FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC
Name of Issuing Corporation

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. No. 12

1st Original Sheet No. 103

Canceling P.S.C. No. 11

Original Sheet No. 150

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to:

Salt River Electric, 111 W. Brashear Ave., Bardstown KY 40004

If you have questions regarding this Application or its status, contact the Cooperative at:

502.348.3931

Member Name _____ Member Acct. # _____

Member Phone # _____ E-mail: _____

Project Contact Person:

_____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

_____

_____

_____

Energy Source: ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas ☐ Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine):

Is Battery Storage Used: ☐ No ☐ Yes If Yes:

CANCELLED
JUN 0 1 2015
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: October 11, 2010 DATE EFFECTIVE: November

ISSUED BY _____ TITLE: President & CEO
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No. 123

Canceling P.S.C. No. 12

5th Original Sheet No. 123

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

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RATES

1. Capacity

   a. $9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)

   b. $0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

   a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	$0.04783	$0.03854	$0.04530	$0.03236	(I)
2015	$0.03882	$0.03122	$0.03845	$0.02757	(R)
2016	$0.03815	$0.03062	$0.03830	$0.02741	(R)
2017	$0.03840	$0.03084	$0.03882	$0.02781	(R)
2018	$0.03924	$0.03158	$0.03959	$0.02831	(N)

   b. Non-Time Differentiated Rates:

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PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and 2014

ISSUED BY /s/ Larry Hicks TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No. 124

Canceling P.S.C. No. 12

5th Original Sheet No. 124

CLASSIFICATION OF SERVICE

Year	2014	2015	2016	2017	2018^
Rate	$0.04091*	$0.03381	$0.03338	$0.03371	$0.03443^

(I)*(R)
(N)^

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)
On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)
On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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JUN 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and after June 1, 2014

ISSUED BY /s/ Larry Hicks TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No. 125

Canceling P.S.C. No. 12

5th Original Sheet No. 125

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

   a. Public Liability for Bodily Injury - $1,000,000.00

   b. Property Damage - $500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and after June 1, 2014

ISSUED BY _____ TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No. 126

Canceling P.S.C. No. 12

5th Original Sheet No. 126

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

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1. Capacity

   a. $9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)

   b. $0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

   a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	$0.04783	$0.03854	$0.04530	$0.03236	(I)
2015	$0.03882	$0.03122	$0.03845	$0.02757	(R)
2016	$0.03815	$0.03062	$0.03830	$0.02741	(R)
2017	$0.03840	$0.03084	$0.03882	$0.02781	(R)
2018	$0.03924	$0.03158	$0.03959	$0.02821	(N)

KENTUCKY
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6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and after June 1, 2014

ISSUED BY /s/ Larry Hicks TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No. 127

Canceling P.S.C. No. 12

5th Original Sheet No. 127

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates

Year	2014	2015	2016	2017	2018^
Rate	$0.04091*	$0.03381	$0.03338	$0.03371	$0.03443^

(R)*(N)
(N)^

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)
On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)
On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

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DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and after June 1, 2014

ISSUED BY /s/ Larry Hicks TITLE: President

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No. 128

Canceling P.S.C. No. 12

5th Original Sheet No. 128

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
   a. Public Liability for Bodily Injury - $1,000,000.00
   b Property Damage - $500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities meet the definition set forth in 807 KAR 5:054 to be eligible this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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JUN 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and after June 1, 2014

ISSUED BY _____ TITLE: President

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