

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. _____ 9

9th Revised Sheet No. 33

Canceling P.S.C. No. _____ 9

8th Revised Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.70 per month	
Energy Charge	-	.05166 per KWH	R

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 34

Canceling P.S.C. No. 9

8th Revised Sheet No. 34

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangano Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 34-A

Canceling P.S.C. No. 9

7th Revised Sheet No. 34-A

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.70 per month	
Energy Charge	-	.05166 per KWH	R

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date of Issue August 1, 1995 Date Effective July 26, 1995
 Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 34-B

Canceling P.S.C. No. 9

7th Revised Sheet No. 34-B

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE SCHEDULE A-5T (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margie E. Mangin Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 34-C

Canceling P.S.C. No. 9

4th Revised Sheet No. 34-C

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.

October through April 12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage

RATES

The energy rate for this program is:

All KWH \$.03100

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

R

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Morgan E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 34-D

Canceling P.S.C. No. 9

4th Revised Sheet No. 34-D

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers's bill.

FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Morgan E. Morgan Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 35

Canceling P.S.C. No. 9

8th Revised Sheet No. 35

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 37.5 KVA of transformer capacity.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$10.36 per month
Energy Charge	-	.05740

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date of Issue August 1, 1995 Date Effective July 26, 1995 BY: Jordan C. Neal
PUBLIC SERVICE COMMISSION

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 36

Canceling P.S.C. No. 9

8th Revised Sheet No. 36

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.36 where 37.5 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Morgan E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 37

Canceling P.S.C. No. 9

7th Revised Sheet No. 37

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margie E. Mangon Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 38

Canceling P.S.C. No. 9

7th Revised Sheet No. 38

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margaret E. Mangan Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 39

Canceling P.S.C. No. 9

8th Revised Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

PUBLIC SERVICE COMMISS
OF KENTUCKY
EFFECTIVE

APPLICABLE

In all territory served by Salt River Electric.

JUL 26 1995

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

AVAILABILITY

Available to commercial, industrial consumers, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

BY: Jordan C. Neel
SCHOOL'S
FOR THE PUBLIC SERVICE COMMISSK

RATES*

KW Demand \$5.83
Energy Charge \$.03937 per KWH

R

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 40

Canceling P.S.C. No. 9

7th Revised Sheet No. 40
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LL-1 Cont O. Neal
BY: O. Neal
FOR THE PUBLIC SERVICE COMMISSION

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Merop E. Mangon Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 9

8th Revised Sheet No. 41

Canceling P.S.C. No. 9

7th Revised Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 42

Canceling P.S.C. No. 9

8th Revised Sheet No. 42

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margie Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 43

Canceling P.S.C. No. 9

8th Revised Sheet No. 43

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2

JUL 26 1995

APPLICABLE

In all territory served by Salt River Electric.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge	\$5.83 per/mo per KW of billing demand	
Energy Charge	\$.03606 per KWH	R

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margaret Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

7th Revised Sheet No. 44

Canceling P.S.C. No. 9

6th Revised Sheet No. 44

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

~~JUL 26 1995~~

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE 1 BY: Jordan C. Neel
(Cont)
FOR THE PUBLIC SERVICE COMMISSION

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the Contract of Service.
- (b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Morgan Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C-3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 45

Canceling P.S.C. No. 9

7th Revised Sheet No. 45

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
SCHEDULE LLP-2 (Cont'd)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 46

Canceling P.S.C. No. 9

8th Revised Sheet No. 46

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangon Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

~~10th~~ Revised Sheet No. 47

Canceling P.S.C. No. 9

~~9th~~ Revised Sheet No. 47

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OUTDOOR LIGHTING

SCHEDULE OL

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

APPLICABLE:

In all territory served by Salt River Electric.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly KWH Usage</u>	<u>Monthly Charge per Lamp</u>	
Mercury Vapor (MV)	175	75	\$ 7.50	R R
Sodium Vapor (HPS)	100	48	7.65	
Sodium Vapor (HPS)	250	104	9.32	
Sodium Vapor (HPS)	400	165	11.88	
Decorative Underground (HPS)	100	48	8.60	

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangan Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-I-4

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-I-4

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

CLASSIFICATION OF SERVICE

MAR 31 1996

INTERRUPTIBLE SERVICE

PURSUANT TO 807 KAR 5011,
SCHEDULE LPR-SECTION (m' t.)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

D. The greater of:

- 1) Energy usage in kWh multiplied by the energy rate, or
- 2) For customers on LPR-1-B2, LPR-2-C2, LPR-3-B3, LPR-4-C4, LPR-5-B5, and LPR-6-C6. tariffs, then the product of the minimum kW multiplied by 400, multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

Date of Issue March 1, 1996 Date Effective March 1, 1996

Issued By [Signature] Title Acting General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-564 Dated February 21, 1996

ca/ab

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

10th Revised Sheet No. 48

Canceling P.S.C. No. 9

9th Revised Sheet No. 48

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

OUTDOOR LIGHTING

BY: Jordan C. Noel
SCHEDULE OT 21 Cont.
FOR THE PUBLIC SERVICE COMMISSION

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margie E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

10th Revised Sheet No. 49

Canceling P.S.C. No. 9

9th Revised Sheet No. 49

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

STREET LIGHTING SERVICE

SCHEDULE OL-1 PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

APPLICABLE

In all territory served by Salt River Electric.

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$10.30 per month	
Energy Charge	-	.05570 Per KWH	R

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margie E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 50

Canceling P.S.C. No. 9

8th Revised Sheet No. 50

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangin Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation
PUBLIC SERVICE COMMISSIO.
OF KENTUCKY
EFFECTIVE

P.S.C No. 9

1st Revised Sheet No. 50-A-1

Canceling P.S.C. No. 9

 Revised Sheet No.

OCT 31 1995

PURSUANT TO 807 KAR 5011.

SECTION 9(1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.02965 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue September 1, 1995 Date Effective October 1, 1995

Issued By George E. Mangon Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. Dated

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

1st Revised Sheet No. 50-A-2

Canceling P.S.C. No. 9

 Revised Sheet No.

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue September 1, 1995 Date Effective October 1, 1995

Issued By George E. Manson Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. Dated

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

PUBLIC SERVICE COMMISSION,
OF KENTUCKY
EFFECTIVE

1st Revised Sheet No. 50-A-3

Canceling P.S.C. No. 9

Revised Sheet No.

OCT 31 1995

PURSUANT TO 807 KAR 5011, CLASSIFICATION OF SERVICE
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Date of Issue September 1, 1995 Date Effective October 1, 1995

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

1st Revised Sheet No. 50-A-4

Canceling P.S.C. No. 9

 Revised Sheet No.

OCT 01 1995

PURSUANT TO 807 KAR 5.011, CLASSIFICATION OF SERVICE
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.02965 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue September 1, 1995 Date Effective October 1, 1995

Issued By George Margus Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. Dated

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

1st Revised Sheet No. 50-A-5

Canceling P.S.C. No. 9

Revised Sheet No.

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

OCT 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue September 1, 1995 Date Effective October 1, 1995

Issued By George E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

1st Revised Sheet No. 50-A-6

Canceling P.S.C. No. 9

 Revised Sheet No.

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue September 1, 1995 Date Effective October 1, 1995

Issued By George E. Mangon Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. Dated

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 51

Canceling P.S.C. No. 9

8th Revised Sheet No. 51

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 5.82 per month per KW of Billing Demand
Energy Charge .03599 per KWH

R

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION
July 26, 1995

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Benjamin E. Mangon Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 52

Canceling P.S.C. No. 9

7th Revised Sheet No. 52

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE BY P. Jackson E. Neal
FOR THE PUBLIC SERVICE COMMISSION

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Morgan E. Mangan Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 53

Canceling P.S.C. No. 9

7th Revised Sheet No. 53

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

By: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
July 26, 1995

Date of Issue August 1, 1995 Date Effective _____

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 53-A

Canceling P.S.C. No. 9

8th Revised Sheet No. 53-A

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

4th Revised Sheet No. 53-A-1

Canceling P.S.C. No. PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 53-EFFECTIVE
OF KENTUCKY

CLASSIFICATION OF SERVICE

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LL BY: Jordan C. Neal
PUBLIC SERVICE COMMISSION

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$ 1552.50
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.02673 per KWH.

I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

4th Revised Sheet No. 53-A-2

Canceling P.S.C. No. 9

3rd Revised Sheet No. 53-A-2

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

4th Revised Sheet No. 53-A-3

Canceling P.S.C. No. 9

3rd Revised Sheet No. 53-A-3

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Gordon C. Neal

Date of Issue August 1, 1995 Date Effective JUL 26 1995

Issued By Margaret E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

4th Revised Sheet No. 53-A-4

Canceling P.S.C. No. 9

3rd Revised Sheet No. 53-A-4

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-61

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Golden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$1552.50

DEMAND CHARGE

\$5.39 per KW of contract demand

ENERGY DEMAND

\$.02673 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

4th Revised Sheet No. 53-A-5

Canceling P.S.C. No. 9

3rd Revised Sheet No. 53-A-5

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

4th Revised Sheet No. 53-A-6

Canceling P.S.C. No. 9

3rd Revised Sheet No. 53-A-6

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the ~~public rates~~ shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangen Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 54

Canceling P.S.C. No. 9

8th Revised Sheet No. 54

CLASSIFICATION OF SERVICE

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

JUL 26 1995

APPLICABLE

In all territory served by Salt River Electric.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$8.23 per month per KW of billing demand.
Energy Charge .02449 Per KWH

R

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

9th Revised Sheet No. 54-A

Canceling P.S.C. No. 9

8th Revised Sheet No. 54-A

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge - \$8.23 per month
Energy Charge - .02449 per KWH

R

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

Date of Issue August 1, 1995 Date Effective July 26, 1995
BY: Jordan S. Neal
FOR THE PUBLIC SERVICE COMMISSION
Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 54-B

Canceling P.S.C. No. 9

7th Revised Sheet No. 54-B

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by consumer for service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangen Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C-3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

7th Revised Sheet No. 54-C

Canceling P.S.C. No. 9

6th Revised Sheet No. 54-C
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

LARGE POWER 3,000 KW AND OVER

PURSUANT TO 807 KAR 5.011,
SCHEDULE LPR-2 (SECTION 9(1))

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margaret MacLean Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

8th Revised Sheet No. 54-D

Canceling P.S.C. No. 9

7th Revised Sheet No. 54-D

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Angie E. Mangus Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 54-D-1

Canceling P.S.C. No. 9

4th Revised Sheet No. 54-D-1

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1 JUL 26 1995

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$2980.00

DEMAND CHARGE

\$5.39 per KW of contract demand
\$7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.02188 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C 3-96

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 54-D-2

Canceling P.S.C. No. 9

4th Revised Sheet No. 54-D-2

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Senade Mangan Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No 54-D-3

Canceling P.S.C. No. 9

4th Revised Sheet No 54-D-3

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangan Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 54-D-4

Canceling P.S.C. No. 9

4th Revised Sheet No. 54-D-4
**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

CLASSIFICATION OF SERVICE

JUL 26 1995

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Gordon C. Neal
FOR THE PUBLIC SERVICE COMMISSION

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.02188 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Gordon C. Neal Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 54-D-5

Canceling P.S.C. No. 9

4th Revised Sheet No. 54-D-5

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAFI 5:011,
SECTION 9 (1)

By: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By *George E. Hanger* Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 54-D-6

Canceling P.S.C. No. 9

4th Revised Sheet No. 54-D-6

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George Mangon Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-E-1

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-E-1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

APPLICABLE

In all territory served.

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$2980.00

DEMAND CHARGE

\$5.39 per KW of contract demand
\$7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.02158 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-E-2

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-E-2

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Dwight Manna Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-E-3

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-E-3

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
July 26, 1995

Date of Issue August 1, 1995 Date Effective _____

Issued By George Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C-3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-E-4

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-E-4

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1 PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

APPLICABLE

In all territory served.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$2980.00
DEMAND CHARGE \$ 5.39 per KW of contract demand
ENERGY CHARGE \$.02158 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By *George Manger* Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-E-5

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-E-5

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By *Margie Morgan* Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C-3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No.54-E-6

Canceling P.S.C. No. 9

2nd Revised Sheet No.54-E-6

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Morgan Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-F-1

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-F-1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

APPLICABLE

In all territory served.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4730.00
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.02128 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Bernie E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-F-2

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-F-2

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By *Margie Mangum* Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-F-3

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-F-3

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George Mangau Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-F-4

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-F-4

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

JUL 26 1995

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$4730.00
DEMAND CHARGE \$ 5.39 per KW of contract demand
ENERGY CHARGE \$.02128 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By Margaret Manago Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-F-5

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-F-5

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

By: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By *George E. Mang* Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-F-6

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-F-6

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangas Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-I-1

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-I-1

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT

APPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

DETERMINATION OF BILLING DEMAND

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue March 1, 1996 Date Effective March 1, 1996

Issued By [Signature] Title Acting General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated February 28, 1996

2/9/96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

2nd Revised Sheet No. 54-I-1

Canceling P.S.C. No. 9

1st Revised Sheet No. 54-I-1

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT

APPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Mangon Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9
3rd 54-I-2
Revised Sheet No.

Canceling P.S.C. No. 9
2nd 54-I-2
Revised Sheet No.

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Contract)

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

CONDITION OF SERVICE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.

Date of Issue March 1, 1996 Date Effective March 1, 1996

Issued By Jordan C. Neal Title Acting General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated February 28, 1996

ca/96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

2nd Revised Sheet No. 54-I-2

Canceling P.S.C. No. 9

1st Revised Sheet No. 54-I-2

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT(Con't.)

CONDITION OF SERVICE

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Date of Issue August 1, 1995 Date Effective July 26, 1995
 Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 94-384 Dated July 26, 1995

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

C 3-96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

3rd Revised Sheet No. 54-I-3

Canceling P.S.C. No. 9

2nd Revised Sheet No. 54-I-3

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

MAR 01 1996

INTERRUPTIBLE SERVICE

SCHEDULE LP BY (Salt River) Neal
FOR THE PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

- 7. A Customer's Plant is considered as one or more buildings which are served by a single electrical distribution systems, provided and operated by the Consumers. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, Salt River may elect to connect its circuits to different points on the Customers's system.
- 8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer
- 9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

Date of Issue March 1, 1996 Date Effective March 1, 1996

Issued By Jamie [Signature] Title Acting General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated February 28, 1996

ca/96

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

2nd Revised Sheet No. 54-I-3

Canceling P.S.C. No. 9

1st Revised Sheet No. 54-I-3 **PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

CLASSIFICATION OF SERVICE

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Cooperated C. Neal)
FOR THE PUBLIC SERVICE COMMISSION

- 7. A Customer's Plant is considered as one or more buildings which are served by a single electrical distribution systems, provided and operated by the Consumers. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, Salt River may elect to connect its circuits to different points on the Customers's system.
- 8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer
- 9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

Date of Issue August 1, 1995 Date Effective July 26, 1995

Issued By George E. Manya Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated July 26, 1995

C 3-96

SALT RIVER ELECTRIC COOP. CORP.

P.S.C. No. 10

NAME OF ISSUING CORPORATION

1st Revision

Sheet No. 26

Canceling P.S.C. No. 10

Original Sheet No. 26

RULES AND REGULATIONS

F. Bill Format- The bill format shall be included in the tariffed rules.

<p>SALT RIVER ELECTRIC COOPERATIVE CORPORATION 111 West Brashear Ave., P.O. Box 609 Bardonia, Kentucky 40004-0609</p>		<p>Forwarded First Class Mail U.S. Postage Paid Loc. Bardonia, KY 40004-0609</p>
<p>FORWARDING AND ADDRESS CORRECTION REQUESTED</p>		
<p>WINTERCARE CONTRIBUTION</p>		<p>CYCLE</p>
<p>Account Number</p>		<p>Gross Bal. C R E Bal. C R</p>
<p>Reading Date</p>		<p>PREVIOUS READING</p>
<p>Meter Number</p>		
<p>RETURN THIS PORTION Next Read Date</p>		
<p>Map Location</p>		
<p>CUSTOMER'S NAME & ADDRESS</p>		

24-Hour Emergency Outage Number 1-800-221-7465

Office Location	Office Hours	Phone
Bardonia Office	8:00 AM - 5:00 PM	(502) 348-3931
Shepherdsville Office	8:00 AM - 4:30 PM	(502) 643-3053
Springfield Office	8:30 AM - 12:00 PM 1:00 PM - 4:30 PM	(502) 956-8732
Taylorville Office	8:30 AM - 12:00 PM 1:00 PM - 4:30 PM	(502) 477-6133

All Offices are Closed Saturday, Sunday and Holidays



- When reporting outages or inquiries, give your location number, your account number, and your phone number.
- Statement is due and payable on receipt.
- Gross bill includes 5% penalty. To avoid additional expense, pay your bill prior to the delinquent date indicated on this bill.
- Failure to receive bill does not avoid payment.
- Late payments may not be reflected on this billing.
- If payment is not received after 27 days of mailing of the original bill, account will be subject to disconnect. Past due bills are subject to collection or disconnect with total bill and all applicable deposits and charges paid in full before service is restored.
- Please register any inquiry about your bill prior to the due date.
- Rate schedules and an explanation of how to compute your bill including fuel charges is available upon request.
- State Sales Tax and/or School Tax and/or Town Tax included when applicable.

CODES	
R - Regular Bill	
M - Minimum Bill	
E - Estimated Bill	
F - Final Bill	
A - Annual or Seasonal	
S - Security Light Only	
K - KVA Minimum	
N - New Account	
C - Changed Meter	
"C" in Cr Column denotes a credit or a credit balance	
I - Inactive with Balance	
B - Budget Billing	
P - Process of Adjusting your account if you have had an estimated Billing	
T - ETS Rate	

Now is the time for Electric Thermal Storage, Heating Systems

- * Warm, Clean, Efficient
- * 40% Electric Discount
- * Rebate up to 40%

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995
Issued By Margie Marga
Name of Officer

Date Effective February 1, 1995
Title General Manager

C-4-96

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
NAME OF ISSUING CORPORATION ~~2nd Revision~~ Sheet No. 37
Canceling P.S.C. No. 10
~~1st Revision~~ Sheet No. 37

RULES AND REGULATIONS

III. Any partial payment balance shall accrue interest at Salt River's current marketing interest rate. The customer may elect to pay the agreement in full prior to the payoff date with no penalty.

IV. Any delinquency in the payment plan shall result in Salt River taking immediate action to collect the remaining balance through normal collection procedures.

7. BILLING OPTIONS EXTENDED TO THE MEMBER-

A. Budget Billing Plans:

I. Levelized (Budget Billing): Levelized budget billing is available to all residential customers who have lived at their present location for one year and have signed an agreement for such billing.

C
C

The levelized payment plan for each account is determined by:

C

(a) Totaling the past twelve (12) months' KWH and determining an average KWH usage for this period of time; and

(b) Deriving the current revenue figure from the average KWH and adding or subtracting any fuel charge, security light charges, taxes, if applicable; and

(c) The budget amount is then carried to a dollar amount. This amount will become the monthly payment for the account; and

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

(d) Each month the 12th month is dropped and the current month added, thereby maintaining a "rolling" twelve (12) month current average, and avoiding the need for a catch-up month.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995 Date Effective February 1, 1995
Issued By Benjamin C. Mangor Title General Manager
Name of Officer

C 5-96