

P. S. C. Ky. No. 9
Cancelling P. S. C. Ky. No. 8

FILED

FEB 8 1984

PUBLIC SERVICE
COMMISSION

SALT RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

OF

BARDSTOWN, KENTUCKY

Rates, Rules and Regulations for Furnishing

Distribution of Electrical Service

AT

Portions of Nelson, Spencer, Bullitt, Washington,

Marion, Mercer, Jefferson, Shelby, Anderson

and LaRue Counties in Kentucky

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED DECEMBER 2 19 83

EFFECTIVE October 5 19 83

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: Jordan Noel

ISSUED BY SALT RIVER R.E.C.C.

(Name of Utility)

BY: Kenneth A. Hazelwood

KENNETH A. HAZELWOOD

General Manager

C 7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 33

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT																								
FARM AND HOME SERVICE	SCHEDULE A-5																									
<p><u>AVAILABILITY</u> Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 307 KAR 5:011, SECTION 9(1) BY: <i>Jordan C Neal</i></p>																								
<p><u>TYPE OF SERVICE</u> Single-phase, 60 hertz, at available secondard voltage.</p>																										
<p><u>*RATES</u></p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month (Minimum)</td> <td>\$6.49 per month</td> <td>I</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.07819 per KWH</td> <td> </td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.06482 per KWH</td> <td> </td> </tr> <tr> <td>Next</td> <td>800 KWH per month</td> <td>.06189 per KWH</td> <td> </td> </tr> <tr> <td>Next</td> <td>1,000 KWH per month</td> <td>.05875 per KWH</td> <td> </td> </tr> <tr> <td>Over</td> <td>2,000 KWH per month</td> <td>.05457 per KWH</td> <td>I</td> </tr> </table>		First	40 KWH per month (Minimum)	\$6.49 per month	I	Next	60 KWH per month	.07819 per KWH		Next	100 KWH per month	.06482 per KWH		Next	800 KWH per month	.06189 per KWH		Next	1,000 KWH per month	.05875 per KWH		Over	2,000 KWH per month	.05457 per KWH	I	
First	40 KWH per month (Minimum)	\$6.49 per month	I																							
Next	60 KWH per month	.07819 per KWH																								
Next	100 KWH per month	.06482 per KWH																								
Next	800 KWH per month	.06189 per KWH																								
Next	1,000 KWH per month	.05875 per KWH																								
Over	2,000 KWH per month	.05457 per KWH	I																							
<p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rates shall be \$6.49 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of .75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.</p>		I																								
<p><u>TERM OF PAYMENT</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.</p>																										

Date of Issue DECEMBER 2, 1983

Date Effective OCTOBER 5, 1983

Issued By KENNETH A. HAZELWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C 7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 34

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
FARM AND HOME SERVICE	SCHEDULE A-5	(Cont)	
<p><u>*FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">JAN 1 1984</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p style="text-align: center;">BY: <u>Jordan C. Neal</u></p>			

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 35

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2

RATE PER UNIT

AVAILABILITY

Available to commercial consumers, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 37.5 KVA of transformer capacity.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate residential schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE

Single-phase, and three-phase at available secondary voltage.

*RATES

First	40 KWH per month (Minimum)	\$6.81 per month	I
Next	60 KWH per month	.11690 per KWH	
Next	200 KWH per month	.09256 per KWH	
Next	700 KWH per month	.07459 per KWH	
Over	1,000 KWH per month	.06623 per KWH	I

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Jordan C Neal

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Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

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Dated OCTOBER 24, 1983

C-785

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 36

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B-2	(Cont)	
<p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rates shall be \$6.81 where 37.5 KVA or less of transformer capacity is required.</p> <p><u>TEMPORARY SERVICE</u> Temporary service shall be supplied in accordance with the foregoing rates except that there shall be an additional charge of \$5.87 for each kilowatt or fraction thereof of installed capacity for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.</p> <p>The consumer shall, in addition, pay the total cost of the connecting and disconnecting the service, less the value of the materials returned to stock. The Seller may require a deposit in advance, of the full amount of the established bill for service including the cost of connecting and disconnecting.</p> <p><u>CONDITIONS OF SERVICE</u> (a) The rate capacity of single-phase motors shall not be in excess of 10 h.p. (b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.</p>			<p>I T T</p> <p>R T</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neal*

Date of Issue DECEMBER 2, 1983
[Signature]
Issued By KENNETH A. HAZELWOOD
Name of Officer

Date Effective OCTOBER 5, 1983
Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 37

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE		
COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B--2 (Cont)	RATE PER UNIT
<p>(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall be served under an appropriate schedule for large power service.</p> <p>(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:</p> <p>(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.</p>		<p>T T T</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 2 (1)

BY: *Jordan C. Neal*

Date of Issue DECEMBER 2, 1983
Kenneth A. Hazelwood
Issued By KENNETH A. HAZELWOOD
Name of Officer

Date Effective OCTOBER 5, 1983
Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

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C-7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 38

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B-2	(Cont)	
<p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p>			
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan Cheel</u></p>			

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 39

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT																
LARGE POWER SERVICE (Over 37.5 - Under 500 KW)	SCHEDULE LLP-1	T																	
<p><u>AVAILABILITY</u> Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the Cooperative covering this service.</p>																			
<p><u>*RATES</u></p> <table border="0"> <tr> <td>First</td> <td>50 KWH/KW</td> <td>\$.05845 per KWH</td> <td>I</td> </tr> <tr> <td>Next</td> <td>50 KWH/KW</td> <td>.05009 per KWH</td> <td> </td> </tr> <tr> <td>Remaining KWH</td> <td></td> <td>.04782 per KWH</td> <td> </td> </tr> <tr> <td>KW Demand</td> <td></td> <td>\$5.83</td> <td>I</td> </tr> </table>			First	50 KWH/KW	\$.05845 per KWH	I	Next	50 KWH/KW	.05009 per KWH		Remaining KWH		.04782 per KWH		KW Demand		\$5.83	I	
First	50 KWH/KW	\$.05845 per KWH	I																
Next	50 KWH/KW	.05009 per KWH																	
Remaining KWH		.04782 per KWH																	
KW Demand		\$5.83	I																
<p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p>																			
<p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p>			T T																
<p>JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <i>Jordan C. Neel</i></p>																			

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 40

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
LARGE POWER SERVICE (Over 37.5 - Under 500 KW)	SCHEDULE LLP-1	(Cont) T
<p><u>*FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge under the above rates shall be highest one of the following:</p> <p>(a) The minimum monthly charge as specified on the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p><u>TYPE OF SERVICE</u></p> <p>Single-phase, or three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p>		<p style="text-align: center;">RATE PER UNIT</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 307 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C Neel</u></p>		

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For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 41

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE				RATE PER UNIT
LARGE POWER SERVICE (Over 37.5 - Under 500 KW)	SCHEDULE LLP-1	(Cont)	T	
<p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulating equipment which may be required for such lighting shall be furnished by the consumer.</p> <p>3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, trnasformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.</p>				<p>T T</p>

PUBLIC SERVICE COMMISSION
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EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY Jordan C. Neal

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Community, Town or City

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Name of Issuing Corporation

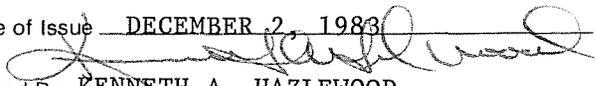
P.S.C. No. 9

ORIGINAL Sheet No. 42

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE				RATE PER UNIT
LARGE POWER SERVICE (Over 37.5 - Under 500 KW)	SCHEDULE LLP-1	(Cont)	T	
<p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>				
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C Reed</u></p>				

Date of Issue DECEMBER 2, 1983

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 43

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)

SCHEDULE LLP-2

RATE
PER UNIT

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

*RATES

DEMAND CHARGE	\$5.83 per month per KW of Billing Demand	I
First	20,000 KWH per month .05925 per KWH	
Next	20,000 KWH per month .04588 per KWH	
Over	40,000 KWH per month .04139 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
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SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 44

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont)

RATE
PER UNIT

*FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

- (a) The minimum monthly charges as specified in the Contract for Service.
- (b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 45

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2	(Cont)	
<p><u>CONDITIONS OF SERVICE</u></p> <p>1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.</p> <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment, is considered the distribution system of the consumer, and shall be furnished and maintained by the consumer.</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) An "Agreement for Purchased Power" shall be the executed by the consumer for service under this schedule.</p> <p>(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any additions to or alterations of lines, and equipment necessary to make service available. Minimum charges for service shall be based on KVA of installed transformer capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinafter provided.</p>			

PUBLIC SERVICE COMMISSION
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EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Noel*

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 46

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2	(Cont)	
<p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>			
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neel</u></p>			

Date of Issue DECEMBER 2, 1983

Date Effective OCTOBER 5, 1983

Issued By *Kenneth A. Hazlewood*
KENNETH A. HAZLEWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C-7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 47

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT								
OUTDOOR LIGHTING SERVICE	SCHEDULE OL									
<p><u>AVAILABILITY</u> Available to individuals, towns, villages, and others for controlled single or multiple outdoor lighting from dusk to dawn.</p> <p>Service under this schedule is for a term of not less than five (5) years and is subject to rules and regulations of the Seller.</p> <p><u>*RATE PER FIXTURE</u></p> <table border="0"> <thead> <tr> <th><u>Type of Fixture</u></th> <th><u>Lumen Output</u></th> <th><u>Rate</u></th> <th></th> </tr> </thead> <tbody> <tr> <td>Mercury Vapor or HPS</td> <td>7000-9000</td> <td>\$6.21 per month</td> <td>T I T</td> </tr> </tbody> </table> <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Outdoor lighting equipment included lamps, fixtures, and other necessary facilities including electric energy will be furnished by the Cooperative. If it is necessary to add 1 wood poles for the consumer's convenience, \$.50 will be added to the monthly charge.</p> <p>2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction.</p> <p>3. Should the service required by other than the above standard provisions, the Cooperative reserves the right to require payment from the consumer for initial cost of such installation.</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		<u>Type of Fixture</u>	<u>Lumen Output</u>	<u>Rate</u>		Mercury Vapor or HPS	7000-9000	\$6.21 per month	T I T	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan Creel</i></p>
<u>Type of Fixture</u>	<u>Lumen Output</u>	<u>Rate</u>								
Mercury Vapor or HPS	7000-9000	\$6.21 per month	T I T							

Date of Issue DECEMBER 2, 1983
[Signature]
Issued By KENNETH A. HAZLEWOOD
Name of Officer

Date Effective OCTOBER 5, 1983
Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

~~SALT RIVER RURAL ELECTRIC COOP., CORP.~~
Name of Issuing Corporation

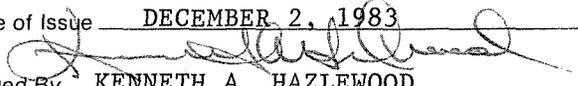
P.S.C. No. 9

ORIGINAL Sheet No. 48

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			
OUTDOOR LIGHTING SERVICE	SCHEDULE OL	(Cont)	RATE PER UNIT
<p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p>The following monthly KWH usage for these lights will be used as basis for calculation fuel adjustment charge applicable.</p>			
Mercury vapor or HPS	7000-9000 Lumen	75 KWH per month	T
			<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011 SECTION 9 (2) BY <i>Jordan C. Fuel</i></p>

Date of Issue DECEMBER 2, 1983

 Issued By KENNETH A. HAZLEWOOD
 Name of Officer

Date Effective OCTOBER 5, 1983
 Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C-7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 49

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT															
STREET LIGHTING SERVICE	SCHEDULE OL-1																
<p><u>AVAILABILITY</u> Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.</p> <p>Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.</p> <p><u>*RATES</u></p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month (Minimum)</td> <td>\$7.29 per month</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.09984 per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.07748 per KWH</td> </tr> <tr> <td>Next</td> <td>300 KWH per month</td> <td>.06254 per KWH</td> </tr> <tr> <td>Over</td> <td>500 KWH per month</td> <td>.05042 per KWH</td> </tr> </table> <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Street lighting equipment includes lamp, fixtures, and necessary facilities including electric energy, will be furnished by the Cooperative.</p> <p>2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction.</p> <p>Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		First	40 KWH per month (Minimum)	\$7.29 per month	Next	60 KWH per month	.09984 per KWH	Next	100 KWH per month	.07748 per KWH	Next	300 KWH per month	.06254 per KWH	Over	500 KWH per month	.05042 per KWH	<p>I</p> <p>SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) <i>Jordan C. Neal</i></p>
First	40 KWH per month (Minimum)	\$7.29 per month															
Next	60 KWH per month	.09984 per KWH															
Next	100 KWH per month	.07748 per KWH															
Next	300 KWH per month	.06254 per KWH															
Over	500 KWH per month	.05042 per KWH															

Date of Issue DECEMBER 2, 1983

Date Effective OCTOBER 5, 1983

Issued By KENNETH A. HAZLEWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C 7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

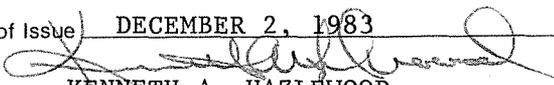
P.S.C. No. 9

ORIGINAL Sheet No. 50

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
STREET LIGHTING SERVICE	SCHEDULE OL-1	(Cont)	
<p><u>*FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p>			
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neel</u></p>			

Date of Issue DECEMBER 2, 1983

 Issued By KENNETH A. HAZLEWOOD
 Name of Officer

Date Effective OCTOBER 5, 1983
 Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

27-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 51

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE LLP-3	
<p><u>AVAILABILITY</u> Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.</p> <p><u>*RATES</u> DEMAND CHARGE \$5.82 per month per KW of Billing Demand First 20,000 KWH per month .06622 per KWH Next 20,000 KWH per month .05190 per KWH Over 40,000 KWH per month .04741 per KWH</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p>		I I PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:01, SECTION 9 (1) BY: <i>Jordan C. Reed</i>
		T T

Date of Issue DECEMBER 2, 1983

Date Effective OCTOBER 5, 1983

Issued By KENNETH A. HAZLEWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C-7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 52

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3000 KW
(Primary Voltage)

SCHEDULE LLP-3

(Cont)

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract for Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

JAN 1 1984

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be a three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulation equipment which may be required for such lighting shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

IN ACCORDANCE WITH KRS 5:011,
SECTION 9 (1)

BY: *Jordan C Neel*

Date of Issue DECEMBER 2, 1983

Date Effective OCTOBER 5, 1983

Issued By KENNETH A. HAZLEWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C 7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 53

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE LLP-3	(Cont)	
<p>4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.</p> <p>5. Service will be rendered only under the following conditions:</p> <p>(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charges shall be based on KVA transformer capacity as hereinafter provided.</p>			<p>T T</p>
<p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>			

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Noel*

Date of Issue DECEMBER 2, 1983

Date Effective OCTOBER 5, 1983

Issued By KENNETH A. HAZLEWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C-7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 54

Cancelling P.S.C. No. _____

Sheet No. _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE		JAN	1 RATE PER UNIT
LARGE POWER 3000 KW AND OVER	SCHEDULE LPR-1		
<u>APPLICABLE</u> In all territory served		PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C Neal</i>	
<u>AVAILABILITY</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution sub-station with no other consumers served from that station.			T
<u>*RATES</u> DEMAND CHARGE \$8.23 per month Energy Charge First 100,000 KWH per month .05005 per KWH Next 900,000 KWH per month .03551 per KWH Over 1,000,000 KWH per month .03086 per KWH			R R R
<u>DETERMINATION OF BILLING DEMAND</u> The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.			T
<u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain unity power factor as nearly as practicable. power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter, multiplied by 80% and divided by the percent power factor.			T

Date of Issue DECEMBER 2, 1983

Date Effective OCTOBER 5, 1983

Issued By KENNETH A. HAZLEWOOD
Name of Officer

Title GENERAL MANAGER

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Case No. 8778

Dated OCTOBER 24, 1983

C 7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP. P.S.C. No. 9
Name of Issuing Corporation

ORIGINAL Sheet No. 54-A

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT															
SCHEDULE LPR-2																	
<p><u>AVAILABILITY</u> Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.</p>		N															
<p><u>*RATES</u></p> <table border="0"> <tr> <td>DEMAND CHARGE</td> <td></td> <td style="text-align: right;">\$8.23 per month</td> </tr> <tr> <td>Energy Charge:</td> <td></td> <td></td> </tr> <tr> <td>First 100,000 KWH per month</td> <td></td> <td style="text-align: right;">.05005 per KWH</td> </tr> <tr> <td>Next 900,000 KWH per month</td> <td></td> <td style="text-align: right;">.03551 per KWH</td> </tr> <tr> <td>Over 1,000,000 KWH per month</td> <td></td> <td style="text-align: right;">.03086 per KWH</td> </tr> </table>		DEMAND CHARGE		\$8.23 per month	Energy Charge:			First 100,000 KWH per month		.05005 per KWH	Next 900,000 KWH per month		.03551 per KWH	Over 1,000,000 KWH per month		.03086 per KWH	
DEMAND CHARGE		\$8.23 per month															
Energy Charge:																	
First 100,000 KWH per month		.05005 per KWH															
Next 900,000 KWH per month		.03551 per KWH															
Over 1,000,000 KWH per month		.03086 per KWH															
<p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month.</p> <table border="0"> <tr> <td style="text-align: center;"><u>MONTH</u></td> <td style="text-align: center;"><u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u></td> </tr> <tr> <td>October thru April</td> <td>7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May thru September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </table> <p>Demands outside the above hours will be disregarded for billing purpose.</p>		<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>	October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	May thru September	10:00 a.m. to 10:00 p.m.	N									
<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>																
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.																
May thru September	10:00 a.m. to 10:00 p.m.																

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*

Date of Issue APRIL 22 1985
[Signature]
Issued By KENNETH A. HAZELWOOD
Name of Officer

Date Effective JUNE 1, 1985
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ Dated _____

C10-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

ALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 54-B

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE	
SCHEDULE LPR-2	RATE PER UNIT
<p><u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter, multiplied by 80% and divided by the percent power factor.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> the above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p><u>MINIMUM CHARGE</u> The minimum charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p><u>CONDITIONS OF SERVICE</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>	<p>N</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. [Signature] N

Date of Issue APRIL 22, 1985
Issued By KENNETH A. HAZELWOOD
Name of Officer

Date Effective JUNE 1, 1985
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

C-10-85-

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 54-C

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE	
SCHEDULE LPR-2	RATE PER UNIT
<p><u>CHARACTER OF SERVICE</u> Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>SPECIAL PROVISIONS</u> 1. <u>Delivery Point</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p style="padding-left: 40px;">If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>2. <u>Lighting</u> Both power and lighting shall be billed at the foregoing rates.</p> <p>3. <u>Primary Services</u> If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.</p> <p style="padding-left: 40px;">The Seller shall have the option of metering at secondary voltage.</p>	<p>N</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Jordan C. Neel*

Date of Issue APRIL 22, 1985
Kenneth A. Hazelwood
Issued By KENNETH A. HAZELWOOD
Name of Officer

Date Effective JUNE 1, 1985
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

C10-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

TALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

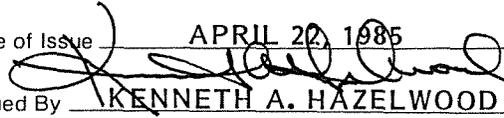
P.S.C. No. 9

ORIGINAL Sheet No. 54-D

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE	
SCHEDULE LPR-2	RATE PER UNIT
<p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	<p>N N</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR5:011, SECTION 9 (1) BY: <i>Jordan C. Neel</i></p>	

Date of Issue APRIL 22, 1985

 Issued By KENNETH A. HAZELWOOD
 Name of Officer

Date Effective JUNE 1, 1985
 Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

C 10-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 55

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER 3000 KW AND OVER	SCHEDULE LPR-1	(Cont)	
<p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p><u>MINIMUM CHARGE</u> The minimum charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p><u>CONDITIONS OF SERVICE</u> An "agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>CHARACTER OF SERVICE</u> Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p>			<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(3) BY: <i>Jordan C. Neal</i></p>

Date of Issue DECEMBER 2, 1983

Date Effective OCTOBER 5, 1983

Issued By KENNETH A. HAZLEWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C 7.85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 56

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER 3000 KW AND OVER	SCHEDULE LPR-1	(Cont)	
<p><u>SPECIAL PROVISIONS</u></p> <p>1. <u>Delivery Point</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>2. <u>Lighting</u> Both power and lighting shall be billed at the foregoing rates.</p> <p>3. <u>Primary Service</u> If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.</p> <p>The Seller shall have the option of metering at secondary voltage.</p> <p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>			<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(4) BY: <i>Jordan C. Neal</i></p>

Date of Issue DECEMBER 2, 1983
Kenneth A. Hazlewood
Issued By KENNETH A. HAZLEWOOD
Name of Officer

Date Effective OCTOBER 5, 1983
Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C 7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

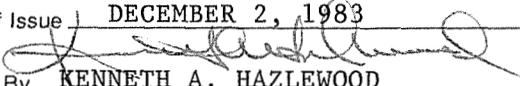
P.S.C. No. 9

ORIGINAL Sheet No. 57

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p><u>ENERGY EMERGENCY CONTROL PROGRAM</u></p> <p>The Energy Emergency Control Program was filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all Salt River Rural Electric Cooperative Corporation tariffs as filed with the Kentucky Public Service Commission.</p> <div style="text-align: center; margin-top: 20px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 1 1984</p> <p>PURSUANT TO 207 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neel</u></p> </div>	

Date of Issue DECEMBER 2, 1983

 Issued By KENNETH A. HAZLEWOOD
 Name of Officer

Date Effective OCTOBER 5, 1983
 Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8778

Dated OCTOBER 24, 1983

C 9-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 58

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT																						
FARM AND HOME SERVICE T-O-D	SCHEDULE A-5-T-O-D																							
<p>EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>Available for a period limited to two years, as an experimental tariff to consumers eligible for <u>Tariff Farm and Home Service</u>. <u>Tariff Farm and Home Service TOD</u> is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.</p> <p>This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.</p> <p>This tariff is available for single-phase service only.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 1 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <i>Jordan C. Noel</i></p>																						
<p><u>RATES</u></p> <p>ON-PEAK RATE:</p> <table border="0"> <tr> <td>First 40 kWh/Mo. (Minimum)</td> <td>\$6.49</td> </tr> <tr> <td>Service Charge</td> <td>3.36</td> </tr> <tr> <td>Under 100 kWh/Mo.</td> <td>.07819/kWh</td> </tr> <tr> <td>Service Charge</td> <td>4.70</td> </tr> <tr> <td>101 to 200 kWh/Mo.</td> <td>.06482/kWh</td> </tr> <tr> <td>Service Charge</td> <td>5.29</td> </tr> <tr> <td>201 - 1000 kWh/Mo.</td> <td>.06189/kWh</td> </tr> <tr> <td>Service Charge</td> <td>8.43</td> </tr> <tr> <td>1001 to 2000 kWh/Mo.</td> <td>.05875/kWh</td> </tr> <tr> <td>Service Charge</td> <td>16.80</td> </tr> <tr> <td>Over 2000 kWh/Mo.</td> <td>.05457/kWh</td> </tr> </table>		First 40 kWh/Mo. (Minimum)	\$6.49	Service Charge	3.36	Under 100 kWh/Mo.	.07819/kWh	Service Charge	4.70	101 to 200 kWh/Mo.	.06482/kWh	Service Charge	5.29	201 - 1000 kWh/Mo.	.06189/kWh	Service Charge	8.43	1001 to 2000 kWh/Mo.	.05875/kWh	Service Charge	16.80	Over 2000 kWh/Mo.	.05457/kWh	
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Over 2000 kWh/Mo.	.05457/kWh																							

Date of Issue DECEMBER 7, 1983

Date Effective DECEMBER 1, 1983

Kenneth A. Hazelwood
Issued By KENNETH A. HAZELWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8906

Dated NOVEMBER 30, 1983

C 7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 59

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE T-O-D	SCHEDULE A-5-T-O-D	Cont.	RATE PER UNIT
OFF-PEAK RATE:	41 to 100 kWh/Mo.		\$.04691/kWh
	100 to 200 kWh/Mo.		.03889/kWh
	201 to 1000 kWh/Mo.		.03713/kWh
	1001 to 2000 kWh/Mo.		.03525/kWh
	Over 2000 kWh/Mo.		.03274/kWh
The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatt-hour and service charge.			
TIME-OF-DAY PERIODS			
<u>WINTER SCHEDULE</u>			
For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.			
<u>SUMMER SCHEDULE</u>			
For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.			
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 1 1983 PURSUANT TO 807 KAR 5:01: SECTION 9(1) BY: <i>Jordan C. Neel</i>

Date of Issue DECEMBER 7, 1983

Date Effective DECEMBER 1, 1983

Issued By KENNETH A. HAZELWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8906

Dated NOVEMBER 30, 1983

C-7-85

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 60

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE T-O-D

SCHEDULE A-5-T-O-D Cont.

RATE PER UNIT

MINIMUM CHARGE

The minimum charge under the above rates shall be \$6.49 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of .75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rate shall apply.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Heel

Date of Issue DECEMBER 7, 1983

Date Effective DECEMBER 1, 1983

Issued By KENNETH A. HAZELWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No 8906

Dated NOVEMBER 30, 1983

C 7-83

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

ORIGINAL SHEET NO. 32

Cancelling P.S.C. Ky. No. _____

SALT RIVER RURAL ELECTRIC COOP., CORP.

_____ SHEET NO. _____

RULES AND REGULATIONS

ESTIMATED AVERAGE COST DIFFERENTIAL

A unit charge of \$2.49 per foot of primary conductor will be made by applicant where houses can be served from both sides of the primary line. Where houses can be served from only one side of the primary line, the unit charge will be doubled to \$4.98 per foot of primary conductor. These prices are based on a requirement that the applicant open and close all ditches and manholes.

Should applicant desire, the Cooperative will perform or have performed by an outside contractor all trenching and backfilling provided applicant agrees to reimburse the Cooperative for actual expenses incurred.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: Jordan C Neel

Date of Issue DECEMBER 2, 1983
Issued By *Kenneth A. Hazelwood*
Name of Officer KENNETH A. HAZELWOOD

Date Effective JANUARY 1, 1984
Title GENERAL MANAGER

C10-85