

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
5th Revision Sheet No. 9

CANCELING PSC KY NO. 10
4th Revision Sheet No. 9

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier in accordance with 807 KAR 5:006, Section 10(2).

22. METER READING

Cooperative personnel will read electric meters monthly. Meters for barns, billboards, water pumps, or other accounts with minimum usage may be read quarterly. The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

D. ELECTRIC BILLS

23. BILLING

Reference: 807 KAR 5:006 Section 6, 8 and 14

The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 14 (f).

(T) Bills for electric service will be rendered in four monthly cycles, each cycle consisting of an approximate thirty-day period, depending on the number of working days in a month, inclement weather, or holiday schedules. All bills are due and payable upon receipt and shall be paid before the due date to avoid a penalty. Failure to receive an electric bill will not release the member from payment obligation. Should the bill not be paid before the penalty date, the Cooperative may at any time thereafter on a ten (10) days notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after date of the original bill.

(N) The specific billing procedures adopted by Nolin RECC are as follows:

<u>Cycle</u>	<u>Approximate Billing Date</u>	<u>Due Date</u>	<u>Delinquent Notice Mailed On or After</u>	<u>Service Termination Date On or After</u>
1	3 rd	20 th	20 th	5 th
2	7 th	25 th	25 th	10 th
3	18 th	5 th	5 th	21 st
4	22 nd	10 th	10 th	25 th

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FEB 13 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE October 22, 2009 DATE EFFECTIVE November 22, 2009
 ISSUED BY Michael Z. Mills President & CEO
 NAME TITLE By J. D. Beaman 701-6767
 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/22/2009
PURSUANT TO 807 KAR 5:011-
SECTION 10(1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 81

CANCELING PSC KY NO.
Original Sheet No. 81

CLASSIFICATION OF SERVICE

TOUCHSTONE ENERGY MANUFACTURED HOME PROGRAM

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Nolin RECC.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under this program, the participating manufactured home must be located in the service territory of Nolin RECC and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

Nolin RECC will provide an incentive to members who participate in this program by offering a one-time rebate. Nolin RECC will rebate \$250 per certified manufactured home to the participating member. Rebates will be paid to the participant upon written certification that the participant has met the *Energy Star* standards for newly constructed manufactured homes.

For members who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, Nolin RECC will rebate \$150. For members with inefficient electric heating systems, Nolin RECC will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

(N) Nolin RECC, in coordination with East Kentucky Power Cooperative, Inc. ("EKPC"), will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2009, and annually thereafter.

Term

(N) The Touchstone Energy Manufactured Home Program will remain in effect through the end of 2011. If Nolin RECC should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

DATE OF ISSUE	November 19, 2009	DATE EFFECTIVE	January 1, 2010
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00249 Dated November 6, 2009

PURSUANT TO 807 KAR 5:011
SECTION 2(1)
[Signature]
Executive Director

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KENTUCKY PUBLIC
SERVICE COMMISSION

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 82

CANCELING PSC KY NO.
Original Sheet No. 82

CLASSIFICATION OF SERVICE
TOUCHSTONE ENERGY HOME PROGRAM

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Nolin RECC.

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Nolin RECC and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Cooperative, Inc. ("EKPC") and Nolin RECC will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Nolin RECC may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

Nolin RECC, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision. Nolin RECC, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2011. If Nolin RECC should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation.

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JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	November 19, 2009	DATE EFFECTIVE	January 1, 2010
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of KY
Case No. 2009-00250 Dated November 6, 2009

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 83

CANCELING PSC KY NO.
2nd Revision Sheet No. 83

CLASSIFICATION OF SERVICE

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Nolin RECC and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Nolin RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Nolin RECC, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

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The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Nolin RECC may require that a rental property agreement be executed between Nolin RECC, and the owner of the rented residence.

Program Incentives

Nolin RECC will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Nolin RECC will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

DATE OF ISSUE	November 30, 2012	DATE EFFECTIVE	January 1, 2013
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
411 Ring Road Elizabethtown, KY 42701-6767
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 83

CANCELING PSC KY NO.
1st Revision Sheet No. 83

CLASSIFICATION OF SERVICE

(T)

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Nolin RECC and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Nolin RECC installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Nolin RECC and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Nolin RECC may require that a rental property agreement be executed between Nolin RECC and the owner of the rented residence.

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KENTUCKY PUBLIC
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DATE OF ISSUE August 5, 2009		DATE EFFECTIVE September 5, 2009	
ISSUED BY <i>Michael L. Mills</i>		By <i>J. D. Brown</i>	
NAME		TITLE	
President & CEO		Executive Director	
411 Ring Road		SECTION 9 (1)	
701-6767		KAR 5:011	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/5/2009

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 84

CANCELING PSC KY NO.
2nd Revision Sheet No. 84

CLASSIFICATION OF SERVICE

Direct Load Control Program – Residential (continued)

Air Conditioners and Heat Pumps. Nolin RECC will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Nolin RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Nolin RECC will provide and install at no cost one or more digital thermostats as needed for control purposes. (T)

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Nolin RECC, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

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Pool Pumps. Nolin RECC will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled. (T)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

(N)

Nolin RECC will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill for the switch installation.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	November 30, 2012
DATE EFFECTIVE	Jan 1, 2013
ISSUED BY	Michael L. Mills, President & CEO
NAME	Michael L. Mills
TITLE	President & CEO
411 Ring Road Elizabethtown, KY 42701-6767	
AD1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE	November 30, 2012	DATE EFFECTIVE	Jan 1, 2013
ISSUED BY	Michael L. Mills	NAME	Michael L. Mills
	President & CEO	TITLE	President & CEO
	411 Ring Road		411 Ring Road
	Elizabethtown, KY 42701-6767		Elizabethtown, KY 42701-6767

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 84

CANCELING PSC KY NO.
1st Revision Sheet No. 84

CLASSIFICATION OF SERVICE

(T) Program Incentives

Nolin RECC will provide an incentive to the participants in this program for the following appliances:

Water Heaters. Nolin RECC will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Nolin RECC will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Nolin RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of Nolin RECC will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Nolin RECC, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Nolin RECC will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 5, 2009		DATE EFFECTIVE September 5, 2009	
ISSUED BY <i>Michael L. Villa</i> President & CEO		411 Ring Road SECTION 9 (1) 701-6767	
NAME		TITLE	
		By <i>[Signature]</i> EXECUTIVE DIRECTOR	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/5/2009
KAR 5:011

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 85

CANCELING PSC KY NO.
2nd Revision Sheet No. 85

CLASSIFICATION OF SERVICE

Direct Load Control Program - Residential (continued)

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

(T)

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

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KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 30, 2012		DATE EFFECTIVE January 1, 2013	
ISSUED BY <i>Michael L. Miller</i>		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		ADDRESS	
President & CEO		TARIFF BRANCH	
TITLE		EFFECTIVE DATE	
		1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
411 Ring Road Elizabethtown, KY 42701-6767	
EFFECTIVE DATE	
1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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411 Ring Road
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PSC KY NO. 10
2nd Revision Sheet No. 85

CANCELING PSC KY NO.
1st Revision Sheet No. 85

CLASSIFICATION OF SERVICE

(T) Time Period for Direct Load Control Program

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

Terms and Conditions

1. Prior to the installation of load control devices, Nolin RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Nolin RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Nolin RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Nolin RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Nolin RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Nolin RECC's option, result in discontinuance of credits under this tariff until such time as Nolin RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Nolin RECC will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this tariff.

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KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	August 5, 2009	DATE EFFECTIVE	September 9/5/2009
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PURSUANT TO 807 KAR 5:011-SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By *[Signature]*
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 85.1

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Direct Load Control Program – Residential (continued)

Terms and Conditions

1. Prior to the installation of load control devices, Nolin RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Nolin RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Nolin RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Nolin RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Nolin RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Nolin RECC's option, result in discontinuance of credits under this tariff until such time as Nolin RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Nolin RECC will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
JUL 24 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE		November 30, 2012	DATE EFFECTIVE		January 1, 2013
ISSUED BY		<i>Michael L. Miller</i>	TITLE		President & CEO
		NAME			TITLE
					EFFECTIVE
					1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)					

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
411 Ring Road	BRANCH
Elizabethtown, KY 42701-6767	
EFFECTIVE	
1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 86

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territory of Nolin RECC and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Nolin RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Nolin RECC and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Nolin RECC may require that a rental property agreement be executed between Nolin RECC and the owner of the rented commercial property.

Program Incentives

Nolin RECC will provide an incentive to the participants in this program for the following appliances.

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KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 5, 2009	DATE EFFECTIVE	September 5, 2009
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/5/2009
SECTION 9 (1)
411 Ring Road
701-6767

By *J. D. Brown*
Executive Director

By _____
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 87

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Nolin RECC will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Nolin RECC will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 24 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
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 PURSUANT TO 807 KAR 5:011

DATE OF ISSUE	August 5, 2009	DATE EFFECTIVE	September 5, 2009
ISSUED BY	<i>Michael T. Nill</i>	By	<i>J. D. Brown</i>
	President & CEO		Executive Director
	NAME		701-6767

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 88

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Terms and Conditions

1. Prior to the installation of load control devices, Nolin RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Nolin RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Nolin RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Nolin RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Nolin RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Nolin RECC's option, result in discontinuance of credits under this tariff until such time as Nolin RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Nolin RECC will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

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SERVICE COMMISSION

DATE OF ISSUE	August 5, 2009	DATE EFFECTIVE	September 5, 2009
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

411 Ring Road
Elizabethtown, KY 42701-6767

By *J. D. Brown*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 89

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE RTP-DA
REAL-TIME PRICING, DAY AHEAD, PILOT PROGRAM

Availability of Service:

Available to existing Commercial and Industrial customers, subject to the established rules and regulations of Nolin RECC, hereinafter called the Cooperative.

Customers served under the Interruptible Rider are not eligible for the Real Time Pricing (RTP) pilot. Eligible customers must have taken service from the Cooperative for at least one (1) year.

Eligible customers must be able to benefit from hourly price signals and maintain a peak 15-minute demand not less than 1,000 kW each month.

The customer must currently have the MV-90 metering system in place or be willing to allow the Cooperative to install and maintain such equipment with interrogation ability for downloads. The customer will be responsible for the incremental costs of installing and maintaining such metering equipment. The customer must possess a personal computer with Internet service.

Type of service: Firm, three-phase, 60 Hertz.

Rate Structure and Bill Computation:

Structure:

A customer who chooses RTP-DA will pay a bill with four components.

1. **Standard Bill:** The customer's standard tariff will be applied to the "Customer Baseline Load" (CBL), a predetermined hourly load profile covering one full year and set of twelve monthly billing demands.
2. **Incremental Energy Charge:** The RTP price will be applied to the differences between actual metered load and the CBL – positive or negative – for all hours in the billing period.
3. **RTP Administration Fee:** This fee will cover the costs of providing RTP service, including billing and communications systems to implement the tariff and for data management.
4. **Power Factor Adjustment:** This bill component permits charging for power factor in exactly the same manner as the standard retail tariff. The adjustment is a separate charge.

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SEP 26 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 24, 2009		DATE EFFECTIVE January 1, 2010	
ISSUED BY <i>Michael L. Miller</i>	President & CEO	411 Ring Road/1/2010 Elizabethtown, KY 42701-6767	
NAME	TITLE	ADDRESS (1)	
Issued by authority of an Order of the Public Service Commission of K		By <i>J. D. Brown</i>	
Case No. <u>2007-00165</u> Dated <u>February 1, 2008</u>		Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
#2010
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PSC KY NO. 10
Original Sheet No. 90

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Bill Computation:

- RTP Bill_m = Standard Bill (Std. Bill_{CLBm}) + Incremental Energy Charge (IEC_m) + RTP AF + Power Factor Adjustment (PFA)
- Std. Bill_{CLBm} = P_d * K_{CBLm} + P_e * Σ_{mh} Q_{CBLh}
- IEC_m = Σ_{mh} {P_{RTPh} * (Q_{Ah} - Q_{CBLh})}
- RTP AF = RTP Admin Fee
- PFA = P_d * (K_{Am} * {(PF_{MIN}/PF_{Am}) - 1})

where:

- Std. Bill_{CLBm} is the underlying standard tariff bill, with the current tariff prices applied to CBL quantities in month *m*, with the equation above being an example to cover all eligible underlying standard tariffs. The CBL includes any adjustment needed to meet minimum bill requirements.
 - P_d is the current demand charge,
 - K_{CBLm} is the CBL billing demand for month *m*,
 - P_e is the current energy charge, and includes volumetric charges such as the Fuel Adjustment Clause (FAC), and application of the Environmental Surcharge which is applied on a percentage basis,
 - Q_{CBLh} is the CBL kWh in hour *h*
- IEC_m is the Incremental Energy Charge quantities in month *m*.
 - Σ_{mh} {...} represents the sum across all hours *h* in month *m*,
 - P_{RTPh} is the hourly RTP price in hour *h*,
 - Q_{Ah} is the actual kWh in hour *h*.
- PFA is the Power Factor Adjustment Charge.
 - K_{Am} is the actual metered demand recorded in month *m*,
 - PF_{MIN} is the minimum power factor limit that does not trigger a power factor adjustment under the current standard tariff,
 - PF_{Am} is the actual meter power factor for the month measured coincident with the K_{Am} measurement.

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Bill Components:

Standard Bill:

The customer's standard tariff prices will be applied to the CBL. These tariff prices include the current demand and energy prices, the FAC, the Environmental Surcharge and other applicable riders found in the Commission-approved tariff sheets. The standard bill will be computed using these prices and CBL values

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	President & CEO		
	NAME	TITLE	

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Case No. 2007-00165 Dated February 1, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

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411 Ring Road TO 807 KAR 5:011
Elizabethtown, KY 42701-6767

J. D. Brown
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 91

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

according to the billing algorithm currently in use to compute actual bills for customers on the applicable standard tariff.

Incremental Energy Charge:

The sum across all hours of the billing period of the product of the real-time price for each hour and the incremental load for each hour. Incremental load is the difference between actual metered load and the CBL. This difference can be positive or negative. Negative differences, termed "decremental load", create hourly credits. Actual metered usage cannot go below zero for billing purposes.

CBL:

Customer agreement on the CBL is a precondition for use of RTP-DA.

The CBL is to be developed by East Kentucky Power Cooperative, Inc. ("EKPC"), and agreed to by the Cooperative, using one complete calendar year of customer-specific hourly firm historical load data. Upon agreement by all parties, the CBL remains in place permanently and is adjusted to match up day-types (weekdays and weekends) with the respective calendar year. Additional calendar matching modifications will be made, as necessary, for holidays.

Modifications to the CBL can be made to reflect permanent removal of major, customer-owned electrical equipment or significant conservation or efficiency enhancements made by the customer. Incorporation of any such modifications into the CBL must be approved by all parties.

RTP Price:

The Day-Ahead RTP Price reflects day-ahead marginal costs on an hourly basis as determined by EKPC. The RTP Price consists of the following components:

1. EKPC's day-ahead hourly marginal generation cost, including estimated variable fuel cost, variable O&M cost and the variable emission allowance cost of the marginal generating unit, or purchased power cost, as applicable.
2. EKPC's estimated marginal reliability cost, as applicable
3. EKPC's estimated marginal transmission cost, as applicable
4. Losses
5. Risk Adder

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The FAC applies to the CBL but not to incremental energy, which is charged or credited based on the hourly RTP price.

The Environmental Surcharge applies to the CBL only, with the RTP price reflecting variable environmental costs only.

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ISSUED BY	<i>Michael T. Miller</i>	TITLE	President & CEO
	NAME		TITLE

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Case No. 2007-00165 Dated February 1, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011
SECTION 9(1)
3

J. D. Pearson
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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PSC KY NO. 10
Original Sheet No. 92

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Power Factor Adjustment:

The actual power factor for each individual RTP customer will be measured at the time of the current month's 15-minute peak demand for the customer. If the actual power factor is less than the standard tariff power factor limit, then the Power Factor Adjustment, described above, will apply.

RTP Administration Fee:

The Cooperative will charge a monthly RTP Administration Fee of \$150 per month.

Special Provisions:

Price notification:

Prices will be posted to the Internet and become firm at 4:00 p.m. ET of the prior business day. (Friday's notice will be *firm* for Saturday and *estimates* for Sunday and Monday will be posted. These estimates for Sunday and Monday will become firm unless an update is provided by 4:00 p.m. ET of the prior day. This methodology also applies for holidays.) The Cooperative is not responsible for a customer's failure to receive and act upon hourly RTP prices. If a customer cannot access these prices, it is the customer's responsibility to inform the Cooperative so that the prices may be provided.

Upgrades to local distribution cost:

In the event that incremental RTP load growth causes a local distribution upgrade to serve the RTP customer, the customer will be responsible for these costs. The customer can do so in the normal manner currently allowed for services beyond standard requirements as set forth by the Cooperative.

Term of Contract:

Minimum service term of one year. The customer must provide written notice of intended departure 90 days before contract termination. Contract duration is subject to the time limit of the pilot program.

Customers who terminate service under this tariff after the initial one (1) year period shall be ineligible to return to the pilot program. Prospective customers may not participate in the program after the conclusion of the second year of the pilot program.

General Terms and Conditions:

Customer service must comply with *general rules and regulations of the Cooperative on file with the Public Service Commission of Kentucky.*

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ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS	SECTION (1)

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Case No. 2007-00165 Dated February 1, 2008

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
411 Ring Road	Elizabethtown, KY 42701-6767
SECTION (1)	
By	<i>[Signature]</i>
	Executive Director

FOR ENTIRE SERVICE AREA

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PSC KY NO. 10
Original Sheet No. 93

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

PILOT PROGRAM FOR PREPAY METERING

(N)

STANDARD RIDER

Voluntary Prepay Electric Service is a rider to Rate Schedule 1 as defined by the Cooperative.

AVAILABILITY OF SERVICE

All Rate Schedule 1 accounts, excluding accounts on Levelized Budget Billing, three phase accounts, and accounts with 400 or greater amp service, within the territory served by the Cooperative.

TYPE OF SERVICE

Prepaid Electric Service

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RATES

In addition to the Customer Charge and kWh charge for Rate Schedule 1, there will be a 17 cents per day program fee.

TERMS & CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year. The member may request in writing to be removed from the program at any time if the program is not beneficial for the member.
2. Members must have internet access to participate in the voluntary prepay program.
3. At the time an account becomes a prepay account, the recommended initial payment for electricity is \$75. Members may apply funds in any amount to their prepay account(s) as they choose and as many times per month as they choose.
4. Members may apply funds to their prepay account(s) by mail, by phone with a Visa or MasterCard, by utilizing Nolin's website for Visa or MasterCard payments, or in person during regular business hours.

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ISSUED BY	<i>Michael Z. Miller</i>	TARIFF BRANCH	411 Ring Road Elizabethtown, KY 42701-6767
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	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2011-00141, Dated June 20, 2011.
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
411 Ring Road Elizabethtown, KY 42701-6767
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7/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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PSC KY NO. 10
Original Sheet No. 94

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(cont.)

5. A new member, who previously received service from Nolin and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay the full amount of the debt prior to establishing prepay service.
6. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s). The deposit will only be refunded by applying it to the member's account(s) as described.
7. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
8. Once enrolled in the prepay service, no additional payment arrangements will be made.
9. If a member's postpay account has been disconnected for non-payment and the member chooses the prepay option for the account to be reconnected, the member will be subject to a repayment plan whereas future payments will be split 70/30 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
10. If an agency submits or has already submitted (but not yet paid) a voucher or other financial assistance to an account, the full amount of the assistance will be applied to the unpaid debt on the prepay account.
11. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will not be billed until a reading is available. In addition, a month-end billing will be done to "true up" any unbilled charges. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge applicable taxes and franchise fees, security lights and poles will be prorated daily. Charges such as Operation Round-Up, etc. will be charged during the month-end billing. Miscellaneous charges such as green power, surge protection, etc. will be charged during the first prepay billing of each month.
12. Any account on prepay will be moved to billing cycle 7 which begins the 1st of the month and ends on the last day of the month.
13. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
14. Members who allow their prepay accounts to be disconnected two or more times in a 12 month period due to lack of funds will be required to pay a deposit if the account is removed, at the member's request, from the prepay rider and becomes a postpay account.
15. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Nolin's Rules and Regulations, Item 27.

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ISSUED BY <i>Michael L. Miller</i> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		ADDRESS	
TITLE		ADDRESS	
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2011-00141</u> , Dated June 20, 2011.			
KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR 7/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

Nolin RECC
411 Ring Road
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PSC KY NO. 10
Original Sheet No. 95

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(cont.)

16. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected.
17. A monthly paper bill will not be mailed to members who receive prepay service. However, they may request a copy of their monthly bill or may view it online through Nolin's website. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears.
18. When the amount of funds remaining on a prepay account reaches the established threshold of four (4) days' estimated usage, an automated message will be sent to the member rather than a written notice sent by U.S. Mail.
19. Members who present a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15 will be removed from the prepay program and the account will become a post-pay account.
20. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperatures as the member is responsible for ensuring that the prepay account is adequately funded. If the member can not ensure proper funding, Nolin recommends the member not utilize the prepay service.
21. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.
22. Remote disconnections will occur during business hours after the prepay balance is depleted. No disconnection will take place on weekends or holidays.
23. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.
24. The prepay pilot program is in effect for three years. At the end of the three years, if the program is not continued, all prepay accounts will revert to post-pay accounts.

(N)

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APR 19 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE June 30, 2011	DATE EFFECTIVE July 1, 2011
ISSUED BY <i>Michael Z. Mills</i> President & CEO	TARIFF BRANCH 411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE
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7/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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Case No. 2011-00141, Dated June 20, 2011.

Nolin RECC
411 Ring Road
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PSC KY NO. 10
Original Sheet No. 101

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Section DSM - 7

Button-Up Weatherization Program

(N)

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member of Nolin RECC may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members in all service territory served by Nolin RECC.

Eligibility

This program is targeted at older single-family, multi-family, or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

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2012

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$20 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Nolin RECC representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote retail members to air seal any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$20 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Nolin RECC representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

KENTUCKY
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5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE	April 26, 2012	DATE EFFECTIVE	M
ISSUED BY	<i>Michael L. Nalla</i>	President & CEO	<i>Brent Kirkley</i>
	NAME	TITLE	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 102

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Section DSM - 7 (continued)

(N)

2013 & After

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$40 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Nolin RECC representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote the reduction of energy usage on the part of retail members by air sealing any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$40 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Nolin RECC representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

Button Up Incentive

Nolin RECC will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$270 in 2012 and of \$40 per one thousand BTUs reduced up to \$520 in 2013 and after. A blower door test is not required to receive this incentive.

Button Up with Air Sealing Incentive

Nolin RECC will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$355 in 2012 and of \$40 per one thousand BTUs reduced up to \$750 in 2013 and after. To qualify for the increased maximum incentives as noted herein, a blower door test is required.

Term

The program is an ongoing program.

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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411 Ring Road Elizabethtown, KY 42701-6767
5/31/2012 ADDRESS
PURSUANT TO 807 KAR 9:011 SECTION 9 (1)

DATE OF ISSUE	April 26, 2012	DATE EFFECTIVE	<i>M. Brent Kirtley</i>
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		

P.S.C. KY No. 2
1st Revision Sheet
Cancels P.S.C. KY No. 2
Original Sheet

NOLIN RECC
OF
ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN IT'S SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100KW

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED MARCH 30, 2012

EFFECTIVE JUNE 1, 2012

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE, KENTUCKY
PUBLIC SERVICE COMMISSION

BY *Michael L. Miller* JEFF DEROEN
EXECUTIVE DIRECTOR

MICHAEL L. MILLER
PRESIDENT

Brent Kirtley

EFFECTIVE

6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
2nd Revision Sheet No. 1

CANCELING PSC KY NO. 2
1st Revision Sheet No. 1

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270*	(R) (N)*

DATE OF ISSUE March 30, 2012		DATE EFFECTIVE JUL 1, 2012	
ISSUED BY <i>Michael L. Miller</i> President & CEO		EXECUTIVE DIRECTOR <i>Brent Kirtley</i>	
NAME		TITLE	
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Cancels P.S.C. KY No. 2
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NOLIN RECC
OF
ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED MARCH 30, 2012

EFFECTIVE JUNE 1, 2012

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE KENTUCKY
PUBLIC SERVICE COMMISSION

BY *Michael L. Miller* JEFF R. DEBOEN
EXECUTIVE DIRECTOR
MICHAEL L. MILLER
PRESIDENT & CEO

Burt Kirtley

EFFECTIVE

6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
2nd Revision Sheet No. 1

CANCELING PSC KY NO. 2
1st Revision Sheet No. 1

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

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b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270*	(R) (N)*

DATE OF ISSUE	March 30, 2012	DATE EFFECTIVE	June 1, 2012
ISSUED BY	<i>Michael L. Miller</i> NAME	President & CEO	TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .		<p align="center">KENTUCKY PUBLIC SERVICE COMMISSION JEFFER BEROUEN EXECUTIVE DIRECTOR 411 Ring Road Elizabethtown, KY 42701-6767</p> <p align="center"><i>Brent Kirtley</i> EFFECTIVE 6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>	