

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

13th Revised Sheet No. 1

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

12th Revised Sheet No. 1

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$	5.50	Per Month
All KWH	\$.06609	Per KWH

- E. Terms of Payment - the above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 24, 1991 Date Effective May 1, 1991
 Issued By: [Signature] Title General Manager
 Issued by authority of an Order of the Public Service Commission
 of Kentucky in Case No. 90-384 dated April 3, 1991

C-4-93

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

2nd Revised Sheet No. 1.1

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

1st Revised Sheet No. 1.1

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME
OFF-PEAK MARKETING RATE*

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I-FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate
All KWH \$.03965

Same as Schedule I - Farm & Home less 40%
- E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 24, 1991 Date Effective May 1, 1991
Issued By: [Signature] Title General Manager
 Issued by authority of an Order of the Public Service Commission
 of Kentucky in Case No. 90-384 dated April 3, 1991

C 4-93

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

5th Revised Sheet No. 1.7

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

4th Revised Sheet No. 1.7

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME OF DAY

Availability of Service - Available for a period limited to two (2) years as an experimental tariff to consumers eligible for Tariff Farm and Home. Tariff Farm and Home T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.

This tariff is available for single-phase service only.

Rates

All Consumers Customer Charge \$ 5.50 Per Month

On-Peak Rate All KWH/Month \$. 06609 Per KWH

Off-Peak Rate All KWH/Month \$. 03965 Per KWH

(Above Rate - Less 40%)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date of Issue April 24, 1991 Date Effective May 1, 1991
Issued By: Frank R. Deener Title General Manager
Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 90-384 dated April 3, 1991

PUBLIC SERVICE COMMISSION MANAGER

C4-93

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

13th Revised Sheet No. 2

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

12th Revised Sheet No. 2

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial, and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service-Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	\$	5.50	Per Month
All KWH		.06609	Per KWH
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment-The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Date of Issue April 24, 1991 Date Effective MAY 1, 1991
 Issued By: Frank L. Nauding Title General Manager PUBLIC SERVICE COMMISSION MANAGER
 Issued by authority of an Order of the Public Service Commission
 of Kentucky in Case No. 90-384 dated April 3, 1991

C4-93

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

13th Revised Sheet No. 3

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

12th Revised Sheet No. 3

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page One

- A. Applicable to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service-the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

E. Rates

All KW Demand	\$ 5.12	Per KW of Billing Demand
Customer Charge	\$ 20.00	Per Month
All KWH	\$.04653	Per KWH

- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date of Issue April 24, 1991 Date Effective May 1, 1991
 Issued By: Frank Le Douarin Title General Manager
 Issued by authority of an Order of the Public Service Commission
 of Kentucky in Case No. 90-384 dated April 3, 1991

C-4-93

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

13th Revised Sheet No. 4

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

12th Revised Sheet No. 4

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

- A. Applicable to entire territory served.
- B. Available to all consumers within the territory served.
- C. Rates

Installed on existing pole where 120 volts are available:	\$ 5.10
One Pole Added:	6.74
Two Poles Added:	8.38
Three Poles Added:	10.02
Four Poles Added:	11.66

Where a transformer is required, there is an additional charge of \$.50 per month.

- D. Terms of Payment - the above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to public service commission adjustment per KWH determined in accordance with the "Fuel Clause" of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by Commission Order of March 31, 1981.

MAY 1 1991
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Date of Issue April 24, 1991 Date Effective May 1, 1991
 Issued By: [Signature] Title General Manager
 Issued by authority of an Order of the Public Service Commission
 of Kentucky in Case No. 90-384 dated April 3, 1991

C4-93

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

3rd Revised Sheet No. 4.1

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

2nd Revised Sheet No. 4.1

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

Customer Charge	\$ 535.00	Per Month
Demand Charge	5.39	Per KW of billing demand
Energy Charge	.03184	Per KWH
- D. Billing Demand-The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.

Date of Issue April 24, 1991 Date Effective May SECTION 10 (1)
 Issued By: Frank G. Dorey Title General Manager
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-384 dated April 3, 1991

C4-93

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

1st Revised _____ Sheet No. 4.2

Cancelling P.S.C. No. 5

Original _____ Sheet No. 4.2

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER
UNIT

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

D. Billing Demand (Continued)

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM - 10:00 PM

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 2 (1)

DATE OF ISSUE April 18, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY *Jack P. DeLong* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460 dated March 31, 1989

C-4-93

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

2nd Revised Sheet No. 4.3

Cancelling P.S.C. No. 5

1st Revised Sheet No. 4.3

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE P
UNI

SCHEDULE VIII-LARGE INDUSTRIAL RATE LPC1

Page Three

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions:

1. Delivery Point-If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO ORDER NO. 5:011,
SECTION 9.10

DATE OF ISSUE April 18, 1989

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE EFFECTIVE May 1, 1989

ISSUED BY

[Signature]

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460

dated March 31, 1989

C-4-93

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

2nd Revised Sheet No. 4.5

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

1st Revised Sheet No. 4.5

CLASSIFICATION OF SERVICE

SCHEDULE IX-LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

Customer Charge	\$1,069.00	Per Month
Demand Charge	5.39	Per KW of Billing Demand
Energy Charge	.02684	Per KWH

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

Date of Issue April 24, 1991 Date Effective May 1, 1991
 Issued By: Frank E. Owens Title General Manager
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-384 dated April 30, 1991

RESISTANCE TO 807 KAR 5:011.
 SECTION 5
 PUBLIC SERVICE COMMISSION MANAGER

C 4-93



OWEN ELECTRIC COOPERATIVE

510 Georgetown Road • Owenton, Kentucky, 40359 • 502/484-3471

February 23, 1990

FILED

FEB 27 1990

PUBLIC SERVICE COMMISSION

Mr. Lee M. McCracken, Executive Director
Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

Pursuant to 807 KAR 5:041, Section 21, Owen Electric has reviewed its average cost differential between overhead and underground electric distribution services. Based upon this review, it has been determined that the cost differentials, as found in Exhibit A of Section 44 of Owen Electric's Rules and Regulations, are satisfactory.

Sincerely yours,

OWEN ELECTRIC COOPERATIVE

Frank K. Downing,
General Manager

FKD/dm

PUBLIC SERVICE COMMISSION
OF KENTUCKY

RECEIVED

FEB 27 1990

FEB 28 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY:
PUBLIC SERVICE COMMISSION MANAGER

RATES AND TARIFFS

C6-93

OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

EXHIBIT A

(Amended February 6, 1989)

AVERAGE COST DIFFERENTIALS FOR UNDERGROUND ELECTRIC DISTRIBUTION

1.	Underground primary cost differential per trench foot	\$ 5.65
	Credit to be applied for consumer's opening and closing trench	1.00
2.	Underground service cost differential from overhead source per foot	2.15
3.	Underground service from underground source	.70

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 6 1989

PURSUANT TO 207 KAR 0:011,
SECTION 9(1)

BY: George S. Hill
PUBLIC SERVICE COMMISSION MANAGER

C6-93

I. Underground Primary Cost Differential

Underground primary line extension for 1988:

Total Cost	\$85,453.37
Total Footage	<u>8,574.00</u>
Cost per Foot	\$ 9.97/foot

Cooperative overhead line extension:

Total Cost	\$96,616.15
Total Footage	<u>22,329.00</u>
	\$ 4.33/foot

Cost Differential - \$ 9.97 - \$ 4.33 = \$5.64

Use - \$5.65

II. Underground Service Cost From Overhead Source

Underground Service for 1988 from overhead source:

Total Cost	\$10,060.29
Total Footage	<u>2,112.00</u>
	\$ 4.76

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Overhead service for 1988 (cost to be used for differential on underground source)

Total Cost	\$14,236.83
Total Footage	<u>5,426.00</u>
	\$ 2.62

FEB 6 1989
PURSUANT TO KRS 207.0011,
SECTION 9(1)
BY: Sharon A. Hill
PUBLIC SERVICE COMMISSION MANAGER

Cost Differential - \$ 4.76 - \$ 2.62 = \$2.14

Use - \$2.15

Underground Service From Underground source:

Total Cost	\$17,233.00
Total Footage	<u>5,198.00</u>
Cost Per Foot	\$ 3.32

Cost Differential - \$ 3.32 - \$ 2.62 = \$.70

C6-93