

P.S.C. No. 5

9th Revised Sheet No. 1

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Cancelling P.S.C. No. 5

Name of Issuing Corporation

8th Revised Sheet No. 1

CLASSIFICATION OF SERVICE

	RATE PER UNIT
SCHEDULE I - FARM AND HOME*	
A. <u>Applicable</u> to entire territory served.	
B. <u>Available</u> to farm and residential consumers.	
C. <u>Type of Service</u> - single phase, 60 cycle 120/240 volt	
D. <u>Rate</u>	
Customer Charge \$ 5.50 Per Month	
All KWH \$.06848 Per KWH	
E. <u>Terms of Payment</u> - the above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.	
*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	
This tariff is subject to the Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on Feb. 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE APR 01 1987 PURSUANT TO 807 KAR 8-011, SECTION 9 (1) BY: <i>J. Geoghegan</i>	

DATE OF ISSUE March 27, 1987 DATE EFFECTIVE April 1, 1987

ISSUED BY *Frank L. Downing* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

C5-87

Form for filing Rate Schedules

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

8th Revised Sheet No. 1

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Cancelling P.S.C. No. 5

7th Revised Sheet No. 1

CLASSIFICATION OF SERVICE

		RATE PER UNIT
<u>SCHEDULE I - FARM AND HOME*</u>		
A.	<u>Applicable</u> to entire territory served.	
B.	<u>Available</u> to farm and residential consumers	
C.	<u>Type of Service</u> - single phase, 60 cycle 120/240 volt	
D.	<u>Rate</u>	
	Customer Charge	\$ 5.50 Per Month
	All KWH	\$.06848 Per KWH
* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".		
This tariff is subject to the Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on Feb. 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of May 31, 1981.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: <i>Jordan E. Wood</i>		

DATE OF ISSUE May 9, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *Frank K. Downing* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

c-4-87

Form for filing Rate Schedules

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

1st Revised Sheet No. 1a

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Cancelling P.S.C. No. 5

Original Sheet No. 1a

CLASSIFICATION OF SERVICE

	RATE PER UNIT
SCHEDULE I - FARM AND HOME T-O-D	
EXPERIMENTAL RESIDENTIAL SERVICE - TIME OF DAY	
<p><u>Availability of Service</u> - Available for a period limited to two (2) years, as an experimental tariff to consumers eligible for <u>Tariff Farm and Home</u>. <u>Tariff Farm and Home T-O-D</u> is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.</p> <p>This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.</p> <p>This tariff is available for single-phase service only.</p>	
<u>Rates</u>	
All Consumers	Customer Charge \$ 5.50
On-Peak Rate	All KWH/Month .06848 per KWH
Off-Peak Rate	All KWH/Month .04002 per KWH
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985
	PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan Cheff</i>
TIME OF DAY PERIODS	
WINTER SCHEUDLE	
<p>For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March and April is defined as 7 A.M. to 12 Noon and from 5 P.M. to 10 P.M. local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off peak billing period</u> is defined as 10 P.M. to 7 A.M.</p>	

DATE OF ISSUE May 9, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *Frank K. Dancy* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

C5-87

P.S.C. No. 5

Original Sheet No. 1b

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**
Name of Issuing Corporation

Cancelling P.S.C. No. 5

1st Revised Sheet No. 1b

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>Schedule I - Farm and Home T-O-D</u></p> <p><u>Time of Day Periods - Winter Schedule (Continued)</u></p> <p>and from 12 Noon to 5 P.M. local time, for all days of the week, including Saturday, Sunday and holidays.</p> <p><u>SUMMER SCHEDULE</u></p> <p>For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August and September is defined as 10 A.M. to 10 P.M. local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 P.M. to 10 A.M. local time, for all days of the week, including Saturday, Sunday and holidays.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".</p> <p><u>TERMS AND CONDITIONS</u></p> <p>This tariff is subject to the Cooperative's standard terms and conditions of service.</p> <p>This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on Feb. 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of Mar. 31, 1981.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY *Jordan C. Noel*

DATE OF ISSUE May 9, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *Frank K. Jovanovic* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85

C4-87

P.S.C. No. 5

9th Revised Sheet No. 2

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Cancelling P.S.C. No. 5

8th Revised Sheet No. 2

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>SCHEDULE I - SMALL COMMERCIAL*</u>	
A. <u>Applicable</u> to entire territory served.	
B. <u>Available</u> for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating, and power.	
C. <u>Type of Service</u> - single-phase and three-phase, 60 cycle at available secondary voltage.	
D. <u>Rate (Monthly)</u>	
Customer Charge	\$ 5.50 Per Month
All KWH	\$.06848 Per KWH
E. <u>Minimum Charge</u> under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.	
F. <u>Terms of Payment</u> - the above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, T the gross charge shall apply.	
* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on Feb. 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 1 1987
PURSUANT TO 207 KAR 50.11,
SECTION 9.10
BY: J. Geoghegan

DATE OF ISSUE March 27, 1987 DATE EFFECTIVE April 1, 1987

ISSUED BY Frank K. Deering TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

c5-87

Form for filing Rate Schedules

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

8th Revised Sheet No. 2

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Cancelling P.S.C. No. 5

7th Revised Sheet No. 2

CLASSIFICATION OF SERVICE

	RATE PER UNIT
SCHEDULE I - SMALL COMMERCIAL *	
A. <u>Applicable</u> to entire territory served.	
B. <u>Available</u> for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.	
C. <u>Type of service</u> - single-phase and three-phase, 60 cycle at available secondary voltage.	
D. <u>Rate</u> (Monthly)	
Customer Charge	\$ 5.50 Per Month
All KWH	.06848 Per KWH
E. <u>Minimum charge</u> under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.	
F. <u>Terms of payment</u> - the above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charge shall apply.	
* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	
This tariff is subject to the Energy Emergency Control Program as filed with the Ky. Energy Regulatory Commission (now the Public Service Commission) on Feb. 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 1 1985
 PURSUANT TO 207 KAR 5:011,
 SECTION 3(1)
 BY: *Jordan*

DATE OF ISSUE May 9, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *Mark H. [Signature]* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

c4-87

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**
Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JAN 13 1987 **RATE PER
UNIT**

SCHEDULE II - LARGE POWER*

(Page One) PURSUANT TO BOARD ORDER KAR 5:011,
SECTION 9.11

BY: *J. Decker*

- A. Applicable to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - an "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 5.12	Per KW of Billing Demand
Customer Charge	\$20.00	Per Month
All KWH	\$.04892	Per KWH
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE January 2, 1987

DATE EFFECTIVE 12:01 A.M. E.S.T. January 13, 1987

ISSUED BY *Paul K. Decker*

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9654 dated December 23, 1986

C5-87

P.S.C. No. 5
 8th Revised Sheet No. 3
 Cancelling P.S.C. No. 5
 7th Revised Sheet No. 3

**OWEN COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT									
<p><u>SCHEDULE II - LARGE POWER *</u> (Page One)</p>										
<p>A. <u>Applicable to entire territory served</u></p>										
<p>B. <u>Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</u></p>										
<p>C. <u>Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.</u></p>										
<p>D. <u>Agreement - an "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.</u></p>										
<p>E. <u>Rates</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 40%;">All KW Demand</td> <td style="width: 20%;">\$ 5.12</td> <td style="width: 40%;">Per KW of Billing Demand</td> </tr> <tr> <td>Customer Charge</td> <td>\$20.00</td> <td>Per Month</td> </tr> <tr> <td>All KWH</td> <td>\$.04892</td> <td>Per KWH</td> </tr> </table>		All KW Demand	\$ 5.12	Per KW of Billing Demand	Customer Charge	\$20.00	Per Month	All KWH	\$.04892	Per KWH
All KW Demand	\$ 5.12	Per KW of Billing Demand								
Customer Charge	\$20.00	Per Month								
All KWH	\$.04892	Per KWH								
<p>F. <u>Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</u></p>										
<p>G. <u>Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</u></p>										
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan Cheel</i></p>										

DATE OF ISSUE May 9, 1985 DATE EFFECTIVE June 1, 1985
 ISSUED BY *Mark G. Deery* TITLE General Manager
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

CI-87

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

		RATE PER UNIT
SCHEDULE II - LARGE POWER		
(Page Two)		
H.	<u>Minimum Charge</u> - shall be the highest one of the following charges: 1. The minimum monthly charge as specified in the contract for service. 2. A charge of \$.75 per KVA per month of contract capacity.	
I.	<u>Special Provisions : Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumers' transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. <u>Primary Service</u> - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.	
J.	<u>Terms of Payment</u> - the above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charges shall apply.	
*	The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 13 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Seagher*

DATE OF ISSUE January 2, 1987 DATE EFFECTIVE January 13, 1987 12:01 A.M. E.S.T.

ISSUED BY *Frank K. Deering* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9654 dated December 23, 1986

C4-87

P.S.C. No. 5

8th Revised Sheet No. 3a

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Cancelling P.S.C. No. 5

Name of Issuing Corporation

7th Revised Sheet No. 3a

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>SCHEDULE II - LARGE POWER (Page Two)</p>	
<p>H. <u>Minimum Charge</u> - shall be the highest one of the following charges:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge as specified in the contract for service. 2. A charge of \$.75 per KVA per month of contract capacity. 	
<p>I. <u>Special Provisions - Delivery Point</u>: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	
<p>J. <u>Terms of Payment</u> - the above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charges shall apply.</p>	
<p>* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause",</p>	
<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1985</p> <p>This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 30, 1981.</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5-011, SECTION 9 (1) BY: <i>Jordan Cheel</i></p>	

DATE OF ISSUE May 9, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *Frank K. Downing* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

C-1-87

P.S.C. No. 5

9th Revised Sheet No. 4

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Cancelling P.S.C. No. 5

8th Revised Sheet No. 4

CLASSIFICATION OF SERVICE

	RATE PER UNIT
SCHEDULE III - SECURITY LIGHTS*	
A. <u>Applicable</u> to entire territory served.	
B. <u>Available</u> to all consumers within the territory served.	
C. <u>Rates</u>	
Installed on existing pole where 120 volts are available	\$ 5.29
One Pole Added	6.93
Two Poles Added	8.57
Three Poles Added	10.21
Four Poles Added	11.85
Where a transformer is required, there is an additional charge of \$.50 per month.	
E. <u>Terms of Payment</u> - the above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.	I N I
* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on Feb. 23, 1981, in Administrative Case No. 240, and as approved by Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
APR 01 1987

PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE March 27, 1987 DATE EFFECTIVE April 1, 1987

ISSUED BY Frank H. Deary TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

65-87

P.S.C. No. 5

8th Revised Sheet No. 4

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**
Name of Issuing Corporation

Cancelling P.S.C. No. 5

7th Revised Sheet No. 4

CLASSIFICATION OF SERVICE

	RATE PER UNIT
SCHEDULE III - SECURITY LIGHTS*	
A. <u>Applicable</u> to entire territory served.	
B. <u>Available</u> to all consumers within the territory served.	
C. <u>Rates</u>	
Installed on existing pole where 120 volts are available	\$ 5.29
One Pole Added	6.93
Two Poles Added	8.57
Three Poles Added	10.21
Four Poles Added	11.85
Where a transformer is required, there is an additional charge of \$.50 per month.	
* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240, and as approved by Commission Order of March 31, 1981.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan C. Mel</i>	

DATE OF ISSUE May 9, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *Mark Keenan* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9194 dated 5/7/85.

C487

P.S.C. No. 5

Original Sheet No. 4.1

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**
Name of Issuing Corporation

Cancelling P.S.C. No. 5

Original Sheet No.

CLASSIFICATION OF SERVICE

**RATE PER
UNIT**

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (Page One)

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$535.00 per month
Demand Charge	5.39 per KW of billing demand
Energy Charge	.03368 per kWh

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing</u>
October through April	7:00 AM - 12:00 Noon; 5:00 PM-10:00 PM
May through September	10:00 AM - 10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
BIRMINGHAM EST

JAN 13 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Decker

DATE OF ISSUE January 2, 1987

DATE EFFECTIVE 12:01 A.M. E.S.T. January 13, 1987

ISSUED BY Frank G. Wauson TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 9654 dated Dec. 23, 1986

C-5-87

P.S.C. No. 5

Original Sheet No. 4.3

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**
Name of Issuing Corporation

Cancelling P.S.C. No. 5

Original Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT	
<p>SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (Page Three)</p> <p>H. <u>Special Provisions</u></p> <p>1. Delivery point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.</p> <p style="padding-left: 40px;">All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>I. <u>Terms of Payment</u></p> <p>The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charges shall apply.</p> <p>This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No 240, and as approved by the Commission Order of March 31, 1981.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
ENERGY REGULATORY COMMISSION
JAN 13 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *[Signature]*

DATE OF ISSUE January 2, 1987 DATE EFFECTIVE 12:01 A.M. E.S.T. January 13, 1987

ISSUED BY *[Signature]* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9654 dated Dec. 23, 1986.

C4-87

P.S.C. No. 5

Original Sheet No. 4,4

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**
Name of Issuing Corporation

Cancelling P.S.C. No. 5

Original Sheet No.

CLASSIFICATION OF SERVICE

		RATE PER UNIT
SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2		(Page One)
A.	<u>Applicable</u> to all territory served by the Seller.	
B.	<u>Available</u> to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.	
C.	<u>Rates</u>	
	Customer Charge	\$1,069.00 per month
	Demand Charge	5.39 per KW of billing demand
	Energy Charge	.02868 per kWh
D.	<u>Billing Demand</u>	
	The monthly billing demand shall be the greater of (a) or (b) listed below:	
	(a) The contract demand	
	(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):	
	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
	October through April	7:00 AM - 12:00 Noon; 5:00 PM-10:00 PM
	May through September	10:00 AM - 10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 13 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Deegler*

DATE OF ISSUE January 2, 1987 DATE EFFECTIVE January 13, 1987 12:01 A.M. E.S.T.

ISSUED BY *Frank G. Waring* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9654 dated Dec. 23, 1986

C5-87

**OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2</u> (Page Three)	

H. Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charges shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 13 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. D. [Signature]

DATE OF ISSUE January 2, 1987

DATE EFFECTIVE 12:01 A.M. E.S.T. January 13, 1987

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9654 dated Dec. 23, 1986.

C4-87

E.R.C. NO. 7398 *cf*

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

8th Revised SHEET NO. 6

CANCELLING E.R.C. NO. 7226

Name of Issuing Corporation

7th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>SCHEDULE I - SMALL COMMERCIAL*</u>	
A. <u>Applicable to entire territory served.</u>	
B. <u>Availability</u> Available for commercial, industrial and three phase farm service under 50 KW for all uses, including lighting, heating and power.	
C. <u>Type of Service</u> Single-phase and three-phase, 60 cycles, at available secondary voltage.	
D. <u>Rate (Monthly)</u>	N I
Customer Charge All KWH	
E. <u>Minimum Charge</u>	
The minimum monthly charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.	
F. <u>Terms of Payment</u> The above rates are net, the gross being 10 percent higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charges shall apply.	
* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	

CHECKED
Energy Regulatory Commission
DEC 5 1979
by B. Ackerson
RATES AND TARIFFS

\$3.92
.0396 per KWH

DATE OF ISSUE October 12, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY Jeanette G. DeCary
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7398 dated October 1, 1979

Owen County Rural Electric
Cooperative Corporation

For Entire Territory Served

E.R.C. No. 5

Original Sheet No. 5

Cancelling E.R.C. No. 5100

Name of Issuing Corporation

 Sheet No.

RULES AND REGULATIONS

1. SCOPE

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Owen County Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file in the Cooperative's Office and can be obtained there or from Cooperative Personnel. All rules and regulations shall be in effect so long as they do not conflict with Energy Regulatory Commission Rules and Regulations.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Owen County Rural Electric Cooperative Corporation's Board of Directors and the Energy Regulatory Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The Member shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly Newsletter or direct mailing.

3. SERVICE AREA

The Cooperative furnishes electric power supplied in portions of Owen, Grant, Pendleton, Gallatin, Scott, Boone, Kenton, Campbell and Carroll Counties.

4. AVAILABILITY

Available to all Members of the Cooperative for all farm and home uses, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to installation of any motor having a rated capacity of five (5) horsepower or more.

Energy Regulatory Commission
APR 21 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE April 1, 1980
Mo/Day/Year

DATE EFFECTIVE April 1, 1980
Mo/Day/Year

ISSUED BY Frank K. Downing
Name of Officer

TITLE General Manager

Address 510 Georgetown Road, Owenton, Kentucky 40359

C6-87

For Entire Territory Served

P.S.C. No. 5

1st Revised Sheet No. 8

Cancelling P.S.C. No. 5

Original Sheet No. 8

Owen County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

RULES AND REGULATIONS

12. BILLING

The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each consumer for approximately thirty (30) days of service. The consumer shall pay the net amount of bill within ten (10) days of the date bill was rendered. If payment is not received by the Cooperative within fifteen (15) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. Failure to receive the bill will not release the consumer from payment obligation; (also see # 21, Discontinuance of Service, and # 35, Collection of Delinquent Accounts).

13. DEPOSITS

A deposit or suitable guarantee approximately equal to two times the average monthly bill may be required of any member before service is supplied, if the Cooperative deems it necessary to insure payment for the service it will render. Upon termination of service, the deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance is to be refunded to the member.

Interest shall be computed on said deposits at the rate of 6% annually. Said interest may be applied against unpaid bills of the member and any balance remaining after such application shall be refunded to the member.

14. BUDGET BILLING

Budget billing is available to all residential consumers who have been receiving service at their present address for at least one year. Monthly payments are based on the number of kilowatt hours used during the previous year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

APR 01 1987

PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)

BY: *J. George*

DATE OF ISSUE March 27, 1987 DATE EFFECTIVE April 1, 1987

ISSUED BY: *Frank L. ...* Mo/Day/Year TITLE General Manager
Name of Officer

ADDRESS: 510 Georgetown Road, Owenton, Kentucky 40359

66-87

For Entire Territory Served

E.R.C. No. 5

Original Sheet No. 8

Cancelling E.R.C. No. 5100

Sheet No.

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

RULES AND REGULATIONS

12. BILLING

The Cooperative's billing period is from the 12th of one month the the 12th of the next month. On or about the 5th of each month, The Cooperative renders an electric service statement to each consumer for service to the 12th day of the previous month. The Consumer shall pay the net amount of the electric service statement by the 15th day of the month. Failure to receive the bill will not release the Consumer from payment obligation. (Also, see # 21, Discontinuance of Service and # 35, Collection of Delinquer Accounts.)

13. DEPOSITS

A deposit or suitable guarantee approximately equal to two times the average monthly bill may be required of any member before service is supplied, if the Cooperative deems it necessary to insure payment for the service it will render. Upon termination of service, the deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance is to be refunded to the member.

Interest shall be computed on said deposits at the rate of 6% annually. Said interest may be applied against unpaid bills of the member and any balance remaining after such application shall be refunded to the member.

14. BUDGET BILLING

Budget billing is available to all residential consumers who have been receiving service at their present address for at least one year. Monthly payments are based on the number of kilowatt hours used during the previous year.

Energy Regulatory Commission
APR 21 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE April 1, 1980 DATE EFFECTIVE April 1, 1980
Mo/Day/Year Mo/Day/Year
ISSUED BY Frank K. Downing TITLE General Manager
Name of Officer
Address 510 Georgetown Road, Owenton, Kentucky 40359

C4-87

For: Entire Territory Served

P.S.C. No. 5

1st Revised Sheet No. 10

Cancelling P.S.C. No. 5

Original Sheet No. 10

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

RULES AND REGULATIONS

16. LOCATION OF METERS

Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Owen County R.E.C.C. personnel.

17. SEASONAL SERVICE CONNECTS AND DISCONNECTS

A Service charge will be made for all seasonal connects or disconnects made under 807 KAR 50:015, Section 10 (2). Service charge for connect or disconnect made during normal working hours - \$20.00; service charge for connect or disconnect made after normal working hours - \$50.00. This shall apply to such seasonal accounts as barns and camps.

18. CONSUMER'S RESPONSIBILITY

All meters, service connections and other equipment furnished by the Cooperative shall be and remain the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of the Member to care for same, the cost of the necessary repairs or replacements shall be paid by the Member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Boynes

DATE OF ISSUE April 14, 1983
Mo/Day/Year

DATE EFFECTIVE August 1, 1983
Mo/Day/Year

ISSUED BY Paul H. [Signature] TITLE General Manager

ADDRESS 510 Georgetown Road, Owenton, Kentucky 40359

C 6-87

For Entire Territory Served

E.R.C. No. 5

Original Sheet No. 12

Owen County Rural Electric
Cooperative Corporation

Cancelling E.R.C. No. 5100

Name of Issuing Corporation

Sheet No. _____

RULES AND REGULATIONS

21. DISCONTINUANCE AND REFUSAL OF SERVICE (Continued)

- A. For noncompliance with its rules and regulations. However, the Cooperative shall not discontinue or refuse service to any customer or applicant for violation of its rules and regulations without first having made reasonable effort to induce the customer or applicant to comply with the rules and regulations as filed with the Energy Regulatory Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the Member shall have been given at least ten (10) days written notice of such intention, mailed to his/her last known address.
- B. When a dangerous condition is found to exist on the Member's or Applicant's premises, the service shall be discontinued without notice or refused, provided that the Cooperative notify the customer or applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by them before service can be installed or restored.
- C. When a customer or applicant refuses or neglects to provide reasonable access to the premises for the purposes of installation, operation, meter reading, maintenance or removal of the Cooperative's property, the Cooperative may discontinue or refuse service only after the customer or applicant shall have been given at least fifteen (15) days written notice of such intention.
- D. The Cooperative shall not furnish service to any applicant when such applicant is indebted to the Cooperative for service furnished until such applicant shall have paid such indebtedness.
- E. The Cooperative may refuse or discontinue service to a Member or Applicant if the customer or applicant does not comply with State, Municipal, or other codes, rules and regulations applying to such service.

RECEIVED
 Energy Regulatory Commission
 APR 21 1980
 by *B. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE April 1, 1980 DATE EFFECTIVE April 1, 1980
Mo/Day/Year Mo/Day/Year
 ISSUED BY *Frank K. ...* TITLE General Manager
Name of Officer
 Address 510 Georgetown Road, Owenton, Kentucky 40359

CL-81

For Entire Territory Served

E.R.C. No. 5

Original Sheet No. 13

Cancelling E.R.C. No. 5100

Sheet No. _____

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

RULES AND REGULATIONS

21. DISCONTINUANCE AND REFUSAL OF SERVICE (Continued)

F. THE COOPERATIVE MAY DISCONTINUE SERVICE UNDER THE FOLLOWING CONDITIONS:

For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including delayed charges) without first having made reasonable effort to induce the Member to pay same. The customer shall be given at least ten (10) days written notice, but the cut-off shall not be effective for twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the Cooperative office, or to its employees empowered to discontinue service, payment of the amount in arrears, the discontinuance of service shall not be made, or where a written certificate is filed signed by a physician, a registered nurse, or a public health officer, stating that in the opinion of the person making the certification, discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the Member in writing of the existence of local, state and federal programs providing for the payment of the Cooperative bills under certain conditions and of the offices to contact for such possible assistance. The written notice for any discontinuance of service shall advise the customer of his rights and his rights to dispute the reasons for such discontinuance.

22. INTERRUPTION OF SERVICE

The Cooperative shall use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

Energy Regulatory Commission
APR 21 1980
By: *A. Richmond*
RATES AND TARIFFS

DATE OF ISSUE April 1, 1980
Mo/Day/Year

DATE EFFECTIVE April 1, 1980
Mo/Day/Year

ISSUED BY *Frank E. Deering*
Name of Officer

TITLE General Manager

Address 510 Georgetown Road, Owenton, Kentucky 40359

C-6-87

For Entire Territory Served

E.R.C. No. 5

Original Sheet No. 19

Cancelling E.R.C. No. 5100

Sheet No. _____

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation _____

RULES AND REGULATIONS

38. SECURITY LIGHTS (Continued)

The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage. The consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

39. FUEL ADJUSTMENT

In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the Cooperative's energy charge shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Cooperative's wholesale power bill, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This fuel clause is subject to provisions in 807 KAE2:055

CHECKED
Energy Regulatory Commission
APR 21 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE April 1, 1980 DATE EFFECTIVE April 1, 1980

Mo/Day/Year

Mo/Day/Year

ISSUED BY *Frank C. Rowan*

Name of Officer

TITLE General Manager

Address 510 Georgetown Road, Owenton, Kentucky 40359

C-6-87

For Entire Territory Served

E.R.C. No. 5

Original Sheet No. 26

Cancelling E.R.C. No. (PSC No. 5100)

 Sheet No.

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

RULES AND REGULATIONS

44. UNDERGROUND ELECTRIC SERVICE (Continued)

D. (Continued)

service for the foreseeable future.

2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case, the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extra-ordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend the service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed herewith as Exhibit A, which shall be updated annually as required by the Energy Regulatory Commission. Where rock, shale or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.

Energy Regulatory Commission
 APR 21 1980
Rechnonol
 APRIL 1, 1980
 RATES AND TARIFFS
 Mo/Day/Year

DATE OF ISSUE April 1, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY *Frank C. Downing*
Name of Officer

TITLE General Manager

Address 510 Georgetown Road, Owenton, Kentucky 40359

66-87

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

For Entire Territory Served

E.R.C. No. 5

Original Sheet No. 27

Cancelling E.R.C. No. (PSC No. 510

Name of Issuing Corporation

Sheet No.

RULES AND REGULATIONS

44. UNDERGROUND ELECTRIC SERVICE (Continued)

D. (Continued)

- 6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in Paragraph 5 above shall be refunded to the Applicant over a ten (10) year period as provided by the Energy Regulatory Commission, Section 10.
- 7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- 8. The Cooperative shall furnish, install and maintain the service lateral to the Applicant's meter base.
- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Energy Regulatory Commission, National Electric Safety Code and Owen County R.E.C.C. Specifications.

Energy Regulatory Commission
APR 21 1980
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE April 1, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY *[Signature]*
Mo/Day/Year
Name of Officer

TITLE General Manager
Mo/Day/Year

Address 510 Georgetown Road, Owenton, Kentucky 40359

C 7-87

For: Entire Territory Served

P.S.C. No. 5

Original Sheet No. 29

Cancelling P.S.C. No. _____

Sheet No. _____

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

RULES AND REGULATIONS

52. ELECTRIC SERVICE TO CAMPS AND BARNES

- A. Before construction begins to a camp or campsite, barn or barnsite, the consumer shall have paid a \$25.00 membership fee. The membership fee is refundable upon disconnection of service, after all bills against the account are paid.
- B. In counties requiring construction permits, the consumer shall present a certificate of approval from the County before the Cooperative begins its construction of a new service.
- C. All required fee charges and advances shall be paid before construction begins.
- D. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made, provided the consumer shall pay the Cooperative a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all consumers, which shall be the \$25.00 membership fee. The \$50.00 advance shall be refunded at the end of one year if the service to the camp or barn continues for that length of time.
- E. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge an advance of \$50.00 plus the cost of construction for that portion of service beyond 300 feet, up to 1,000 feet. Beyond 1,000 feet, the extension policy set forth in Section 10 of PSC Rules and Regulations apply.
- F. This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued ~~and the refund~~ advance date begins with the billing date.

CHECKED
Public Service Commission
MAY 11 1981
by <u>B. Beckman</u>
RATES AND TARIFFS

DATE OF ISSUE April 23, 1981 DATE EFFECTIVE April 23, 1981
Mo/Day/Year Mo/Day/Year

ISSUED BY Frank G. Deering TITLE General Manager

ADDRESS 510 Georgetown Road, Owenton, Kentucky 40359

C687

For Entire Territory Served

E.R.C. No. 5

Original Sheet No. 29

Cancelling E.R.C. No. 5100

Owen County Rural Electric
Cooperative Corporation

Sheet No.

Name of Issuing Corporation

RULES AND REGULATIONS

45. METER TESTING

Each and every watt-hour meter installed by the Cooperative on Consumers' premises shall be tested periodically without charge to the consumer. Any other request for meter test shall be complied with by the Cooperative only if the consumer agrees to pay a \$27.50 meter test deposit. If the meter tests more than 2% fast, the \$27.50 deposit shall be returned to the consumer and a credit, based on Energy Regulatory Commission Rules and Regulations shall be issued by the Cooperative to the Consumer. If the meter is more than 2% slow, the member may be billed for the difference for the previous twelve-month period and the \$27.50 may be applied toward that balance.

46. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers, the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the school tax.

47. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER OR CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distribution Systems. Distributor may require the Member or Consumer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

48. CONFLICT

In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

Energy Regulatory Commission
APR 21 1980
by *B. Richmond*

49. FILING AND POSTING

A copy of these Rules and Regulations, together with a copy of the Cooperative's Schedule of Rates and Charges, shall be kept open to inspection at the office of the Cooperative.

DATE OF ISSUE April 1, 1980 DATE EFFECTIVE April 1, 1980
Mo/Day/Year Mo/Day/Year

ISSUED BY Frank K. Downing TITLE General Manager
Name of Officer

Address 510 Georgetown Road, Owenton, Kentucky 40359

66-87