

FOR ENTIRE AREA SERVED  
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.

P.S.C. No. 10

NAME OF ISSUING CORPORATION

2nd Revision Sheet No. 26

Canceling P.S.C. No. 10

1st Revision Sheet No. 26

**RULES AND REGULATIONS**

F. Bill Format - The bill format shall be included in  
tariffed rules. (Exhibit is 85% of size of bill).



SALT RIVER ELECTRIC  
P.O. Box 609  
Bardstown, KY 40004-0609

Account #

~~XXXXXXXXXX~~

Past Due After

Gross Amount Due

Disconnect Date

WINTERCARE CONTRIBUTION \$ \_\_\_\_\_



SALT RIVER ELECTRIC COOP CORP.  
P. O. BOX 609  
Bardstown KY 40004-0609

RETURN THIS PORTION WITH PAYMENT

STATEMENT IS PAYABLE UPON RECEIPT

SALT RIVER ELECTRIC COOP CORP P. O. Box 609 Bardstown Ky 40004

Telephone 502-348-5951; 24-Hour Emergency Outage Number 1-800-221-7466 Office Hrs: 8:00 am to 5:00 pm Monday - Friday

Account #:	Reading Dates:	From	To	Days	Used Last Yr	Daily Cost
------------	----------------	------	----	------	--------------	------------

Meter Number	Cycle	Previous Reading	Present Reading	Multiplier	KWH Usage	\$Amount
--------------	-------	------------------	-----------------	------------	-----------	----------

CANCELLED  
1-1-04

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Map Location	Net Amount Due	Past Due After	Amount with Penalty	Current Billing Disconnect Date
--------------	----------------	----------------	---------------------	---------------------------------

Billing Date	<p>Office hours may vary at branch locations.</p> <p>Payments must be IN THE OFFICE by the specified dates to avoid either a late payment charge or disconnection of electrical service for nonpayment.</p> <p>Failure to receive bill does not exempt you from monthly payment, late charge, or disconnection.</p> <p>The late payment charge is 6% of the revenue amount.</p> <p>Account is considered paid when payment is received in our office. You should allow 4-5 days for delivery.</p> <p>If service is interrupted, check your fuses or circuit breakers. Check to see if your neighbor is off too. Report promptly if you believe trouble is on our lines by calling 1-800-221-7466.</p>
Bill Type:	
Rate Schedule:	

Date of Issue March 6, 1996  
Issued By [Signature]  
Name of Officer

Date Effective April 1, 1996  
Title Acting General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 33

Canceling P.S.C. No. 10

2nd Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$7.70 per month
Energy Charge	-	\$ .059151 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt-hours, corresponding to the minimum charge in accordance with the foregoing rate.

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PUISANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

*Larry Hicks*  
Larry Hicks

Ti

By

*[Signature]*

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 34

Canceling P.S.C. No. 10

2nd Original Sheet No. 34

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By *Larry Hicks*  
Larry Hicks

Ti *[Signature]*  
By *[Signature]*

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 35

Canceling P.S.C. No. 10

2nd Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

CANCELLED  
9-16-06

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$7.70 per month
Energy Charge	-	\$ .059151 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Wicks

Ti \_\_\_\_\_ 0  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 36  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 36

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005 SECTION 9 (1)

Issued By [Signature]  
Larry Hicks

Ti [Signature]  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480  
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 37  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month
On-Peak energy	\$ 0.077990 per kWh
Off-Peak energy	\$ 0.038950 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
T: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 1, 2005  
Issued By: Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 38

Canceling P.S.C. No. 10

2nd Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

- 1. Winter Season (October-April)
  - On-Peak Energy \$ 0.077990 per kWh
  - Off-Peak Energy \$ 0.038950 per kWh
- 2. Summer Season (May-September)
  - All Energy \$ 0.059151 per KWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
T: \_\_\_\_\_ :0  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 39

Canceling P.S.C. No. 10

2nd Original Sheet No. 39

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005

Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 40

Canceling P.S.C. No. 10

2nd Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month
On-Peak energy	\$ 0.077990 per kWh
Off-Peak energy	<del>\$0.0038950</del> per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

SECTION 9 (1)  
Date Effective: June 01, 2005

Issued By Larry Hicks

TJ  
By [Signature] :0

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 41

Canceling P.S.C. No. 10

2nd Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

- 1. Winter Season (October-April)
  - On-Peak Energy \$ 0.077990 per kWh
  - Off-Peak Energy \$ 0.038950 per kWh
- 2. Summer Season (May-September)
  - All Energy \$ 0.059151 per KWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
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PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Wicks

T: [Signature]

By [Signature] Executive Director  
Dated: May 24, 2005.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 42

Canceling P.S.C. No. 10

2nd Original Sheet No. 42

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST  
October through April 7:00 a.m. to 12:00 noon EST  
5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST  
October through April 12:00 noon to 5:00 p.m. EST  
10:00 p.m. to 7:00 a.m. EST

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
By: [Signature] :O  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By: [Signature]  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 43

Canceling P.S.C. No. 10

2nd Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.

October through April 12:00 P.M. to 5:00 P.M.  
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$.035491

CANCELLED

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

*Larry Hicks*  
Larry Hicks

T: \_\_\_\_\_  
By: \_\_\_\_\_

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 44  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 44

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

FUEL ADJUSTMENT CLAUSE

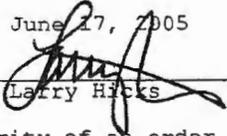
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
Ti  
By  Executive Director  
Dated: May 24, 2005

Date of Issue: June 27, 2005

Date Effective: June 01, 2005

Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 45

Canceling P.S.C. No. 10

2nd Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly KWH Usage</u>	<u>Monthly Charge per Lamp</u>
Mercury Vapor (MV)	175	75	\$ 8.06
Sodium Vapor (HPS)	100	48	8.01
Sodium Vapor (HPS)	250	104	10.10
Sodium Vapor (HPS)	400	165	13.11
Decorative Underground (HPS) 100*		48	8.96
Underground Mercury Vapor (MV) w/o pole	175	75	14.53
Underground Mercury Vapor (MV) with pole	175	75	18.23
Overhead Durastar (MV)	175	75	8.68

CANCELLED

9-16-06

\*Eligible only to lights hooked up before July 1, 1998.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005

T: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 46  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 46

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL (Cont.)

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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SECTION 9 (1)  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 47

Canceling P.S.C. No. 10

2nd Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES\*

Customer Charge	-	\$10.30 per month
Energy Charge	-	\$ .063191 Per KW

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

CANCELLED  
9-16-06

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 6/1/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: 6/1/2005

Issued By Larry Hicks

By [Signature]  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 48

Canceling P.S.C. No. 10

2nd Original Sheet No. 48

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

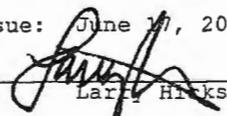
CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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Executive Director

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 49

Canceling P.S.C. No. 10

2nd Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

CANCELLED  
9-16-06  
Monthly

MONTHLY RATE

Type of Light	Wattage	Monthly kWh Usage	Rate
High Pressure Sodium	400	165	\$25.80

CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9 (1)

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Date Effective: June 01, 2005

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By [Signature]  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480 Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 50  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 50

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

TERMS OF PAYMENT

When the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 51

Canceling P.S.C. No. 10

2nd Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES\*

Customer Charge	-	\$10.36 per month
Energy Charge	-	\$ .064891 per KWH

CANCELLED

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
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Date Effective: June 01, 2005

Issued By

*[Signature]*  
Larry Hicks

Ti  
By

*[Signature]*

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 52  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.36 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 53

Canceling P.S.C. No. 10

2nd Original Sheet No. 53

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

CANCELLED

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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SECTION 9(1)

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By [Signature]

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Case No. 2004-00480

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Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 54

Canceling P.S.C. No. 10

2nd Original Sheet No. 54

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
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Ti  
By [Signature]

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Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 55

Canceling P.S.C. No. 10

2nd Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

KW Demand \$5.83  
Energy Charge \$ .046861 per KWH

CANCELLED  
9-16-06

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
T: \_\_\_\_\_ :0  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 56

Canceling P.S.C. No. 10

2nd Original Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE

SCHEDULE LLP-1 (Cont.)

(Over 37.5 - Under 500 KW)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By Harry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 57

Canceling P.S.C. No. 10

2nd Original Sheet No. 57

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 kW)

CANCELLED  
SCHEDULE LLP-1 (Cont.)

9-16-06

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two rates.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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Date Effective: June 01, 2005

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Tit  
By [Signature]

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Case No. 2004-00480  
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 58

Canceling P.S.C. No. 10

2nd Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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Ti [Signature] 0

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Dated: May 24, 2005.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 59

Canceling P.S.C. No. 10

2nd Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

CANCELLED  
9-16-06

RATES\*

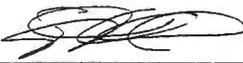
Demand Charge \$5.83 per/mo per KW of billing demand  
Energy Charge \$ .043551 per KWH

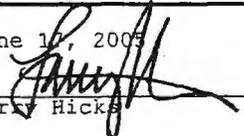
DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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By   
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 10, 2005  
Issued By   
Lark Hickey

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 60  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 60

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the Contract of Service.
- (b) A charge of \$0.75 per KVA per month of Contract capacity.

CANCELLED  
9-16-06

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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Date Effective: June 01, 2005  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

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Issued By Larry Hicks

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 61

Canceling P.S.C. No. 10

2nd Original Sheet No. 61

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

CANCELLED  
SCHEDULE LLP-2 (Cont.)  
9-16-04

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

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Date Effective: June 31, 2005 (1)

Issued By Larry Hicks

By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 62

Canceling P.S.C. No. 10

2nd Original Sheet No. 62

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
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SECTION 9(1)  
Date Effective: June 01, 2005

Issued By [Signature]  
Larry Hides

Ti' [Signature]  
By

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 63

Canceling P.S.C. No. 10

2nd Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3  
CANCELLED

9-16-06

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and ~~commercial~~ consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES\*

Demand Charge \$ 5.82 per month per KW of Billing Demand  
Energy Charge \$ .043481 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 64

Canceling P.S.C. No. 10

2nd Original Sheet No. 64

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

~~SCHEDULE LLP-3 (Cont.)~~  
~~CANCELLED~~

9-16-06

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 7, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Ti \_\_\_\_\_

By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 65

Canceling P.S.C. No. 10

2nd Original Sheet No. 65

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:041

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Title \_\_\_\_\_

By [Signature]  
Executive Director  
Dated: May 24, 2005.

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 66

Canceling P.S.C. No. 10

2nd Original Sheet No. 66

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480  
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 67

Canceling P.S.C. No. 10

2nd Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$ .037257 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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6/1/2005  
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Tj \_\_\_\_\_  
By Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 68

Canceling P.S.C. No. 10

2nd Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

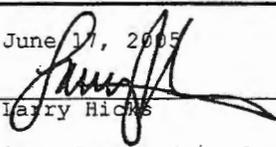
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
T  
By  SO  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By   
Harry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 69

Canceling P.S.C. No. 10

2nd Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

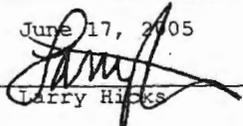
All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the ~~the date~~ date of the bill, the gross rates shall apply.

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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Tit  
By   
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Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 70

Canceling P.S.C. No. 10

2nd Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$ .037257 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours</u>	<u>Applicable for Demand Billing -</u>
<u>EST</u>		
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	

**CANCELLED**  
*9-16-06*

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)**

Date Effective: June 01, 2005

Ti: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By: Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 71

Canceling P.S.C. No. 10

2nd Original Sheet No. 71

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
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Date of Issue: June 17, 2005

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Issued By Larry Hicks

Ti: \_\_\_\_\_  
By: \_\_\_\_\_

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 72

Canceling P.S.C. No. 10

2nd Original Sheet No. 72

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
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Date of Issue: June 17, 2005

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Date Effective: June 01, 2005

Issued By Larry Hicks

Tit By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 73

Canceling P.S.C. No. 10

2nd Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$1552.50

DEMAND CHARGE \$ 5.39 per KW of contract demand  
\$ 7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE \$.034337 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By: Harry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 74

Canceling P.S.C. No. 10

2nd Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 1, 2005

Date Effective: June 01, 2005

Issued By [Signature]  
Larry Hicks

Ti  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480  
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 75

Canceling P.S.C. No. 10

2nd Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
Ti  
By   
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By  Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 76

Canceling P.S.C. No. 10

2nd Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1552.50
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.034337 per KWH

CANCELLED

9-16-06

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Ti: \_\_\_\_\_  
By: \_\_\_\_\_

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 77

Canceling P.S.C. No. 10

2nd Original Sheet No. 77

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Ti: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 78  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 78

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW SCHEDULE LLP-4-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplies by the demand charges, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]  
Utility Trucks

Tit  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 79

Canceling P.S.C. No. 10

2nd Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*

Demand Charge \$8.23 per month per KW of billing demand.  
Energy Charge \$.031981 Per KWH

CANCELLED  
9-16-06

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

*[Signature]*  
Larry Hicks

Ti

By

*[Signature]*

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 80  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 80

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

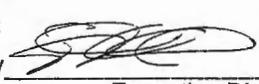
CONDITION OF SERVICE

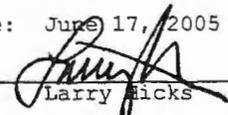
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: June 01, 2005  
Tit  
By   
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 81

Canceling P.S.C. No. 10

2nd Original Sheet No. 81

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

CANCELLED  
9-16-06

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

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Issued By Larry Hicks

Tit [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

By [Signature]  
Executive Director  
Dated: May 24, 2005.

SECTION 8 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 82

Canceling P.S.C. No. 10

2nd Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES\*

Demand Charge - \$8.23 per month  
Energy Charge - \$.031981 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: June 01, 2005  
Ti: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By: Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 83

Canceling P.S.C. No. 10

2nd Original Sheet No. 83

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
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Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 84

Canceling P.S.C. No. 10

2nd Original Sheet No. 84

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2. (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
T: \_\_\_\_\_ :0  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005

Date of Issue: June 17, 2005

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Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 85

Canceling P.S.C. No. 10

2nd Original Sheet No. 85

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

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Issued By *Larry Hicks*  
Larry Hicks

Ti *[Signature]* 0  
By *[Signature]*

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 86

Canceling P.S.C. No. 10

2nd Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$838.75
1000 KW - 2999 KW	\$1552.50
3000 KW - 9999 KW	\$2980.00
10000 KW and over	\$4730.00

Demand Charge	-	\$8.23 per KW
Energy Charge	-	\$ .031981 per KWH

CANCELLED  
9-16-06

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Tj [Signature]  
By [Signature] o  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480  
Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 87

Canceling P.S.C. No. 10

2nd Original Sheet No. 87

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 88

Canceling P.S.C. No. 10

2nd Original Sheet No. 88

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point...If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting...Both power and lighting shall be billed at the foregoing rates.

3. Primary Service...If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have ~~the~~ option of metering at secondary voltage.

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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Ti: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 89

Canceling P.S.C. No. 10

2nd Original Sheet No. 89

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
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Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005

Date of Issue: June 17, 2005

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Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 90  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$2980.00  
DEMAND CHARGE \$5.39 per KW of contract demand  
\$7.82 per KW for all billing demand in excess of contract demand.  
ENERGY CHARGE \$ .029371 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours	Applicable for Demand Billing-EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	<p style="text-align: center;"><b>CANCELLED</b></p> <p style="font-size: 2em; color: blue;">9-16-06</p>
May through September	10:00 A.M. to 10:00 P.M.	

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

Date Effective: June 01, 2005

Ti \_\_\_\_\_  
By [Signature] \_\_\_\_\_  
Executive Director

Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By [Signature]  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 91

Canceling P.S.C. No. 10

2nd Original Sheet No. 91

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
7-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
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Ti [Signature]  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480  
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 92

Canceling P.S.C. No. 10

2nd Original Sheet No. 92

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
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Date Effective: June 01, 2005  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By \_\_\_\_\_  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 93

Canceling P.S.C. No. 10

2nd Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-C1  
APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$2980.00  
DEMAND CHARGE \$ 5.39 per KW of contract demand  
ENERGY CHARGE \$.029371 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months Hours Applicable for Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon  
5:00 P.M. to 10:00 P.M.  
May through September 10:00 A.M. to 10:00 P.M.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
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Ti  
By  
Executive Director  
Dated: May 24, 2005.

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 94  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 94

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
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Ti [Signature]  
By [Signature]  
Executive Director  
Dated: May 24, 2005.

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 95

Canceling P.S.C. No. 10

2nd Original Sheet No. 95

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: June 01, 2005  
Tj \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 96

Canceling P.S.C. No. 10

2nd Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

CANCELLED  
SCHEDULE LPR-1-B2  
9-16-06

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$2980.00

DEMAND CHARGE

\$5.39 per KW of contract demand  
\$7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$ .029187 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

*[Signature]*  
Larry Hicks

To

By

*[Signature]*

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 97

Canceling P.S.C. No. 10

2nd Original Sheet No. 97

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
T: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

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Issued By Larry Hicks

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

10

3rd Revised Sheet No.

98

Canceling P.S.C. No. 10

2nd Original Sheet No.

98

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
T: [Signature] :0  
By [Signature]  
Executive Director  
Dated: May 24, 2005

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

[Signature]  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 99  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

CANCELLED

9-16-06

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$2980.00  
DEMAND CHARGE \$ 5.39 per KW of contract demand  
ENERGY CHARGE \$ .029187 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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Ti  
By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 100

Canceling P.S.C. No. 10

2nd Original Sheet No. 100

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Ti By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 101

Canceling P.S.C. No. 10

2nd Original Sheet No. 101

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

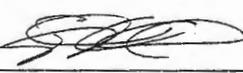
CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

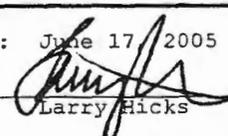
All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: June 01, 2005  
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By   
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 102

Canceling P.S.C. No. 10

2nd Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

CANCELLED

9-16-06

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4730.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$ .028887 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

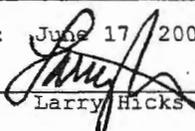
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: SECTION 9(1)  
June 01, 2005

Issued By

  
Larry Hicks

Ti  
By



Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 103  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 103

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-B3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
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By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 104

Canceling P.S.C. No. 10

2nd Original Sheet No. 104

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3 (Cont.)

CANCELLED  
9-16-06

MINIMUM CHARGE

The computed minimum monthly charge shall ~~not be less than~~ the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 105

Canceling P.S.C. No. 10

2nd Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4730.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
<u>ENERGY CHARGE</u>	\$ .028887 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
---------------	--

October through April 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

CANCELLED

9-16-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

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Issued By [Signature]  
Larry Hicks

Ti  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 106  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 106

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

CANCELLED  
9-16-06

PUBLIC SERVICE COMMISSION  
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 107  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 107

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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PUBLIC SERVICE COMMISSION  
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