FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 40A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO 40A

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW *(Page 1 of 3)*

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

RATES

1. Capacity

   a. $1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)

   b. $0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

   a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	$0.03578	$0.02816	$0.03898*	$0.02851	(R) (I)*
2014	$0.03795	$0.02985	$0.04042	$0.02955	(R)
2015	$0.03998	$0.03143	$0.04167	$0.03062	(R)
2016	$0.04131	$0.03244	$0.04379	$0.03211	(R)
2017	$0.04317	$0.03389	$0.04464	$0.03275	(N)

DATE OF ISSUE March 29, 2013
Month / Date / Year

DATE EFFECTIVE June 1, 2013
Month / Date / Year

ISSUED BY
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW *(continued - Page 2 of 3)*

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017
Rate	$0.03290	$0.03455	$0.03608	$0.03753	$0.03881*

(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

On-Peak	7:00 a.m.	-	12:00 noon
	5:00 p.m.	-	10:00 p.m.
Off-Peak	12:00 noon	-	5:00 p.m.
	10:00 p.m.	-	7:00 a.m.

Summer (May – September)

On-Peak	10:00 a.m.	-	10:00 p.m.
Off-Peak	10:00 p.m.	-	10:00 a.m.

CANCELLED
JUN 0 1 2014
KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 40C

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 40C

CLASSICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW *(continued – Page 3 of 3)*

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative Inc.

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

   a. Public Liability for Bodily Injury - $1,000,000.00

   b. Property Damage - $500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 29, 2012
Month / Date / Year

DATE EFFECTIVE June 1, 2012
Month / Date / Year

ISSUED BY
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 41A

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO 41A

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW *(Page 1 of 3)*

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
   a. $1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
   b. $0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
   a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	$0.03578	$0.02816	$0.03898*	$0.02851	(R) (I)*
2014	$0.03795	$0.02985	$0.04042	$0.02955	(R)
2015	$0.03998	$0.03143	$0.04167	$0.03062	(R)
2016	$0.04131	$0.03244	$0.04379	$0.03211	(R)
2017	$0.04317	$0.03389	$0.04464	$0.03275	(N)

DATE OF ISSUE March 29, 2013
Month / Date / Year

DATE EFFECTIVE June 1, 2013
Month / Date / Year

ISSUED BY
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW *(continued - Page 2 of 3)*

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017
Rate	$0.03290	$0.03455	$0.03753	$0.03753	$0.03881*

(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

On-Peak	7:00 a.m.	-	12:00 noon
	5:00 p.m.	-	10:00 p.m.
Off-Peak	12:00 noon	-	5:00 p.m.
	10:00 p.m.	-	7:00 a.m.

Summer (May – September)

On-Peak	10:00 a.m.	-	10:00 p.m.
Off-Peak	10:00 p.m.	-	10:00 a.m.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
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Bunt Kirtley
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6/1/2013
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FOR **Entire Territory Served**
Community, Town or City

P.S.C. KY. NO. **6**

2nd Revised SHEET NO. **41C**

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. **6**

1st Revised SHEET NO. **41C**

CLASSICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW *(continued – Page 3 of 3)*

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

   a. Public Liability for Bodily Injury - $1,000,000.00

   b. Property Damage - $500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE **March 29, 2012**
Month / Date / Year

DATE EFFECTIVE **June 1, 2012**
Month / Date / Year

ISSUED BY
(Signature of Officer)

TITLE **President/CEO**

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. **2008-00128** DATED **August 20, 2008**

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
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EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)