

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$ 5.50	Per Month
All KWH	\$.06243	Per KWH

- E. Terms of Payment - the above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

CANCELLED
 OCT 2003

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

2nd Revised SHEET No. 1

CANCELING P.S.C. No. 6

1st Revised SHEET No. 1

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$ 5.50	Per Month
All KWH	\$.06001	Per KWH

E. Terms of Payment - the above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 29, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 98-579 Dated March 22, 1999.

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

2nd Revised SHEET No. 2

CANCELING P.S.C. No. 6

1st Revised SHEET No. 2

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME

OFF PEAK MARKETING RATE*

Page One

A. Applicable - to entire territory served.

B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.

C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate

All KWH \$.03601 per KWH

Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours

This rate is only applicable for the below-listed off-peak hours:

Months

October thru April

May thru September

Off-Peak Hours - EST

12:00 Noon to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

10:00 P.M. to 10:00 A.M.

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 29, 1999

ISSUED BY Mark K. Rowling

Name of Officer

DATE EFFECTIVE May 1, 1999

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 98-579 Dated March 22, 1999

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME
OFF PEAK MARKETING RATE***

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

CANCELLED
OCT 2003

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 3
CANCELING P.S.C. No. 6
Original SHEET No. 3

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME
OFF PEAK MARKETING RATE*

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
MAY 2003

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 25, 1997
ISSUED BY Frank G. Deary
Name of Officer

DATE EFFECTIVE September 1, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543 Appendix A Dated August 20, 1997

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 4
CANCELING P.S.C. No. 6
Original SHEET No. 4

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC") and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1997
PURSUANT TO 807 KAR 5011.
SECTION 9(1)
MAY 2003
CANCELLED

DATE OF ISSUE August 25, 1997
ISSUED BY Frank K. Dorman
Name of Officer

DATE EFFECTIVE September 10, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543-Appendix A Dated August 20, 1997

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$ 5.50 per Month
All KWH \$.06243 per KWH
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment-The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

CANCELLED
OCT 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

2nd Revised SHEET No. 8

CANCELING P.S.C. No. 6

1st Revised SHEET No. 8

& Original SHEET No. 2.1

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$ 5.50 per Month
All KWH \$.06001 per KWH
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment-The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan O. Bill
SECRETARY OF THE COMMISSION

CANCELLED
MAY 2003

DATE OF ISSUE March 29, 1999
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE May 1, 1999
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 98-579 Dated March 22, 1999

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

2nd Revised SHEET No. 9

CANCELING P.S.C. No. 6

1st Revised SHEET No. 9

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page One

A. Applicable - to entire territory served.

B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

E. Rates

All KW Demand	\$ 5.12	Per KW of Billing Demand
Customer Charge	\$ 20.00	Per Month
All KWH	\$.04045	Per KWH

F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

H. Minimum Charge - Shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE OF THE SECRETARY
COLUMBIA

CANCELLED
MAY 01 1999
PURSUANT TO 907 KAR 5011,
SECTION 9 (1)
BY: Stefano Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 29, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]

TITLE President/CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 98-579 Dated March 22, 1999

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page Two

H. Minimum Charge - Shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

CANCELLED
OCT 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1997
PURSUANT TO 207 KAR 5011.
SECTION 9(1)
BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

CANCELLED
MAY 2003

DATE OF ISSUE August 25, 1997
ISSUED BY Frank K. Downing
Name of Officer

DATE EFFECTIVE September 1, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543 Appendix A Dated August 20, 1997.

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

- A. Applicable to entire territory served.
- B. Available to all consumers within the territory served.
- C. Rates

Installed on existing pole where 120 volts are available:	\$ 4.85
One Pole Added:	6.49
Two Poles Added:	8.13
Three Poles Added:	9.77
Four Poles Added:	11.41

Where a transformer is required, there is an additional charge of \$.50 per month.

D. Terms of Payment - The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

001 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY [Signature]
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

2nd Revised SHEET No. 11

CANCELING P.S.C. No. 6

1st Revised SHEET No. 11

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

- A. Applicable to entire territory served.
- B. Available to all consumers within the territory served.
- C. Rates
 Installed on existing pole where
 120 volts are available \$ 4.71
 One Pole Added: 6.35
 Two Poles Added: 7.99
 Three Poles Added: 9.63
 Four Poles Added: 11.27

Where a transformer is required, there is an additional charge of \$.50 per month.

- D. Terms of Payment - The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

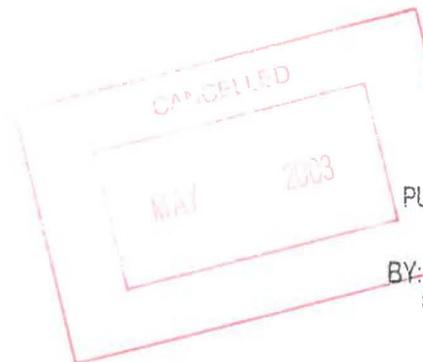
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION



DATE OF ISSUE March 29, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 98-579 Dated March 22, 1999.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$1,428.00 Per Month
 Demand Charge 5.39 Per KW of Billing Demand
 Energy Charge .02775 Per KWH

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 29, 1999
 ISSUED BY [Signature]
 (Name of Officer)

DATE EFFECTIVE May 1, 1999
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 98-579 Dated March 22, 1999.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
 MAY 1997
 SEP 01 1997
 PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE August 25, 1997
ISSUED BY Frank K. Dunning
Name of Officer

DATE EFFECTIVE September 1, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543 Appendix A Dated August 20, 1997.

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 14

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 14

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

CANCELLED
OCT 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1997
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 25, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE September 1, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543 Appendix A Dated August 20, 1997.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$2,855.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand
Energy Charge	\$.02275	Per KWH

D. Billing Demand

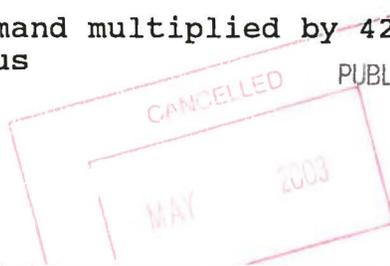
The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

E. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh, plus
- (c) The customer charge.


 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 01 1999

DATE OF ISSUE March 29, 1999 DATE EFFECTIVE May 1, 1999 PURSUANT TO 807 KAR 5.011,
 ISSUED BY Robert M. Marshall TITLE President/CEO SECTION 9 (1)
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 98-579 Dated March 22, 1999
 BY Stephan Bell
 DEPARTMENT OF THE COMMISSION

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions

- 1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 307 KAR 5.011.

DATE OF ISSUE August 25, 1997 DATE EFFECTIVE September 1, 1997
ISSUED BY Frank K. Downing TITLE President
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543 Appendix A Dated August 20, 1997.

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 17

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 17

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX – LARGE INDUSTRIAL RATE LPC 2

Page Three

H. Special Provisions

1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

CANCELLED
OCT 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY [Signature]
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

FOR Entire Territory Served
Community, Town or City

P.S.C. No. 6

1st Revised SHEET No. 17

CANCELING P.S.C. No. 6

Original SHEET No. 17

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

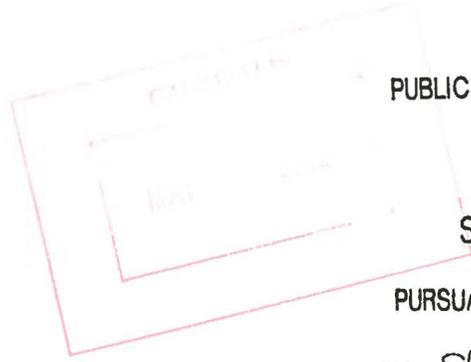
SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page Three

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 607 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bue

SECRETARY OF THE COMMISSION

DATE OF ISSUE August 25, 1997 DATE EFFECTIVE September 1, 1997

ISSUED BY Frank K. Downing TITLE President/CEO

Frank K. Downing

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 96-543 Appendix A Dated August 20, 1997.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$1,428.00
 Demand Charge 5.39 Per KW of Billing Demand
 Energy Charge .02575 Per KWH

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 29, 1989
 ISSUED BY [Signature]
 Name of Officer

DATE EFFECTIVE May 1, 1999
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 98-579 Dated March 22, 1999

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

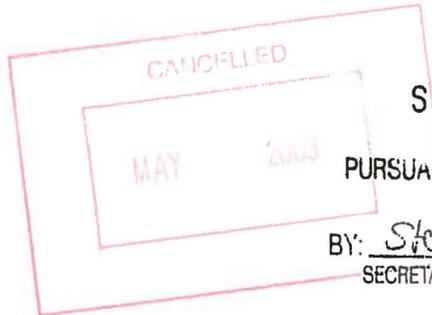
F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE



SEP 01 1997

PURSUANT TO 607 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 25, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE September 1, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 96-543 Appendix A Dated August 20, 1997

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 20

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

CANCELLED
OCT 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

H. Special Provisions:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE



SEP 01 1997

PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 25, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE September 1, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543 Appendix A Dated August 20, 1997.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

CLASSIFICATION OF SERVICE

JAN 15 2001

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

PURSUANT TO 807 KAR 5.011, SECTION 3(1) Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

- C. Rates
Customer charge \$1,428.00 Per Month
Demand Charge \$ 5.39 Per KW of Demand of Contract Demand
\$ 7.82 Per KW of Demand in Excess of Contract Demand
Energy Charge \$ 0.02775 Per KWH

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

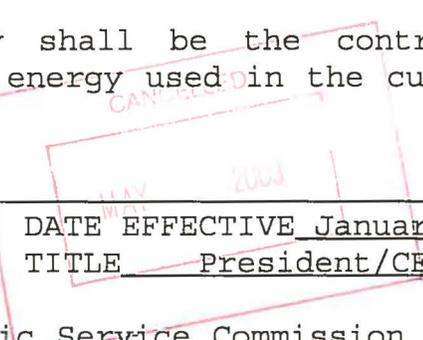
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May through September	10:00 AM - 10:00 PM

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the customer, whichever is greater.

DATE OF ISSUE December 15, 2000
ISSUED BY Robert M. Marshall
Robert M. Marshall

DATE EFFECTIVE January 15, 2001
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____



Owen Electric Cooperative, Inc.
Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JAN 15 2001

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

PURSUANT TO 807 KAR 5011, Page One
SECTION 9(1)

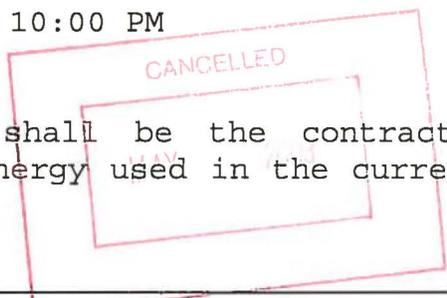
- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

- C. Rates
 Customer charge \$1,428.00 Per Month
 Demand Charge \$ 5.39 Per KW of Demand of Contract Demand
 \$ 7.82 Per KW of Demand in Excess of Contract Demand
 Energy Charge \$ 0.02575 Per KWH

D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May through September	10:00 AM - 10:00 PM

E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the customer, whichever is greater.



DATE OF ISSUE December 15, 2000
 ISSUED BY Robert M. Marshall
 Robert M. Marshall

DATE EFFECTIVE January 15, 2001
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
 in Case No. _____ Dated _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2) and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
MAY 2003

JAN 15 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY [Signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE December 15, 2000
ISSUED BY [Signature]
Robert M. Marshall

DATE EFFECTIVE January 15, 2001
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

I. Special Provisions

1. Delivery point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELED
MAY 2003
JAN 15 2001

DATE OF ISSUE December 15, 2000

ISSUED BY Robert M. Marshall

Robert M. Marshall

DATE EFFECTIVE January 15, 2001

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JAN 15 2001

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

PURSUANT TO 807 KAR 6011, SECTION 9(1)
BY Sharon Hill
SECRETARY OF THE COMMISSION Page One

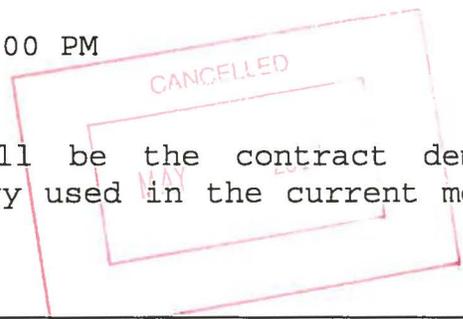
- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

- C. Rates
Customer charge \$2,855.00 Per Month
Demand Charge \$ 5.39 Per KW of Demand of Contract Demand
\$ 7.82 Per KW of Demand in Excess of Contract Demand
Energy Charge \$ 0.02275 Per KWH

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May through September	10:00 AM - 10:00 PM

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the customer, whichever is greater.



DATE OF ISSUE December 15, 2000
ISSUED BY Robert M. Marshall
Robert M. Marshall

DATE EFFECTIVE January 15, 2001
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2) and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

MAY 2001

JAN 15 2001

PURSUANT TO 807 KAR 5:011,
SECTION 6(1)

BY: Shirley J. Hall
SECRETARY OF THE COMMISSION

DATE OF ISSUE December 15, 2000
ISSUED BY Robert M. Marshall
Robert M. Marshall

DATE EFFECTIVE January 15, 2001
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

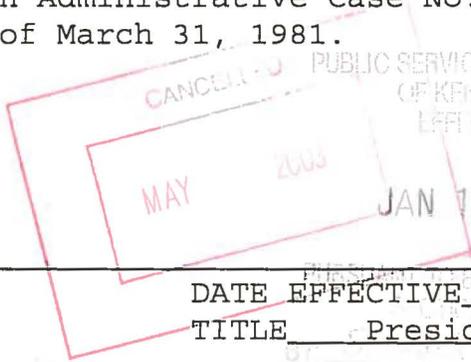
SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

I. Special Provisions

1. Delivery point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.



 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JAN 15 2001

DATE OF ISSUE December 15, 2000

DATE EFFECTIVE January 15, 2001

ISSUED BY Robert M. Marshall

TITLE President/CEO

Robert M. Marshall

Issued by authority of an Order of the Public Service Commission of Kentucky
 in Case No. _____ Dated _____

FOR Entire Territory Served
 Community, Town, or City
 P.S.C. No. 6
 1st Revised Sheet No. 21
 CANCELING P.S.C. No. 5
 Original Sheet No. 21

Owen Electric Cooperative, Inc.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

AVAILABILITY

Available only to qualified cogenerators and small producers, hereinafter referred to as the Seller(s), which have executed a contract for the sale of power to Owen Electric Cooperative, Inc.

T

RATE SCHEDULE

C
 5/1/03

1. Capacity

- a. \$18.60 per kW per year is applicable if cogenerator or small power producer is dispatched by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc.
- b. \$0.00283 per kWh is applicable if cogenerator or small power producer is not dispatched by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc.

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2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2000	\$0.01600	\$0.01500	\$0.01440	\$0.01330
2001	\$0.01810	\$0.01640	\$0.01580	\$0.01410
2002	\$0.01880	\$0.01710	\$0.01710	\$0.01490
2003	\$0.02260	\$0.02040	\$0.02370	\$0.01740
2004	\$0.02510	\$0.02290	\$0.02690	\$0.02310

DATE OF ISSUE May 1, 2002 DATE EFFECTIVE June 15, 2002 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY [Signature] TITLE President/CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____ PURSUANT TO 807 KAR 5.011. SECTION 9(1)

BY Stephan O. Bell SECRETARY OF THE COMMISSION

JUN 15 2002

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
1st Revised Sheet No. 22
CANCELING P.S.C. No. 5
Original Sheet No. 22

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

b. Non-Time Differentiated Rates:

Year	2000	2001	2002	2003	2004
Rate	\$0.01480	\$0.01610	\$0.01690	\$0.02070	\$0.02310

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The on-peak and off-peak energy rates are applicable during the hours listed below for each season (All times are Eastern Standard Time EST):

T

Winter (October - April)
On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)
On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

C
5/1/03

TERMS AND CONDITIONS

- All payments due the Seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
- All power from qualifying facilities will be sold to Owen Electric Cooperative, Inc.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE May 1, 2002 DATE EFFECTIVE June 15, 2002

ISSUED BY [Signature] TITLE President/CEO
Name of Officer

JUN 15 2002

Issued by authority of an Order of the Public Service Commission TO 07 KAR 5:011.
Kentucky in Case No. _____ Dated _____ SECTION 9(1)

BY [Signature]
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
1st Revised Sheet No. 23
CANCELING P.S.C. No. 5
Original Sheet No. 23

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Owen Electric Cooperative, Inc. system and East Kentucky Power system, including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency
5. Seller shall provide a lockable disconnect switch accessible at all times by Owen Electric Cooperative, Inc., and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate and maintain the qualifying facility in accordance with all applicable codes, laws, regulations and generally accepted utility practice.
7. Seller's plans must be approved by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative.
8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Owen Electric Cooperative, Inc. for any additional costs as a result of interconnecting with the Seller including operation, maintenance, administration and billing expenses.

CANCELLED
5-1-03

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE May 1, 2002 DATE EFFECTIVE June 15, 2002

ISSUED BY [Signature] TITLE President JUN 15 2002
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____
PURSUANT TO 807 KAR 5:011.
SECTION 9(1)
BY Stephan Bui
SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 1-B - FARM & HOME - TIME OF DAY

- A. Applicable - to the entire territory served.
- B. Available - Available to all consumers eligible for Schedule I - Farm and Home.
- C. Type of Service - Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage)	\$17.25 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.070292
Off-Peak Energy	\$0.034557

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 40, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001
ISSUED BY [Signature] TITLE President
Name of Officer [Signature] SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

N

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 2003 OCT 01 2001
PURSUANT TO 907 KAR 2001
BY: [Signature] Secretary of the Commission

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 24
CANCELING P.S.C. No. _____
Original Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

10. Seller shall allow 24 hour access to all metering equipment for Owen Electric Cooperative, Inc. and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet Seller's power needs when Seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Owen Electric Cooperative, Inc. or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Owen Electric Cooperative, Inc., East Kentucky Power Cooperative, their directors, officers, employees, or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
15. Seller shall have sole responsibility for the safety and electrical protection of Seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Owen Electric Cooperative, Inc. for a material breach by Seller of its obligation under the contract upon 30 days' notice.

CANCELLED
S-1-03

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE May 1, 2002 DATE EFFECTIVE June 15, 2002
ISSUED BY [Signature] TITLE President JUN 15 2002
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____
PURSUANT TO 807 KAR 5011.
SECTION 9(1)
BY: [Signature]
SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 1-C - SMALL COMMERCIAL - TIME OF DAY

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- A. Applicable - to the entire territory served.
- B. Available - Available to all consumers eligible for Schedule I - Small Commercial, under 50 kW demand.
- C. Type of Service - Single Phase and three phase, 60 cycle, at available secondary voltage.
- D. Rate

Customer Charge (no usage)	\$23.00 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.067325
Off-Peak Energy	\$0.034557

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 81-0000, and as approved by the Commission Order of March 31, 1981.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 2003
OCT 01 2001
PURSUANT TO 207 KAR 5011, SECTION 9(1)
BY: Stephen Bill
SECRETARY OF PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001
 ISSUED BY [Signature] TITLE President / CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

N

CLASSIFICATION OF SERVICE

SCHEDULE 2-A - LARGE POWER - TIME OF DAY

Page One

- A. Applicable - to the entire territory served.
- B. Available - Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service - Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$57.55 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.070857
Off-Peak Energy	\$0.038750

CANCELLED
MAY 2003

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Special Provisions - Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 01 2001

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001
ISSUED BY [Signature] TITLE President /CEO PURSUANT TO KRS 5011, SECTION 2(1)
Name of Officer

BY: [Signature]
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 26
P.S.C. No. _____
Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

N

CLASSIFICATION OF SERVICE

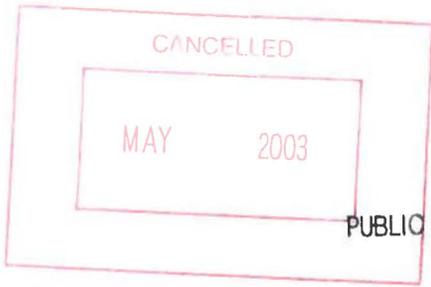
SCHEDULE 2-A - LARGE POWER - TIME OF DAY

Page Two

F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2001

DATE OF ISSUE August 30, 2001
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE October 1, 2001
PURSUANT TO 89 KAR 5.014
SECTION 2(1)
TITLE President / CEO

BY: [Signature]
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.