

SALT RIVER ELECTRIC  
COOPERATIVE CORPORATION  
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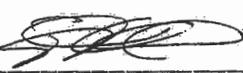
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Executive Director

FOR ENTIRE AREA SERVED  
Community, Town or City

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**RULES AND REGULATIONS**

**1. SCOPE**

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Salt River Electric Cooperative Corporation, hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise.

Regulations are on file at the Cooperative's offices and can be obtained from Cooperative personnel. All rules and regulations shall be effective as long as they are accepted by the Public Service Commission.

**A. No Prejudice of Rights-** Failure by the Cooperative to enforce any of the terms of these rules and regulations shall not be deemed as a waiver of the right to do so.

**B. Conflict-** In case of conflict between provisions of any rate schedule and the schedule of rules and regulations, the rate schedule shall apply.

**C. Revisions-** These rules and regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by the Cooperative's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present rules and regulations.

**D. Service Area-** The Cooperative furnishes electric power supplied in portions of Bullitt, Nelson, Spencer, Washington, Jefferson, Shelby, Anderson, Mercer, Marion and LaRue Counties and such other areas as approved by the PSC.

**E. Continuity of Service-** The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, or labor trouble, or by action of the elements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

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Issued By	<u>George C. Mangum</u>	FOR THE PUBLIC SERVICE COMMISSION	Title <u>General Manager</u>
	Name of officer		

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**F. Specific Cooperative Responsibility-**

I. Information- The utility shall, on request, give its customers or prospective customers such information as is reasonably possible in order that they may secure safe, efficient and continuous service. The utility shall inform its customers of any change made or proposed in the character of its service which might affect the efficiency, safety, or continuity of operations.

II. Change in Character of Service- Prior to making any substantial change in the character of the service furnished, which would affect the efficiency, adjustment, speed or operation of the equipment or appliances of any customer, the utility shall obtain the approval of the Commission. The application shall show the nature of the change to be made, the number of customers affected, and the manner in which they will be affected.

III. Type, Class and Character of Service Information- The utility shall inform each applicant for service of each type, class, and character of service available at his location. Classification for consumers for accounting purposes is in accordance with prescribed REA Manual of Accounts.

IV. Obtaining Easements and Right-of Way- An applicant for service shall be responsible for providing rights of way and/or easements on applicant's own land. Consumers are to use their best efforts to secure rights of way and/or easements on or across adjoining land. The Cooperative shall take such legal action as shall be necessary in order to secure easements across those properties where the owners will not voluntarily consent to the same.

V. Cooperative Inspection of Service Conditions prior to Providing Service- It shall be the duty of the Cooperative before making service connections to a new consumer to ascertain the condition of the meter and service facilities for <sup>PUBLIC SERVICE COMMISSION</sup> order that prior <sup>OF KENTUCKY</sup> fraudulent use of facilities, if any, will not be <sup>EFFECTIVE</sup>

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Name of Officer

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attributed to the new consumer and the new consumer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the consumer-owned portion of the service, if any, has been corrected. If a defect exists and service is denied for this reason, when the cause for refusal or discontinuance has been corrected and the utilities tariffed rules and commission regulations have been met, the Cooperative shall reconnect existing service within twenty-four (24) hours, and shall install and connect new service within seventy-two (72) hours.

VI. Special Rules or Requirements- The Cooperative shall not establish any special rule or requirement without first obtaining the approval of the commission upon proper application. A customer who has complied with commission regulations shall not be denied service for failure to comply with the utility's rules which have not been made effective in the manner prescribed by the commission.

VII. Employee Identification- Any employee of the Cooperative whose duties require him or her to enter the customer's premises shall wear distinguishing uniform or insignia identifying him/her as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative the same to be shown upon request.

VIII. Services Performed for Members- The Cooperative's personnel may while on duty make repairs or perform services to the member's equipment or property. When such services are performed, the member may be charged for such services at the rate of time and materials used.

IX. Use of Cooperative Property- No consumer or third party may attach or affix to any of the Cooperative's poles or equipment any hardware, appurtenances, fixtures, equipment or other items without the expressed written consent of the Cooperative.

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Date of Issue February 1, 1995 SECTION 6.11 Date Effective February 1, 1995  
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Name of Officer FOR THE PUBLIC SERVICE COMMISSION

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X. Primary Metering- At any time the Cooperative finds it is more desirable, it may at its own option and expense, install primary metering equipment. The consumer will own and operate all facilities past the metering point.

XI. Inspection- In keeping with 815 KAR 7:020 (16b), the Cooperative shall not initiate new permanent electric services until the required certificate of approval has been issued by a Certified Electrical Inspector as required by local and state laws.

XII. Display of Customer Rights- The Cooperative shall prominently display in each office in which payment is received, a summary, to be prepared and provided by the commission, of the customer's rights. If a customer indicates to any Cooperative personnel that he is experiencing difficulty in paying a current utility bill, that employee shall refer the customer to the designated representative for explanation of the customer's rights.

XIII. Voltage Fluctuations Caused By Members or Consumers- Electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to the distribution system. The Cooperative may require the member or consumer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

XIV. System Inspection- It shall be the policy of the Cooperative to make systematic inspections of its system for the purpose of complying with the Energy Regulatory Commission's rules as per 807 KAR 50:015 Section 22.

(a) Frequency

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(1) At intervals not to exceed two (2) years electric lines operating at voltages of less than sixty-nine (69) KV (including insulators, conductors and supporting facilities) are to be inspected for damages, defects, deteriorations and compliance with applicable codes.

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(2) At intervals not to exceed one (1) year all utility buildings are to be inspected for compliance with safety codes.

(3) At intervals not to exceed three (3) months all construction equipment is to be inspected for defects, wear and operational hazards.

(4) On receipt of a report of a potentially hazardous condition made by a qualified employee, public official, or consumer, or inspection of all portions of the system which are the subject of the report.

(b) Method of Inspection

(1) Routine line patrolling shall be by one or more of the following methods:

a.) Walking lines...The "walking of lines" shall be performed by a qualified personnel during which time visual inspection will be made of poles, lines, hardware, right-of-way, etc., sounding of poles and structures will also be made to check for deterioration, decay and damage.

b.) Patrolling by Vehicle...Patrolling by vehicle may be made by qualified personnel in instances where vehicles can be driven close enough to allow visual inspection of poles, lines and hardware.

c.) Helicopter Patrolling...Patrolling by helicopter may be used to visually inspect poles, lines and hardware.

d.) Contract Crews...Performing work (right-of-way clearing, pole treatment, construction, etc.) are instructed to

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Name of Officer

Date Effective February 1, 1995  
Title General Manager

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report on any damages observed.

(2) Spot Inspection - will be made by qualified personnel at the work site prior to new construction, conversion, or maintenance work.

(3) Special Inspection - Special Inspection will be made by qualified personnel:

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a) Upon report of a potentially hazardous condition;

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b) At the request of a joint use party;

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c) Of utility building and construction equipment as required; or,

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FOR THE PUBLIC SERVICE COMMISSION

d) At any other time deemed necessary by the company.

(c) Records- Appropriate records shall be kept at all times to ensure that the necessary inspections have been made, the frequency of inspection is adequate, that deficiencies have been noted, and corrective action taken.

XV. Removal of Inactive Facilities- The Cooperative reserves the right to remove any facilities which have been inactive for a period of twenty-four (24) months or more. The removal of this property will be for the purpose of returning it to inventory for reuse in order to protect the facilities from damage, vandalism, and to reduce the overall plant investment for our members.

**G. Specific Customer Responsibility/Liability**

I. Consumer's Liability- The consumer shall assume full responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices and appurtenances thereon used in connection with service. Consumer shall indemnify, save harmless and

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defend the Cooperative against all claims, demands, cost or expenses for loss, damages, or injury to person or property in any manner directly or indirectly arising from, connected with, or growing out of the distribution or use of current by consumer at or on the customer's side of point of delivery.

II. Protection of the Cooperative's Equipment- The consumer shall protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alterations of the Cooperative's meter, or other property except by duly authorized representative of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the consumer or other authorized person, the cost of the necessary replacement and repairs shall be paid for by the consumer.

III. Point of Delivery-

(a) Approval shall be obtained from the Cooperative as to the proper location for a service entrance.

(b) Service entrance will be located on the exterior of the building nearest to the Cooperative's lines. Members desiring the service entrance on any building at a location other than that closest to the Cooperative's lines, the additional estimated cost of such special construction as may be found necessary shall be borne by the member, and such cost shall be paid in advance before service can be connected.

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(c) New service entrances, both overhead and underground shall be installed in accordance with both the National Electric Code (NEC) and National Electric Safety Code (NESC), and the Cooperative shall not connect until the required certification of approval has been issued by a Certified

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distinguishable and separate from the bill. The termination notice shall plainly state the reason for termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

VI. Standard Nominal Voltages- The standard nominal voltages for single and poly-phase service throughout the distribution system are as specified below: availability of a service voltage(s) is contingent upon existing service voltage(s) and other system parameters.

<u>Single-Phase</u>		(Volts)
120/240	3-wire	
120/208	Network System	
240/480	3-wire	
7.2 KV	Primary Metered Voltage	

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<u>Three-Phase</u>		(Volts)
120/208	4-wire Wye	
240	3-wire Delta	
240	120/240 4-wire Delta Lighting	
480	480/277 4-wire Wye Lighting	
7.2/12.47 KV	Primary Metered Voltage	

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FOR THE PUBLIC SERVICE COMMISSION

VII. Non-Standard Service- The member or customer shall pay for the cost of any special installation necessary to meet his requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practices.

VIII. Notice of Trouble- The consumer shall give immediate notice at the office of the Cooperative of any interruptions or irregularities or unsatisfactory service and of any defects known to the consumer. The Cooperative may, as it deems necessary, suspend supply of electrical service to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

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Title General Manager

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IX. Separate Meter For Each Service- The Cooperative will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service to two (2) or more separately metered points of connection to the system shall be billed separately at each point and registration of such meters shall not be added together for billing purposes. Only one residence may be served from each meter location.

The Cooperative may deny a consumer additional meter locations if in its opinion service can be rendered more effectively and economically from one meter location.

X. Reconnection Charge- When service has been disconnected at the consumer's request and the Cooperative is requested to reconnect to the same member at the same location, a twenty dollar (\$20.00) reconnect fee will be charged.

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representative shall be knowledgeable of the Commission's regulations regarding customer bills and services and shall be authorized to negotiate and accept payment plans.

The designated representative(s) will be available during the established working hours of not fewer than seven (7) hours per day, five (5) days per week, excluding holidays.

The chief executive officer of the Cooperative shall be required to certify each year the training of utility personnel assigned to counsel persons presenting themselves for utility service. Annual training is hereby defined as an annual review of Commission regulations and policies regarding Winter Hardship and disconnect regulations, Cabinet for Human Resources policy and programs for issuing Certificates of Need, and the utilities policies regarding collection arrears repayment plans, budget billing procedures, and weather/health disconnect policies. Certification is defined as written notice to the Commission by no later than October 31 of each year identifying the personnel trained, the date training occurred, and that the training met the requirements of this section.

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**3. AVAILABILITY OF SERVICE**

**A. Members and Prospective Members in Good Standing-** Services shall be available to all members of the Cooperative as specified in the tariff sheets and classifications of service.

**B. Delinquent Members/Delinquent Prospective Members-**

I. The Cooperative shall deny service to any applicant who is a member of a delinquent household when the prior customer continues to reside in the household and uses the service. If the application is accepted before the facts are established, the membership of the applicant will be canceled and the deposit, if any, applied to the delinquent member's account.

II. When a consumer's service is disconnected at one location and then connected at another location, the balance due at the original location may be transferred to the account of the new location. The service to the new location may then be disconnected if the customer becomes delinquent in his payment of the original balance.

III. Landlords with good credit cannot be denied service in the name of the landlord at their rental property because of a delinquent bill owed by a former tenant even when the new tenant is a delinquent customer of the utility.

IV. Likewise, a tenant with good credit cannot be denied service because of a prior delinquency incurred by a former tenant or the landlord at that address.

V. The Cooperative may not terminate previously existing service to a non-delinquent utility customer because that customer allows a delinquent customer to move into their home.

VI. The Cooperative may not terminate service at a non-delinquent address where a customer has more than one account; however, a utility may deny service to an

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applicant for service because of a delinquency at another address.

VII. Where husband and wife are involved, even though separated, if they shared equally in the benefit of the service, regardless of whether or not he/she signed a contract for service, each are responsible for the bill.

VIII. The Cooperative shall reserve the right to refuse service to any applicant indebted to the Cooperative for any reason.

IX. In regard to collection procedures, Salt River will abide by its tariffs and the Commission's Rules and Regulations; when these collection efforts are exhausted, the Cooperative may elect to take further action by submitting account/accounts to a collection agency. Collection agency fees will be based on the percentage of the amount collected.

The following statement has now been incorporated into the Cooperative's application for service: "Any and all reasonable costs and/or fees incurred in the process of attempting to satisfy an applicant's indebtedness to the Cooperative shall be borne by the account holder/holders." Applicants signing an application for service with this clause shall pay the percentage charged by the collection agency in addition to the bill owed to the Cooperative; applicants who signed an application for service prior to the incorporation of this statement shall have the percentage charged by the collection agency deducted from the bill itself.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 23 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue	<u>October 1, 1995</u>	Date Effective	<u>October 1, 1995</u>
Issued By	<u>Merge E. Mangan</u>	Title	<u>General Manager</u>
	Name of Officer		

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 15  
Canceling P.S.C. No. 10  
Original Sheet No. 15

**RULES AND REGULATIONS**

**4. APPLICATION FOR ELECTRIC SERVICE**

**A. Membership-** Membership in the Cooperative shall be evidenced by an "Application for Service" form and a non-refundable membership fee, the amount being so determined by the Cooperative's Board of Directors. With respect to the non-refundable membership fee, voting privileges of the member in matters such as voting for nominees or candidates for the office of director shall be such that the membership fee must be in-service with an active account. A membership certificate or other suitable evidence may be issued after the application has been approved by the Board of Directors. When applicable, the prospective consumer must sign a contract pertaining to their particular service before service is supplied by the Cooperative. At the time of application for service, the consumer shall furnish his/her social security number, phone number, permanent address and place of employment.

I. Joint membership shall be defined as two or more adults living in the same household and they shall be considered to hold a joint membership when all sign for service. A member and spouse shall be considered as holding a joint membership regardless of whether one or both sign the application for service and any provisions relating to the rights and liabilities of membership shall apply equally with respect to the holders of a joint membership. In cases where an adult moves into the household, the existing member may request that an additional name be added to billing records by completing a new membership application where both sign as Applicant #1. All rights and liabilities of the new additional customer will be established upon completion of this application. It is also understood that the addition of any new names shall give that person the right to ownership of existing capital credits already established in the existing member's name.

II. Applicant # 1 shall indicate how the account will be billed. In the case of death, a spouse indicated as applicant # 2 may apply for capital credit due the estate of applicant # 1 if both spouses have individually signed as applicant # 1 and applicant # 2. If both names are specified as applicant # 1, then both must be deceased in

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**REVISION KRS 501.1**

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Issued By Barbara E. Mangan BY Arthur C. Mable General Manager  
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

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SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 16  
Canceling P.S.C. No. 10  
Original Sheet No. 16

**RULES AND REGULATIONS**

order for the estate to collect capital credits. No other accounts listed either as persons or establishments may receive capital credit except as defined by a general retirement of capital credit.

III. Either applicant # 1 or applicant # 2 may vote or register for the other at the annual meeting and in all cases shall never have more than one vote regardless of the number of services; however, the Cooperative must be able to determine that applicant # 2 has equal rights and liabilities of membership based on the records of the Cooperative.

IV. Husband and wife may sign for the other in the other's absence; however, the failure of either to actually sign in person shall not constitute a waiver of rights of the Cooperative or exemption of liabilities to the Cooperative.

V. The application for service for businesses, corporations, partnerships, or any recognized community, state, or commercial endeavor shall be signed by a qualified agent of the company or organization. The Cooperative reserves the right to require a personal guarantee for any non-residential customer.

VI. Failure to return or provide the Cooperative with the completed application or membership fee may result in the disconnection of service after 10 days written notice of termination. Such action shall be taken only when corrective action negotiated between the utility and customer has failed to resolve the situation and after the customer has been mailed the notice which is distinguishable and separate from the bill. The termination notice shall be mailed or otherwise delivered to the last known address of the customer and shall plainly state the reason for termination. It shall also state that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

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PURSUANT TO 807 KAR 5.011,

SECTION 9(1)

Date of Issue February 1, 1995 BY: [Signature] Date Effective February 1, 1995  
Issued By [Signature] FOR THE PUBLIC SERVICE COMMISSION General Manager  
Name of Officer

SALT RIVER ELECTRIC COOP. CORP.  
NAME OF ISSUING CORPORATION

P.S.C. No. 10  
3rd Revision Sheet No. 17  
Canceling P.S.C. No. 10  
2nd Revision Sheet No. 17

RULES AND REGULATIONS

VII. The Cooperative shall require a one-time non-refundable membership fee regardless of the number of meters or accounts the member may list in the same name.

VIII. Upon the death of either spouse, such membership shall be held solely by the survivor, provided however, the Estate of the deceased shall not be released of any debts due the Cooperative.

IX. Upon the legal divorce of husband and wife, the existing non-refundable membership may be transferred by one party to the other party upon joint agreement and written consent by the non-resident spouse whose signature is notarized or by a final court order. Any debts due the Cooperative prior to conversion from a joint membership shall be borne by both parties.

X. The Cooperative shall require a one-time non-refundable membership fee which shall remain with the Cooperative. Membership within the Cooperative will be detailed through assignment of a master capital credit number and imprinted on any subsequent evidence of membership issued. Members will be asked to maintain this evidence as proof of membership within the Cooperative.

XI. The refund of any existing multiple membership fee on file will be based on an impartial and equitable system of return as so determined by the Cooperative.

**B. Deposit**

I. A cash deposit or other guaranty to secure payment of bills may be required except for those members qualifying for service reconnection pursuant to 807 KAR 5:006; Section 15, Winter Hardship Reconnection. Service may be refused or disconnected for failure to pay the deposit. Interest at the rate of 6%, as prescribed by KRS 278.460, will be credited to the member's account annually or at the time of a final bill.

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URSUAANT TO 807 KAR 5.011,  
SECTION 9 (1)

Stephan D. Bell  
SECRETARY OF THE COMMISSION

CANCELLED  
SEP 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue March 1, 2001

Date Effective April 1, 2001

Issued By [Signature]  
Name of Officer

Title General Manager

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SALT RIVER ELECTRIC COOP. CORP.  
NAME OF ISSUING CORPORATION

P.S.C. No. 10  
2nd Revision Sheet No. 18  
Canceling P.S.C. No. 10  
1st Revision Sheet No. 18

RULES AND REGULATIONS

Members filing bankruptcy shall be required to pay a deposit within 20 days upon notification of the bankruptcy proceedings; a final bill will be calculated on the existing account and the existing deposit (if any) will be credited to the account immediately.

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C

II. The method of determining the amount of cash deposit may differ between classes of customers, but shall be uniform for all customers within the same class. The amount of deposit shall be:

(a) Customary Service ..... \$100.00  
Shall include but not limited to houses, mobile homes, apartments, temporary services for permanent residences.

(b) Distinctive Service ..... Under 37.5 KVA  
Transformer ..... \$200.00  
Shall include commercial services; also, metered outdoor lighting;

(c) Greater than 37.5 KVA transformer shall be 2/12  
Of a year's estimated billing as determined by Engineering.

(d) Extraordinary Service ..... \$ 50.00  
Shall include but not limited to camps, seasonal services, temporary services to be used for construction only, flat rate security lights where a meter does not serve location, low usage.

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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Name of Officer

Title General Manager

SALT RIVER ELECTRIC COOP. CORP.  
NAME OF ISSUING CORPORATION

P.S.C. No. 10  
3rd Revision Sheet No. 19  
Canceling P.S.C. No. 10  
2nd Revision Sheet No. 19

RULES AND REGULATIONS

III. The deposit may be waived for residential accounts for members having established an acceptable credit history with the Cooperative, or having provided a current (within past 12 months) acceptable credit reference from another utility, or a credit report from a credit bureau, cost of which shall be borne by the applicant, or proof of payment on an existing account with an acceptable credit history. Previous credit established with the Cooperative shall take precedence over all other forms of credit reporting. Factors used to determine credit worthiness are:

1. Disconnect for non-payment
2. Insufficient funds check
3. Trips to the location for the purpose of collecting past-due bill
4. Current Diversion/Tampering with meter
5. Bankruptcy
6. Collection Agency activity
7. Unpaid past-due balance from a previous account



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Issued By

[Signature]  
Name of Officer

Title

General Manager

SALT RIVER ELECTRIC COOP. CORP.  
NAME OF ISSUING CORPORATION

	P.S.C. No.	<u>10</u>
<u>2nd Revision</u>	Sheet No.	<u>20</u>
	Canceling P.S.C. No.	<u>10</u>
<u>1st Revision</u>	Sheet No.	<u>20</u>

RULES AND REGULATIONS

IV. Deposit Refunds - residential accounts only

1. Deposits may be refunded on residential accounts after one year from the date of the deposit or the connect date of the service (whichever is later). The above factors used to determine credit worthiness will be used to determine if the account is eligible for a refund. If eligible, the refund will be credited to the account. Should the account be eligible for the refund, the deposit shall be held until such time as the account meets the stated criteria. Should an account have a deposit at the time of a final bill, the deposit shall be credited to the final bill.

2. If a deposit has been waived or returned and the member fails to maintain an acceptable credit history, a deposit may be required. An additional amount may be required should the account's classification of service change or if a substantial change of usage occurs.

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SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Date of Issue March 1, 2001

Date Effective April 1, 2001

Issued By

[Signature]  
Name of Officer

Title

General Manager



SALT RIVER ELECTRIC COOP. CORP.  
NAME OF ISSUING CORPORATION

P.S.C. No. 10  
3rd Revision Sheet No. 22  
Canceling P.S.C. No. 10  
2nd Revision Sheet No. 22

RULES AND REGULATIONS

VI. Deleted

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VII. Deleted

VIII. If the Cooperative retains a deposit for more than eighteen (18) months, a recalculation of the deposit amount will be made upon request by the consumer. Notification will be made to the customer through the receipt of deposit that the deposit may be recalculated based upon the actual usage of the customer for the previous (12) months. The receipt will state that if the deposit on account differs by more than ten (\$10.00) from 2/12 of the actual billing for residential customers, or by more than ten (10) percent from 2/12 of the actual billing for the previous 12 months for non-residential customers, then the utility shall refund any over-collection and may collect any underpayment.

(a) The Cooperative shall not be required to refund any excess deposit if the consumer's bill is delinquent at the time of request.

(b) Upon request by the customer, a recalculation of a consumer deposit will be made only once each eighteen (18) months based on the actual kwh usage of the customer.

(c) If a residential deposit is recalculated in accordance with the above and meets the requirements of a refund, the consumer shall first return the original certificate of deposit to the Cooperative in exchange for a new, accurate certificate. If the original certificate has been lost or is otherwise unavailable, the consumer shall sign the duplicate certificate maintained at the Cooperative's facility to verify the change of deposit amount, for future reference.

IX. Deleted

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Issued By [Signature]  
Name of Officer

Title General Manager

SECRETARY OF THE COMMISSION

SALT RIVER ELECTRIC COOP. CORP.  
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P.S.C. No. 10  
3rd Revision Sheet No. 23  
Canceling P.S.C. No. 10  
2nd Revision Sheet No. 23

RULES AND REGULATIONS

IX. Deleted

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C. **Same-day Requests for Reconnects-** Any request for reconnection of service made prior to 3:30 p.m. of a scheduled working day (excluding reconnects when account has been disconnected for non-payment or an insufficient check or reconnects in the same name):

- I. Will be connected that same day during working hours without reconnect charges when at all possible contingent upon work scheduling and weather conditions.
- II. Reconnection may be requested after hours on a regularly scheduled work day or Saturday at an overtime reconnect fee of \$50.
- III. If the request for reconnection is made after office hours, the member will be informed by the office personnel on-call that additional fees and/or deposits and applications may be required; therefore, contact must be made with the office during the next workday to address the issues.
- IV. Failure to follow the guidelines of paying additional fees and deposits that may be required and/or completion of the necessary paperwork will result in disconnect of service following the guidelines as so determined by the PSC and the Cooperative's Rules and Regulations after notification of same.

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APR 01 2001

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SECTION 9 (1)  
BY: Stephan Bee  
SECRETARY OF THE COMMISSION

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Date Effective April 1, 2001

Issued By

[Signature]  
Name of Officer

Title

General Manager

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 24  
Canceling P.S.C. No. 10  
Original Sheet No. 24

**RULES AND REGULATIONS**

**5. BILLING**

Billing cycles are established so that each meter will be billed on a monthly basis corresponding with the date of the monthly reading, so as to be flexible to allow various billing cycles. The consumer will be billed for approximately 30 days of service each month. Payment of bills and or disconnection of accounts for any reason shall be administered according to Kentucky Administrative Regulations unless herein stated in the Cooperative's Rules and Regulations. Failure to receive the bill will not release the consumer from payment obligation.

**A. Late Payment Penalty-** A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any penalty received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

**B. Taxes-** Pursuant to the authority vested in KRS 139.210 there shall be added to the bill of all applicable subscribers, the sales and usage tax imposed by KRS 139.200. The utility gross receipts license tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bill in accordance with KRS 160.617, which authorizes a rate increase for the school tax. Any other taxes may be added as required by law.

**C. Meter Reading Responsibility-** Cooperative read meters will be billed based on the monthly reading of the Cooperative. Exception to the monthly reading may be taken by the Cooperative for meters using a twelve (12) month average of less than 501 kwh when the reason is justified by the Cooperative; these meters may then be read once each six months by the Cooperative. Meters using greater than a 500 kwh per month average in a 12 month period may be estimated and then read once each quarter when the Cooperative determines there is a justifiable cause. Justifiable cause may be defined as but not limited to camps, signs, or other

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PURSUANT TO 807 KAR 5.011  
SECTION 9(1)  
Date of Issue February 1, 1995 Date Effective February 1, 1995  
Issued By *Angie E. Nantz* BY: *Jordan C. Neal* File General Manager  
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<u>1st Revision</u>	Sheet No. <u>25</u>
	Canceling P.S.C. No.	<u>10</u>
	<u>Original</u>	Sheet No. <u>25</u>

**RULES AND REGULATIONS**

buildings or dwellings which cause the meter location to decelerate the reading of the route. Source documents shall be maintained by the Cooperative on all exceptions.

If the Cooperative is unable to read the meter due to reasons beyond its control, it shall record the date and time the attempt was made, if applicable, and the reason the Cooperative was unable to read the meter. If arrangements are made to read the member's meter outside the normal meter reading process, the member will be charged \$27.25 for a special meter reading visit. A \$27.25 reading charge may be assessed only once per billing period. If arrangements cannot be made between the member and the Cooperative, the Cooperative may discontinue service after giving a ten (10) written notice of the intent of termination mailed or otherwise delivered to the last known address of the customer. The termination notice shall plainly state the reason for termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

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**D. Customer Request for Reading of Meter-** If a customer requests that a meter be reread, and the second reading shows the original reading was correct, a \$27.25 fee may be assessed to the customer. No charge shall be assessed if the original reading was incorrect.

**E. Information on Bill-** Each bill for utility service issued shall clearly show the following, if applicable: class of service; present and last preceding meter readings; date of the present reading; number of units consumed; meter constant, if any; net amount for service rendered; all taxes; any adjustments; and the gross amount of the bill. The date after which a penalty may apply to the gross amount shall be indicated. Estimated or calculated bills shall be distinctly marked as such. The rate schedule under which the bill is computed shall be printed on the bill. Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

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OF KENTUCKY  
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Issued By	<u>Margie Mangan</u>	SECTION 11.0	Title	<u>General Manager</u>
	Name of Officer	BY: <u>[Signature]</u>		
		FOR THE PUBLIC SERVICE COMMISSION		

FOR ENTIRE AREA SERVED  
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.  
NAME OF ISSUING CORPORATION

P.S.C. No. 10  
3<sup>rd</sup> Revision Sheet No. 26  
Canceling P.S.C. No. 10  
2<sup>nd</sup> Revision Sheet No. 26

**RULES AND REGULATIONS**

**F. Bill Format-** The bill format shall be included in the tariffed rules. (Exhibit is 65 % of size of bill).



(502) 348-3931



Account Number		Cycle
Service Address Service Description Bill Type Rate Type Location Number		
Meter Information		
Previous Reading	KWH used	
Multiplier	KW Used	
History	This Year	Last Year
Days in Billing Cycle	KWH Used	
Thank you for prompt payment. We appreciate your business.		
IMPORTANT INFORMATION		
Questions regarding garbage (pickup and/or billing) in Nelson Co. should be directed to Nelson Fiscal Court at 502-348-1802.		
Salt River is not responsible for USPS mail delivery. Please allow 4-5 days for mail delivery. Failure to receive a bill does not exempt you from penalties or collection action/charges.		
If electrical service is interrupted, check your fuses or circuit breakers. Also, check to see if your neighbor has power. Promptly report any electrical service outages at 800-221-7465. For information concerning extended outages, call 866-368-2053 to hear recorded outage updates.		

BILLING SUMMARY	BILLING DATE
OTHER	
TAXES & FEES	
TOTAL AMOUNT	
LATE CHARGE AFTER	
TOTAL AMOUNT WITH LATE CHARGE	

RETURN THIS PORTION WITH PAYMENT

NAME  
Home Telephone:  
Service Address:



Wintercare Contribution \$ \_\_\_\_\_

Amount Enclosed \$ \_\_\_\_\_  
PLEASE INDICATE CHANGE OF ADDRESS/PHONE NUMBER HERE.

Mailing Address		
City	State	Zip
Phone Number	Other Phone Number	

PAYABLE UPON RECEIPT

ACCOUNT #
Current Amount
Total Amount Due
Total Amount after

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**KENTUCKY PUBLIC SERVICE COMMISSION**

SALT RIVER ELECTRIC  
PO BOX 609  
BARDSTOWN KY 40004-0609  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
000060152011576617511122006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue October 20, 2005

Date Eff By [Signature] 006

Issued By [Signature]  
Name of officer

Title Executive Director  
President & CEO

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No. <u>10</u>
NAME OF ISSUING CORPORATION	Sheet No. <u>27</u>
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	Original _____ Sheet No. <u>26</u>

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**RULES AND REGULATIONS**

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FEB 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

**G. Meter Reading Variations-**

I. Monitoring Usage- The cooperative utilizes two computer printouts to flag unusual deviations in a consumer's usage.

(a) Daily: after the daily unloading of the meter processors used to record on-site customer readings, a report is generated which provides the Cooperative with the following flags: (1) a reading entered as a five-digit reading where a four-digit meter is installed; (2) A reading which would generate a bill for over 8,000 kwh for an account with a four dial meter and over 15,000 for an account with a five-dial meter; (3) a reading which is lower than the previous month's reading; (4) meters showing zero (0) or under one hundred (100) kwh consumption/usage; (5) inactive meters with consumption.

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(b) After all routes for the individual cycle have been read and just before the actual billing, a prebill high-low report is generated which again searches and flags any high-low exceptions which would cause a bill to be generated 99% higher or 50% lower than the average usage of the three preceding months or the corresponding year ago.

(c) Immediately following each of these reports, an evaluation of the deviance is made; a determination will be made at this point whether to send the cooperative representative back to the location to recheck the reading, or whether to estimate the reading based on previous history and data until the next reading is obtained at the scheduled monthly reading date of the member's meter.

(d) If a customer's usage is unduly high and the deviation is not otherwise explained, the cooperative shall test the customer's meter at its expense to determine whether the meter shows an

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Issued By	<u><i>George E. Mays</i></u>	Title	<u>General Manager</u>
	Name of Officer		

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 2nd Revision Sheet No. 28  
Canceling P.S.C. No. 110  
1st Revision Sheet No. 28

**RULES AND REGULATIONS**

average error greater than two (2%) fast or slow.

**H. Incorrect Billing-** Whenever it is determined that a customer has been incorrectly overbilled for any reason, other than a meter which was registering incorrectly due to being out of tolerance or in an instance where the Cooperative has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Cooperative shall immediately attempt to determine the period during which the error has existed. The customer's bill for the period during which the error is known to have existed shall be recomputed, and the account adjusted to give a refund.

Whenever it is determined that a customer has been incorrectly underbilled for any reason, except for fraud, theft or deception, the Cooperative is prohibited from holding a customer liable for unbilled service more than two years after the service was rendered. This two (2) years statute of limitation is in accordance with KRS 278.225. Then the customer shall also be afforded the opportunity to repay the underbilled amount over a period that is coextensive with the underbilling.

**I. Failure of Meter to Register-** In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure as so determined by the Cooperative not to exceed two (2) years in accordance with KRS 278.225. The underbilling shall be based upon the history and level of consumption for coinciding time periods. If a history of usage does not exist for the customer, the Cooperative will estimate the usage based on similar loads.

If the customer should disagree with the Cooperative's estimation, the customer may request that consideration be given in refiguring the underbilling by providing documentation of a change in the usage pattern of the account or by requesting an on-site audit by the Cooperative's energy advisor.

**J. Current Diversion or Unauthorized Usage of Any Property of the Cooperative-** The Cooperative may recover any costs that it estimates to be necessary to recover the service that has been rendered from the customer, person or persons, where unauthorized usage or consumption has been obtained. This

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PURSUANT TO 807 KAR 5.011,

SECTION 9(1)  
Date of Issue February 1, 1995 Date Effective February 1, 1995  
Issued By [Signature] BY: Jordan C. Neal Title General Manager  
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 2nd Revision Sheet No. 29  
Canceling P.S.C. No. 10  
1st Revision Sheet No. 29

**RULES AND REGULATIONS**

shall include, but not be limited to, estimated kwh usage that has been consumed, all replacements and repairs, the cost of inspection, investigation, and protective installation. In addition, anyone caught tampering with Cooperative equipment will be held liable under Kentucky Statute 514.060 which reads....that if caught, penalties range from \$500 and five years in prison for a Class "A" misdemeanor to \$10,000 and five years for Class "D" felony.

Service may be terminated to a customer without advance notice if the Cooperative has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the utility shall send written notification to the customer of the reasons for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The utility shall not be required to restore service until the customer has complied with all tariffed rules of the utility and laws and regulations of the commission.

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**K. Meter Testing-** Before being installed for use by any customer, the meter shall be tested and in good working order and adjusted as close to optimum operating tolerance as possible. Each and every watt-hour meter installed by the Cooperative on the consumer's premises shall be tested periodically according to PSC regulations without charge to the consumer. The Cooperative may elect to test a meter at the Cooperative's expense if there is an unexplainable deviance in current. Any other request for meter test shall be complied with by the Cooperative only if the consumer agrees to pay the appropriate meter test fee as listed in this section. Such request test may not be made more frequently than once each twelve (12) months to the utility. After first having attained a test through the Cooperative's designated testing agency, any customer of the utility may request a meter test by the Commission upon written application. Such request may not be made more frequently than once each twelve (12) months.

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If a meter tests more than 2% slow or 2% fast, the meter test fee will be returned to the customer or applied to the billing if the customer has paid for the test fee; any

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PURSUANT TO 807 KAR 5.011

Date of Issue February 1, 1995 SECTION 9(1) Date Effective February 1, 1995  
Issued By George E. Manfrotto BY: Jordan C. Neel Title General Manager  
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 2nd Revision Sheet No. 30  
Canceling P.S.C. No. 10  
1st Revision Sheet No. 30

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additional underbilling or overbilling will be adjusted to the consumer's account based on the Public Service Commission's rules and regulations.

The Commission regulations 807 KAR 5:006 Section 10 (2) read: If test results on a customer's meter show an average error greater than (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where a utility has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the utility shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the underbilled customer. The utility shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the utility are unable to agree on an estimate of the time period during which the error existed, the commission shall determine the issue. In all instances of customer overbilling, the customer's account shall be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after final meter test results. A utility shall not require a customer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

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Meters tagged as special, current diversion, and other special conditions of concern to the cooperative shall be held for a period of at least eight (8) weeks before the recalibration after the first meter test is performed by the Cooperative's testing agency. This is to permit the customer to request additional tests or until the accuracy of the meter is resolved. While no time period has been indicated by the PSC, this time period has been established by the Cooperative to conform to PSC regulation SECTION 15 (3) which provides that metering equipment shall be tested upon complaint and when suspected error. 807 KAR 5:041, Section 17 (1)(b) further requires that when a meter is tested on complaint "additional test runs should be made and care

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SECTION 9 (1)

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Name of officer

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exercised to insure that any trouble with the meter will be detected." Additionally, KRS 278.210 permits a utility customer to have any meter tested, at his own expense, by the commission.

If a meter is tested and it is found necessary to make a refund or back bill a customer, the customer shall be notified in substantially the following form:

On \_\_\_\_\_ 19\_\_\_\_, the meter bearing identification no. \_\_\_\_\_ installed in your building located at \_\_\_\_\_ (street and number) and \_\_\_\_\_ (city) was tested at \_\_\_\_\_ (on premises or elsewhere) and found to register \_\_\_\_\_ (percent fast or slow). The meter was tested on \_\_\_\_\_ (periodic, request, complaint.)

Based upon this, we herein \_\_\_\_\_ (charge or credit) you with the sum of \$ \_\_\_\_\_, which amount has been noted on your regular bill. If you desire a cash refund, rather than a credit to your account, of any amount overbilled, you must notify the office in writing within seven (7) days of the date of this notice.

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**Meter Test Fees:**

Single-Phase Residential Meter \$16.00  
Three Phase Self-Contained Meter \$40.00  
Three-Phase Self-Contained Meter with Demand \$46.00  
Field Test of Meter (Meter requiring instrument transformers) \$72.50

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SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**L. Usage Investigation** - If an investigation of a customer's usage is necessary other than current diversion, the utility shall notify the customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Cooperative shall notify the customer by the most expedient means available.

**M. Customer Complaints to the Utility**- Upon complaint to the utility by a customer at the utility's office, by telephone or in writing, the utility shall make a prompt and complete investigation and advise the complainant of its findings. The utility shall keep a record of all written complaints concerning its service. This record shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition of the complaint.

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Records shall be maintained for two (2) years from the date of the resolution of the complaint. If a written complaint or a complaint made in person at the utility's office is not resolved, the utility shall provide him with the address and telephone number of the commission. If a telephone complaint is not resolved, the utility shall provide at least oral notice to the complainant of his right to file a complaint with the commission and the address and telephone number of the commission.

If a customer's usage is unduly high and the deviation is not otherwise explained, the utility shall test the customer's meter at the Cooperative's expense to determine whether the meter shows an average error greater than two percent (2%) fast or slow.

**N. Disputes Pending-**

Customer accounts shall be considered to be current while the dispute is pending as long as the customer continues to make undisputed payments based upon the indicated normal kwh history usage as determined by the Cooperative and the customer stays current on subsequent billing.

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Date of Issue February 1, 1995 Date Effective February 1, 1995  
Issued By *George M. ...* Title General Manager  
Name of Officer

FOR ENTIRE AREA SERVED  
Community, Town or City

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**6. MEMBER PAYMENT-EXTENSION OF TIME**

**A. Partial Payment Plan-** The Cooperative shall negotiate and accept a reasonable partial payment plan at the request of the residential customer who has received a termination notice for failure to pay by the due date; has appeared in person or their agent at one of the Cooperative's offices before the scheduled cutoff date and signed a negotiated agreement; is not delinquent under a previous partial payment plan; and understands that service may be immediately disconnected without further notice should the customer fail to follow the agreement as mutually agreed upon between the customer and the Cooperative. The Cooperative shall negotiate an agreement with the customer even if the customer has failed to abide by a prior agreement, if that agreement has now been paid in full.

**B. Certificate of Need from Department for Social Services-** Upon written certification from the Department of Social Insurance issued at one of its offices or the office of its designate, a consumer who is eligible for energy assistance under the department's guidelines or is certified as being a genuine financial need, defined as any household with gross income at or below 130% of the poverty level, and who has been issued a 10 day notice between November 1 and March 31, and who presents such notice to the Department for Social Insurance, shall be allowed thirty (30) days beyond the termination date provided such certification is delivered to the cooperative during the initial ten (10) day notice period by the applicant in person, by his or her agent, by mail, or by a telephone call from an employee of the Department for Social Insurance. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. The thirty (30) day period shall begin to run at the end of the 10th day of the ten (10) day period.

When the customer exhibits good faith by offering to make a present payment commensurate with his or her ability to do so and by agreeing to a repayment schedule which would permit the

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Issued By George E. Mangas FOR THE PUBLIC SERVICE COMMISSION Title General Manager  
Name of Officer

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	<u>Original</u>	Sheet No. <u>33</u>

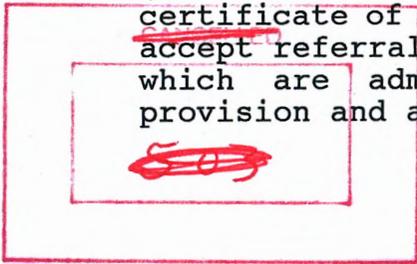
**RULES AND REGULATIONS**

consumer to become current in the payment of his or her electric bill as soon as possible, but no later than the next October 15, the Cooperative will accept a partial payment plan.

The Cooperative shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents a certificate to the utility certified by the Kentucky Cabinet for Human Resources (or its designee) that the customer is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

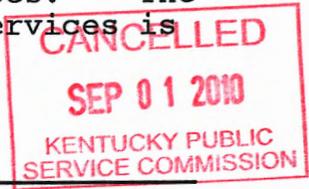
**C. Winter Hardship Reconnection-** The Cooperative shall reconnect service to a residential consumer who has been previously disconnected for nonpayment of bills prior to application for reconnect, and who applies for such reconnection of service during the months from November through March when the consumer or his or her agent,

I. Presents a certification of need from the Cabinet for Human Resources, Department for Social Insurance including a certification that a referral for weatherization services has been made if such service is available; (Certificate of Need for Reconnection: Federal and statewide energy assistance programs are administered by the Kentucky Cabinet for Human Resources, Department for Social Insurance. A customer who is eligible for energy assistance under the department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 130 percent of the poverty level, may obtain a certificate of need from the department to be used in obtaining a service reconnection from the utility) (Weatherization Program: Customers obtaining a certificate of need under this regulation shall agree to accept referral to and utilize weatherization services which are administered by the Department of Human Resources. The provision and acceptance of weatherization services is



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**PURSUANT TO 907 KAR 5011, SECTION 6(1)**

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Issued By	<u>Bernice M. Mangor</u>	Title	<u>General Manager</u>
Name of Officer	<u>Bernice M. Mangor</u>		

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contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather-stripping, insulation, and caulking) and

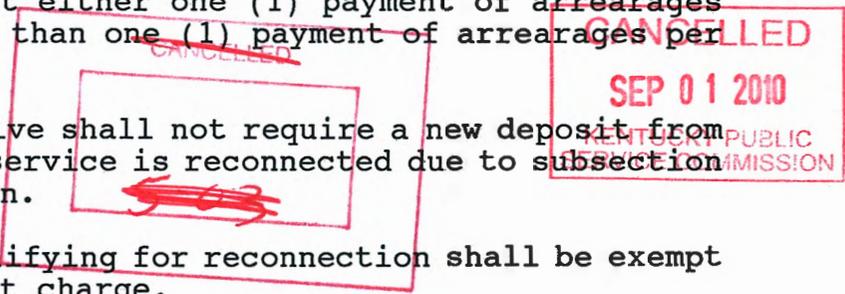
II. Pay 1/3 of his or her outstanding bill or \$200.00 whichever is less; and

III. Agrees to a repayment schedule which would permit the consumer to become current in the payment of his or her electric bill as soon as possible but no later than the next October 15 provided, however, that if, at the time of application for reconnection the consumer has an outstanding bill in excess of \$600.00 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his or her ability to pay, then such plan shall be accepted. In addition to payment of current charges, the repayment schedule shall provide an option to the customer to select either one (1) payment of arrearages per month or more than one (1) payment of arrearages per month.

IV. The Cooperative shall not require a new deposit from a customer whose service is reconnected due to subsection C. of this section.

V. Customers qualifying for reconnection shall be exempt from the reconnect charge.

D. Medical Certificates Presented by the Customer- If a medical certificate is presented, service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The cooperative may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan. For customers presenting medical certificates, the Cooperative shall negotiate partial payment



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Name of Officer

Date Effective February 1, 1995  
Title General Manager

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NAME OF ISSUING CORPORATION 1st Revision Sheet No. 36  
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plan based upon the customer's ability to pay, requiring accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments. The cooperative shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents to the utility a medical certificate in writing by a physician, registered nurse or public health officer. The Cooperative, upon notification of the medical debilitation will mail by certified letter a statement of receipt of the medical notification and state the allowance of a thirty day extension period along with information of the Cabinet for Human Resource's ombudsman number for possible financial assistance if available.

**E. When a Customer Request is Made for a Partial Payment Plan Relative to Line-cost:**

I. The applicant's request will be reviewed by Salt River's existing Loan Committee. The committee shall base its approval or denial of the request on the review of the applicant's credit-worthiness by examination of a credit report and/or other sources or records the committee may deem necessary to make the determination. Any costs incurred in obtaining records to make the determination shall be borne by the applicant.

II. The applicant shall be required to pay at least one-half of the line cost up-front as an indication of good faith in meeting the obligation of the remaining balance. The remaining balance and length of time so requested by the member in fulfilling the obligation of the agreement shall be approved or denied by the committee. The committee may offer an alternate plan of its own if the customer's suggested payment plan is denied. All agreements shall be in writing.

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PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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Issued By *[Signature]* Title General Manager  
Name of Officer

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III. Any partial payment balance shall accrue interest at Salt River's current marketing interest rate. The customer may elect to pay the agreement in full prior to the payoff date with no penalty.

IV. Any delinquency in the payment plan shall result in Salt River taking immediate action to collect the remaining balance through normal collection procedures.

V. Customers approved and participating in the Line Cost Loan Program of the Cooperative will be eligible for refund of line extension monies paid when the loan has been paid in full. The refund amount at that time shall take into consideration the time accrued from the first billing date. This clause shall take precedent over any other clause within the Cooperative's regulations regarding line cost refund when a line-cost loan exists for the customer.

**7. BILLING OPTIONS EXTENDED TO THE MEMBER-**

**A. Budget Billing Plans:**

I. Levelized (Budget Billing): Levelized budget billing is available to all residential customers who have lived at their present location for one year and have signed an agreement for such billing.

The levelized payment plan for each account is determined by:

(a) Totaling the past twelve (12) months' KWH and determining an average KWH usage for this period of time; and

(b) Deriving the current revenue figure from the average KWH and adding or subtracting any fuel charge, security light charges, taxes, if applicable; and

(c) The budget amount is then carried to a dollar amount. This amount will become the monthly payment for the account; and

(d) Each month the 12th month is dropped and the current month added, thereby maintaining a "rolling" twelve (12) month current average, and avoiding the need for a catch-up month.

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Issued By [Signature] Title General Manager  
Name of Officer

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<u>2nd Revision</u>	Sheet No. <u>38</u>
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The consumer agrees to pay the budgeted amount on or before the delinquent date indicated on the bill each month. Failure to do so may void the agreement and the total balance, if any will be due and payable.

II. Fixed (Budget Billing): A fixed budget billing plan will be made available to accommodate a member who has not yet established 12-months' of kwh history and thus is disallowed from using the Cooperative's Levelized Budget Billing Plan. This plan will also permit the remaining spouse in divorce or in death occurrences to utilize the Fixed-Budget Plan when kwh history has not been established exclusively in their name.

(a) The plan requires that the member be a residential customer and signs an agreement for such billing.

(b) The method used for determining the fixed budget amount shall be based on:

An amount determined by the Cooperative using either historical data gathered from the location or an estimated kwh usage based on documented information and sources.

(c) The member agrees to pay the budgeted amount on or before the delinquent date on the bill. Failure to do so may void the agreement and the total balance, if any, becomes due.

(d) After 12-months' kwh has been billed through the Cooperative's Fixed Budget Plan, the member will be notified that this plan is no longer an option; at that time the account will automatically convert to the Normalized Budget Billing Plan with the next billing unless subsequent notification from the member is indicated to the contrary.

In any case, ~~any~~ <sup>arrears</sup> arrears and/or billings from the Fixed Billing Plan must be paid to bring the account to a current payment status; however, an agreement may be negotiated between the member and the Cooperative to accommodate this catch-up billing.

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Date of Issue	<u>February 1, 1995</u>	Date Effective	<u>February 1, 1995</u>
Issued By	<u>Bernice E. Mang</u> Name of Officer	BY:	<u>Jordan C. Neal</u> Title <u>General Manager</u> FOR THE PUBLIC SERVICE COMMISSION

**SALT RIVER ELECTRIC COOP. CORP.**

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BY: Jordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION

**B. Bank Drafts** Customers may elect to pay their monthly bills through the cooperative's bank draft plan which requires a copy of the member's deposit slip in order to obtain bank routing numbers and the member's banking account number. The member may enter the plan at any time or request removal from the plan at any time. The member will continue to receive a monthly statement which indicates the amount billed and the bill will state that the account has been paid through the draft. The member agrees that each payment shall be the same as if it were a check or withdrawal personally signed and authorized by the member.

If at any time while the member is enrolled in the Automatic Bank Draft Plan, a financial institution advises this Cooperative that payment cannot be made due to insufficient funds, account closed, or any other condition which the member has direct control, the Plan will be terminated. If the condition is determined to be the fault of the financial institution, with the Cooperative advised in writing by the financial institution, the member will be immediately restored to the plan.

**C. Third Party Notice Authorization-** A cooperative member may authorize any person or organization so designated to receive an exact copy of his/her cutoff notice, if the member is delinquent. This third party notice is intended as a service to the elderly or bedridden member who might forget to pay their electric bills, or because of their illness are unable to handle their financial affairs. This extra notice does not mean that the third party must pay the bill. It is merely a notification to the third party that there is a payment now delinquent of the second party (the member) so that the third party might take steps in assisting the second party avoid interrupted service due to scheduled cutoff.

**D. Extension of Time for Senior Citizens, Disability Cases-** The Cooperative will honor requests for an extension of time beyond the normally scheduled delinquent date from senior citizens who receive SSI (Social Security Insurance) disbursement checks or other individuals who are permanently disabled. Penalty shall not be assessed to the monthly

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Issued By George M. Mays  
Name of Officer

Title General Manager

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NAME OF ISSUING CORPORATION 1st Revision Sheet No. 40  
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payment. Proof shall be provided by a document or source that will permit the Cooperative to ascertain the validity of the request. The member who meets the criteria listed shall be responsible for meeting all other dates, including making payment before the scheduled cutoff date, in conformance with the Rules and Regulations of the Cooperative and so stated in the PSC (Public Service Commission) regulations.

**E. Credit Card Payment-** the Cooperative may honor such credit card payments for electric bills, membership fees, deposits, line costs, or other electrical sales contingent on the existence of an agreement between the Cooperative and the participating vendor.

**F. Automatic Transfer of Name from Tenant to Owner-** An owner may request that a location or locations be automatically transferred to his/her name upon request for disconnection or for disconnection for nonpayment upon the delinquency of the tenant. This indication will be evidenced in writing listing the meter numbers requested and the service location so requested. Any bills resulting from the automatic transfer authorization will remain the owner's responsibility after change from the tenant's name to the owner.

If an automatic transfer is made to the owner because of the delinquency of the tenant, the owner must immediately make arrangements to pay any membership fee, deposit or deposits or any additional fees required to change the service to their name. If the owner does not make the necessary arrangements of payments and fees, if due, service will be disconnected after ten (10) days written notice of termination mailed or otherwise delivered to the last known address of the customer. The notice shall plainly state the reason for termination and that the owner has the right to dispute the reasons for termination.

Failure to react to the requirements of this plan may cause future arrangements to be denied to the owner.

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Issued By George E. Mang Title General Manager  
Name of Officer

SALT RIVER ELECTRIC COOP. CORP.

P.S.C. No. 10

NAME OF ISSUING CORPORATION

2nd Revision

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**8. DISCONTINUANCE AND/OR REFUSAL OF SERVICE**

*Jordan C. Neal*  
BY \_\_\_\_\_  
FOR THE PUBLIC SERVICE COMMISSION

**A. Customer's Request for Termination of Service-** Any member desiring service discontinued or changed from one address to another shall give the Cooperative three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the utility of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

**B. Advance Termination Notice-** When advance termination notice is required, the termination notice shall be mailed or otherwise delivered to the last known address of the customer. The termination notice shall be in writing, distinguishable and separate from any bill. The termination notice shall plainly state the reason of termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

**C. Refusal or Discontinuance of Service-** The Cooperative may refuse or discontinue to serve an applicant or customer under the following conditions:

**I. For non-compliance of its rules and regulations.** However, the Cooperative shall not discontinue or refuse service to any customer for violations of its rules and regulations without first having made a reasonable effort to induce the customer to comply with the rules and regulations as filed with the Public Service Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the customer shall have been given at least ten (10) days written notice of such intention mailed to the last known address of the customer. The termination notice shall plainly state the reason for termination, that the termination date will not be affected by receipt of any subsequent

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KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995

Date Effective February 1, 1995

Issued By *Benjamin E. Mang*  
Name of Officer

Title General Manager

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<u>2nd Revision</u>	Sheet No. <u>42</u>
	Canceling P.S.C. No.	<u>10</u>
	<u>1st Revision</u>	Sheet No. <u>42</u>

**RULES AND REGULATIONS**

bill, and that the customer has the right to dispute the reasons for termination.

II. When a dangerous condition is found to exist on the customer's premises, the service shall be disconnected without notice or refused, provided that the Cooperative notifies the customer immediately of the reason for the discontinuance or refusal in writing and, if possible, orally of the reasons for the termination or refusal, and the corrective action to be taken by them before service can be installed or restored. Such notice shall be recorded by the utility along with the corrective action for future reference.

C  
C

III. When a customer refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of the Cooperative's property, the Cooperative may discontinue or refuse service only after the customer shall have been given at least ten (10) days written notice of such intention, delivered to the last known address of the customer. The termination notice shall plainly state the reason for the termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

C

IV. The Cooperative shall not furnish service to any customer when such customer is indebted to the Cooperative for service furnished until such customer shall have paid such indebtedness.

C  
C

V. Except in instances where a dangerous condition exists or when otherwise ordered by a government official, the Cooperative may refuse or discontinue service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service after giving ten (10) days written notice mailed to the last known address of the customer. The termination notice shall plainly state the reason for termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

C

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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FEB 01 1995

CANCELLED  
SEP 01 2010  
KENTUCKY PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5-011,  
SECTION 8 effective February 1, 1995

Date of Issue February 1, 1995

Issued By George M. Mang BY: Jordan C. Nollie General Manager  
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE AREA SERVED  
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 2nd Revision Sheet No. 43  
Canceling P.S.C. No. 10  
1st Revision Sheet No. 43

**RULES AND REGULATIONS**

VI. For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including late charges) without first having made reasonable effort to induce the member to pay same. The customer shall be given at least 10 days written notice, but the cut-off shall not be effective for 27 days after the mailing date of the original bill. The termination notice to residential customers shall include written notification to the customer of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance. The telephone number of the Cabinet for Human Resource Ombudsman may be sufficient for the entire service area. Such termination notice shall be exclusive of and separate from the original bill.

D. Collection of Delinquent Accounts- A twenty dollar (\$20.00) charge will be assessed when the Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees, after approval by the Cooperative office, to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The utility may make a field collection trip charge only once in connection with any billing period. This shall not limit the Cooperative's right to assess charges for other services, such as return check charges, etc.

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FEB 01 1995

PIURSUANT TO 307 KAR 5.011  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue February 1, 1995 Date Effective February 1, 1995  
Issued By George E. Mang Title General Manager  
Name of Officer

FOR ENTIRE AREA SERVED

Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.

NAME OF ISSUING CORPORATION

P.S.C. No. 12

Original Sheet No. 44

Canceling P.S.C. No. 10

1st Revised Sheet No. 44

RULES AND REGULATIONS

**E. Disconnect for Non-Payment Charge/Reconnection-** In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a \$20.00 reconnection service call charge shall be collected in advance. After regular working hours, there will be a special charge in the amount of \$ 50.00 for reconnection. Total amount shall therefore, be \$40.00 during working hours and \$70.00 after hours (amount includes a \$20.00 disconnect fee).

**F. Checks Returned-** Unhonored by Bank- There will be a \$25.00 charge for any check returned to the Cooperative by a bank for any reason. A return check shall be considered as non-payment of a bill and will immediately be sent for collection without additional notice should account already be subject to disconnect.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk by having two (2) or more checks returned unpaid from a bank for any reason. The Cooperative may not accept a check to pay for and redeem another check or accept a two (2) party check for cash payment of an account.

09/1/10

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE

Date of Issue September 1, 2010 Date Effective September 1, 2010

Issued By *[Signature]*  
Name of Officer

Title President and CEO

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

FOR ENTIRE AREA SERVED  
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 44  
Canceling P.S.C. No. 10  
Original Sheet No. 44

**RULES AND REGULATIONS**

**E. Disconnect for Non-Payment Charge/Reconnection-** In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a \$20.00 reconnection service call charge shall be collected in advance. After regular working hours, there will be a special charge in the amount of \$ 50.00 for reconnection. Total amount shall therefore, be \$40.00 during working hours and \$70.00 after hours (amount includes a \$20.00 disconnect fee).

**F. Checks Returned- Unhonored by Bank-** There will be a \$10.00 charge for any check returned to the Cooperative by a bank for any reason. A return check shall be considered as non-payment of a bill and will immediately be sent for collection without additional notice should account already be subject to disconnect.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk by having two (2) or more checks returned unpaid from a bank for any reason. The Cooperative may not accept a check to pay for and redeem another check or accept a two (2) party check for cash payment of an account.

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PURSUANT TO 807 KAR 5011,  
SECTION 8(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION



Date of Issue February 1, 1995 Date Effective February 1, 1995  
Issued By George E. Mangos Title General Manager  
Name of Officer

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	1st Revision Sheet No.	<u>45</u>
	Canceling P.S.C. No.	<u>10</u>
	Original Sheet No.	<u>43</u>

**RULES AND REGULATIONS**

**9. COOPERATIVE/PSC REGULATIONS REGARDING SERVICE CONNECTIONS**

**A. Temporary Service-** A member or consumer requesting temporary service may be required to pay all cost of constructing, removing, connecting, and disconnecting service. The facilities that are temporary in nature, such as for construction contractor, saw mills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to consumers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit, (amount to be determined by the Cooperative) for estimated KWH usage. Upon termination of temporary service the payment paid on estimate usage will be adjusted to the actual usage and either a refund or additional billing will be issued to such temporary member or consumer.

A member or consumer requesting a temporary service for construction of a permanent facility may be required to pay all cost of construction and connection of said service. Any payment required shall be refunded in accordance to the line extension policy for permanent residences if, in fact, the temporary service is replaced by a permanent facility. Temporary service used for such construction may be only utilized for a period not to exceed six (6) months after which time the service will be disconnected unless a written extension of time is obtained from the Cooperative.

The Cooperative will as an option provide a temporary meter assembly for construction purposes provided the member or contractor pays for the actual costs of providing said service.

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**SEP 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

**B. Line Extension to Mobile Homes-**

I. All extensions up to 300 feet from the nearest facilities shall be made without charge, except for any charges required by the Cooperative for all consumers.

II. In counties requiring mobile home zoning, the consumer shall provide a certificate of approval from the county for the mobile home before construction shall begin.

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PURSUANT TO 807 KAR 5.011,

Date of Issue	<u>February 1, 1995</u>	SECTION 9(1)	Date Effective	<u>February 1, 1995</u>
Issued By	<u>George E. Hargrett</u>	BY: <u>Jordan C. Platt</u>	Title	<u>General Manager</u>
	Name of Officer	FOR THE PUBLIC SERVICE COMMISSION		

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 46  
Canceling P.S.C. No. 10  
Original Sheet No. 44

**RULES AND REGULATIONS**

III. All required fee charges and advances shall be paid before construction begins, and the mobile home must be set in place before service can be extended.

IV. The consumer shall install, or pay to have installed, his own trailer pole and it shall meet the requirements of the National Electric Safety Code as set forth in 807 KAR 5:041, Section 3. As an option the Cooperative will provide the service of setting a meter pole provided that the member reimburses the Cooperative the actual expense of performing such service.

V. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the Cooperative will charge an advance equal to the reasonable cost incurred by it for that portion of that service beyond 300 feet in addition to any other charges required by the Cooperative for all consumers.

VI. The above advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued and the refund advance date begins with the first billing date.

VII. If the service is disconnected for a period of sixty (60) days or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

VIII. No refunds shall be made to any consumer who did not, or was not required to make the advance at the time of construction.

IX. For extensions which are greater than 1000 feet the provisions, as stated in subsection B (V), apply to the first 1000 feet. For that portion of the line over 1000 feet the Cooperative will charge the consumer the cost of construction for that portion of service beyond 1000 feet. The deposit for that portion over 1000 feet is subject to refund as follows:

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PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

Date of Issue February 1, 1995 BY: [Signature] February 1, 1995  
Issued By [Signature] FOR THE PUBLIC SERVICE COMMISSION General Manager  
Name of Officer

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<u>1st Revision</u> Sheet No.	<u>47</u>
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	<u>Original</u> Sheet No.	<u>45</u>

**RULES AND REGULATIONS**

Each year for a period of not less than ten (10) years, which shall be the refund period, the Cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1000 feet less the cost of the new line extension for each additional customer connected during the year whose line is directly connected to the extension installed and not to extensions or laterals therefrom. For each consumer connected the utility shall refund to the consumer who paid for the extension that portion over 1000 feet but not to exceed the cost of 1000 feet per consumer. In no case shall the refund exceed the total cost of this portion in excess of 1000 feet of the extension.

X. All mobile home meter poles shall be wired and inspected according to the National Electric Code (NEC) and shall be wired and inspected at the expense of the consumer. As an option, the Cooperative will provide the service of wiring a meter pole assembly provided that the member reimburses the Cooperative for the actual expense of performing such work. The customer will still be required to provide for the inspection of his service prior to connection.

XII. Any consumer who puts up a trailer line extension deposit and replaces his trailer with a permanent residence which is connected directly to the line for which the deposit was made, shall be refunded his deposit upon terms and conditions of the line extension policy for permanent residences.

**C. Line Extensions to Permanent Residences (under 1000 feet)-**  
An extension of 1000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective customer who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurement.

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Date of Issue	<u>February 1, 1995</u>	BY: <u>George C. Hall</u>	Date Effective	<u>February 1, 1995</u>
Issued By	<u>George C. Hall</u>	FOR THE PUBLIC SERVICE COMMISSION	General Manager	
	Name of Officer			

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 48  
Canceling P.S.C. No. 10  
Original Sheet No. 46

**RULES AND REGULATIONS**

**D. Line Extensions to Permanent Residences (Over 1000 feet)-**

I. When an extension of the Cooperative's line to serve a member or group of members amounts to more than 1000 feet per member, the total cost of the excessive footage over 1000 feet per member shall be deposited by the applicant or applicants based on the average estimated cost per foot of the total extension.

II. Each member receiving service under such extensions will be reimbursed under the following plan:

Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member or members who paid for the excess footage the cost of 1000 feet less the cost of the new line extension for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required.

III. The member must grant an easement to the Cooperative to take off the original line extension.

**E. Line Extensions to Commercial Customers-**

I. Single Phase Line Extensions shall be made under the same guidelines as described in Items 9C and D as stated previously.

II. Three Phase Line Extensions shall be made for commercial and industrial customers requesting such, based upon the estimated revenue to be received during the first one (1) year. Three phase line extensions will be made at no cost for any member whose first year revenue exceeds the cost of construction. For extensions whose cost exceeds the estimated revenue, the member shall deposit the difference with the Cooperative and sign an agreement for electric service.

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**SEP 01 2010**  
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Issued By [Signature] SECTION 9(1) Title General Manager  
Name of officer by Jordan C. Hunt FOR THE PUBLIC SERVICE COMMISSION

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<u>2nd Revision</u> Sheet No.	<u>49</u>
	Canceling P.S.C. No.	<u>10</u>
	<u>1st Revision</u> Sheet No.	<u>49</u>

**RULES AND REGULATIONS**

III. For three-phase extensions the refund as described in II above will only be made if the additional members connected are three-phase consumers. The normal line extension for three-phase consumers shall only be from existing 3-phase distribution lines. (2-phase line extensions shall be considered as three-phase.)

**F. Line Extension for Residential or Commercial Development-**  
An applicant desiring an extension to a proposed real estate subdivision shall be required to pay the entire cost of the extension. If a deposit is made, the amount deposited shall be refunded to the applicant over a ten (10) year period under the following conditions:

I. Each year for a period of not less than ten (10) years the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1000 feet of the extension installed for each additional permanent residential or commercial customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the utility. After the end of the refund period from the completion of the extension no refund will be required to be made.

II. All right-of-way must be cleared by the developer, to the satisfaction of the Cooperative, before the construction begins.

III. The developer must provide all required easements to the Cooperative to take off the original line extension.

**G. Line Extension to structures and/or facilities other than residences (Houses or Mobile Homes) -**

I. The Cooperative will extent service to **structures** other than residences under the following conditions:  
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EFFECTIVE

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**SEP 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

FEB 01 1995

A. Adequate right-of-way easement to construct extension will be made available to the Cooperative.

B. All fees including the membership fee to be paid at the time of application for service.

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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Issued By Margaret Manger Title General Manager  
Name of Officer

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
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	Canceling	P.S.C. No. <u>10</u>
	<u>Original</u>	Sheet No. <u>49.1</u>

**RULES AND REGULATIONS**

C. Extensions of up to 300 feet from the nearest facility shall be made without additional charge for line construction.

D. Deleted

E. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty (\$50) dollars.

1. This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

2. If the service is discontinued for a period of sixty (60) days, or should the facility be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

3. No refunds shall be made to any customer who did not make the advance originally.

4. Structures must be wired and pass electrical inspection prior to construction of the extension.

Extensions made under item (E) shall be made on an "Estimated Average Cost" per foot of line. This cost may be revised and updated at six-month intervals.

III. For line extensions beyond 1000 feet from the nearest facility, the extension policies are the same as

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DEC 01 1998

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

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SEP 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue October 12, 1998  
Issued By [Signature]  
Name of Officer

Date Effective December 1, 1998  
Title General Manager

SALT RIVER ELECTRIC COOP. CORP.

P.S.C. No. 10

NAME OF ISSUING CORPORATION

2nd Revision Sheet No. 50

Canceling P.S.C. No. 10

1st Revision Sheet No. 50

**RULES AND REGULATIONS**

IV. The Cooperative retains full ownership of all extensions and electrical facilities installed by the Cooperative.

H. **Underground Electric Service-** The purpose of this policy is to formulate the Cooperative's requirements for underground electrical service, which will insure adequate service and safety to all persons engaged in the construction, maintenance, operations, and use of underground facilities and to the public in general.

I. Application...This policy shall only apply to underground supply facilities used in connection with the electric distribution within the definitions set out herein.

II. Definitions...The following words and terms, when used in this policy, shall have the meaning indicated.

III. Applicant...The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for installation of underground electric distribution system.

IV. Building..A structure enclosed within exterior walls or fire walls, built, erected or framed of component structural parts and designed for less than 5 family occupancy.

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

**CANCELLED**  
**SEP 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue February 1, 1995

Date Effective February 1, 1995

Issued By George E. Thoma  
Name of Officer

Title General Manager

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<u>1st Revision</u>	Sheet No. <u>51</u>
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	Original	Sheet No. <u>49</u>

**RULES AND REGULATIONS**

V. Multiple-Occupancy Building...A structure enclosed within exterior walls or fire walls, built, erected or framed of component structural parts and designed to contain 5 or more individual dwelling units.

VI. Distribution System...Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

VII. Subdivision...A tract of land which is divided into ten or more lots for the construction of new residential buildings, or for the construction of two or more new multiple-occupancy building.

VIII. Commission...The Kentucky Public Service Commission.

IX. Trenching and BackFilling...Opening and preparing the ditch for the installation of conductors including placing of race-ways under roadways, drive-ways, or paved areas; providing a dirt or sand bedding below and above conductors when required and backfill of trench to ground level.

X. Right-of-Way and Easements...

(a) The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways, which are by legal rights accessible to utility's equipment in which the utility has the legal right to occupy, and the public lands and private property across which right-of-ways and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

(b) Right-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by applicant in reasonable time to meet service requirements. The

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Date of Issue February 1, 1995 SECTION 9(1) Date Effective February 1, 1995  
 Issued By Benny Mando BY: Jordan C. Hall General Manager  
 Name of Officer FOR THE PUBLIC SERVICE COMMISSION

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<del>1st Revision</del> Sheet No.	<u>52</u>
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	Original Sheet No.	<u>50</u>

**RULES AND REGULATIONS**

applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment and remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the applicant and subsequent property owner to provide continuing access to the utility for operation, maintenance, or replacement of its facilities and to prevent any encroachment in the utility's easement of substantial changes in grade or elevation thereof.

**I. Installation of Underground Distribution System Within a New Subdivision:**

I. Where appropriate contractual arrangements have been made, the Cooperative shall install, within a planning and zoning approved subdivision, an underground electric distribution system of sufficient capacity and suitable materials. It shall be the Cooperative's responsibility to assure that the property owners will receive safe and adequate electric service for the foreseeable future.

II. All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment, and meter cabinets may be placed above the ground.

III. Three-phase primary mains or feeders required in a subdivision to supply local distribution or service individual three-phase loads, may be overhead unless underground is required by governmental authority or chosen by the applicant, and either of which case the differential cost of underground shall be borne by the applicant for such service.

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Issued By	<u>Benoit Thomas</u> Name of officer	BY: <u>Jordan H. Neel</u> FOR THE PUBLIC SERVICE COMMISSION	<u>General Manager</u>

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<u>1st Revision</u>	Sheet No. <u>53</u>
	<u>Canceling</u>	P.S.C. No. <u>10</u>
	<u>Original</u>	Sheet No. <u>51</u>

**RULES AND REGULATIONS**

IV. If the applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date (subject to weather, and ground conditions and availability of materials and barring extra-ordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend this service to portions of a subdivision not under active development.

V. Applicant may be required to guarantee the entire estimated cost of any subdivision line extension. Once this amount has been deposited with the Cooperative, construction shall proceed as provided in paragraph 4 above. The construction deposit shall be refunded to the applicant over a ten (10) year period as provided below:

(a) Each year for a period of not less than the (10) years the utility shall refund, to the applicant who paid for the extension, a sum equivalent to the cost to extend a one thousand (1000) feet overhead line extension for each additional customer connected during the calendar year. In no case will the total amount refunded exceed the amount initially paid to the Cooperative. After completion of the said extension and the expiration of the ten (10) years refund period, no refund will be required to be made for additional customer connections.

(b) The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperative's specifications. Additionally, the applicant at his own expense, will have installed the underground duct system and manholes to the standards as set by

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Issued By Margaret M. ... Title General Manager  
Name of officer ... FOR THE PUBLIC SERVICE COMMISSION

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	<u>1st Revision</u> Sheet No.	<u>54</u>
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	<u>Original</u> Sheet No.	<u>52</u>

**RULES AND REGULATIONS**

the Cooperative. By mutual agreement the Cooperative will perform or have performed by an outside contractor all trench and backfill work, provided that the applicant agrees to reimburse the Cooperative for actual expenses incurred.

(c) The Plan for the location of all facilities to be installed shall be approved by the Cooperative and applicant prior to construction. Alterations in plans by the applicant which require additional cost of installation or construction, shall be at the sole expense of the applicant.

(d) The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the applicant and all final grades set for the lots and roadways.

(e) The charges specified in these rules are based on the premises that each applicant will cooperate with the utility in an effort to keep the cost of construction and installation of underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to installation of the facilities. The cooperative will waive the deposit for the expansion of any established development which will allow for a customer density of 50 or more permanent residences per mile of installed line.

(f) All electric facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code and the Cooperative's specifications.

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FEB 01 1995

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SEP 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION

Date of Issue	<u>February 1, 1995</u>	Date Effective	<u>February 1, 1995</u>
Issued By	<u>Margie E. Mays</u>	Title	<u>General Manager</u>
	Name of Officer		

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 55  
PUBLIC SERVICE COMMISSION Canceling P.S.C. No. 10  
OF KENTUCKY Original Sheet No. 53  
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**RULES AND REGULATIONS**

FEB 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**J. Installation of Underground Service Facilities for Individual Residential or Commercial Customers-**

**OPTION NUMBER 1.**

I. Customer opens and closes ditch from house to the nearest pole, padmount transformer, splice box, or other point of connection as determined by Cooperative personnel under the guidelines of the Cooperative's current specifications.

II. The customer shall furnish and have installed all conduit from the meter socket to the point of connection as determined by the Cooperative in Item #1 above. In addition the customer will provide a pull wire inside the conduit system to assist the Cooperative in the installation of the conductor.

III. The Cooperative will furnish and install the underground service conductor from the meter base to the point of connection with other Cooperative facilities. The Cooperative will also provide all conduit required for the installation of the conductor up any Cooperative owned and maintained pole.

IV. The Cooperative will maintain any underground conductor which is installed under this option except in the occurrence of a dig-in. The Cooperative will repair all dig-ins on a cost plus basis.

V. Customer will pay a fee of \$175.00 for the first 150 feet of conductor for any underground installation. This price includes a special underground meter socket which will be provided by the Cooperative. For all additional conductor after the first 150 feet, the customer will be charged an additional fee of \$1.45 per foot. All costs associated with the installation of underground service must be paid prior to the scheduling of the work. The maximum distance which the cooperative will run any underground service drop is limited by the voltage drop allowed by NEC and Kentucky Public Service Commission Standards. The distance will also be limited

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Title General Manager

FOR ENTIRE AREA SERVED  
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10  
NAME OF ISSUING CORPORATION 2nd Revised Sheet No. 56  
Canceling P.S.C. No. 10  
1st Revised Sheet No. 56

**RULES AND REGULATIONS**

by the ability for the Cooperative to pull it's conductor through the conduit system from the meter base to the point of connection.

OPTION NUMBER 2

Deleted.

**K. For All Other Developments Or Individuals That Do Not Meet The Conditions Set Forth In these Rules Above-** Underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide. This advance is nonrefundable and shall be applied to the cost of underground.

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BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

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Name of Officer

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
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	Original Sheet No.	<u>55</u>

**RULES AND REGULATIONS**

**L. Relocation of Lines-** When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons, requesting the relocation, unless one or more of the following conditions are met:

I. The relocation is made for the convenience of the Cooperative.

II. The relocation will result in a substantial improvement in the Cooperative's facilities as determined by the Cooperative (these costs may be shared as determined by the Cooperative).

III. That the relocation is associated with other regularly scheduled conversion or construction and can be done at the same time with little or no additional cost to the Cooperative.

If the Cooperative is required to relocate, upgrade or modify its existing facilities in order to comply with safety or clearance codes due to actions of the consumer (such as construction of facilities, landscape grading or other alterations affecting the Cooperative's property), any expenses incurred by the Cooperative will be paid by the firm, person or persons, causing the relocation or modification, unless one or more of the above conditions are met.

**M. Unusual Circumstances-** When the application of these rules appear impractical or unjust to either party or discriminatory to other consumers, the Cooperative or applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing of construction.

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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995

Date Effective February 1, 1995

Issued By Margaret Mary  
Name of Officer

Title General Manager

FOR ENTIRE AREA SERVED  
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.  
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P.S.C. No. 10  
4th Revision Sheet No. 58  
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3rd Revision Sheet No. 58

RULES AND REGULATIONS

N. Prices for Line Extensions- The following unit costs will be used to determine any line costs associated with service line extensions included within this section:

OVERHEAD LINE CONSTRUCTION (Including poles, wire, and transformer)

Single Phase Primary Line \$ 3.53 PER FOOT  
Three Phase Primary Line \$ 9.37 PER FOOT  
Service Wire \$ 3.15 PER FOOT  
Right of Way Clearing (Trees) \$ 2.00 PER FOOT  
Service Wire with Pole \$ 6.24 PER FOOT

UNDERGROUND LINE CONSTRUCTION (Including wire and pad transformer)

Single Phase Primary Line \$ 6.03 PER FOOT

COST DIFFERENCE PER FOOT FOR UNDERGROUND PRIMARY LINE

Single Phase Primary Line \$ 2.50 PER FOOT

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The above costs per foot represent the average cost of extending a line between three hundred (300) and one thousand (1000) feet to one new customer.

O. Estimated Line Construction Costs- Any price quotation for line relocation extension or differential costs (excluding underground "estimated average cost differential") given by the Cooperative to a consumer shall be valid for a period not to exceed 60 days, after which time the Cooperative may update such estimate in order to more accurately reflect actual costs.

P. Franchise Fee - The franchise fee of any local governmental unit shall be assessed only against consumers located within the boundaries of the franchising unit of government and shall be listed as a separate item on the bills of the consumers located within the franchised area with a designation on the bill of the amount of the franchise fee and the unit of government to which the fee is payable.

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SECTION 9 (1)

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Issued By [Signature]  
(Name of Officer)

Title General

By [Signature]  
Executive Director

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**  
**Customer Bill of Rights**

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the Cooperative.
- You have the right to inspect and review the Cooperative's rates and tariffed operating procedures during the Cooperative's normal office hours.
- You have the right to be present at any routine utility inspection of your service connection.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment provided you are not delinquent under a previous agreement and appear in person to negotiate this agreement prior to your scheduled cutoff date.
- You have the right to participate in the normal budget billing plan if you meet the guidelines set forth in the rules and regulations of the Cooperative.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance of the service has been corrected.

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PURSUANT TO 807 KAR 5:01-1,  
SECTION 9 (1)  
BY: Christa Helle  
PUBLIC SERVICE COMMISSION MANAGER

- **If you have not been disconnected, you have the right to maintain your electric service for up to thirty (30) days if you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between November and the end of March.**
  
- **If you have been disconnected due to nonpayment, you have the right to have your electric service reconnected between the months of November through March provided you:**
  - (1) **Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and**
  - (2) **Pay one third (1/3) of your outstanding bill (\$200 maximum), and**
  - (3) **Accept a referral to the Human Resources' Weatherization program,**
  - (4) **Agree to a repayment schedule that will cause your bill to become current by October 15.**
  
- **You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with this utility (Call Toll Free 1-800-772-4636).**

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**BY: Cheryl L. Latta  
PUBLIC SERVICE COMMISSION MANAGER**

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

1st REVISED  
Original Sheet No. 120 57

Canceling P.S.C. No. 9

Original Sheet No. 57

ENERGY EMERGENCY CURTAILMENT PLAN

INTRODUCTION:

In Administrative Case Number 353, the Kentucky Public Service Commission ("Commission") ordered all electric utilities under its jurisdiction to establish energy curtailment procedures to be used in the event that customer demand appears likely to exceed the utility's available supply of energy.

PURPOSE:

The purpose of this plan is to provide guidelines for reducing the use of electric energy on Salt River Electric Cooperative Corporation's ("Salt River") distribution system in the event of energy deficiencies due to coal shortages, capacity deficits, mechanical failures and other emergency situations.

PRIORITY LEVELS:

For the purpose of this plan, the following priority levels have been established:

**Level 1 - Essential Health and Safety Uses:**

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal lighting systems.

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SALT RIVER ELECTRIC  
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Canceling P.S.C. No. 9  
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ENERGY EMERGENCY CURTAILMENT PLAN

- (d) "Fire Stations", which shall be limited to facilities housing mobile fire fighting apparatus.
- (e) "Communications Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution, for fuel, of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the load curtailment provisions of this plan, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In the event a customer is supplied from two or more utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

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ENERGY EMERGENCY CURTAINMENT PLAN

**Level 2 - Residential Uses:**

This level includes energy use for all purposes by Salt River customers receiving service under its residential rate schedules with the exception of those uses classified as Level 1 or Level 4 as defined by this plan.

**Level 3 - Commercial and Industrial Uses:**

This level includes energy use for all purposes by Salt River customers receiving service under its commercial and industrial rate schedules with the exception of those uses classified as Level 1 or Level 4 as defined by this plan.

**Level 4 - Nonessential Users:**

This level includes the following types of use, as well as similar uses, for all customers and such other uses which may be subsequently identified:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a singly illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show window and display lighting.
- (d) Parking lot lighting above the minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during the operation of cooling equipment and not more than 65 degrees during the operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum required for non-peak hours of use.

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ENERGY EMERGENCY CURTAILMENT PLAN

(g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

IMPLEMENTATION:

The provisions of this plan will be implemented only when a state of emergency or disaster has been declared by the appropriate authority. This plan will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The mandatory energy curtailment provisions of this plan will be implemented only upon the order of the Governor of the Commonwealth of Kentucky or other duly constituted authority. In the event of any such order, Salt River will assume no liability as to the consequences of complying with said order in regards to life, health or property.

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PROCEDURES:

In the event of a potential electric energy deficiency, East Kentucky Power Cooperative, Inc. ("EKPC") shall issue a Load Reduction Alert. After Salt River has received said alert, the following steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. When the curtailment level is met, no further action will be required unless the load curtailment level is updated or additional loads are experienced.

A. Steps to be initiated upon receipt of an EKPC Load Reduction Alert:

1. Decide the extent of the emergency and estimate the amount of curtailment required.
2. Curtail electric energy use by customers on interruptible contracts to a maximum number of hours of use per week as negotiated within the context of the contract provisions.

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SALT RIVER ELECTRIC  
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ENERGY EMERGENCY CURTAILMENT PLAN

- 3. Curtail the use of energy in all of Salt River's facilities.
- 4. Through use of the news media and direct customer contact, appeal to all customers to voluntarily reduce their use of electric energy as much as possible, and in any case endeavor to reduce the nonessential use of electricity (Priority Level IV) by at least 25%.
- 5. If deemed a feasible and viable measure at the time, utilize voltage reduction as a means of reducing energy requirements.

B. Steps to be initiated if curtailment levels are not met via the preceding steps.

- 1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program. Establish an effective means of answering specific customer inquiries concerning the impact of the program on the availability of electric energy.
- 2. Implement the mandatory curtailment of electric energy use to all customers as indicated below:
  - (a) Priority Level IV - 100%
  - (b) Priority Level III - 25%
  - (c) Priority Level II - 15%

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C. Steps to be initiated if curtailment levels are not met via the preceding steps.

- 1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program.
- 2. Implement the mandatory curtailment of electric energy use to all priority levels (including Priority Level I) at a minimum service level that is not greater than that required for protection of <sup>life and safety,</sup> protection of physical <sup>facilities,</sup> and employees' security.

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Name of Officer

BY: [Signature]  
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SALT RIVER ELECTRIC  
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ENERGY EMERGENCY CURTAILMENT PLAN

D. Steps to be initiated if curtailment levels are not met via the preceding steps.

1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program.
2. Implement procedures for the interruption of selected distribution circuits on a rotational basis, while minimizing, to the extent practicable, interruptions to Priority Level I.

ENFORCEMENT:

Salt River will make every reasonable effort to ensure that customers comply with the curtailment provisions of this plan. If a customer fails to comply, said customer will be given a verbal and written warning to curtail their use of electric energy within 24 hours or face the possibility that their electric service may be disconnected. If said customer fails to comply after being given such notice, the customer's electric service will be disconnected for the duration of the state of emergency or disaster.

TERMINATION OF CURTAILMENT:

The curtailment provision of this plan shall be terminated upon cancellation of the EKPC Load Reduction Alert.

RESPONSIBILITY:

Directors of Operations.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 33

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2nd Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$8.49 per month
Energy Charge	-	\$ .08279 per KWH (I)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.49 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

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PURSUANT TO 807 KAR 5:011

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ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

*J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

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CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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SECTION 9 (2009)

DATE OF ISSUE: July 20, 2009

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ISSUED BY *Larry Hicks*  
Larry Hicks

TITLE *J. D. Brown*  
By *J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 35

Canceling P.S.C. No. 11

2nd Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$8.49 per month
Energy Charge	-	\$ .08279 per KWH (I)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.49 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

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TITLE Executive Director

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
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3rd Original Sheet No. 36

Canceling P.S.C. No. 11

2nd Original Sheet No. 36

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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KENTUCKY PUBLIC  
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8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (2009)  
By *J. D. Brown*  
Executive Director

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Larry Hicks*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 37  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.14 per month
On-Peak energy	\$ 0.10358 per kWh (I)
Off-Peak energy	\$ 0.06052 per kWh (I)

\* Winter season on-peak and off-peak hours are provided on the third page of this tariff.

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**OF KENTUCKY**  
**EFFECTIVE**  
**8/1/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 1, 9 2009**

DATE OF ISSUE: July 29, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY Larry Hicks

TITLE Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 38

Canceling P.S.C. No. 11

2nd Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season  
Customer Charge \$11.14 per month

Energy Rates

- 1. Winter Season (October-April)
  - On-Peak Energy \$ 0.10358 per kWh (I)
  - Off-Peak Energy \$ 0.06052 per kWh (I)
- 2. Summer Season (May-September)
  - All Energy \$ 0.08279 per kWh (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.14 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

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 OF KENTUCKY  
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 8/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY

*Jerry Hicks*  
Jerry Hicks

TITLE

By *J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 39  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 39

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST  
October through April 7:00 a.m. to 12:00 noon EST  
5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST  
October through April 12:00 noon to 5:00 p.m. EST  
10:00 p.m. to 7:00 a.m. EST

**CANCELLED**

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8/1/2009**

**PURSUANT TO 807 KAR 5:011**

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: ~~August 1, 2009~~ SECTION 9

ISSUED BY Larry Hicks

TITLE By J. D. [Signature]  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 40

Canceling P.S.C. No. 11

2nd Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.14 per month
On-Peak energy	\$ 0.10358 per kWh (I)
Off-Peak energy	\$ 0.06052 per kWh (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

**CANCELLED**  
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**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
 8/1/2009  
 PURSUANT TO 807 KAR 5-011

DATE OF ISSUE: Jul 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY Garry Hicks

TITLE Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 41

Canceling P.S.C. No. 11

2nd Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season  
Customer Charge \$11.14 per month

Energy Rates

- 1. Winter Season (October-April)
  - On-Peak Energy \$ 0.10358 per kWh (I)
  - Off-Peak Energy \$ 0.06052 per kWh (I)
- 2. Summer Season (May-September)
  - All Energy \$ 0.08279 per kWh (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.14 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (109

DATE OF ISSUE: July 15, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Larry Hicks*  
Larry Hicks

TITLE  
By *J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 42

Canceling P.S.C. No. 11

2nd Original Sheet No. 42

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

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SERVICE COMMISSION

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EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011**

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DATE EFFECTIVE: **SECTION 9 (2009)**

By *J. D. Beaman*  
Executive Director

DATE OF ISSUE: July 20, 2009

ISSUED BY *[Signature]*  
Harry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 43  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

*This tariff is no longer available to new customers after June 1, 2008.*

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.  
October through April 12:00 P.M. to 5:00 P.M.  
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$ .04967 (I)

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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EFFECTIVE: 8/1/2009  
By: [Signature] Executive Director

DATE OF ISSUE: July 20, 2009

ISSUED BY: [Signature] Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 44

Canceling P.S.C. No. 11

2nd Original Sheet No. 44

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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SERVICE COMMISSION

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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (2009)

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

*J. D. Brown*  
By J. D. Brown  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 45

Canceling P.S.C. No. 11

2nd Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

Type of Light	Wattage	Monthly KWH Usage	Monthly Charge per Lamp	
Mercury Vapor (MV)	175**	75	\$ 10.20	(I)
Sodium Vapor (HPS)	100	48	9.68	(I)
Sodium Vapor (HPS)	250	104	12.97	(I)
Sodium Vapor (HPS)	400	165	17.36	(I)
Decorative Underground (HPS)	100*	48	10.73	(I)
Underground Mercury Vapor (MV)				
w/o pole	175**	75	17.34	(I)
Underground Mercury Vapor (MV)				
with pole	175**	75	21.42	(I)
Overhead Durastar (MV)	175	75	10.89	(I)
Metal Halide (MH)	100	48	9.91	(I)
Underground Metal Halide (MH)				
w/o pole	100	48	17.05	(I)
Underground Metal Halide (MH)				
with pole	100	48	21.13	(I)

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\* Eligible only to lights hooked up before July 1, 1998.  
 \*\* Eligible only to lights hooked up before December 31, 2007.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier for line losses. The allowances for line losses will be increased 10% and is based on a twelve month moving average of such increases.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 8/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

DATE EFFECTIVE: August 9, 2009

TITLE: \_\_\_\_\_

By: *[Signature]*  
 Executive Director

DATE OF ISSUE: July 29, 2009

ISSUED BY: *[Signature]*  
 Larry Hicks

Issued by authority of an order of the Public Service Commission  
 Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 46

Canceling P.S.C. No. 11

2nd Original Sheet No. 46

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL (Cont.)

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

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8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9  
DATE EFFECTIVE: August 19, 2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 21, 2009  
ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 47

Canceling P.S.C. No. 11

2nd Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES\*

Customer Charge	-	\$11.36 per month	
Energy Charge	-	\$ .08725 Per KW	(I)

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

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**OF KENTUCKY**  
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 8/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1) 2009  
 By *[Signature]*  
 Executive Director

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 9, 2009

ISSUED BY *[Signature]*  
Larry Hicks

TITLE  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 48

Canceling P.S.C. No. 11

2nd Original Sheet No. 48

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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SERVICE COMMISSION

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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 19 (1) 09  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 19, 2009

ISSUED BY

*[Signature]*  
Larry Hicks

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By

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 49

Canceling P.S.C. No. 11

2nd Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$31.35 (I)

CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

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 OF KENTUCKY  
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 8/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (2009)**

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY Larry Hicks

TITLE Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 50

Canceling P.S.C. No. 11

2nd Original Sheet No. 50

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

TERMS OF PAYMENT

When the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9  
August 1, 2009

DATE OF ISSUE: July 20, 2009  
ISSUED BY Larry Hicks

DATE EFFECTIVE: August 1, 2009  
By J. D. Brown  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 51  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES\*

Customer Charge - \$11.42 per month  
Energy Charge - \$ .08913 per KWH

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
2009**

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: 8/1/2009

ISSUED BY Larry Hicks

TITLE Executive Director  
By [Signature]

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 52

Canceling P.S.C. No. 11

2nd Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.42 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

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NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
DATE EFFECTIVE: ~~August 19, 2009~~  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

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*[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 53

Canceling P.S.C. No. 11

2nd Original Sheet No. 53

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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8/1/2009  
PURSUANT TO 807 KAR 5.011  
DATE EFFECTIVE: ~~8/1/2009~~ 8/1/2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009  
ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 54

Canceling P.S.C. No. 11

2nd Original Sheet No. 54

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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SERVICE COMMISSION

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ISSUED BY Larry Hicks

TITLE Executive Director

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Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 55  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

KW Demand \$6.43  
Energy Charge \$ .06924 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

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**NOV 01 2010**  
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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EFFECTIVE August 1, 2009  
By *[Signature]*  
Executive Director in  
Place

DATE OF ISSUE: *[Signature]* July 16, 2009

ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 56  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
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DATE OF ISSUE: July 20, 2009  
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DATE EFFECTIVE: August 1, 2009  
By: [Signature]  
Executive Director

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Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 57

Canceling P.S.C. No. 11

2nd Original Sheet No. 57

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two rates.

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KENTUCKY PUBLIC  
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OF KENTUCKY  
EFFECTIVE  
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SECTION 9 (1) 2009

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ISSUED BY Larry Hicks

TIT: By J. D. Beaman  
Executive Director in

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 58

Canceling P.S.C. No. 11

2nd Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

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OF KENTUCKY  
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TITLE Executive Director  
By J. D. Brown

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Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 59

Canceling P.S.C. No. 11

2nd Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES\*

Demand Charge \$6.43 per/mo per KW of billing demand  
Energy Charge \$ .06559 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

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KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
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SECTION 19 (2)09

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By [Signature]  
Executive Director

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 60

Canceling P.S.C. No. 11

2nd Original Sheet No. 60

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the Contract of Service.
- (b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

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8/1/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 9.1(10)9  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

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ISSUED BY *[Signature]*  
Larry Hicks

TITLE  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 61

Canceling P.S.C. No. 11

2nd Original Sheet No. 61

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

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PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

8/1/2009

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ISSUED BY

*[Signature]*  
Larry Hicks

TIT:

By

*[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 62  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 62

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

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SERVICE COMMISSION

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 63

Canceling P.S.C. No. 11

2nd Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES\*

Demand Charge \$ 6.42 per month per KW of Billing Demand  
Energy Charge \$ .06551 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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DATE EFFECTIVE: August 17, 2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

ISSUED BY

*[Signature]*  
Larry Hicks

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 64

Canceling P.S.C. No. 11

2nd Original Sheet No. 64

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

**CANCELLED**  
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KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5-011

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TIT

By

*J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service  
Case No. 2008-00535 Dated: July 15, 2009

Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 65

Canceling P.S.C. No. 11

2nd Original Sheet No. 65

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
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DATE EFFECTIVE: August 1, 2009  
By *J. D. Brown*  
Executive Director in

DATE OF ISSUE: July 15, 2009

ISSUED BY *Larry Hicks*  
Larry Hicks

Issued by authority of an order of the Public Service  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 66

Canceling P.S.C. No. 11

2nd Original Sheet No. 66

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

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NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9.1009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *[Signature]*  
Larry Hicks

TITLE: *[Signature]*  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 67  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$925.00  
DEMAND CHARGE \$ 5.95 per KW of contract demand  
\$ 8.62 per KW for all billing demand in excess of contract demand.  
ENERGY CHARGE \$ .05864 per KWH. (I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1) 2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 68  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
DATE EFFECTIVE: 8/1/2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 28, 2009

ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 69  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus
- (d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5-011

DATE OF ISSUE: July 20, 2009  
ISSUED BY: Larry Hicks

DATE EFFECTIVE: August 9, 2009  
TITLE: Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 70

Canceling P.S.C. No. 11

2nd Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$925.00	
<u>DEMAND CHARGE</u>	\$5.95 per KW of contract demand	
<u>ENERGY DEMAND</u>	\$ .05864 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing</u> - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011

---

DATE EFFECTIVE: August 1, 2009

TITLE: *[Signature]*  
By: *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

ISSUED BY: *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 71

Canceling P.S.C. No. 11

2nd Original Sheet No. 71

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (2009)

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY

*[Signature]*  
Larry Hicks

TITLE

By

*[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 72

Canceling P.S.C. No. 11

2nd Original Sheet No. 72

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
DATE EFFECTIVE: August 19, 2009  
By *J. D. Brown*  
Executive Director

DATE OF ISSUE: July 20, 2009  
ISSUED BY *Larry Hicks*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 73

Canceling P.S.C. No. 11

2nd Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$1712.14

DEMAND CHARGE \$ 5.95 per KW of contract demand  
\$ 8.62 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE \$.05542 per KWH. (I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 29, 2009

DATE EFFECTIVE: August 9 (1) 2009

ISSUED BY: *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 74

Canceling P.S.C. No. 11

2nd Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EFFECTIVE: 8/1/2009  
TITL  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 75

Canceling P.S.C. No. 11

2nd Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EFFECTIVE: August 1, 2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

ISSUED BY: *[Signature]*  
Harry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 76

Canceling P.S.C. No. 11

2nd Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1712.14	
<u>DEMAND CHARGE</u>	\$5.95 per KW of contract demand	
<u>ENERGY DEMAND</u>	\$.05542 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**NOV 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
 EFFECTIVE  
 8/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9.609  
 DATE EFFECTIVE: August 1, 2009  
 By *[Signature]*  
 Executive Director

DATE OF ISSUE: July 20, 2009  
 ISSUED BY *[Signature]*  
 Larry Hicks

Issued by authority of an order of the Public Service Commission  
 Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 77

Canceling P.S.C. No. 11

2nd Original Sheet No. 77

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 19 (2009)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 78

Canceling P.S.C. No. 11

2nd Original Sheet No. 78

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1) 09

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY

*[Signature]*  
Larry Hicks

TITLE

By *[Signature]*

Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 79

Canceling P.S.C. No. 11

2nd Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*

Demand Charge \$9.08 per month per KW of billing demand.

Energy Charge \$.05283 Per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is indicated or recorded by demand meter and adjusted for power factor as provided below.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5-011

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: SECTION 9 (1) 2009

ISSUED BY Larry Hicks

TITLE Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 80

Canceling P.S.C. No. 11

2nd Original Sheet No. 80

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

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**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
2009

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

*J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 81

Canceling P.S.C. No. 11

2nd Original Sheet No. 81

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EFFECTIVE: August 1, 2009  
By: [Signature] Executive Director  
Secretary in

DATE OF ISSUE: July 20, 2009  
ISSUED BY: [Signature] Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 82

Canceling P.S.C. No. 11

2nd Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES\*

Demand Charge - \$9.08 per month  
Energy Charge - \$.05283 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
DATE EFFECTIVE: August 19, 2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009  
ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 83

Canceling P.S.C. No. 11

2nd Original Sheet No. 83

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (2009)

DATE OF ISSUE: July 20, 2009  
ISSUED BY *Larry Hicks*  
Larry Hicks

DATE EFFECTIVE: August 1, 2009  
By *J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 84

Canceling P.S.C. No. 11

2nd Original Sheet No. 84

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director in

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY

*[Signature]*  
Larry Hicks

TITLE

By

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

Executive Director in

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 85

Canceling P.S.C. No. 11

2nd Original Sheet No. 85

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

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SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *J. D. Brown*  
Executive Director

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Larry Hicks*  
Larry Hicks

TITLE  
By *J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 86  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge		
500 KW - 999 KW		\$925.00
1000 KW - 2999 KW		\$1712.14
3000 KW - 9999 KW		\$3286.41
10000 KW and over		\$5216.36
Demand Charge	-	\$9.08 per KW
Energy Charge	-	\$ .05283 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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8/1/2009  
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SECTION 9 (1)  
2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: *[Signature]* July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *[Signature]*  
Larry Hicks

TITLE  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 87

Canceling P.S.C. No. 11

2nd Original Sheet No. 87

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

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SECTION 9 (1)  
2009

DATE OF ISSUE: July 20, 2009  
ISSUED BY Larry Hicks

DATE EFFECTIVE: 2009  
By [Signature]  
Executive Director in

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 88  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 88

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

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8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EFFECTIVE 2009**

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: 2009

ISSUED BY Larry Hicks

TITLE Executive Director  
By [Signature]

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 89

Canceling P.S.C. No. 11

2nd Original Sheet No. 89

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5-011

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

By *J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 90

Canceling P.S.C. No. 11

2nd Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation; and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3286.41	
<u>DEMAND CHARGE</u>	\$5.95 per KW of contract demand	
	\$8.62 per KW for all billing demand in excess of contract demand.	
<u>ENERGY CHARGE</u>	\$ .04995 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**8/1/2009**

**PURSUANT TO 807 KAR 5:011**

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: SECTION 19 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

By *J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 91  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 91

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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KENTUCKY PUBLIC  
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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
2009

DATE OF ISSUE: July 20, 2009  
ISSUED BY *Larry Hicks*  
Larry Hicks

DATE EFFECTIVE: 8/1/2009  
TITL  
By *J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service C  
Case No. 2008-00535 Dated: July 15, 2009

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 92  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 92

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 28, 2009

DATE EFFECTIVE: 8/1/2009

ISSUED BY *[Signature]*  
Larry Hicks

TITLE  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 93  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

NOV 01 2010  
KENTUCKY PUBLIC SERVICE COMMISSION

RATES PER MONTH

CONSUMER CHARGE \$3286.41  
DEMAND CHARGE \$ 5.95 per KW of contract demand  
ENERGY CHARGE \$.04995 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 15, 2009

DATE EFFECTIVE: 7/15/2009

ISSUED BY *[Signature]*  
Larry Hicks

TITLE  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 94

Canceling P.S.C. No. 11

2nd Original Sheet No. 94

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
2009

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: 8/1/2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

*W. D. Brown*  
By Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

Executive Director  
Ky In

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 95

Canceling P.S.C. No. 11

2nd Original Sheet No. 95

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
2009  
By *[Signature]*  
Executive Director  
Public Service Commission of Kentucky in

DATE OF ISSUE: July 20, 2009

DATE E , 2009

ISSUED BY

*[Signature]*  
Larry Hicks

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By

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 96

Canceling P.S.C. No. 11

2nd Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3286.41
<u>DEMAND CHARGE</u>	\$5.95 per KW of contract demand \$8.62 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$ .04974 per KWH (I)

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**NOV 01 2010**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**PUBLIC SERVICE COMMISSION**  
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**SECTION 9 (1)**  
**2009**

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: 2009

ISSUED BY

*[Signature]*  
Larry Hicks

TITLE

*[Signature]*  
By Executive Director in

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 97

Canceling P.S.C. No. 11

2nd Original Sheet No. 97

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont..)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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DATE EF 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

By *J. D. Beaman*

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 98

Canceling P.S.C. No. 11

2nd Original Sheet No. 98

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: July 20, 2009

DATE EF 2009

ISSUED BY

Larry Hicks

TITLE By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 99  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$3286.41  
DEMAND CHARGE \$ 5.95 per KW of contract demand  
ENERGY CHARGE \$ .04974 per KWH

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**NOV 01 2010**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months                      Hours Applicable for Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**8/1/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 9(1)**  
**, 2009**

DATE OF ISSUE: July 28, 2009

DATE E

ISSUED BY

Larry Hicks

TIT By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 100

Canceling P.S.C. No. 11

2nd Original Sheet No. 100

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

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NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
2009

DATE OF ISSUE: July 20, 2009

DATE EF 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

*J. D. Brown*  
By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 101  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 101

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW                      SCHEDULE LPR-1-C2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charges, plus
- (b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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**NOV 01 2010**  
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**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
2009**

DATE OF ISSUE: July 20, 2009  
ISSUED BY [Signature]  
Larry Hicks

DATE EF 2009  
TITLE By [Signature]  
Executive Director,  
Public Service Commission of Kentucky in

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City.

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 102  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$5216.36  
DEMAND CHARGE \$ 5.95 per KW of contract demand  
\$ 8.62 per KW for all billing demand in excess of contract demand.  
ENERGY CHARGE \$ .04941 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: July 20, 2009

DATE LEFT: 2009

ISSUED BY Larry Hicks

TITLE Executive Director  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 103

Canceling P.S.C. No. 11

2nd Original Sheet No. 103

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: July 20, 2009

DATE EF SECTION 9 (1) 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE

*J. D. Brown*  
By Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 104  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 104

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: July 20, 2009

DATE EF 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE  
By

*J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 105

Canceling P.S.C. No. 11

2nd Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER  
APPLICABLE

SCHEDULE LPR-1-C3

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5216.36
<u>DEMAND CHARGE</u>	\$ 5.95 per KW of contract demand
<u>ENERGY CHARGE</u>	\$ .04941 per KWH

per KWH

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**NOV 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
2009

DATE OF ISSUE: July 20, 2009

ISSUED BY Larry Hicks

DATE OF EFFECTIVE: 2009

TITLE Executive Director  
By [Signature]

Commissioner of Kentucky in

DATE OF ISSUE: July 20, 2009

ISSUED BY Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 106

Canceling P.S.C. No. 11

2nd Original Sheet No. 106

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

CANCELLED  
NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
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DATE OF ISSUE: July 20, 2009  
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DATE EF: 2009  
TITLE By Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 107

Canceling P.S.C. No. 11

2nd Original Sheet No. 107

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
DATE OF ISSUE: July 20, 2009  
DATE EF 2009  
ISSUED BY Larry Hicks  
TITL By [Signature]  
Executive Director  
Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 108

Canceling P.S.C. No. 11

2nd Original Sheet No. 108

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE  
APPLICABLE

SCHEDULE LPR-INT

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

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**NOV 01 2010**  
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SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
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DATE E \_\_\_\_\_, 2009  
TIT By *Jeff D. Brown*  
Executive Director

DATE OF ISSUE: July 28, 2009

ISSUED BY *Larry Hicks*

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 109

Canceling P.S.C. No. 11

2nd Original Sheet No. 109

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

CONDITION OF SERVICE

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.

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 KENTUCKY PUBLIC  
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INTERRUPTIBLE SERVICE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

SCHEDULE LPR-INT (Con't.)  
EFFECTIVE 8/17/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

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DATE EF 2009

ISSUED BY

*Larry Hicks*  
 Larry Hicks

TITLE

By *J. D. Brown*  
 Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
 Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 110

Canceling P.S.C. No. 11

2nd Original Sheet No. 110

CLASSIFICATION OF SERVICE

7. A Customer's Plant is considered as one or more buildings which are served by a single electrical distribution systems, provided and operated by the Consumers. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, Salt River may elect to connect its circuits to different points on the Customer's system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer
9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

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**NOV 01 2010**  
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 SERVICE COMMISSION

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

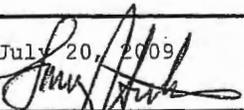
- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
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 8/1/2009  
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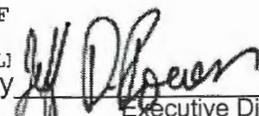
DATE OF ISSUE: July 20, 2009

DATE EF 2009

ISSUED BY

  
 Larry Hicks

TITLE By

  
 Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 111

Canceling P.S.C. No. 11

2nd Original Sheet No. 111

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

D. The greater of:

- 1) Energy usage in kWh multiplied by the energy rate, or
- 2) For customers on LLP-3-B1&C1, LLP-4-B1&C1, LPR-1-B1&C1, LPR-1-B2&C2, LPR-1-B3&C3, tariffs, then the product of the minimum kW multiplied by 400, multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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OF KENTUCKY  
EFFECTIVE  
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PURSUANT TO 807 KAR 5:011  
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DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE 2009

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE BY

*J. D. Brown*  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 112

Canceling P.S.C. No. 11

2nd Original Sheet No. 112

CLASSIFICATION OF SERVICE

SCHEDULE - RENEWABLE RESOURCE POWER SERVICE

LPR - RRP

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:  
100 kWh Block (minimum size) or Greater

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NOV 01 2010  
KENTUCKY PUBLIC SERVICE COMMISSION

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is an addition to the regular retail rates for power.

- E. Billing and Minimum Charge - blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

DATE OF ISSUE: July 20, 2009

DATE EF 2009

ISSUED BY Larry Hicks

TITLE By Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 113

Canceling P.S.C. No. 11

2nd Original Sheet No. 113

CLASSIFICATION OF SERVICE

SCHEDULE - RENEWABLE RESOURCE POWER SERVICE LPR - RRP (con't)

For periods shorter than a normal monthly billing cycle i.e. termination of service and final bill of a service) and actual kwh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.

F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the commission Order of March 31, 1981.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EI 2009  
By *[Signature]*  
Executive Director  
Commissioner of Kentucky in

DATE OF ISSUE: July 20, 2009

ISSUED BY

*[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4<sup>th</sup> Original Sheet No. 114

Canceling P.S.C. No. 11

3<sup>rd</sup> Original Sheet No. 114

CLASSIFICATION OF SERVICE

TOUCHSTONE ENERGY HOME PROGRAM

Sch TEHP

APPLICABLE

In all territory served.

AVAILABILITY

TO qualify as a Touchstone Energy Home, the participating home must be located in the service territory of Salt River Electric and meet the Energy Star standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

PURPOSE

The Touchstone Energy Home Program is a conservation program that encourages the sale of more energy-efficient homes. It is based on Energy Star standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

REBATE

East Kentucky Power Cooperative, Inc. ("EKPC") and Salt River Electric will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Salt River Electric may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the Energy Star standards.

ANNUAL REPORTS

Salt River Electric will submit annual reports on the program that contain the number of participants, the annual cost, including the costs of the rebates, and the status of the rebate program. Salt River Electric will file the first report by June 30, 2008, and annually thereafter.

(D)

TERM

The Touchstone Energy Home Program will remain in effect through 2011. If Salt River Electric should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: November 12, 2009

DATE EFFECTIVE: Service rendered on and after  
1/1/2010

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

ISSUED BY Larry Hicks

TITLE: Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2009-00250 Dated: November 6, 2009

By [Signature]  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 114

Canceling P.S.C. No. 11

2nd Original Sheet No. 114

CLASSIFICATION OF SERVICE

TOUCHSTONE ENERGY HOME PROGRAM

Sch TEHP

APPLICABLE

In all territory served.

AVAILABILITY

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Salt River Electric will submit annual reports on the program that contain the number of participants, the annual cost, including the costs of the rebates, and the status of the rebate program. Salt River Electric will file the first report by June 30, 2008, and annually thereafter if the program is continued beyond 2009.

TERM

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
DATE E \_\_\_\_\_, 2009  
TITLE \_\_\_\_\_  
By *[Signature]*  
Executive Director  
Commission of Kentucky in

DATE OF ISSUE: July 20, 2009

ISSUED BY *[Signature]*  
Garry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 82

Canceling P.S.C. No. 11

Original Sheet No. 115

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES (m) = ES (m)

Where CES (m) = Current Month Environmental Surcharge Factor  
ES (m) = Current Month Environmental Surcharge Calculation

ES (m) = [ ((WESF) x Average of 12 months' ended revenues from sales to Member System, excluding environmental surcharge) + (Over)/Under Recovery ] divided by [ Average of 12 months' ending Retail Revenue (excluding environmental surcharge) ] = \_\_\_\_\_ %.

Where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

(Over)/Under Recovery =

C11/5110

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment.

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
TITLE: President & CEO
<b>11/1/2010</b>
CHRS/ANT/ST/902/KR/ST/1 SECTION 9 (1)

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4<sup>th</sup> Original Sheet No. 115

Canceling P.S.C. No. 11

3rd Original Sheet No. 115

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES (m) = ES (m)

Where CES (m) = Current Month Environmental Surcharge Factor  
ES (m) = Current Month Environmental Surcharge Calculation (T)

ES (m) = [ ((WESF) x Average of 12 months' ended revenues from sales to Member System, excluding environmental surcharge) + (Over)/Under Recovery ] divided by [ Average of 12 months' ending Retail Revenue (excluding environmental surcharge) ] = \_\_\_\_\_ %.

Where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment. (T)

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**NOV 01 2010**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: <i>1/28/2010</i>
TITLE: President & CEO

DATE OF ISSUE: February 3, 2010

DATE EFFECTIVE: J

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky SECTION 9 (1)  
Case No. 2009-00317 Dated: January 28, 2010

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 115

Canceling P.S.C. No. 11

2nd Original Sheet No. 115

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

Where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation  
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = [((WESF) \times \text{Average of 12 months' ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over})/(\text{Under Recovery})] \text{ divided by } [\text{Average of 12 months' ending Retail Revenue (excluding environmental surcharge)}] = \underline{\hspace{2cm}}\%$

Where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

(Over)/Under Recovery =

C1/28/10

Six months' cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six month period.

BESF = zero

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
2009

CITI  
By *[Signature]*  
Executive Director  
Commission of Kentucky in

DATE OF ISSUE: July 20, 2009

DATE E/ 2009

ISSUED BY *[Signature]*  
Larry Hicks

By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

4<sup>th</sup> Original Sheet No. 116

Canceling P.S.C. No. 11

3rd Original Sheet No. 116

CLASSIFICATION OF SERVICE

BILLING FOR ES

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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SERVICE COMMISSION

KENTUCKY  
PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
DATE EFFECTIVE: *1/28/2010*  
TITLE: *President*  
EFFECTIVE  
*1/28/2010*  
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

DATE OF ISSUE: February 5, 2010

DATE EFFECTIVE: *1/28/2010*

ISSUED BY *Larry Hicks*  
Larry Hicks

TITLE: *President*  
EFFECTIVE

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2009-00317 Dated: January 28, 2010

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
3rd Original Sheet No. 116  
Canceling P.S.C. No. 11  
2nd Original Sheet No. 116

CLASSIFICATION OF SERVICE

BILLING FOR ES

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

*C1/28/10*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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DATE BY 2009  
By *[Signature]*  
Executive Director

DATE OF ISSUE: July 20, 2009  
ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00535 Dated: July 15, 2009

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

Original Sheet No. 110

Canceling P.S.C. No. 9

1st Revised Sheet No. 61

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE

APPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY

To add qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly rental charge shall be as follows:

Two-party pole attachment	\$ 0.84	per pole per month
Three-party pole attachment	\$ 0.49	per pole per month
Two-party pole attachment using grounds	\$ 0.87	per pole per month
Three-party pole attachment using grounds	\$ 0.51	per pole per month
Two-party anchor attachment	\$ 0.93	per anchor per month
Three-party anchor attachment	\$ 0.61	per anchor per month
Pedestal attachment	\$ 0.43	per pedestal per month

BILLING

Rental charges shall be billed monthly on the number of pole attachments as of the last day of the month. The rental charges are net, the gross being five percent (5%) higher than the current monthly bill is not paid within fifteen days from the date of the bill, the gross rate shall apply.

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KENTUCKY PUBLIC SERVICE COMMISSION

JAN 30 2000

Date of Issue December 1, 1999 Date Effective January 30, 2000  
Issued By [Signature] Title Secretary of the Commission  
Name of officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

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SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

Original Sheet No. 111

Canceling P.S.C. No. 9

Original Sheet No. 62

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operations shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the

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JAN 30 2000

PURSUANT TO 807 KAR 5.011,

Date of Issue December 1, 1999

SECTION 9 (1)

January 30, 2000

Issued By [Signature]  
Name of Officer

BY: [Signature]  
Date Effective  
SECRETARY OF THE COMMISSION  
Title General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

**Original** Sheet No. 112

Canceling P.S.C. No. 9

**Original** Sheet No. 63

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTS SCHEDULE (continued)

Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts on estimates made by the Cooperative hereunder. All itemized statement of the actual cost of all changes shall be submitted by the Cooperative to the CATV operators.
- C. Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole lines under this tariff shall not entitle the CATV operator to ownership of any of said poles.
- E. Any changes necessary for correction of substandard installation made by the CATV operators <sup>PUBLIC SERVICE COMMISSION OF KENTUCKY</sup> if intent had not been requested, shall be billed <sup>IF POSSIBLE</sup> equal to twice the charges that would have been imposed if the attachments had been properly authorized.

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**NOV 01 2010**  
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JAN 30 2000

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

Date of Issue December 1, 1999

Date Effective January 30, 2000

Issued By [Signature]  
Name of Officer

Title General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

**Original** Sheet No. 113

Canceling P.S.C. No. 9

**Original** Sheet No. 64

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

EASEMENTS AND RIGHT-OF-WAYS

The Cooperative does not warrant nor assure to the CATV operators any right-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's pole, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and right-of-ways.

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**NOV 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. Whenever right-of-way consideration or public regulations make relocation of pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachment to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments and the Cooperative elects not to transfer the CATV facilities to the new pole the CATV operators shall be responsible for removing the Cooperative's old pole when the CATV operators do make the transfer.

PUBLIC SERVICE COMMISSION  
EFFECTIVE

Date of Issue December 1, 1999 JAN 30 2000 Date Effective January 30, 2000

Issued By [Signature] Title General Manager  
Name of Officer Stephan Bui

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: [Signature]  
SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No.          Dated

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

Original Sheet No. 114

Canceling P.S.C. No. 9

Original Sheet No. 65

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines and appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations, or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.
- E. The Cooperative shall exercise reasonable care to avoid damaging of facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "performance bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of the facilities damaged by the negligence of the Cooperative.

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OF KENTUCKY  
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KENTUCKY PUBLIC  
SERVICE COMMISSION

JAN 30 2000

Date of Issue December 1, 1999 PURSUANT TO 807 KAR 5:011, Date Effective January 30, 2000

Issued By [Signature] SECTION 9(1) Title General Manager  
Name of Officer Stephan D. Bess  
BY [Signature]  
SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

Original Sheet No. 115

Canceling P.S.C. No. 9

Original Sheet No. 66

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

INSPECTIONS

A. Periodic Inspections - Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection - Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damages, loss, claim demand, suit, liability, penalty, or forfeiture of every kind in nature, including, but not limited to cost and expenses of defending against the same and payment of any settlement where judgement therefore, by reasons of: (a) injuries or death to persons, (b) damages to or destruction of properties, (c) pollution, contamination of or other adverse affects on the environment or (d) violations of governmental laws, regulations, or orders whether suffered directly by the Cooperative itself, or indirectly by reasons of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or missions of the CATV operators, its employees, agents, or other representatives or from their presence on the premises of the Cooperative's, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active

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SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue December 1, 1999 JAN 30 2000 Date Effective January 30, 2000

Issued By [Signature] Title General Manager  
Name of Officer [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. [Signature] Dated [Signature]

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: [Signature]  
SECRETARY OF THE COMMISSION

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

Original Sheet No. 116

Canceling P.S.C. No. 9

1st Revised Sheet No. 67

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky.

1. Protection for its employees to the extend required by Worker's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract shall have limits for bodily injury or death of not less than \$1 million each occurrence, limits for property damage of not less than \$1 million each occurrence and \$1 million aggregate for accidents during the policy period. This required insurance may be in a policy or policies of insurance, primary and excess including the umbrella or catastrophe form.

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Salt River Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Salt River Electric Cooperative Corporation."

PUBLIC SERVICE COMMISSION  
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JAN 30 2000

Date of Issue December 1, 1999 Date Effective January 30, 2000

Issued By [Signature] PURSUANT TO 807 KAR 6.011,  
SECTION 9(1) Title General Manager  
Name of Officer Stephan D. Bell

Issued by authority of an order of the SECRETARY OF THE COMMISSION Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

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CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to CATV operators, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any poles to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachment on such poles, but the CATV operator shall not have removed all of its attachment therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligations, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full value of the pole for the then current month.

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SECRETARY OF THE COMMISSION

SALT RIVER ELECTRIC  
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CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

RIGHT OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund or any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attachment poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.

BOND OR DEPOSITOR PERFORMANCE

The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount shall be increased to increments of One Thousand Dollars (\$1,000) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, poles, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to

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CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

After the CATV operator has been a customer of the Cooperative and not in default for a period of two (2) years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

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SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
Original Sheet No. 135  
Canceling P.S.C. No.  
Original Sheet No. 127

CLASSIFICATION OF SERVICE

**RATES SCHEDULE NM-NET METERING**

**AVAILABILITY OF NET METERING SERVICE**

Net Metering is available to eligible member-generators in Salt River Electric Cooperative Corporation's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Salt River Electric's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Salt River Electric's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Salt River Electric with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Salt River Electric's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

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At its sole discretion, Salt River Electric may provide Net Metering to other member-generators ~~not meeting all the conditions listed above on a case-by-case basis.~~

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METERING

Salt River Electric shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Salt River Electric's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Salt River Electric using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Salt River Electric to the member-generator and from the member-generator to Salt River Electric, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Salt River Electric shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Salt River Electric exceed the deliveries of energy in kWh from Salt River Electric to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration of the current month shall be added to the Net Metering Credit that

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
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exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Salt River Electric be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

APPLICATION AND APPROVAL PROCESS

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The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Salt River Electric prior to connecting the generator facility to Salt River Electric's system.

Applications will be submitted by the Member and reviewed and processed by Salt River Electric according to either Level 1 or Level 2 processes defined in this tariff.

Salt River Electric may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Salt River Electric will work with the Member to resolve those issues to the extent possible.

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BY *[Signature]* in  
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Larry Hicks

TITLE: *[Signature]*  
Executive Director

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Members may contact Salt River Electric to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Salt River Electric's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS

**LEVEL 1**

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Salt River Electric will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is to be interconnected on a center tap secondary and is to be interconnected on a center tap secondary

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of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.

- 4) If the generating facility is to be connected to three-phase, three wire primary Salt River Electric distribution lines, the generator shall appear as a phase-to-phase connection at the primary Salt River Electric distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Salt River Electric distribution lines, the generator shall appear to the primary Salt River Electric distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Salt River Electric does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Salt River Electric on its own system will be required to accommodate the generating facility.

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If the generating facility does not meet all of the above listed criteria, Salt River Electric, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Salt River Electric determines that the generating facility can be safely and reliably connected to Salt River Electric's system; or 2) deny the Application as submitted under the Level 1 Application.

Salt River Electric shall notify the member within 20 business days whether the Application is approved or denied based on the criteria provided in this section.

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PUBLIC SERVICE COMMISSION  
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4/8/2009

BY Jeff D. Pearson, in  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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If the Application lacks complete information, Salt River Electric shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Salt River Electric will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Salt River Electric. Salt River Electric's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Salt River Electric within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Salt River Electric to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Salt River Electric and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Salt River Electric expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Salt River Electric approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Salt River Electric.

If the Application is denied, Salt River Electric will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

**LEVEL 2**

A Level 2 Application is required under any of the

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By [Signature] in  
Executive Director

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- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

Salt River Electric will approve the Level 2 Application if the generating facility meets Salt River Electric's technical interconnection requirements, which are based on IEEE 1547.

Salt River Electric will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Salt River Electric will respond in one of the following ways:

- 1) The Application is approved and Salt River Electric will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Salt River Electric's distribution system are required, the cost will be the responsibility of the Member. Salt River Electric will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Salt River Electric will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Salt River Electric will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Salt River Electric approval. Member may resubmit Application with changes.

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If the Application lacks complete information, ~~EFFECTIVE~~

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SECTION 2(b)  
By *[Signature]*  
Executive Director

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TITLE  
By *[Signature]*  
Executive Director

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Electric shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Salt River Electric's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Salt River Electric and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees or other review, study, or inspection or witness test fees may be charged by Salt River Electric for Level 1 Applications.

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Salt River Electric requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of up to \$100 for Level 2 Applications. In the event Salt River Electric determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Salt River Electric shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

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TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Salt River Electric's distribution system, the Member's generating facility shall comply with the following terms and conditions:

- 1) Salt River Electric shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Salt River Electric's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Salt River Electric's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Salt River Electric, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Salt River Electric's rules, regulations, and Kentucky Regulations as contained in Salt River Electric's

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Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

4) Any changes or additions to Salt River Electric's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Salt River Electric for actual costs incurred for all such excess facilities prior to construction.

5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Salt River Electric's electric system. At all times when the generating facility is being operated in parallel with Salt River Electric's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Salt River Electric to any of its other members or to any electric system interconnected with Salt River Electric's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Salt River Electric's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance that may affect Salt River Electric's electric system, including, but not

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limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Salt River Electric shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Salt River Electric.

7) After initial installation, Salt River Electric shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Salt River Electric shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Salt River Electric's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Salt River Electric's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Salt River Electric personnel at all times. Salt River Electric effective

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4/8/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 0999  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: SECTION 0999

ISSUED BY

*[Signature]*  
Larry Hicks

TITLE:

Issued by authority of an order of the Public Service  
Case No. 2008-00169 Dated: January 8, 2009

By *[Signature]*  
Executive Director

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

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CLASSIFICATION OF SERVICE

the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Salt River Electric's safety and operating protocols.

- 9) Salt River Electric shall have the right and authority at Salt River Electric sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Salt River Electric believes that: (a) continued interconnection and parallel operation of the generating facility with Salt River Electric's electric system may create or contribute to a system emergency on either Salt River Electric's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Salt River Electric's electric system; or (c) the generating facility interferes with the operation of Salt River Electric's electric system. In non-emergency situations, Salt River Electric shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Salt River Electric is unable to immediately isolate or cause the Member to isolate only the generating facility, Salt River Electric may isolate the Member's entire facility.

- 10) The Member shall agree that, without the prior written permission from Salt River Electric, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" evaluated on the same basis as any of Kentucky application. Repair and replacement of existing

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SECTION 20(1)

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ISSUED BY Larry Hicks

TITLE: Executive Director

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Case No. 2008-00169 Dated: January 8, 2009

SALT RIVER ELECTRIC  
Name of Issuing Corporation

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CLASSIFICATION OF SERVICE

generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Salt River Electric and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Salt River Electric except where such injury, death or damage was caused or contributed to by the fault or negligence of Salt River Electric or its employees, agents, representatives, or contractors.

The liability of Salt River Electric to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Salt River Electric with proof of such insurance at the time that application is made for net metering.

- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection or by approval, or in any other way, Salt River Electric does not give any warranty, express or implied, to

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SECTION 9(09)  
By *[Signature]*  
Con Executive Director

DATE OF ISSUE: April 1, 2009

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Larry Hicks

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

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Original Sheet No. 140

CLASSIFICATION OF SERVICE

the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to Salt River Electric has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Salt River Electric will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Salt River Electric will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Salt River Electric at least sixty (60) days' written notice; (b) Salt River Electric may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Salt River Electric long as the notice specifies the basis for termination and there is

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**OF KENTUCKY**  
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PURSUANT TO 807 KAR 5:011-  
SECTION 2(b)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY *[Signature]*  
Larry Hicks

TITLE *[Signature]*  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

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CLASSIFICATION OF SERVICE

opportunity to cure the default; (d) Salt River Electric may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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SECTION 2(d)

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 8, 2009

ISSUED BY Larry Hicks

TITLE: Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to:

Salt River Electric, 111 W. Brashear Ave., Bardstown KY 40004

If you have questions regarding this Application or its status, contact the Cooperative at:

502.348.3931

Member Name \_\_\_\_\_ Member Acct. # \_\_\_\_\_  
Member Phone # \_\_\_\_\_ E-mail: \_\_\_\_\_

Project Contact Person:

Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Energy Source:  Solar  Wind  Hydro  Biogas  Biomass

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used:  No

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ISSUED BY Harry Hicks

TITLE Executive Director  
By [Signature]  
Co. Executive Director

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Case No. 2008-00169 Dated: January 8, 2009

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FORM FOR FILING RATE SCHEDULES

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CLASSIFICATION OF SERVICE

Battery Power Rating: \_\_\_\_\_

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

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SECTION 2(10)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 7, 2009

DATE EFFECTIVE: ~~SECTION 2(10)~~

ISSUED BY *[Signature]*  
Larry Hicks

TITLE

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Case No. 2008-00169 Dated: January 8, 2009

By *[Signature]*  
Executive Director

SALT RIVER ELECTRIC

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Original Sheet No.

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CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS:

- 1) Salt River Electric shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Salt River Electric's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Salt River Electric's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Salt River Electric, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Salt River Electric's rules, regulations, and Service Regulations as contained in Salt River Electric's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and regulations.

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SECTION 2(1)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: SECTION 2(1)

ISSUED BY

*[Signature]*  
Larry Hicks

TITLE

Issued by authority of an order of the Public Service  
Case No. 2008-00169 Dated: January 8, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

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laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

4) Any changes or additions to Salt River Electric's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Salt River Electric for actual costs incurred for all such excess facilities prior to construction.

5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Salt River Electric's electric system. At all times when the generating facility is being operated in parallel with Salt River Electric's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Salt River Electric to any of its other members or to any electric system interconnected with Salt River Electric's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Salt River Electric's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Salt River Electric's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Salt River Electric shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Salt River Electric.

7) After initial installation, Salt River Electric shall have

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SECTION 2(1)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: 4/8/2009

ISSUED BY

*[Signature]*  
Larry Hicks

TITLE

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
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Original Sheet No. 146

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the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Salt River Electric shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Salt River Electric's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Salt River Electric's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Salt River Electric personnel at all times. Salt River Electric may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Salt River Electric's safety and operating protocols.

9) Salt River Electric shall have the right and authority at Salt River Electric's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Salt River Electric believes that: (a) continued interconnection and parallel operation of the generating facility with Salt River Electric's electric system may create or contribute to a system emergency on either Salt River Electric or the

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SECTION 3099  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009  
ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

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Name of Issuing Corporation

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Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Salt River Electric's electric system; or (c) the generating facility interferes with the operation of Salt River Electric's electric system. In non-emergency situations, Salt River Electric shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Salt River Electric is unable to immediately isolate or cause the Member to isolate only the generating facility, Salt River Electric may isolate the Member's entire facility.

10) The Member shall agree that, without the prior written permission from Salt River Electric, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Salt River Electric and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Salt River Electric. Such injury, death or damage was caused or

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SECTION 9(1)

ISSUED BY Larry Hicks

TITLE: Executive Director

Issued by authority of an order of the Public Service Commission, in Case No. 2008-00169 Dated: January 8, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

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by the fault or negligence of Salt River Electric or its employees, agents, representatives, or contractors.

The liability of Salt River Electric to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Salt River Electric with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Salt River Electric does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to Salt River Electric has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Salt River Electric will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Salt River Electric will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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SECTION 9(9)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: SECTION 9(9)

ISSUED BY

*[Signature]*  
Larry Hicks

TITLE:

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Case No. 2008-00169 Dated: January 8, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

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CLASSIFICATION OF SERVICE

**EFFECTIVE TERM AND TERMINATION RIGHTS**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Salt River Electric at least sixty (60) days' written notice; (b) Salt River Electric may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Salt River Electric, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Salt River Electric may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Salt River Electric's Net Metering Tariff.

Member Signature \_\_\_\_\_ Date \_\_\_\_\_  
Title \_\_\_\_\_

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**COOPERATIVE APPROVAL SECTION**

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved and as indicated by the provisions contained in this Application and as indicated by the

**PUBLIC SERVICE COMMISSION**  
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SECTION 8999  
BY *[Signature]* Executive Director

DATE OF ISSUE: April 1, 2009  
ISSUED BY *[Signature]*  
Larry Hicks

DATE EFFECTIVE: April 8, 2009

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FORM FOR FILING RATE SCHEDULES

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**CLASSIFICATION OF SERVICE**

**Cooperative inspection and witness test:** Required Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.

Call 502.348.3931 to schedule an inspection and witness test.

**Pre-Inspection operational testing not to exceed two hours:**

Allowed  Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

**Additions, Changes, or Clarifications to Application Information:**

None  As specified here: \_\_\_\_\_

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Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

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SECTION 0909  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: SECTION 0909

ISSUED BY *[Signature]*  
Larry Hicks

TITLE: *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
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CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application (optional: along with an application fee of \$100) to:

Salt River Electric  
111 West Brashear Avenue  
Bardstown, KY 40004

If you have questions regarding this Application or its status, contact the Cooperative at:

502.348.3931

www.srelectric.com

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KENTUCKY PUBLIC SERVICE COMMISSION

Member Name \_\_\_\_\_ Account No. \_\_\_\_\_

Address: \_\_\_\_\_ KY \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone: \_\_\_\_\_

E-mail (optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
EFFECTIVE  
4/8/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 0999  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: SECTION 0999

ISSUED BY *[Signature]*  
Larry Hicks

TITLE: *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service  
Case No. 2008-00169 Dated: January 8, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Original Sheet No.

160

Canceling P.S.C. No.

Original Sheet No.

152

CLASSIFICATION OF SERVICE

Total Generating Capacity of Generating Facility:

Type of Generator:  Inverter-Based  Synchronous   
 Induction

Power Source:  Solar  Wind  Hydro  Biogas  Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach a certificate from a testing laboratory that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

**CANCELLED**  
**NOV 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: Pursuant to 807 KAR 5:011 SECTION 2(4)

ISSUED BY Larry Hicks

TITLE: Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
 EFFECTIVE  
 4/8/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 2(4)  
 By [Signature]  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

Original Sheet No. 160A

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).

9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: \_\_\_\_\_ Date: \_\_\_\_\_

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KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/8/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 20(19)

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: 4/8/2009

ISSUED BY Larry Hicks

TITLE: Executive Director

Issued by authority of an order of the Public Service  
Case No. 2008-00169 Dated: January 8, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

Original Sheet No. 160B

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

LEVEL 2  
INTERCONNECTION AGREEMENT

**THIS INTERCONNECTION AGREEMENT** (Agreement) is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between Salt River Electric Cooperative Corporation (Cooperative), and \_\_\_\_\_ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

**WITNESSETH:**

**WHEREAS**, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: \_\_\_\_\_

Generator Size and Type: \_\_\_\_\_

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**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**NOW, THEREFORE**, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including the conditions listed in Exhibit A.

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**4/8/2009**  
PURSUANT TO 807 KAR 5.011  
SECTION 20(9)

DATE OF ISSUE: April 1, 2009  
ISSUED BY: Larry Hines

DATE EFFECTIVE: SECTION 20(9)  
TITLE: By [Signature] Executive Director

Issued by authority of an order of the Public Service  
Case No. 2008-00169 Dated: January 8, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

Original Sheet No. 160C

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

**TERMS AND CONDITIONS:**

- 1) Salt River Electric shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Salt River Electric's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Salt River Electric's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Salt River Electric, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Salt River Electric's rules, regulations, and Service Regulations as contained in Salt River Electric's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass electrical

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SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION**  
OF KENTUCKY  
EFFECTIVE  
4/8/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 3099  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1 2009

DATE EFFECTIVE: SECTION 3099

ISSUED BY *[Signature]*  
Larry Hicks

TITLE:  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Co.  
Case No. 2008-00169 Dated: January 8, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Original Sheet No.

160D

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

inspection of the generating facility by a local authority having jurisdiction over the installation.

4) Any changes or additions to Salt River Electric's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Salt River Electric for actual costs incurred for all such excess facilities prior to construction.

5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Salt River Electric's electric system. At all times when the generating facility is being operated in parallel with Salt River Electric's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Salt River Electric to any of its other members or to any electric system interconnected with Salt River Electric's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Salt River Electric's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Salt River Electric's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Salt River Electric shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Salt River Electric.

7) After initial installation, Salt River Electric shall have the right to inspect and/or witness commissioning tests, as

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NOV 01 2010  
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/8/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (F)  
DATE EFFECTIVE: April 8, 2009  
By *J. D. [Signature]* in  
Executive Director

DATE OF ISSUE: April 1, 2009  
ISSUED BY *Larry Hicks*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Original Sheet No.

160E

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Salt River Electric shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Salt River Electric's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Salt River Electric's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Salt River Electric personnel at all times. Salt River Electric may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Salt River Electric's safety and operating protocols.

9) Salt River Electric shall have the right and authority at Salt River Electric's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Salt River Electric believes that: (a) continued interconnection and parallel operation of the generating facility with Salt River Electric's electric system may create or contribute to a system emergency on either Salt River Electric or the Member's electric system; (b) the generating facility is not

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 4/8/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 2(d)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Original Sheet No.

160F

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Salt River Electric's electric system; or (c) the generating facility interferes with the operation of Salt River Electric's electric system. In non-emergency situations, Salt River Electric shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Salt River Electric is unable to immediately isolate or cause the Member to isolate only the generating facility, Salt River Electric may isolate the Member's entire facility.

10) The Member shall agree that, without the prior written permission from Salt River Electric, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Salt River Electric and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Salt River Electric except where such injury, death or damage was caused or contributed to by the fault or negligence of the Salt River Electric or its employees, agents, representatives, or contractors.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
EFFECTIVE  
4/8/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 2(09)  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009  
ISSUED BY *[Signature]*  
Larry Hicks

Issued by authority of an order of the Public Service  
Case No. 2008-00169 Dated: January 8, 2009

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
Original Sheet No. 160G  
Canceling P.S.C. No.  
Original Sheet No.

**CLASSIFICATION OF SERVICE**

The liability of Salt River Electric to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Salt River Electric with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Salt River Electric does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to the Salt River Electric has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Salt River Electric will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Salt River Electric will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

**EFFECTIVE TERM AND TERMINATION RIGHTS**

DATE OF ISSUE: April 1, 2009

ISSUED BY Larry Hicks

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 4/8/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 20(1)  
DATE EFFECTIVE: SECTION 20(1)  
TITLE:  
By [Signature]  
Com Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

Original Sheet No. 160H

Canceling P.S.C. No.

Original Sheet No.

**CLASSIFICATION OF SERVICE**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Salt River Electric at least sixty (60) days' written notice; (b) Salt River Electric may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Salt River Electric, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Salt River Electric may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

**IN WITNESS WHEREOF**, the Parties have executed this Agreement, effective as of the date first above written.

**SALT RIVER ELECTRIC  
COOPERATIVE CORPORATION**

**MEMBER**

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

By: \_\_\_\_\_  
(Printed Name)

By: \_\_\_\_\_  
(Printed Name)

\_\_\_\_\_  
Title

\_\_\_\_\_  
Title

DATE OF ISSUE: April 0, 2009  
ISSUED BY Larry Hicks

DATE EFFECTIVE: SECTION 2(d)  
TITLES: \_\_\_\_\_  
By [Signature]  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/8/2009  
PURSUANT TO 807 KAR 5.011**

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
Original Sheet No. 160I  
Canceling P.S.C. No.  
Original Sheet No.

CLASSIFICATION OF SERVICE

**Exhibit A**

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility inspection and witness test and when limited operation for testing or full operation may begin.

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NOV 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/8/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 209  
By *[Signature]*  
Executive Director

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: SECTION 209

ISSUED BY *[Signature]*  
Larry Hicks

TITLE  
*[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00169 Dated: January 8, 2009

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

P.S.C. No. 9

1st REVISED Sheet No. 57

Cancelling P.S.C. No. 9

ORIGINAL Sheet No. 57

**CLASSIFICATION OF SERVICE**

RATE  
PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

The Energy Emergency Control Program was filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all Salt River Rural Electric Cooperative Corporation tariffs as filed with the Kentucky Public Service Commission.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 19 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Geoghegan*

Date Issued 1985

Date Effective JUNE 1, 1985

Issued By KENNETH A. HAZELWOOD  
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9195

Dated MAY 8, 1985

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

SALT RIVER RECC

OF

BARDSTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA

FROM

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES  
OF 100 KW OR LESS

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**JUN 28 1984**

FILED WITH PUBLIC SERVICE COMMISSION OF  
KENTUCKY

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Salt River RECC  
(Name of Utility)

BY: [Signature]

General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 161

Canceling P.S.C. No. 11

Original Sheet No. 161

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I) *
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

DATE OF ISSUE: March 31, 2010

DATE EFFECTIVE: June 1, 2010

ISSUED BY Larry Hicks

TITLE: President & Burt Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
**EFFECTIVE 6/1/2010**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

Original Sheet No. 161

Canceling P.S.C. No. 10

Original Sheet No. 161

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.05851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
DATE EFFECTIVE: JUNE 1, 2009

DATE OF ISSUE: March 30, 2009

DATE EFFECTIVE: JUNE 1, 2009

ISSUED BY Larry Hicks

TITLE Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
1st Original Sheet No. 162  
Canceling P.S.C. No. 11  
Original Sheet No. 162

CLASSIFICATION OF SERVICE

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R) (N) \*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred ~~PUBLIC SERVICE COMMISSION~~

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: March 31, 2010  
ISSUED BY: *Larry Hicks*  
Larry Hicks

DATE EFFECTIVE: Jun  
TARIFF BRANCH  
TITLE: President & *Burt Kirtley*  
EFFECTIVE  
**6/1/2010**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Comm. City, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
Original Sheet No. 162  
Canceling P.S.C. No. 10  
Original Sheet No. 162

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**CLASSIFICATION OF SERVICE**

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

(I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF), shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC for all costs incurred as a result of the sale of electric power to the Public Service Commission of Kentucky as a condition of the sale.

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**6/1/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 9(1)**

DATE OF ISSUE: March 30, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY Larry Hicks

TITLE Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
1st Original Sheet No. 163  
Canceling P.S.C. No. 11  
Original Sheet No. 163

**CLASSIFICATION OF SERVICE**

interconnecting with the QF, including operation, maintenance, administration, and billing.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE: June 1, 2010

ISSUED BY Larry Hicks

TITLE: President & Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated: August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>6/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
Original Sheet No. 163  
Canceling P.S.C. No. 10  
Original Sheet No. 163

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

result of interconnecting with the QF, including operation, maintenance, administration, and billing.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011-  
SECTION 9(6)

---

By *[Signature]*  
Executive Director

DATE OF ISSUE: March 30, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY *[Signature]*  
Larry Hicks

TITLE  
By *[Signature]*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00128 Dated: August 20, 2008

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

SALT RIVER RECC

OF

BARDSTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA

FROM



QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 1984

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *John C. Neil*

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Salt River RECC  
(Name of Utility)

BY *[Signature]*

General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 164

Canceling P.S.C. No. 11

Original Sheet No. 164

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

**CANCELLED**  
NOV 01 2010  
KENTUCKY PUBLIC SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I) *
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

b. Non-Time Differentiated Rates:

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

---

TARIFF BRANCH

DATE EFFECTIVE: Jun 2010

TITLE: President & *Burt Kirby*

---

EFFECTIVE  
**6/1/2010**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 31, 2010

DATE EFFECTIVE: Jun 2010

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE: President &

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

Original Sheet No. 164

Canceling P.S.C. No. 10

Original Sheet No. 164

**CANCELLED**  
**JUN 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	<del>PUBLIC SERVICE COMMISSION</del>		(I)
2013	\$0.06613	\$0.04911	<del>\$0.07530 OF KENTUCKY</del>		(I)

EFFECTIVE

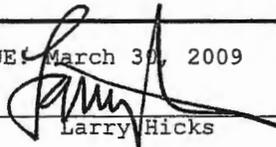
6/1/2009

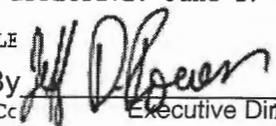
PURSUANT TO 807 KAR 5:011-

SECTION 9(1)

DATE OF ISSUE: March 30, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY:  Larry Hicks

TITLE:  Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 165

Canceling P.S.C. No. 11

Original Sheet No. 165

CLASSIFICATION OF SERVICE

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R) (N) \*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE: March 31, 2010

ISSUED BY: Larry Hicks

DATE EFFECTIVE: June 2010

TITLE: President & Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <b>6/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Comm ity, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

**CANCELLED**  
**JUN 01 2010**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

Original Sheet No.

165

Canceling P.S.C. No.

10

Original Sheet No.

165

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

(I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

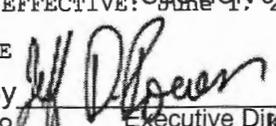
**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

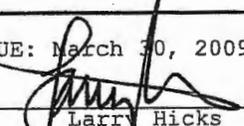
- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a

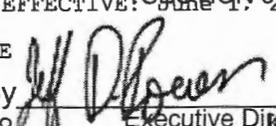
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**6/1/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 9.609**

By   
Executive Director

DATE OF ISSUE: March 30, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY   
Larry Hicks

TITLE  
By   
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
1st Original Sheet No. 166  
Canceling P.S.C. No. 11  
Original Sheet No. 166

CLASSIFICATION OF SERVICE

7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

- c. Public Liability for Bodily Injury - \$1,000,000.00
- d. Property Damage - \$500,000.00

9. Initial contract term shall be for a minimum of five years.

10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
DATE EFFECTIVE: Jun-1-2010
TITLE: President & <i>Burt Kirtley</i>
EFFECTIVE <b>6/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: *March 31* 2010

DATE EFFECTIVE: Jun-1-2010

ISSUED BY *[Signature]*  
Larry Hicks

TITLE: President & *Burt Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Comm ity, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

Original Sheet No. 166

Canceling P.S.C. No. 10

Original Sheet No. 166

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**CLASSIFICATION OF SERVICE**

result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

a. Public Liability for Bodily Injury - \$1,000,000.00

b. Property Damage - \$500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: March 30, 2009

DATE EFFECTIVE: SECTION 9(1) 2009

ISSUED BY Larry Hicks

TITLE By [Signature]  
By Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

Original Sheet No. 167

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Salt River Electric Cooperative Corporation (Salt River Electric). Availability may be denied where, in the judgment of the Salt River Electric, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Salt River Electric and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Salt River Electric will provide an incentive to the participants in this program. Salt River Electric will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

**CANCELLED**  
**NOV 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/2/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

DATE OF ISSUE: October 2, 2008

DATE OF

ISSUED BY Larry Hicks

TITLE: By Stephanie Hunter  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00161 Dated: May 16, 2008

10-2-08

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

Original Sheet No. 168

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

Incentive - Direct Load Control of Air-Conditioners Program

Salt River Electric will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Salt River Electric will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Salt River Electric will provide and install at no cost a digital thermostat for the participants. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours. East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system. EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

**CANCELLED**  
NOV 01 2010  
KENTUCKY PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 10/2/2008  
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

DATE OF ISSUE: October 2, 2008

DATE OF

ISSUED BY Larry Hicks

TITLE: Executive Director  
By Stephanie Hunter

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00161 Dated: May 16, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

Original Sheet No. 169

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Salt River Electric will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Salt River Electric may inspect the participant's electrical equipment to insure good repair and working condition, but Salt River Electric shall not be responsible for the repair or maintenance of the electrical equipment.
3. EKPC, on behalf of Salt River Electric will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Salt River Electric reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Salt River Electric to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Salt River Electric option, result in discontinuance of credits under this tariff until such time as Salt River Electric is able to gain the required access.

**CANCELLED**  
**NOV 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
 EFFECTIVE  
 10/2/2008  
 PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: October 2, 2008

DATE EFF

ISSUED BY

*Larry Hicks*  
Larry Hicks

TITLE: P

By *Stephanie Dumber*  
Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00161 Dated: May 16, 2008