

Owen Electric Cooperative, Inc.  
(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
12th Revised SHEET NO. 1  
CANCELING P.S.C. KY. NO. 6  
11th Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$11.30	Per Month	
All KWH	\$0.08810	Per KWH	(R)

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

*C3/1/12*

DATE OF ISSUE June 8, 2011  
Month / Date / Year  
DATE EFFECTIVE Service rendered on and after June 1, 2011  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00507 DATED May 31, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 3

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 3 - RESERVED FOR FUTURE USE**  
(A second page is no longer needed for Schedule I-A)

(C)

C 3/1/12

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 40A

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW (Page 1 of 3)**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**RATES**

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

DATE OF ISSUE March 31, 2011  
Month / Date / Year

DATE EFFECTIVE June 1, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 40B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW (continued - Page 2 of 3)**

**b. Non-Time Differentiated Rates:**

Year	2011	2012	2013	2014	2015
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*

(R) (N)\*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May – September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**

**JUN 01 2012**

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

**TERMS AND CONDITIONS**

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2011

Month / Date / Year

DATE EFFECTIVE June 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

**6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 40C

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 40C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW (continued - Page 3 of 3)

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE June 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 41A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 41A

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
OVER 100 kW (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

(R)  
(R)  
(R)  
(R) (I)\*  
(N)

DATE OF ISSUE March 31, 2011  
Month / Date / Year

DATE EFFECTIVE June 1, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 41B

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 41B

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
OVER 100 kW (continued - Page 2 of 3)

b. Non-Time Differentiated Rates:

Year	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	(R) (N)*
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May – September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2011  
Month / Date / Year

DATE EFFECTIVE June 1, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 41C

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

Original SHEET NO. 41C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
OVER 100 kW (continued - Page 3 of 3)

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE June 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 36  
CANCELING P.S.C. No. 5  
Original SHEET No. 8A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

13. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest will accrue on the paid deposit at a rate of six percent (6%), compounded annually and will be refunded when the deposit is returned.

The deposit may be waived upon a member's showing of a satisfactory credit or payment history. Deposits on residential accounts will be returned after three (3) years if the customer has established a satisfactory payment record for that period. Deposits on non-residential accounts will be returned after five (5) years if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit and any interest earned and owing will be credited to the final bill with any remainder refunded to the member. An appropriate amount of the deposit may be retained and transferred to another existing account of the same member if the credit history is not satisfactory.

In determining whether a deposit will be required or waived the following criteria will be considered:

- A. Previous payment history with the Cooperative. If the member has no previous history with the cooperative, residential members may have their immediate past provider of electric service complete the Cooperative's Letter of Referral for approval. Letters must indicate a satisfactory payment history for a minimum of twelve (12) consecutive months with the previous provider.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

CANCELLED  
JUL 12 2012  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PURSUANT TO 807 KAR 5:01 ISSUED July 15, 1997 DATE EFFECTIVE August 15, 1997  
SECTIONED BY: Frank K. Downing TITLE President/CEO  
BY: Jordan C. Neal Frank K. Downing  
FOR THE PUBLIC SERVICE COMMISSION authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. No. 6  
 Original SHEET No. 37  
 CANCELING P.S.C. No. 5  
 Original SHEET No. 8B

Owen Electric Cooperative, Inc.  
 Name of Issuing Corporation

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

RULES AND REGULATIONS

AUG 15 1997

13. DEPOSITS

PURSUANT TO 807 KAR 5011,  
 SECTION 9 (1)

A. (Continued)

BY: Jordan C. Neal

Non-residential members may complete a credit application with the Cooperative listing several sources/lines of established credit and banking history. Sources/lines of credit must have been established for a satisfactory period of time and must be of comparable quality and amount to waive a deposit.

- B. Whether the member has an established income.
- C. Length of time the member has resided or been located in the area.
- D. Whether the member owns property in the area.
- E. Whether the member has filed bankruptcy proceedings within the last seven years.
- F. Whether another member with a good payment history is willing to sign as a guarantor for payment of the account.
- G. Whether the member has a satisfactory credit record and rating as reported by credit bureaus/agencies.
- H. Whether the member has been suspected of previous diversion or tampering of service.

If the deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request, based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or 10 percent for a non-residential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

CALCULATED DEPOSITS

All member deposits shall be based upon actual usage of the member at the same or similar premises for the most recent twelve (12) month period, if such information is available. If information is not available, the deposit will be based on the average bills of similar members and premises in the system. The deposit amount shall not exceed 2/12ths of the member's actual or estimated annual bill.

CANCELLED  
 JUL 12 2012  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
 ISSUED BY Frank K. Downing

DATE EFFECTIVE August 15, 1997  
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 83

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 83

**Owen Electric Cooperative, Inc.**  
(Name of Utility)

**RULES AND REGULATIONS**

**R  
T**

48. **Example of Monthly Billing Statement:**

15  
2563



510 South Main Street  
Owenton, Kentucky 40399  
800/372-7812 Fax 502/484-2861  
www.owenelectric.com

Office Hours:  
8:00 a.m. - 4:30 p.m. EST  
Monday - Friday

A Touchstone Energy Cooperative

ACCOUNT NUMBER	ACCOUNT NAME	SERVICE ADDRESS	METER NUMBER	BILL DATE
1234567	DOE JOHN	1234 ANYWHERE ROAD	80495	07/22/03

SERVICE PERIOD	NO. DAYS	METER READINGS		CODE	METER MULTIPLIER	BILLED DEMAND	KILOWATT HOURS	CHARGES
		PREVIOUS	PRESENT					
06/18/03	07/21/03	30	17543	20247	R	1	2704	174.31
0.002900 PER KWH FUEL ADJUSTMENT								7.27
REFUND OF CAPITAL CREDITS								-5.03
LOCAL SCHOOL TAX								5.45
STATE SALES TAX								11.22
TOTAL CURRENT BILL DUE 06/04/03								193.22
PREVIOUS AMOUNT DUE								96.33
THANK YOU FOR YOUR PAYMENT 07/03/03								-96.33
TOTAL AMOUNT DUE								193.22

NEXT METER READING DATE	DATE SERVICE	SERVICE LOCATION	6248310563E	TELEPHONE (REQ) 888-1334	TOTAL DUE NOW	\$193.22
08/18/03	03	2204	81	513	06/04/03	BILL IS DELINQUENT AFTER DUE DATE

COMPARE MONTHS: 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31

COMPARISONS: 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31

YOUR ELECTRICITY USE OVER THE LAST 12 MONTHS

**IMPORTANT INFORMATION**

Due date is for CURRENT month's bill only.  
Any account with a previous amount due is subject to disconnection.  
Please allow ample time for delivery before the due date when mailing your payment.  
Write account number on your check.  
Return the bottom portion of this bill with your payment.

To Report a Power Outage, Call 1-800-372-7812

KEEP THIS STATEMENT FOR YOUR RECORDS  
PLEASE DETACH AND RETURN THE BOTTOM WITH PAYMENT

Visit us at: www.owenelectric.com  
To view/pay your bill and see our other services.

**ASK ABOUT THESE SERVICES & PRODUCTS**

- Automatic Bank / Credit Card Bill Payment
- E-Billing (Eliminates Paper Bills)
- Levelized Budget Billing
- EnviroVista Green Power
- Marathon Lifetime/Energy Efficient Water Heaters
- HomeGuard Surge Protection



510 S MAIN STREET  
OWENTON, KY 40399  
A Touchstone Energy Cooperative

DOE JOHN  
1234 ANYWHERE ROAD  
ANYWHERE KY 40000-1234

0007022002 00000017322 00000017322 1

ADDRESS SERVICE REQUESTED

ACCOUNT NUMBER	CYCLE	BILL DATE
8022002	513	07/22/03

SERVICE LOCATION	6248310563E	AMOUNT DUE	\$193.22
DUE DATE	06/04/03		

WINTERCARE DONATION \$

TOTAL AMOUNT ENCLOSED \$

Voluntary donations to WinterCare will help less fortunate families and others in our area stay warm.

OWEN ELECTRIC COOPERATIVE INC.  
P.O. BOX 306  
FLORENCE, KY 41022-0306

0007022002 00000017322 00000017322 1

**CANCELLED**  
**SEP 24 2012**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

DATE OF ISSUE May 1, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
1st Revised SHEET NO. 124A  
 CANCELLING P.S.C. KY NO. 6  
Original SHEET NO. 124A

Page One of Four

C

Section DSM - 3(a)

Direct Load Control Program - Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Owen Electric Cooperative and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Owen Electric Cooperative, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Owen Electric Cooperative, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Owen Electric Cooperative may require that a rental property agreement be executed between Owen Electric Cooperative, and the owner of the rented residence.

**CANCELLED**  
**OCT 01 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE September 16, 2009  
 Month / Date / Year  
 DATE EFFECTIVE November 1, 2009  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 11/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 By [Signature]  
 Executive Director

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
1st Revised SHEET NO. 124B  
 CANCELLING P.S.C. KY NO. 6  
Original SHEET NO. 124B

Owen Electric Cooperative, Inc.  
 \_\_\_\_\_  
 (Name of Utility)

C

**Section DSM - 3(a) (continued)**  
**Direct Load Control Program - Residential**

**Program Incentives**

Owen Electric Cooperative will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Owen Electric Cooperative will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Owen Electric Cooperative will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Owen Electric Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of Owen Electric Cooperative, will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Owen Electric Cooperative, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Owen Electric Cooperative will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

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 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 16, 2009  
 Month / Date / Year  
 DATE EFFECTIVE November 1, 2009  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 11/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 By [Signature]  
 Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
1st Revised SHEET NO. 124C  
 CANCELLING P.S.C. KY NO. 6  
Original SHEET NO. 124C

Page Three of Four

C

Section DSM - 3 (a) (continued)

Direct Load Control Program - Residential

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

DATE OF ISSUE September 16, 2009  
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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 11/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By [Signature]  
 Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**Original** SHEET NO. 124D  
CANCELLING P.S.C. KY NO. 6  
SHEET NO. 124D

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Section DSM - 3(a) (continued)

Direct Load Control Program - Residential

Terms and Conditions

1. Prior to the installation of load control devices, Owen Electric Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Owen Electric Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Owen Electric Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Owen Electric Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Owen Electric Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Owen Electric Cooperative's option, result in discontinuance of credits under this tariff until such time as Owen Electric Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Owen Electric Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

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SERVICE COMMISSION

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TITLE President/CEO

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director