

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 10A
P.S.C. No. _____
Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page One

N

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

CANCELLED
JAN 01 2003
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

OCT 01 2001

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page Two

N

- E. Billing and Minimum Charge - Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.



DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001
ISSUED BY [Signature] TITLE President /CEO EFFECTIVE
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

OCT 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 Original SHEET NO. 23D
 CANCELING P.S.C. KY. NO. _____
 SHEET NO. _____

Owen Electric Cooperative, Inc.
 (Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B4 – SMART HOME PILOT - TIME OF DAY

(N)

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home participating in Owen Electric’s Smart Home Pilot Program. Participation will be limited to those residential members residing in single family homes with high speed internet access, air conditioning/electric heat, electric water heating, and who use on average 1,100 kWh of energy or more each month. Two year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage)	\$25.00 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.16329
Off-Peak Energy	\$0.06000
Shoulder	\$0.08000

CANCELLED
APR 30 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	*Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Friday	4:00 p.m. to 7:00 p.m.	9:00 p.m. to 12:00 noon	12:00 noon to 4:00 p.m. 7:00 p.m. to 9:00 p.m.
October thru April	Monday thru Friday	7:00 a.m. to 10:00 a.m.	10:00 a.m. to 5:00 p.m. 10:00 p.m. to 6:00 a.m.	5:00 p.m. to 10:00 p.m. 6:00 a.m. to 7:00 a.m.

*All Saturday and Sunday weekend hours are considered off-peak.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.
 The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 28, 2012
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 25, 2012
 Month / Date / Year

ISSUED BY [Signature]
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2012-00154 DATED June 25, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE 6/25/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 40A

Owen Electric Cooperative, Inc.
(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW (Page 1 of 3)**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

RATES

I. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

(I)
(R)
(R)
(R)
(N)

DATE OF ISSUE March 31, 2014
Month / Date / Year

DATE EFFECTIVE June 1, 2014
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 40B

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW (continued - Page 2 of 3)**

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018 [^]
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443 [^]

(I)*(R) (N)[^]

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May – September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2014
Month / Date / Year

DATE EFFECTIVE June 1, 2014
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>[Signature]</u>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 40C

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 40C

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW (continued - Page 3 of 3)

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2014
Month / Date / Year

DATE EFFECTIVE June 1, 2014
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 41A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 41A

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW (Page 1 of 3)**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

1. Capacity

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(I)
(R)
(R)
(R)
(N)

DATE OF ISSUE March 31, 2014
Month / Date / Year

DATE EFFECTIVE June 1, 2014
Month / Date / Year

ISSUED BY: [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. **41B**

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. **41B**

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW (continued - Page 2 of 3)**

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^

(I)*(R) (N)

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CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

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DATE OF ISSUE March 31, 2014
Month / Date / Year

DATE EFFECTIVE June 1, 2014
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Hatley

EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 41C

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 41C

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW (continued - Page 3 of 3)

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CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2014
Month / Date / Year

DATE EFFECTIVE June 1, 2014
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley
EFFECTIVE

6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR	<u>Entire Territory Served</u>
	Community, Town or City
P.S.C. KY. NO.	<u>6</u>
1st Revised	SHEET NO. <u>111</u>
CANCELLING	P.S.C. KY. NO. <u>6</u>
Original	SHEET NO. <u>111</u>

RULES AND REGULATIONS

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application along with an application fee of \$100 to:

OWEN ELECTRIC COOPERATIVE, INC., PO BOX 400, OWENTON, KY 40359

If you have questions regarding this Application or its status, contact the Cooperative at:

Phone: 800-372-7612 or 502-848-3471 E-Mail: owenbill@owenelectric.com

Member Name: _____ Account Number: _____

Member Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

C4/3/09

DATE OF ISSUE April 3, 2009
Month / Date / Year

DATE EFFECTIVE April 3, 2009
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 Dated January 8, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director