

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.
NAME OF ISSUING CORPORATION

P.S.C. No. 12
Original Sheet No. 43
Canceling P.S.C. No. 10
2nd Revised Sheet No. 43

RULES AND REGULATIONS

VI. For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including late charges) without first having made reasonable effort to induce the member to pay same. The customer shall be given at least 10 days written notice, but the cut-off shall not be effective for 27 days after the mailing date of the original bill. The termination notice to residential customers shall include written notification to the customer of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance. The telephone number of the Cabinet for Human Resource Ombudsman may be sufficient for the entire service area. Such termination notice shall be exclusive of and separate from the original bill.

D. Collection of Delinquent Accounts- A twenty dollar (\$20.00) charge will be assessed when the Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees, after approval by the Cooperative office, to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The utility may make a field collection trip charge only once in connection with any billing period. This shall not limit the Cooperative's right to assess charges for other services, such as return check charges, etc.

CANCELLED
NOV 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
Date of Issue <u>September 1, 2010</u> Date Effective <u>September 1, 2010</u>
Issued By <u><i>[Signature]</i></u> Title <u>President and CEO</u>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue September 1, 2010 Date Effective September 1, 2010

Issued By *[Signature]*
Name of Officer

Title President and CEO

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.
NAME OF ISSUING CORPORATION

P.S.C. No. 12
Original Sheet No. 44
Canceling P.S.C. No. 10
1st Revised Sheet No. 44

RULES AND REGULATIONS

E. Disconnect for Non-Payment Charge/Reconnection- In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a \$20.00 reconnection service call charge shall be collected in advance. After regular working hours, there will be a special charge in the amount of \$ 50.00 for reconnection. Total amount shall therefore, be \$40.00 during working hours and \$70.00 after hours (amount includes a \$20.00 disconnect fee).

F. Checks Returned- Unhonored by Bank- There will be a \$10.00 charge for any check returned to the Cooperative by a bank for any reason. A return check shall be considered as non-payment of a bill and will immediately be sent for collection without additional notice should account already be subject to disconnect.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk by having two (2) or more checks returned unpaid from a bank for any reason. The Cooperative may not accept a check to pay for and redeem another check or accept a two (2) party check for cash payment of an account.

CANCELLED
NOV 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE

Date of Issue September 1, 2010 Date Effective September 9/1/2010

Issued By *[Signature]*
Name of Officer

Title President and CEO

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 84F

Canceling P.S.C. No. 12

Original Sheet No.

CLASSIFICATION OF SERVICE

BUTTON-UP WEATHERIZATION PROGRAM

Sch Button-Up

(N)

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member of Salt River Electric Cooperative Corporations (Salt River Electric) may qualify for this incentive by improving insulation, installing higher efficiency windows and doors.

Availability

This program is available to older single family, multi-family or manufactured dwelling in all service territory served by Salt River Electric.

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KENTUCKY PUBLIC SERVICE COMMISSION

Eligibility

This program is targeted to single-family older homes or manufactured homes. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

Terms

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$45 per one thousand btu's reduced resulting from improving attic insulation or installing higher efficiency windows or doors. \$35 per one thousand btu's reduced resulting from improving crawl space insulation and \$30 per one thousand btu's reduced from improving side wall insulation. Heat loss calculation of btu's reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Salt River Electric representative must verify the calculated btu's reduced.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and ~~TARIFF BRANCH~~, 2012
 ISSUED BY /s/ Larry Hicks TITLE: Presi *Brent Kirtley*
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. Dated: **EFFECTIVE 5/31/2012**
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 84G

Canceling P.S.C. No. 12

Original Sheet No.

CLASSIFICATION OF SERVICE

BUTTON-UP WEATHERIZATION PROGRAM

Sch Button-Up (Con't)

(R)

Button Up Incentive

Salt River Electric will provide an incentive to residential members of \$45 per one thousand btu's reduced resulting from improving attic insulation or installing higher efficiency windows or doors. \$35 per one thousand btu's reduced resulting from improving crawl space insulation and \$30 per one thousand btu's reduced from improving side wall insulation. A blower door test is not required to receive this incentive.

Term

The program is an ongoing program.

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APR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and ~~TARIFF BRANCH~~, 2012

ISSUED BY _____ /s/ Larry Hicks

TITLE: Presi *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. _____ Dated: _____

5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**KENTUCKY
PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 84H
Canceling P.S.C. No. 12
Original Sheet No.

CLASSIFICATION OF SERVICE

Heat Pump Retrofit Program

Sch Heat Pump Retrofit

(N)

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential members in all service territory served by Salt River Electric Cooperative Corporation (Salt River Electric).

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to both stick built and manufactured homes. Eligibility requirements are:

Program Specifications (Manufactured Housing)

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
13 SEER
7.5 HSPF or higher.

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APR 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and TARIFF BRANCH, 2012

ISSUED BY _____ /s/ Larry Hicks

TITLE: Presi *Burt Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky Case No. Dated:

EFFECTIVE
5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Burt Kirtley</i>
EFFECTIVE 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 84I
Canceling P.S.C. No. 12
Original Sheet No.

CLASSIFICATION OF SERVICE

Heat Pump Retrofit Program

Sch Heat Pump Retrofit(Con't)

(N)

Program Specifications (Stick Built Homes)

- Incentive will be paid to homeowner's whose primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
14 SEER
8.2 HSPF

Incentive

Salt River Electric will provide a \$500 incentive to residential members that convert from baseboard heat or an electric resistance heat furnace. A \$700 incentive will be provided to residential members that convert from ceiling cable heat. All residential members must meet the Eligibility requirements listed above.

Term

The program is an ongoing program.

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KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and TARIFF BRANCH 2012
ISSUED BY _____ /s/ Larry Hicks TITLE: Presi <i>Brent Kirtley</i>
Issued by authority of an order of the Public Service Commission of Kentucky EFFECTIVE
Case No. Dated: 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and ~~TARIFF BRANCH~~ 2012

ISSUED BY _____ /s/ Larry Hicks

TITLE: Presi *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky EFFECTIVE
Case No. Dated:

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 84

Canceling P.S.C. No. 11

Original Sheet No. 114

CLASSIFICATION OF SERVICE

TOUCHSTONE ENERGY HOME PROGRAM

Sch TEHP

APPLICABLE

In all territory served.

AVAILABILITY

TO qualify as a Touchstone Energy Home, the participating home must be located in the service territory of Salt River Electric and meet the Energy Star standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

PURPOSE

The Touchstone Energy Home Program is a conservation program that encourages the sale of more energy-efficient homes. It is based on Energy Star standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

REBATE

East Kentucky Power Cooperative, Inc. ("EKPC") and Salt River Electric will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Salt River Electric may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the Energy Star standards.

ANNUAL REPORTS

Salt River Electric will submit annual reports on the program that contain the number of participants, the annual cost, including the costs of the rebates, and the status of the rebate program. Salt River Electric will file the first report by June 30, 2008, and annually thereafter.

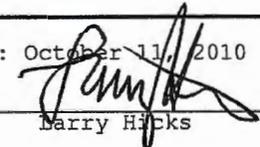
TERM

The Touchstone Energy Home Program will remain in effect through 2011. If Salt River Electric should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

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KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: October 11, 2010

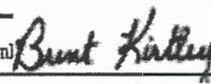
DATE EFFECTIVE: November 11, 2010

ISSUED BY: 
Barry Hicks

TITLE: President & CEO

11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

11/1/2010

FORM FOR FILING RATE SCHEDULES.

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 85

Canceling P.S.C. No. 11

Original Sheet No. 167

CLASSIFICATION OF SERVICE

Direct Load Control Program of Water Heater Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Salt River Electric Cooperative Corporation (Salt River Electric). Availability may be denied where, in the judgment of Salt River Electric, installation of the load control equipment is impractical.

Eligibility

To qualify for these programs, the participant must be located in the service territory of Salt River Electric and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this tariff.

Incentive - Direct Load Control of Water Heaters Program

Salt River Electric will provide an incentive to the participants in this program. Salt River Electric will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

CANCELLED
JUL 21 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirley</i>
TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: Novemb

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010- Dated: 11 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 86

Canceling P.S.C. No. 11

Original Sheet No. 168

CLASSIFICATION OF SERVICE

Incentive - Direct Load Control of Air Conditioners Program

Salt River Electric will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Salt River Electric will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months June, July, August, and September). Two, alternatively, EKPC, on behalf of Salt River Electric will provide and install at no cost a digital thermostat for the participants. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours. East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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KENTUCKY PUBLIC SERVICE COMMISSION

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system. EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 am to 10:00 pm

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
TITLE: President & CEO
11/1/2010
PURSUANT TO KRS 192.011 SECTION 9 (1)

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 1, 2010

ISSUED BY

[Signature]
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 87

Canceling P.S.C. No. 11

Original Sheet No. 169

CLASSIFICATION OF SERVICE

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Salt River Electric will endeavor to implement the change as soon as possible.

2. Prior to the installation of load control devices, Salt River Electric may inspect the participant's electrical equipment to ensure good repair and working condition, but Salt River Electric shall not be responsible for the repair or maintenance of the electrical equipment.

3. EKPC, on behalf of Salt River Electric, will install, own and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Salt River Electric reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Salt River Electric to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Salt River Electric option, result in discontinuance of credits under this tariff until such time as Salt River Electric is able to gain the required access.

CANCELLED
JUL 21 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: October 11, 2010
DATE EFFECTIVE: November 11, 2010
ISSUED BY: <i>[Signature]</i> Larry Hicks
TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky, Section 9 (1)
Case No. 2010- Dated:

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No. 123

Canceling P.S.C. No. 12

3rd Original Sheet No. 123

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

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MAY 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

The on-peak and off-peak energy rates are applicable 24 hours

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and after May 31, 2012
 ISSUED BY _____ /s/ Larry Hicks

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ Dated: _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 124

Canceling P.S.C. No. 12

2nd Original Sheet No. 124

CLASSIFICATION OF SERVICE

Year	2012	2013	2014	2015	2016
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270*

(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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MAY 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 27, 2012 DATE EFFECTIVE: Service rendered on and after TARRIE BRANCH, 2012

ISSUED BY /s/ Larry Hicks

TITLE: Pres *Burt Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 125

Canceling P.S.C. No. 12

2nd Original Sheet No. 125

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

a. Public Liability for Bodily Injury - \$1,000,000.00

b. Property Damage - \$500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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SERVICE COMMISSION

DATE OF ISSUE: March 27, 2012 DATE EFFECTIVE: Service rendered on and after TARIFF BRANCH 1, 2012

ISSUED BY /s/ Larry Hicks

TITLE: Pres Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
4th Original Sheet No. 126
Canceling P.S.C. No. 12
3rd Original Sheet No. 126

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section of 807 KAR 5:054.

1. Capacity
 - a. \$84.47 per kW per year is applicable if cogenerator or small (I) power producer is dispatched by EKPC.
 - b. \$0.00964 per kWh is applicable if cogenerator or small power (I) producer is not dispatched by EKPC.
2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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MAY 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.033384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03608	(R)
2015	\$0.04360	\$0.03979	\$0.04444	\$0.03608	(N)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03608	(N)

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and after May 31, 2012
ISSUED BY /s/ Larry Hicks

TARIFF BRANCH
EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TITLE: Presi *Brent Kirtley*
JEFF R. DEBOEN
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. Dated:

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 127

Canceling P.S.C. No. 12

2nd Original Sheet No. 127

CLASSIFICATION OF SERVICE

Year	2012	2013	2014	2015	2016
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270*

(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
MAY 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 27, 2012 DATE EFFECTIVE: Service rendered on and after TARIF BRANCH 1, 2012

ISSUED BY /s/ Larry Hicks

TITLE: Pres. *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

EFFECTIVE
6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 128

Canceling P.S.C. No. 12

2nd Original Sheet No. 128

CLASSIFICATION OF SERVICE

- 5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities meet the definition set forth in 807 KAR 5:054 to be eligible this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
MAY 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

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