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P.S.C. KY. NO. 6  
CANCELS P.S.C. KY. NO. 5

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SOUTH KENTUCKY RURAL ELECTRIC  
COOPERATIVE CORPORATION

SOMERSET, KENTUCKY

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RATES, RULES AND REGULATIONS FOR  
FURNISHING ELECTRICITY TO CONSUMERS  
LOCATED IN ITS ESTABLISHED TERRITORY  
IN THE FOLLOWING COUNTIES IN KENTUCKY

- PULASKI
- WAYNE
- CLINTON (INCLUDING CITY OF ALBANY)
- McCREARY
- RUSSELL
- CASEY
- LINCOLN
- ROCKCASTLE
- ADAIR
- CUMBERLAND
- LAUREL

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FILED WITH THE  
PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: SEPTEMBER 25, 1989

EFFECTIVE: SEPTEMBER 1, 1989

\*\*\*\*\*

ISSUED BY: SOUTH KENTUCKY R.E.C.C.

*Keith Sloan*

PRESIDENT & GEN. MGR.

PUBLIC SERVICE COMMISSION

EFFECTIVE

SEP 01 1989

PURCHASED BY 897 Ann. 2011,

BY: *James H. Hill*  
PUBLIC SERVICE COMMISSION MANAGER

CASE # 89-040 DATED AUGUST 30, 1989

*C10-92*

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P. S. C. KY. NO. 6  
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CANCELS P. S. C. KY. NO. 5  
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1989

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SOUTH KENTUCKY RURAL ELECTRIC  
COOPERATIVE CORPORATION

SOMERSET, KENTUCKY

PURCHASED  
EFFECTIVE 9/1/89  
PUBLIC SERVICE COMMISSION MANAGER

\*\*\*\*\*

CASE # 89-040 DATED AUGUST 30, 1989

C10-22

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 1  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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A. GENERAL

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from South Kentucky Rural Electric Cooperative Corporation, hereinafter referred to as the "Cooperative" and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any change as soon as possible through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repair or replacement shall be paid by the members.

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PURSUANT TO ORDER OF THE  
PUBLIC SERVICE COMMISSION  
SECTION 200.1  
BY: James M. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 2  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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A. GENERAL (CONTINUED)

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for the actual cost of labor and material for such service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURCHASED BY: \_\_\_\_\_  
SECTION 9  
BY: James H. Miller  
PUBLIC SERVICE COMMISSION MANAGER

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SOUTH KENTUCKY R.E.C.C. P.O. BOX 910, SOMERSET, KENTUCKY 42501  
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C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 3  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form "Application for Membership and for Electric Service" before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Cooperative shall be \$25.00 (twenty-five dollars). The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

9. RIGHT OF ACCESS

The Cooperative's identified employees or its agents shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing or exchanging any and all equipment belonging to the Cooperative.

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the new member's installation of service provided the connection is made during regular working hours.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

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SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 4  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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B. SERVICE PROCEDURES (Continued)

11. CONNECT AND RECONNECT CHARGES (Continued)

The Cooperative may make a service charge of \$15.00 (fifteen dollars) for reconnecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be an additional \$50.00 (fifty dollars) if made after or before regular hours. Any service charge will be due and payable at the time of connection or upon notice of said charge.

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of \$15.00 (fifteen dollars) for each trip made during regular working hours or \$50.00 (fifty dollars) for each trip made after or before regular working hours for any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the member's wiring or equipment and is not the fault of the Cooperative.

14. SERVICE CHARGES FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining at the end of temporary service will be refunded. (This rule applies to carnivals, fairs, voting booths, etc.)

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SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case no. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 5  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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B. SERVICE PROCEDURES (Continued)

14.(a) SERVICE CHARGE FOR RETURN CHECKS

The Cooperative will make a charge of \$7.00 (seven dollars) for each check returned unpaid by the bank for any reason. The returned check charge will be added to the amount of the return check and be subject to the conditions set forth in Section E, #24, Unpaid Checks from Consumers.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE:

SEP 01 1989

PURSON  
SECTION 9-211  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY: *Keith Sloan*      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C1092

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 6  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a fee for obtaining and testing of \$20.00 (twenty dollars) paid in advance. When the test made at the member's request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for that period of time that it is known that the meter has been fast or slow; however, if that period of time is not known, then a period equal to one-half (1/2) of the time lapsed since the last previous test, but in no case shall this period exceed twelve (12) months. However, if a meter tests fast and if time for periodic test has overrun such that one-half (1/2) of the time elapsed since the last previous test exceeds twelve (12) months, then the refund shall be for twelve (12) months, plus those months exceeding the periodic test period. The cost of testing and obtaining the meter found to be more than 2% fast will be borne by the Cooperative and the \$20.00 (twenty dollars) test fee paid by the member will be refunded.

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) months period immediately preceding the failure or the same billing period the past year.

PUBLIC SERVICE COMMISSION  
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PURCHASED BY THE PUBLIC SERVICE COMMISSION  
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PUBLIC SERVICE COMMISSION MANAGER

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SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C 10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 7  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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C. METERS (CONTINUED)

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

A. The Cooperative may/shall refuse or discontinue to serve a member under the following conditions:

1. For non-compliance with its rules and regulations.
2. When a dangerous condition is found to exist on the member's premises.
3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
4. For non-payment of any indebtedness due the Cooperative.
5. For failure to comply with the provisions of the wiring code.
6. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered, including the initial disconnection and the cost to the Cooperative incurred by reason of the fraudulent use. The discontinuance of service to a member for any cause stated in this rule does not release the member of his obligations to all debts due.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DIRECTOR

SEP 01 1989

PURCHASED BY ORDER OF THE  
SECTION 9A(2)

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SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 8  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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D. CONSUMER EQUIPMENT

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

19. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely,

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform Wiring Code, so long as it is as strict or more strict in its requirements than the National Electrical Code.

20. INSPECTION

All wiring in a building must be inspected for compliance with all applicable Electric Codes by an inspector licensed by the State Fire Marshall and approved by the Cooperative, before the first connection for service.

For Buildings with Service Entrances of 200 Ampere or Less -the inspection fee shall be \$40.00 (forty dollars). All buildings shall receive a rough-in and a final inspection. (Two trips).

For Service Entrances Greater than 200 Ampere - the inspection fee shall be \$20.00 (twenty dollars) plus \$2.00 (two dollars) per circuit, (minimum \$40.00) and includes a rough-in and a final inspection. (Two trips).

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SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
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Kentucky in Case No. 89-040 dated August 30, 1989.

PURCHASED BY: \_\_\_\_\_  
SECTION: \_\_\_\_\_  
BY: \_\_\_\_\_  
PUBLIC SERVICE COMMISSION MANAGER

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 9  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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D. CONSUMER EQUIPMENT (Continued)

Mobile Home Services - Pole services for mobile homes and the supply feeder to the mobile home will be inspected in one trip at \$20.00 (twenty dollars) inspection fee.

Large Commercial and Industrial - The inspection cost shall be determined as being 1% of the electrical installation price.

When any of the employees of the Cooperative have notice or observe that electric wiring to which electric energy is served by the Cooperative, is in a condition so as to be dangerous to persons or property, such employees shall immediately notify the Management of the Cooperative of such dangerous condition. If the Management upon investigation, determines that such dangerous condition exists, he shall have the service to the building where such condition exists discontinued and service shall not be restored to said premises until the dangerous wiring condition is corrected.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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EFFECTIVE 9/1/89

BY: Keith Sloan  
PUBLIC SERVICE COMMISSION MANAGER

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SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 10  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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E. ELECTRIC BILLS

21. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for approximately a thirty-day period ending about the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative on or before the due date as shown on bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter on a ten (10) day written notice to the member discontinue service provided such service shall not be discontinued before 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

Levelized billing is available to all residential consumers under the following terms and conditons:

1. Consumer must sign application for levelized billing.
2. Any consumer being billed by levelized payment contract agrees to all rules, regulations and policies as all other consumers receiving service from South Kentucky RECC with the exception of the levelized payment being acceptable.
3. The agreement may be cancelled by either party giving a 30 day notice or will automatically cancel upon failure of the member to make the schedule monthly payment, or by disconnection of service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SEP 01 1989  
BY: Keith Sloan  
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C.10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 11  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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E. ELECTRIC BILLS (CONTINUED)

22. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax or levy that may be legally imposed on the Cooperative that is measured or determined by sales or receipts.

23. METER READING

The Cooperative shall make reasonable effort to cause to be read each month all meters serving its members. Any exception will be handled individually and just cause must be shown as to why the meters are not read or are not allowed to be read monthly.

In the event that an error in meter reading should be made the member shall pay for that month either the minimum bill for the service he receives, or an amount approximately equal to his last bill.

24. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, that account is considered unpaid. The Cooperative will notify such consumer by letter stating the amount of the check, the reason for its return, and that a \$7.00 charge as specified in Section B, #14.(a) is being applied. The consumer will be advised that he/she has ten (10) days or thirty (30) days from the date the bill was rendered, whichever is greater, in which to pay the check and service charge or service will be terminated.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SEP 01 1989

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PURCHASED BY: \_\_\_\_\_  
BY: Keith Slow  
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY: Keith Slow PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
1ST REVISED SHEET NO. 12  
CANCELLING P.S.C. KY NO. 6  
ORIGINAL SHEET NO. 12

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RULES AND REGULATIONS

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E. ELECTRIC BILLS (Continued)

25. BILLING ADJUSTMENTS TO STANDARD PERIODS

The first and final billing of an account for the "Consumer Charge" shall be prorated based on time actually used. This proration does not apply to demand charges or KWH charges or any special minimum bill.

26. DEPOSITS

1. A deposit approximately equal to two times the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative (T) may, at its own option, return the deposit after six (6) months.
2. Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to the customer's bill or will be paid to the (C) customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.
3. The Cooperative will issue to every member from whom a deposit is received a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and amount of deposit.

JAN 1 1990

PURSUANT TO OUR ORDER  
SECTION 9.11

DATE OF ISSUE: FEBRUARY 23, 1990

DATE EFFECTIVE: JANUARY 1 1990

BY: *George Hill*  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: *Keith Sloan*  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910,

PRESIDENT/GEN. MANAGER  
SOMERSET, KENTUCKY 42501

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 13  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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E. ELECTRIC BILLS (Continued)

27. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members. Certain installations may be unmetered and be billed a set monthly rate. These are to be installations that the monthly usage is fairly constant. These services, more specifically are: Certain cable TV amplifiers, railroad crossing signals, etc., that cause great difficulty in maintaining metering equipment. (See Schedule TVB).

28. CLASSES OF SERVICE

Members of the Cooperative are served under the following classification and applicable rate schedules:

Schedule A - Residential, Farm and Non-Farm  
Schedule A - Public Buildings  
Schedule B - Small Commercial  
Schedule LP - Large Power  
Schedule OPS - Optional Power Service (Limited to 300 KVA)  
Schedule OL - Outdoor Lighting (Security Lights)  
Schedule STL - Street Lighting  
Schedule TVB - Unmetered Commercial Service  
Schedule CTA - Cable Television Attachment

For information as to the availability, rates, charges, type of service terms, etc., of the above mentioned services, see applicable rate schedule, a copy of which is attached hereto and made a part thereof.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 1 1989  
PURCHASER SECTION  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

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DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

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ISSUED BY: *Keith Sloan*      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 14  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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F. LINE EXTENSIONS

29. DISTRIBUTION LINE EXTENSION (Overhead)

- A. It shall be the policy to extend distribution lines to any permanent metered service with extra charge providing the extension is not beyond 1,000 feet.
1. For an extension beyond 1,000 feet (excluding service drop) the customer may be required to pay the cost of the additional extension. The cost shall be the average cost per foot as determined for an average mile of line and which will be kept on file at the Cooperative office for viewing by the public and will be updated periodically.
  2. Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than 10 years, which for the purpose of this rule shall be the refund period, the utility shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period, no refund will be required to be made.
  3. Subdivisions - A proposed real estate subdivision may be required to pay the entire cost of the extension. Refunds for this advance may commence in 12 (twelve) months. The basis for refund shall be an allowance of 1,000 feet of extension at the same rate the advance was made for each customer who has been connected in the 12 (twelve) month period. Any advance balance remaining after a 10 year refund period shall be forfeited.
  4. Nothing contained herein shall be construed as to prohibit this utility from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.

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DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

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ISSUED BY: Keith Sloan      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 15  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

---

F. LINE EXTENSIONS (Continued)

B. DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer may be required to pay the utility a "customer advance for construction" of \$50.00 (fifty dollars) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.
3. For extensions greater than 300 feet up to 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus \$50.00 (fifty dollars)
  - (a) This advance shall be refunded to the consumer over a four year period. \$50.00 plus 25% of the balance to be refunded after one year. The remaining 75% is to be refunded in equal payments for three (3) years.
  - (b) If the service is discontinued for a period of sixty days, or should the mobile home be moved and not replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - (c) No refund shall be made to any consumer who did not make the advance originally.
4. For extensions beyond 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the extension beyond 300 feet plus \$50.00.

DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SEP 24 1989  
PURCHASED BY THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 16  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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F. LINE EXTENSIONS (Continued)

B. DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES (Continued)

- (a) The cost of the first 1,000 feet of such an extension will be refunded as set forth in Section 29B above. For that portion of the extension beyond the first 1,000 feet the extension policies set forth in Section 29A apply.
- (b) If the service is discontinued for a period of sixty days or should the mobile home be removed and not replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (c) No refunds shall be made to any customer who did not make the advance originally.

C. DISTRIBUTION LINE EXTENSION TO BARNES, STORAGE BUILDINGS AND OTHER STRUCTURES

- 1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
- 2. Extensions greater than 150 feet from the nearest facility up to 300 feet shall be made provided the customer may be required to pay the utility a "Consumer Advance for Construction" of \$50.00 (fifty dollars) in addition to any other charges required by the utility for all consumers. This advance shall be refunded at the end of one year if the service to the structure continues for that length of time.
- 3. For extensions greater than 300 feet up to 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus \$50.00.
  - (a) This advance shall be refunded to the consumer over a four year period. \$50.00 plus 25% of the balance to be refunded after one year. The remaining 75% is to be refunded in equal payments for three years.

DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 17  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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F. LINE EXTENSIONS (Continued)

C. DISTRIBUTION LINE EXTENSION TO BARNs, STORAGE BUILDINGS AND OTHER STRUCTURES (Continued)

- (b) If the service is discontinued for a period of sixty (60) days, or should the structure be moved and not replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (c) No refund shall be made to any consumer who did not make the advance originally.
- (d) Beyond 1,000 feet, the extension policy set forth in Section 11 of PSC Rules and Regulations apply.

D. TEMPORARY EXTENSIONS, SINGLE PHASE OR THREE PHASE

Any extension which is required for a short period of time, or which cannot be expected to be connected for at least one year, will need to advance the average cost per foot, of all extensions, and the estimated removal cost, minus salvage in addition to all normal service charges in connection with service.

E. QUESTIONABLE PERMANENT SERVICES

Any single or three phase extension that is questionable in the sense that it might be temporary, such as mines, oil wells, etc., the consumer is required to pay for the construction of the line and will be refunded as set forth in Section 29-A.

F. OUTDOOR SECURITY LIGHTS FOR RENTAL PROPERTY, MOBILE HOMES, AND QUESTIONABLE PERMANENT SERVICES

A Security Light(s) to these consumers may be provided on an existing pole(s) to an electrical service(s) provided the consumer shall pay the utility a "Consumer Advance" of \$50.00 (fifty dollars) in addition to any other charges required by the utility for all consumers.

DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 18  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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F. LINE EXTENSIONS (Continued)

F. OUTDOOR SECURITY LIGHTS FOR RENTAL PROPERTY, MOBILE HOMES,  
AND QUESTIONABLE PERMANENT SERVICES (Continued)

- (a) This advance shall be refunded to the consumer upon request only after the light has remained in service for two (2) years.
- (b) If the Security Light is disconnected within the initial two year period and remains off for more than sixty (60) days, such refund shall be forfeited.
- (c) Refunds shall be made only to the consumer who paid the original advance.

30. UNDERGROUND EXTENSION (Residential Subdivision)

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

- 1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definition of terms).
- 2. Developer or owner of subdivision shall be required to advance to the Cooperative a non-refundable payment in an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the applicant is required to deposit the entire estimated cost of the extensions, the amount in excess of the normal charge for underground extensions shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission 807 KAR 5:041, Section 11.

DATE OF ISSUE: SEPTEMBER 25, 1989

DATE EFFECTIVE: SEPTEMBER 1, 1989

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SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

PUBLIC SERVICE COMMISSION  
SEP 01 1989  
SECTION 925  
PUBLIC SERVICE COMMISSION MANAGER

C-10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 19  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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F. LINE EXTENSIONS (Continued)

30. UNDERGROUND EXTENSION (Residential Subdivision) (Continued)

3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation operation and maintenance of its underground facilities.
6. If developer provides and installs the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall give the applicant credit in computing the entire estimated cost of the extension for \$50.00 (fifty dollars) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater and only the difference after giving such credit will be required as a deposit. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.
7. The requirements as to wiring specifications of the utility and those of any regulatory body having jurisdiction must be followed. The Cooperative's Rates, Rules and Regulations for furnishing electric service apply in the case of underground service and overhead service alike.

SEP 01 1989

DATE OF ISSUE: SEPTEMBER 25, 1989

DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 20  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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F. LINE EXTENSIONS (Continued)

30. UNDERGROUND EXTENSION (Residential Subdivision) (Continued)

8. A copy of the current cost differential will be kept on file in the Cooperative's office at all times. (Filed annually with Commission).

31. UNDERGROUND SERVICE - (Individual)

Underground service will be provided to residential members under the following conditions:

- (a) The load's main entrance is 150 amps or greater.
- (b) The member must furnish the raceway\* from the transformer pole to the meter base.
- (c) The distance of the service is not to exceed 200' from base of the transformer pole to the meter base.
- (d) The Cooperative will open and close the necessary trench and the member shall pay the actual cost of this, or if the member chooses, he can open and close the trench in which case there will be no charge made by the Cooperative.

\*Underground Raceway - will be Schedule 40 PVC - 2 1/2".  
Furnished from the meter base to the pole with two 10' sections for the pole and a weatherhead. A fiber pull rope will be installed for pulling.

Underground service will not be provided where overhead service is existing nor will overhead service be provided where underground service is existing, except at the member's expense.

Any charge to the member resulting from condition (d) above shall be estimated and paid in advance with the appropriate credit or additional charge being made upon completion of the project.

SEP 01 1989

PURCHASED BY: \_\_\_\_\_

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DATE OF ISSUE: SEPTEMBER 25, 1989

DATE EFFECTIVE: SEPTEMBER 1, 1989

BY: \_\_\_\_\_  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. 21  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

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RULES AND REGULATIONS

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F. LINE EXTENSIONS (Continued)

32. UNDERGROUND SERVICE - (Commercial and/or Other Large Service)

Single phase and three phase loads not able to use self-contained meters will be metered on the pole by current transformer metering equipment.

The service from the metering point is the consumer's and will be furnished by the consumer. This includes furnishing service wire and conduit to the pole. The member will furnish the conduit to go on the pole along with weatherhead. The Co-op will make connection at the transformer and furnish all metering equipment. The member is responsible to coordinate the conduit on the pole with the Co-op so as to allow the Co-op to ensure that it is done safely.

The Cooperative will open and close the necessary trench and the member shall pay to the Cooperative the actual cost incurred, or if the member chooses, he may open and close the trench, in which case, there will be no charge made by the Cooperative. Any charges to the member for this shall be estimated and paid in advance with the appropriate credit or additional charge being made upon completion of the project.

Problems arising on the service in the future are the member's responsibility.

The Co-op will aid in correcting the fault, if possible, but it is recognized that the wire belongs to the member.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1989

PURCHASED BY: \_\_\_\_\_ 1989,  
EFFECTIVE DATE: \_\_\_\_\_  
BY: Keith Sloan  
PUBLIC SERVICE COMMISSION MANAGER

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DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

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ISSUED BY: Keith Sloan      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.,      P.O. BOX 910,      SOMERSET, KENTUCKY 42501  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
DOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$5.60	
Energy Charge:		
First 700 KWH per month @.....	\$0.06098	(I)
All Over 700 KWH per month @.....	\$0.05709	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Glenn Deller*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

*C.10-92*

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
3RD REVISED SHEET NO. 23  
CANCELLING P.S.C. KY NO.6  
2ND REVISED SHEET NO. 23

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month ..... \$0.034254

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%. (T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: AUGUST 12, 1991 DATE EFFECTIVE: NOVEMBER 1, 1991

ISSUED BY: [Signature] PRESIDENT/GEN. MANAGER

C.10-92

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 24  
CANCELLING P.S.C. KY NO. 6  
1ST REVISED SHEET NO. 24

SOUTH KENTUCKY R.E.C.C.  
DOMERSET, KENTUCKY 42501

SMALL COMMERCIAL RATE CLASSIFICATION OF SERVICE SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage ..... \$6.70

Energy Charge:

First 1,000 KWH per month @ ..... \$0.06782 (I)  
All Over 1,000 KWH per month @ ..... \$0.06235 (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

(a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.

(Continued - Next Page)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Chauvello*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 Dated April 3, 1991.

C10-92

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
3RD REVISED SHEET NO. 25  
CANCELLING P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 25

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

(b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month ..... \$0.037410

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION (T)  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: AUGUST 12, 1991

DATE EFFECTIVE: NOVEMBER 1, 1991

ISSUED BY:

[Signature]

PRESIDENT/GEN. MANAGER

C.10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE

SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage .....	\$11.20	
Demand Charge:		
Billing Demand per KW per Month .....	\$ 6.00	
Energy Charge:		
First           3,500 KWH per Month .....	\$ 0.04374	(I)
Next           6,500 KWH per Month .....	\$ 0.04204	(I)
Next           140,000 KWH per Month .....	\$ 0.03877	(I)
Next           150,000 KWH per Month .....	\$ 0.03864	(I)
Over           300,000 KWH per Month .....	\$ 0.03854	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

(Continued - Next Page)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Sallee  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

C-10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 43501

CLASSIFICATION OF SERVICE

LARGE POWER RATE

SCHEDULE LP

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month, or,
- (b) The minimum monthly charge as specified in the contract for service, or,
- (c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load.

CONDITIONS OF SERVICE:

- 1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

(Continued - Next Page)

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shirley Helle*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

*C.10-92*

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
3RD REVISED SHEET NO. 28  
CANCELLING P.S.C. KY. NO. 6  
2ND REVISED SHEET NO. 28

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

LARGE POWER RATE CLASSIFICATION OF SERVICE SCHEDULE LP

2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole line and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

3. Lighting - Both power and lighting shall be billed at the foregoing rate.

4. Primary Service - The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

(T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Glenn Miller*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: AUGUST 12, 1991 DATE EFFECTIVE: NOVEMBER 1, 1991

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER

C.10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (1,000 KW TO 4,999 KW)

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:	\$ 1,069.00	
Demand Charge:	\$ 5.39 per KW of billing demand	
Energy Charge:	\$ .03395 per KWH	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

C10-92

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
3RD REVISED SHEET NO. 30  
CANCELLING P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 30

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (1,000 KW TO 4,999 KW)

SCHEDULE LP - 1

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
- (c) The consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION (T)  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5.0  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: AUGUST 12, 1991

DATE EFFECTIVE: NOVEMBER 1, 1991

ISSUED BY:

*[Signature: Keith Sloan]*

PRESIDENT/GEN. MANAGER

C 10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:	\$ 1,069.00	
Demand Charge:	\$ 5.39 per KW of billing demand	
Energy Charge:	\$ .02975 per KWH for the first 425 KWH per KW of billing demand	(I)
	\$ .02870 per KWH for all remaining KWH	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

C-10-92

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
3RD REVISED SHEET NO. 32  
CANCELLING P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 32

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE  
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

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MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
- (c) The consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION (T)  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

---

DATE OF ISSUE: AUGUST 12, 1991 DATE EFFECTIVE: NOVEMBER 1, 1991

---

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER

*C10-92*

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
1ST REVISED SHEET NO. 32.1  
CANCELLING P.S.C. KY NO. 6  
ORIGINAL SHEET 32.1

SOUTH KENTUCKY R.E.C.C.  
MORGANTOWN, KENTUCKY 42501

\* CLASSIFICATION OF SERVICE \*

LARGE POWER RATE 3 (1,000 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 2,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:	\$535.00	
Demand Charge per KW		
Contract demand	\$5.39	
Excess demand	\$7.82	
Energy charge per kWh	\$0.03200	(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

DATE OF ISSUE: MAY 1, 1991

DATE OF EFFECTIVE: MAY 11, 1991  
SECTION 9 (1)

ISSUED BY:

*Keith Sloan*

BY: *James H. Miller*  
PRESIDENT, GEN. MANAGER  
PUBLIC SERVICE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

*C.10-92*

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 6

2ND REVISED SHEET NO. 32.2

CANCELLING P.S.C. KY NO. 6

1ST REVISED SHEET NO. 32.2

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

\* CLASSIFICATION OF SERVICE \*

LARGE POWER RATE 3 (1,000 KW TO 2,999 KW)

SCHEDULE LP - 3

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE (T)

NOV 1 1991

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

DATE OF ISSUE: AUGUST 12, 1991

DATE EFFECTIVE: NOVEMBER 1, 1991

ISSUED BY:

*Keith Sloan*

PRESIDENT/GEN. MANAGER

C1092

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
2ND REVISED SHEET NO. 33  
CANCELLING P.S.C. KY NO. 6  
1ST REVISED SHEET NO. 33

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage .....		\$11.20	
Energy Charge:			
First	3,500 KWH per Month @ .....	\$ 0.07438	(I)
Next	6,500 KWH per Month @ .....	\$ 0.07170	(I)
Next	140,000 KWH per Month @ .....	\$ 0.06656	(I)
Next	150,000 KWH per Month @ .....	\$ 0.06635	(I)
Over	300,000 KWH per Month @ .....	\$ 0.06620	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Keith Sloan  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

C10-92

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
3RD REVISED SHEET NO. 34  
CANCELLING P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 34

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

SCHEDULE OPS

(c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CONDITIONS OF SERVICE:

1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.

2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

3. Lighting - Both power and lighting shall be billed at the foregoing rate.

4. Primary Service - The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

(T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: AUGUST 12, 1991

DATE EFFECTIVE: <sup>NOV 1 1991</sup> NOVEMBER 1, 1991

ISSUED BY :

*Keith Sloan*

PURSUANT TO 807 KAR 5:011

SECTION 9.11 PRESIDENT/GEN. MANAGER

BY: *Shirley Deller*  
PUBLIC SERVICE COMMISSION MANAGER

*C10-92*

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 35  
CANCELLING P.S.C. KY NO. 6  
1ST REVISED SHEET NO. 35

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens .... \$ 4.06 (I)  
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)

Mercury Vapor or Sodium - 15,000 - 28,000 Lumens ... \$ 6.49 (I)  
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Charles Della  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

C10-92

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
3RD REVISED SHEET NO. 36  
CANCELLING P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 36

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE  
STREET LIGHTING SERVICE SCHEDULE STL

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3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.

4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

(T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shawn Butler*  
PUBLIC SERVICE COMMISSION MANAGER

---

DATE ISSUE: AUGUST 12, 1991 DATE EFFECTIVE: NOVEMBER 1, 1991

---

ISSUED BY: *Keith Logan* PRESIDENT/GEN. MANAGER

*C 10-92*

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 37  
CANCELLING P.S.C. KY NO. 6  
1ST REVISED SHEET NO. 37

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens

Metered ..... \$ 4.63

Unmetered ..... \$ 5.86 (I)  
(M.V. @ 74 KWH per Mo. - S. @ 45 KWH per Mo.)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if it is to be metered or unmetered.
2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MAY 1, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY *[Signature]* PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 90-387 dated April 3, 1991.

*3,10-92*

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
3RD REVISED SHEET NO. 38  
CANCELLING P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 38

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

3. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.

4. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the Consumer within a reasonable time after the Consumer notifies the Cooperative for the need of maintenance, except that in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the Consumer. After that, the Consumer may be required to pay for the cost of the replacement.

5. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

6. All rental will be billed as a separate item on the Consumer's electric service bill and revenues derived will be recorded under the revenue account for which the Consumer is receiving his electric service. The billing period shall be the same as it is for the electric service.

7. Since the Seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

8. The Cooperative may request the execution of an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%. (T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: AUGUST 12, 1991 DATE EFFECTIVE: NOV. 1, 1991

ISSUED BY *Keth Sloan* PURSUANT TO 807 KAR 5:  
PRESIDENT / GEN. MANAGER  
BY: *Chauville*  
PUBLIC SERVICE COMMISSION MANAGER

C10-92

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
3RD REVISED SHEET NO. 39  
CANCELLING P.S.C. KY NO. 6  
2ND REVISED SHEET NO. 39

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
UNMETERED COMMERCIAL SERVICE SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) ..... \$7.48

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%. (T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: AUGUST 12, 1991 DATE EFFECTIVE: NOVEMBER 1, 1991

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER

*C10-92*

Form for Filing Rate Schedules

FOR: CONTRACT DATED 3/29/85  
7TH REVISED SHEET  
CANCELLING 6TH REVISED SHEET

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CASEY STONE COMPANY - CRUSHER

\* SPECIAL CONTRACT \*

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage ..... \$11.20

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. ---	10:15 p.m. EST	.....	\$11.49
10:16 p.m. ---	6:44 a.m. EST	.....	0.00

Energy Charge:

First	3,500 KWH per Month @	.....	\$ 0.04304
Next	6,500 KWH per Month @	.....	\$ 0.04198
Next	140,000 KWH per Month @	.....	\$ 0.04090
Next	150,000 KWH per Month @	.....	\$ 0.04037
Over	300,000 KWH per Month @	.....	\$ 0.03983

MINIMUM MONTHLY BILL ..... \$ 600.00

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION (T.)  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

DATE OF ISSUE: AUGUST 12, 1991

DATE EFFECTIVE: NOVEMBER 1, 1991

PURSUANT TO 807 KAR 5

SECTION 9 (1)

ISSUED BY *Keith Sloan*  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

PRESIDENT & GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. 42501  
PUBLIC SERVICE COMMISSION MANAGER

C.10-92

Form for Filing Rate Schedules

FOR: CONTRACT DATED 2/6/87  
6TH REVISED SHEET  
CANCELLING 5th REVISED  
SHEET

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

GREENWOOD LAND & MINING CO.

\* SPECIAL CONTRACT \*

RATES PER MONTH: (Contract - Rate 12)

Consumer Charge - No KWH Usage .....	\$	11.20
Facilities Charge - No KWH Usage .....	\$	1,148.80
Demand Charge:		
Billing Demand per KW per Month .....	\$	8.28
Energy Charge:		
All KWH per Month @ .....	\$	0.02803

MONTHLY MINIMUM BILL .....\$1,160.00  
(As per Consumer & Facilities Charge Above)

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

In the event of a retail rate increase for large power consumers this rate will be subject to change by a like amount. All provisions of this the LP (Large Power) Tariff apply, unless specified different in this Contract.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

(T)  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Clayton H. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: AUGUST 12, 1991

DATE EFFECTIVE: NOVEMBER 1, 1991

ISSUED BY *Keith Sloan*  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

PRESIDENT & GEN. MANAGER  
SOMERSET, KENTUCKY 42501

*C1092*

Form for Filing Rate Schedules

FOR: CONTRACT DATED 6/24/88  
4TH REVISED SHEET  
CANCELLING 3RD REVISED  
SHEET

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

WALMART - MONTICELLO, KY

\* SPECIAL CONTRACT \*

RATES PER MONTH: (Contract - Rate 14)

Consumer Charge .....	\$ 11.20	
Pulse Charge .....	\$ 10.05	
	-----	
Total Consumer Charge .....		\$ 21.25

Demand Charge:

Demand per KW .....	\$ 6.00
---------------------	---------

Energy Charge:

First	3,500 KWH per Month @	.....	\$	0.04374
Next	6,500 KWH per Month @	.....	\$	0.04204
Next	140,000 KWH per Month @	.....	\$	0.03877
Next	150,000 KWH per Month @	.....	\$	0.03864
Over	300,000 KWH per Month @	.....	\$	0.03854

MINIMUM MONTHLY BILL .....	\$ 240.00
----------------------------	-----------

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

(T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 6  
SECTION 9 (1)

BY: *Sharon Delle*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: AUGUST 12, 1991      DATE EFFECTIVE: NOVEMBER 1, 1991

ISSUED BY *Keith Sloan*      PRESIDENT & GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

*C10-92*

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. SHEET NO. 6  
ORIGINAL SHEET NO. 40  
CANCELLING P.S.C. KY NO. 5  
SHEET NO. \_\_\_\_\_

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
CABLE TELEVISION ATTACHMENT SCHEDULE CTA

APPLICABLE: In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY: To all qualified CATV operators having the right to receive service.

RENTAL CHARGE: The yearly rental charges shall be as follows:

- Two-party pole attachment ..... \$ 1.72
- Three-party pole attachment ..... \$ 1.37
- Two-party pole attachment with ground ..... \$ 2.06
- Three-party pole attachment with ground .... \$ 1.57
- Two-party anchor attachment ..... \$ .81
- Three-party anchor attachment ..... \$ .53

BILLING: Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net.

REQUIREMENTS OF SERVICE: See Appendix E.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DIRECTOR

SEP 01 1989

PURSUANT TO ORDER 87 KAN 5011,  
EFFECTIVE 8/30/89

\_\_\_\_\_  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: SEPTEMBER 25, 1989 DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
CANCELLING P.S.C. KY NO.5

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

APPENDIX A

UNDERGROUND COST DIFFERENTIAL

A subdivision of which 113 lots are served Underground.

The line designed at 14.4 KV Primary Voltage, using loop feed:

Underground Cost per Foot	\$12.53
Overhead Cost per Foot	<u>3.00</u>
Average Cost Differential	<u>\$ 9.53</u>

UNDERGROUND COST COMPUTATION

	<u>Footage</u>	<u>Material</u>	<u>Estimated: Trench, Sand Backfill Backhoe</u>	<u>Initial Labor &amp; Overhead</u>	<u>Total Cost</u>
Job Totals	33,518	\$221,631.39	\$69,294.93	\$129,044.30	\$419,970.62
Cost per Foot		\$ 6.61	\$ 2.07	\$ 3.85	\$ 12.53

TYPICAL ROCK CLAUSE: An additional \$47.67 per linear trench foot shall be charge where extreme rock conditions are encountered, such conditions being defined as limestone, or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Attachments to this appendix follows:

JUN 6 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: MAY 7, 1991

DATE EFFECTIVE: MAY 7, 1991

ISSUED BY: [Signature]  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

PRESIDENT/GEN. MANAGER  
SOMERSET, KENTUCKY 42501

C-10-92

UNDERGROUND COST DIFFERENTIAL

Procedure - Underground Primary Jobs  
Other Than A Loop Feed Subdivision

The Co-op makes a cost estimate for each individual job for constructing the line underground.

The member is given the option of providing the trench, backfill, conduit and concrete transformer pad, to the Co-op's specifications.

The overhead cost per foot is taken away from this estimated underground cost per foot and the member pays that difference.

The design of the underground line does influence the cost of the job. Each job is designed to give the best continuity of service at the lowest possible price.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 6 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shawn Deller*  
PUBLIC SERVICE COMMISSION MANAGER

C10-92

UNDERGROUND COST DIFFERENTIAL

Specifications for Underground Service

1. Meter base must be approved for underground service. (No bolt-in type meter).
2. Distance not to exceed 200' from base of transformer pole to meter base.
3. Ditch shall be a minimum of 24" below ground level.
4. The landowner, developer or electrical contractor shall dig, prepare, and fill the trench for the underground service.
5. The landowner, developer or electrical contractor shall furnish and install all pipe and fittings for underground along with 1/4 inch pull rope.
6. Conduit to be installed with not more than two (2) 90 degree conduit elbows and one (1) 45 degree or equivalent. If more bends are needed, special approval must be granted by South Kentucky RECC. (Do not use center knockout bottom of meter base).

If conduit has been installed in a manner that wire cannot be pulled, it will be the responsibility of others to rework at their expense. Care must be taken at time of backfill work to prevent rock, etc. from being in contact with the conduit.

7. The installer of conduit is to install pipe in ditch and turn up 90 degree sweep elbow 5" from back of pipe to face of pole only and install a cap on the end of pipe. (See inset drawing). Do not install on pole because of safety practices. Leave two (2) 10" lengths of conduit and weatherhead at the pole for South Kentucky RECC employees to install on pole.

8. Underground conduit shall be:

Single Run - 2 1/2" P.V.C. Schedule 40 - 150 - 200 Amps  
Double run - 2 1/2" P.V.C. Schedule 40 - 400 Amps

All conduit and fitting shall be listed for use as electrical.  
(No Plumbing Pipe or Fittings).

- \* The Co-op will provide this at a cost to the member, however, it is normally more feasible for the member to provide.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 6 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

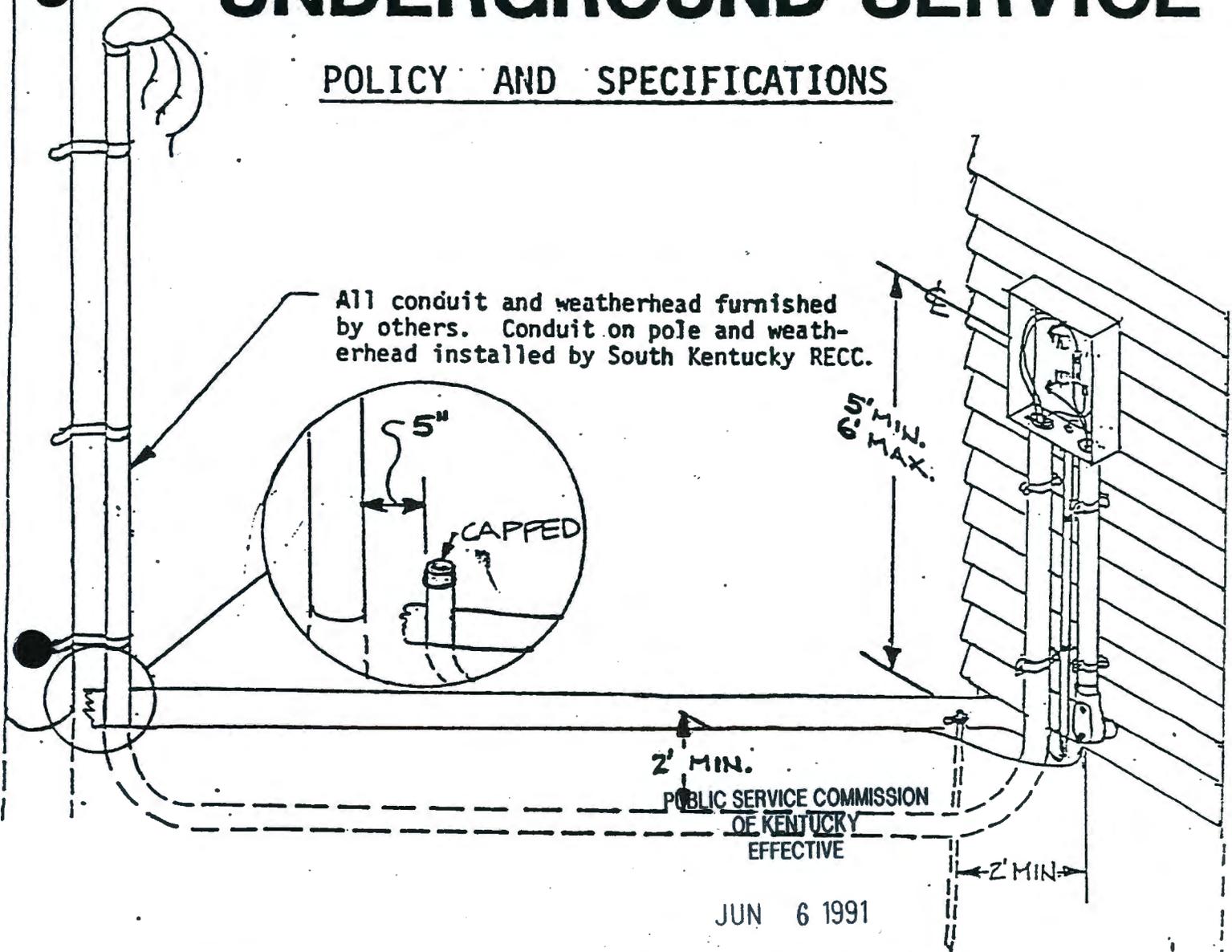
BY: Shirley Deller  
PUBLIC SERVICE COMMISSION MANAGER

C10-92

SOUTH KENTUCKY RECC

# UNDERGROUND SERVICE

## POLICY AND SPECIFICATIONS



JUN 6 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

### UNDERGROUND SERVICE POLICY

Underground service will be provided to residential loads where the load's main entrance is 150 amps. or greater and the member is willing to abide by all the listed specifications for installation.

South Kentucky RECC to furnish and install the proper size wire in conduit provided by others in a manner as per specifications.

Underground service will not be provided where overhead service is existing except at the member's expense nor will overhead be provided where underground is existing except at the member's expense.

South Kentucky RECC shall be notified by anyone wanting underground service at the time the member requests temporary construction power or bear the cost if change is made.

*C10-92*

SOUTH KENTUCKY R.E.C.C.

M E M O

TO: Clifford M. Payne  
FROM: Jackson Denham  
DATE: March 13, 1989  
SUBJECT: Cost per Foot URD as Registered with PSC

I received another phone call from Eli El-Rouaiheb with the PSC today (3/13/89) and answered some of his questions.

He wants us to re-submit our Underground Cost Differential and include the following.

1. Our policy as to underground secondary.
2. Our policy to serve an individual residence (radial feed) where they provide a part of the job, such as the trench, conduit, concrete pad, sand and backfill.

Elie says our cost differential of \$9.53 per foot is the highest he knows of in the State. Most others are in the ~~range of~~ \$5.00.

We have a mistake on the "Appendix A" we sent. It states "The line designed at 7.2 KV primary voltage, using loop feed:" Our costs are based on 14.4 KV. We need to re-submit "Appendix A" showing 14.4. I told Eli this could account for why we are higher than some of the others.

*C10-92*

UNDERGROUND COST DIFFERENTIAL

Procedure - Underground Primary Jobs  
Other Than A Loop Feed Subdivision

The Co-op makes a cost estimate for each individual job for constructing the line underground.

The member is given the option of providing the trench, backfill, conduit and concrete transformer pad, to the Co-op's specifications.

The overhead cost per foot is taken away from this estimated underground cost per foot and the member pays that difference.

The design of the underground line does influence the cost of the job. Each job is designed to give the best continuity of service at the lowest possible price.

C10-92

UNDERGROUND COST DIFFERENTIAL

Specifications for Underground Service

1. Meter base must be approved for underground service. (No bolt-in type meter).
2. Distance not to exceed 200' from base of transformer pole to meter base.
3. Ditch shall be a minimum of 24" below ground level.
- 4.\* The landowner, developer or electrical contractor shall dig, prepare, and fill the trench for the underground service.
5. The landowner, developer or electrician shall furnish and install all pipe and fittings for underground along with 1/4 " pull rope.
6. Conduit to be installed with not more than two (2) 90 degree conduit elbows and one (1) 45 degree or equivalent. If more bends are needed, special approval must be granted by South Ky RECC. (Do not use center knockout bottom of meter base).

If conduit has been installed in a manner that wire cannot be pulled, it will be the responsibility of others to rework at their expense.

Care must be taken at time of backfill work to prevent rock, etc. from being in contact with the conduit.

7. The installer of conduit is to install pipe in ditch and turn up 90 degree sweep elbow 5" from back of pipe to face of pole only and install a cap on the end of pipe. (See inset drawing). Do not install on pole because of safety practices. Leave two (2) 10" lengths of conduit and weatherhead at the pole for South Ky RECC employees to install on pole.
8. Underground conduit shall be:  
Single Run - 2 1/2" P.V.C. Schedule 40 - 150 - 200 Amps  
Double Run - 2 1/2" P.V.C. Schedule 40 - 400 Amps  
All conduit and fittings shall be listed for use as electrical.  
(No Plumbing Pipe or Fittings).

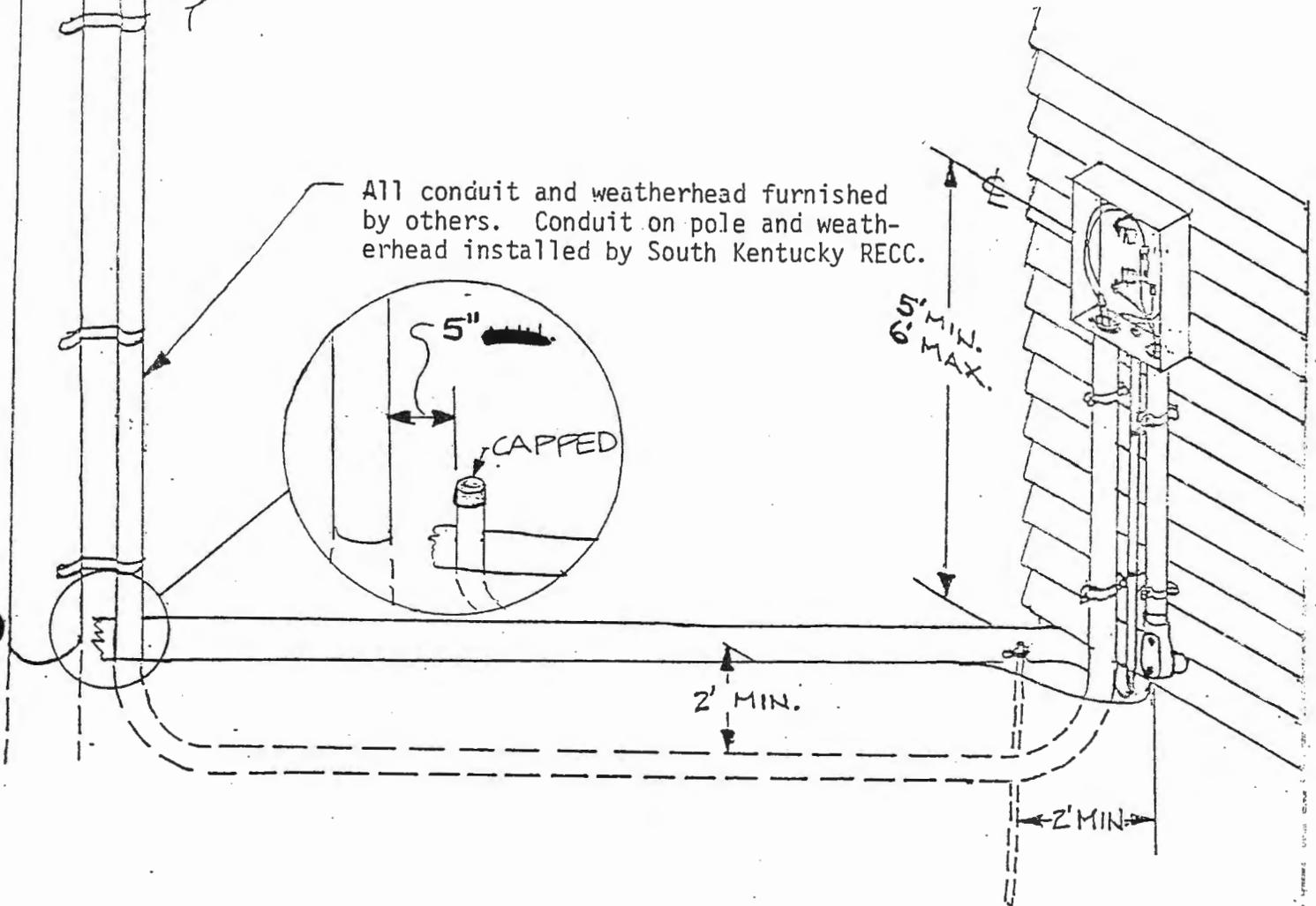
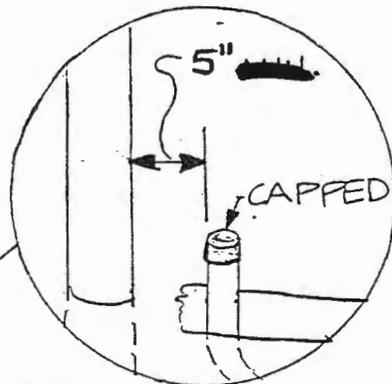
- \* The Co-op will provide this at a cost to the member, however, it is normally more feasible for the member to provide.

C10-92

# UNDERGROUND SERVICE

## POLICY AND SPECIFICATIONS

All conduit and weatherhead furnished by others. Conduit on pole and weatherhead installed by South Kentucky RECC.



### UNDERGROUND SERVICE POLICY

Underground service will be provided to residential members provided the load's main entrance is 150 amps. or greater and the member is willing to abide by all the listed specifications for installation.

South Kentucky RECC to furnish and install the proper size wire in conduit provided by others in a manner as per specifications.

Underground service will not be provided where overhead service is existing except at the member's expense nor will overhead be provided where underground is existing except at the member's expense.

South Kentucky RECC shall be notified by anyone wanting underground service at the time the member requests temporary construction power or bear the cost if change is made.

C10-92

## SOUTH KENTUCKY RECC

UNDERGROUND SERVICE POLICY AND SPECIFICATIONSSPECIFICATIONS FOR UNDERGROUND SERVICE

1. Meter base must be approved for underground service. (No bolt-in type meter.)
2. Distance not to exceed 200' from base of transformer pole to meter base.
3. Ditch shall be a minimum of 24" below ground level.
4. The landowner, developer, or electrical contractor shall dig, prepare, and fill the trench for the underground service.
5. The landowner, developer, or electrician shall furnish and install all pipe and fittings for underground along with 1/4" pull rope.
6. Conduit to be installed with not more than two (2) 90° conduit elbows and one (1) 45° or equivalent. If more bends are needed, special approval must be granted by South Kentucky RECC. (Do not use center knockout bottom of meter base.)

If conduit has been installed in a manner that wire cannot be pulled, it will be the responsibility of others to rework at their expense.

Care must be taken at time of backfill work to prevent rock, etc. from being in contact with the conduit.

7. The installer of conduit is to install pipe in ditch and turn up 90° sweep elbow 5" from back of pipe to face of pole only and install a cap on the end of pipe. (see inset drawing).  
Do not install on pole because of safety practices.  
Leave two (2) 10' lengths of conduit and weatherhead at the pole for South Kentucky RECC employees to install on pole.
8. Underground conduit shall be:
  - 1 - 2½" P.V.C. Schedule 40 - 150 - 200 Amps
  - 2 - 2½" P.V.C. Schedule 40 - 400 Amps

All conduit and fittings shall be listed for use as electrical. (NO PLUMBING PIPE OR FITTINGS.)

C-10-92

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
CANCELLING P.S.C. KY NO. 5

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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APPENDIX B

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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1989

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: *James Miller*  
PUBLIC SERVICE COMMISSION MANAGER

---

DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

---

ISSUED BY: *Keith Sloan*      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

*C10-92*

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
CANCELLING P.S.C. KY NO. 5

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

APPENDIX C

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The Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all SOUTH KENTUCKY RECC tariffs as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

SEP 01 1989

PURSUANT TO 807 KAR 3.011,  
SECTION 9.20  
BY: Keith Sloan  
PUBLIC SERVICE COMMISSION MANAGER

---

DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

---

ISSUED BY: Keith Sloan      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

*210-92*

Rate Schedule - Appendixes  
SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
CANCELLING P.S.C. KY NO. 5

APPENDIX D

Page 1 of 3

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This agreement made and entered into between SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called "South Kentucky") and \_\_\_\_\_

(Hereinafter called "Member", whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Member to purchase an electric thermal storage heating unit(s), {hereinafter called ETS unit(s)} from South Kentucky.
  - a. Member agrees for South Kentucky and/or representatives to modify such existing wiring, including the right to add or replace necessary wiring and equipment in the residence to accommodate ETS unit(s).
  - b. The cost of all labor and material will be at the member's expense.
2. Member may purchase an ETS unit(s) from other sources but must agree to the special metering and wiring specifications set forth by South Kentucky before special discounted electric rates can be granted.
3. After installation of the unit(s) South Kentucky guarantees a minimum of ten (10) hours off-peak storage availability per day during the seven (7) month heating season of October through April for ten (10) years from the date of installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1989

DATE OF ISSUE: SEPTEMBER 25, 1989 DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan PRESIDENT/GEN. MGR  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

Rate Schedule - Appendixes  
SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
CANCELLING P.S.C. KY NO. 5

APPENDIX D

Page 2 of 3

4. South Kentucky further guarantees that the rate for energy used by off-peak ETS unit(s) shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services for ten (10) years from the date of installation.
5. South Kentucky fully warrants parts and service on ETS unit(s) purchased from South Kentucky for three (3) years from date of installation.

Service availability on the remaining seven (7) years of the contract will be guaranteed by South Kentucky at the member's expense.

South Kentucky will continue to service ETS unit(s) beyond the initial ten (10) year period only if such service cannot be readily obtained in the local marketplace.

6. Installed ETS unit(s) are considered permanent installations. Relocation of installed units inside or outside the home will void the free parts and service portion of the warranty, unless the reinstallation is done by an ETS certified installer. It is recommended not to move heaters unless absolutely necessary.
7. Member agrees to participate in any electronic load control program initiated by South Kentucky that insures a minimum of ten (10) hours per day charging time for ETS unit(s).
8. The rate discount offered herein may be transferred or assigned to another consumer of South Kentucky who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such consumer abides by the terms of this contract and accompanying tariff.
9. South Kentucky retains the right to periodically inspect ETS unit(s) installations through its' employees or representatives.

SEP 01 1989

DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

Rate Schedule - Appendixes  
SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
CANCELLING P.S.C. KY NO. 5

- 10. Discounted rates for ETS energy used is contingent upon modified wiring, equipment, and/or timing devices operating as designed by South Kentucky employees or representatives. In the event such operation is circumvented by cause other than negligence by authorized installers or defects in material and/or equipment, a forty percent (40%) penalty above the last block of the regular residential or small commercial rates shall apply to all ETS energy used.
- 11. All modifications, additions, or replacement to existing wiring and equipment will be done in accordance with safety standards as outlined in the "National Electric Code".

South Kentucky, its' employees or representatives shall not be held liable for any damages resulting from the use of ETS\ unit(s) and members shall indemnify and save South Kentucky harmless therefrom.

This \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

By: \_\_\_\_\_  
(Employee/Representative)

MEMBER:

Member # \_\_\_\_\_

Location # \_\_\_\_\_ Address: \_\_\_\_\_

Meter # \_\_\_\_\_

Telephone: \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1989

PUNCHED  
EX: \_\_\_\_\_

DATE OF ISSUE: SEPTEMBER 25, 1989 DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

APPENDIX E

CABLE TELEVISION ATTACHMENT

SPECIFICATIONS:

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SEP 01 1989

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SEP 01 1989

DATE OF ISSUE: SEPTEMBER 25, 1989 DATE EFFECTIVE: SEPTEMBER 27, 1989

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 89-040 dated August 30, 1989.

C10-92

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

Cable Television Attachment - Continued

ESTABLISHING POLE USE (CON'T)

estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing right-of-ways and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any changes necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1989

PURCHASED BY KENTUCKY  
PUBLIC SERVICE COMMISSION  
MANAGER

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ISSUED BY: Keith Sleas      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

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SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

Cable Television Attachment - Continued

EASEMENTS AND RIGHT-OF-WAY:

A. The Cooperative does not warrant nor assume to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its' own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect

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SEP 01 1989  
PURSUANT TO ORDER KAN 5011,  
SECTION 9.13,  
BY: Keith Sloan  
GENERAL COMMISSIONER

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SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

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C10-92

Rate Schedules - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
CANCELLING P.S.C. KY NO. 5

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

Cable Television Attachment - Continued

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION (CON'T)

each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service or for interference with the operation of the cables, wires and the appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agree to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS:

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECTION 9  
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PURCHASE ORDER NO. 111,  
SECTION 9

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SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

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SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

Cable Television Attachment - Continued

INSPECTIONS (CON'T)

the CATV operator at a rate equal to the Cooperative's actual expenses plus appropriate overhead charges.

INSURANCE OR BOND:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or death to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protect for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate cover for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the

PUBLIC SERVICE COMMISSION

SEP 01 1989

PURSON 7507 KY 5011

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C10-92

Rate Schedules - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
CANCELLING P.S.C. KY NO. 5

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

Cable Television Attachment - Continued

INSURANCE OR BOND (CON'T)

property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative, a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of South Kentucky Rural Electric Cooperative Corporation, so as to guarantee, with the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to South Kentucky Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator

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PUBLIC SERVICE COMMISSION  
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

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SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

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C10-92

Rate Schedules - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 6  
CANCELLING P.S.C. KY. NO. 5

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

APPENDIX E

Page 7 of 9

Cable Television Attachment - Continued

ABANDONMENT (CON'T)

notice in writing to the effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciation cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1989  
PURSUANT TO ORDER NO. 89-040,  
EFFECTIVE 9/1/89  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY: *Kelth Sloan*      PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

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*C10-92*

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

Cable Television Attachment - Continued

PAYMENT OF TAXES (CON'T)

assessments which are levied on said property shall be paid thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty five hundred (2,500) poles of the Cooperative and thereafter the amount there shall be increased to increments of one thousand dollars (\$1,000) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

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PURSUANT TO 807 KAR 8.011

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SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

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C10-92

Rate Schedules - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 5  
CANCELLING P.S.C. KY. NO. 5

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

APPENDIX E

Page 9 of 9

Cable Television Attachment - Continued

BOND OR DEPOSITOR PERFORMANCE (CON'T)

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS:

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE:

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

SEP 01 1989

PURSUANT TO 807 KAR 5.011,

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: SEPTEMBER 25, 1989      DATE EFFECTIVE: SEPTEMBER 1, 1989

ISSUED BY: [Signature: Keith Sloan] PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C.      P.O. BOX 910      SOMERSET, KENTUCKY 42501

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C10-92

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

SOUTH KENTUCKY RECC

OF

SOMERSET, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES  
OF 100 KW OR LESS

JUN 28 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C Neel

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY South Kentucky RECC  
(Name of Utility)

BY J. Keith Sloan  
President

C10-9A

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

SOUTH KENTUCKY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to South Kentucky RECC.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Jordan C. Neel*

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY *J. Keith Shaw*  
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

C10-92

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

SOUTH KENTUCKY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> <li>All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.</li> <li>All power from qualifying facilities will be sold to South Kentucky RECC.</li> <li>Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.</li> <li>Seller shall provide reasonable protection for the South Kentucky RECC system and East Kentucky Power System including, but not limited to, the following:               <ol style="list-style-type: none"> <li>Synchronization</li> <li>Phase and Ground Faults</li> <li>High or Low Voltage</li> <li>High or Low Frequency</li> </ol> </li> <li>Seller shall provide lockable disconnect switch accessible at all times by South Kentucky RECC and East Kentucky Power personnel.</li> <li>Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.</li> <li>Seller's plans must be approved by South Kentucky RECC and East Kentucky Power Cooperative.</li> </ol>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan C. Neal</i></p>

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *J. Keith Sloan* TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 8566 Dated June 28, 1984

C10-92

FOR Territory Served  
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

SOUTH KENTUCKY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse South Kentucky RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for South Kentucky RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to South Kentucky RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless South Kentucky RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000
  - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by South Kentucky RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Jordan Chel*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *J. Keith Sloan* TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

C10-92

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

SOUTH KENTUCKY RECC

OF

SOMERSET, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C Neel

ISSUED BY South Kentucky RECC  
(Name of Utility)

BY J. Keith Sloan  
President

C10-92

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

SOUTH KENTUCKY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Cogeneration and Small Power Production Rate Schedule

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 28 1984

RATE SCHEDULE

- Capacity - \$0.00
- Energy

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C Neel

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DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

J. Keith Sloan  
Name of Officer

TITLE

President

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

C.10-92

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

SOUTH KENTUCKY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> <li>All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.</li> <li>All power from qualifying facilities will be sold to South Kentucky RECC.</li> <li>Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.</li> <li>Seller shall provide reasonable protection for the South Kentucky RECC system and East Kentucky Power System including, but not limited to, the following:               <ol style="list-style-type: none"> <li>Synchronization</li> <li>Phase and Ground Faults</li> <li>High or Low Voltage</li> <li>High or Low Frequency</li> </ol> </li> <li>Seller shall provide lockable disconnect switch accessible at all times by South Kentucky RECC and East Kentucky Power personnel.</li> <li>Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.</li> <li>Seller's plans must be approved by South Kentucky RECC and East Kentucky Power Cooperative.</li> </ol>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 28 1984

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Jordan C Neel

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY J. Keith Sloan TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

C10-92

FOR Territory Served  
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

SOUTH KENTUCKY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse South Kentucky RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for South Kentucky RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to South Kentucky RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless South Kentucky RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000
  - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by South Kentucky RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 28 1984

PURSUANT TO 80/ KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Mel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY J. Keith Slaw TITLE President  
Name of Officer

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