator's Facility.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECTION 9 (1)
Head Coach and CEO
By [Signature]
Executive Director

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct interconnection studies

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 207 KAR 005.011

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
4/1/2005

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

APPENDIX I

deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

CANCELLED
APR 08 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

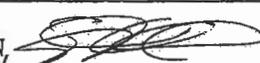
DATE OF ISSUE February 25, 2005

DATE EFFECTIVE AS SUITABLE TO 807 KAR 0011

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION


 By _____
 Executive Director

IN CASE NO. _____ DATED _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

APPENDIX I

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

11. Indemnity and Liability

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	PURSUANT TO 807 KAR 00511
ISSUED BY	<i>Allen Anderson</i>	TITLE	SECTION 9 (1) Head Coach and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By <i>[Signature]</i> Executive Director	
IN CASE NO.	_____	DATED	_____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
ELECTRIC GENERATION
4/1/2005

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

APPENDIX I

Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

List of Approved Equipment

- <http://www.dps.state.ny.us/SIRDevices.PDF>
- <http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>
- http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi
- http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 6.011 April 2009

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 200.11

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

APPENDIX I

- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 200.11

ISSUED BY Allen Anderson

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]

IN CASE NO. _____ DATED _____

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 200.11
SECTION 9 (1)
Head Coach and CEO

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

APPENDIX I

- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 0011

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 25 of 26

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Pulaski County Circuit Court.

26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

South Kentucky RECC

P.O. Box 910

Somerset, KY 42502

(b) If to the customer-generator:

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE PURSUANT TO APR 11 K 2005.011

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

APPENDIX I

Page 26 of 26

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

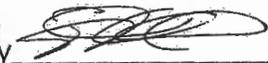
[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO APR 14 2005 011
SECTION 9 (1)
Head Coach and CEO
By 
Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE APR 14 2005 011

ISSUED BY Allen Anderson

TITLE SECTION 9 (1)
Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Executive Director