

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
3rd Revision Sheet No. 9

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 9

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier in accordance with 807 KAR 5:006, Section 10(2).

22. METER READING

Cooperative personnel will read electric meters monthly. Meters for barns, billboards, water pumps, or other accounts with minimum usage may be read quarterly. The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

D. ELECTRIC BILLS

23. BILLING

Reference: 807 KAR 5:006 Section 6, 8 and 14

The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 14 (f).

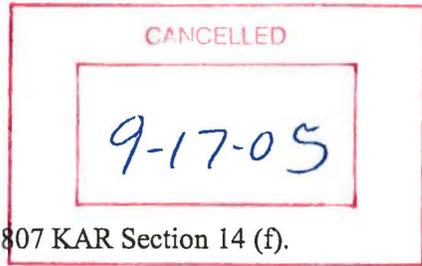
Bills for residential electric service will be rendered monthly for a thirty-day period. All bills are due and payable upon receipt and shall be paid within 12 days of billing date. Failure to receive a power bill will not release the member from payment obligation. Should the bill not be paid as above, the Cooperative may at any time thereafter on a ten (10) days written notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after mailing date of the original bill.

(T) A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid within 12 days of billing date. Payment must be in the office by 5:00 p.m. on the due date to avoid penalty charge.

The penalty charge shall be added to all electric bills under all Rate Schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, Section 8 (3)(h).

Each electric bill shall be clearly marked to show the net amount, the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE February 22, 2001 DATE EFFECTIVE April 1, 2001 APR 01 2001

ISSUED BY *Michael L. Miller* President & CEO 411 Ring Road ELIZABETHTOWN, KY 42701-8701
NAME TITLE ADDRESS

BY *Elizabeth O. Bell*
SECRETARY OF THE COMMISSION

RESUBMITTED TO 807 KAR 5:011, SECTION 9(1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 10

CANCELING PSC KY NO. 10
3rd Revision Sheet No. 10

RULES AND REGULATIONS

23. BILLING (Cont'd)

If service is disconnected for non payment, a termination trip charge of twenty (\$20.00) dollars will be added to the delinquent bill. An additional charge of twenty (\$20.00) dollars will be made for reconnecting the service pursuant to 807 KAR 5:006, Section 8 (3)(c).

Consumer must present cash payment for total bill and all applicable service charges in the Cooperative office. Payment may be made inside or at the night depository. No bills will be collected at the members' premises.

(T) Bills are issued in the following form:

Account #
Net Amount Due
Pay Gross Amount After
Gross Amount Due

NOLIN RURAL ELECTRIC COOP
411 RING ROAD
ELIZABETHTOWN KY 42701-8701

NOLIN RURAL ELECTRIC COOPERATIVE
411 RING ROAD
ELIZABETHTOWN KY 42701-8701

CANCELLED

9-17-05

RETURN THIS PORTION WITH PAYMENT STATEMENT IS PAYABLE UPON RECEIPT

NOLIN RURAL ELECTRIC COOPERATIVE, 411 RING ROAD, ELIZABETHTOWN, KY 42701-8701
OFFICE HOURS MON-FRI 8AM-5PM PHONE 765-6153 or 1-888-537-4247

| Account #: | Reading Dates: | From | To | Days | Used Last Yr | Daily Cost |
|---------------------------------|--|-----------------------|------------------------|---------------------|--------------|------------|
| Meter Number | Bill Type | Previous Reading | Present Reading | Multiplier | KWH Usage | \$Amount |
| Activity Since Last Bill | | | | | | |
| Balance: | | | | | | |
| Total Payments: | | | | | | |
| Other Adjustments: | | | | | | |
| Balance Forward: | | | | | | |
| Service Address | | Net Amount Due | Pay Gross After | Gross Amount | | |
| Billing Date | NIGHT DEPOSITORY available for your convenience 24 hours a day. Payments must be RECEIVED IN THE OFFICE by 5pm on the due date to avoid either a late payment charge or disconnect of electrical service for nonpayment. | | | | | |
| Fuel Rate Per KWH | Account is considered paid when payment is received in our office. Allow 4-5 days for mail delivery. | | | | | |
| Rate Schedule: | Failure to receive bill does not exempt you from monthly payment, late charges or disconnection. If you have an interruption of electric service check your fuses or circuit breakers before calling Nolin. Then, please report outages immediately 24-hour EMERGENCY TELEPHONE NUMBERS - 769-5396 or 1-800-572-1147. BRANCH OFFICE 101 W Lincoln Trail, Radcliff KY 40160, Telephone 251-2199 | | | | | |

CAD/PDS/BK/0001 10/07/11/17

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY Stephan O. Bell
SECRETARY OF THE COMMISSION

| | |
|-----------------------------------|---|
| DATE OF ISSUE February 22, 2001 | DATE EFFECTIVE April 1, 2001 |
| ISSUED BY <u>Michael L. Mills</u> | 411 Ring Road Elizabethtown, KY 42701-8701 |
| NAME | TITLE |
| PRESIDENT & CEO | ADDRESS |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 20

CANCELING PSC KY NO. 9
5th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

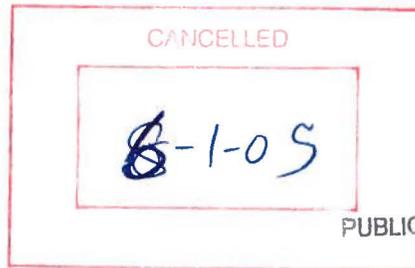
RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.05764 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

| | | | |
|---------------|-------------------------|-----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 1, 2003 |
| ISSUED BY | <u>Michael L. Mills</u> | President & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 |
| | NAME | TITLE | ADDRESS |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 22

CANCELING PSC KY NO. 9
5th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.06478 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

CANCELLED
6-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

| | | | |
|---------------|-------------------------|-----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | MAY 12 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | President & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 |
| | NAME | TITLE | ADDRESS |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 24

CANCELING PSC KY NO. 9
4th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

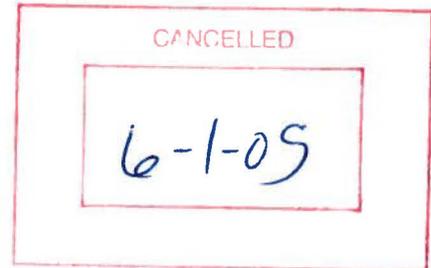
RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- (I) First 2,500 KWH per month \$0.05368 net per KWH
- (I) Next 12,500 KWH per month \$0.04923 net per KWH
- (I) Over 15,000 KWH per month \$0.04789 net per KWH



MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

| | | | |
|---------------|-------------------------|-----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | PURSUANT TO 807 KAR 5.011 May 12, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | BY | <i>[Signature]</i> |
| | NAME | TITLE | ADDRESS |
| | | President & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 26

CANCELING PSC KY NO. 9
4th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.05721 net per KWH
- (I) Next 6,500 KWH per month \$0.04442 net per KWH
- (I) Over 10,000 KWH per month \$0.04110 net per KWH



MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

| | | | |
|---------------|-------------------------|----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 1, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | TITLE | DIRECTOR |
| | NAME | TITLE | ADDRESS |
| | | | 411 Ring Road Elizabethtown, KY 42701-8701 |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 28

CANCELING PSC KY NO. 9
5th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

| TYPES OF SERVICES AVAILABLE | PER MONTH CHARGE PER UNIT |
|--|---------------------------|
| (I) Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole | \$6.49 |
| (I) Directional floodlight 100 Watt HPS to be mounted on existing pole | \$5.80 |
| (I) Directional floodlight 250 Watt HPS to be mounted on existing pole | CANCELLED \$9.52 |
| (I) Directional floodlight 400 Watt HPS to be mounted on existing pole | 6-1-05 \$12.60 |
| (I) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only | \$9.22 |
| (I) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.) | \$13.72 |
| Thirty-foot (30') fiberglass pole; to be used with underground services only | \$8.56 |
| Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture) | \$1.98 |
| Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture) | \$2.29 |
| Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture) | \$2.77 |
| Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture) | \$3.08 |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807.03085.011
SECTION 9 (1)

BY *Thomas L. Edou*
EXECUTIVE DIRECTOR

| | | | |
|---------------|-------------------------|-----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 1, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | | |
| | NAME | TITLE | ADDRESS |
| | | President & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 |

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 6th Revision Sheet No. 31

CANCELING PSC KY NO. 9
 5th Revision Sheet No. 31

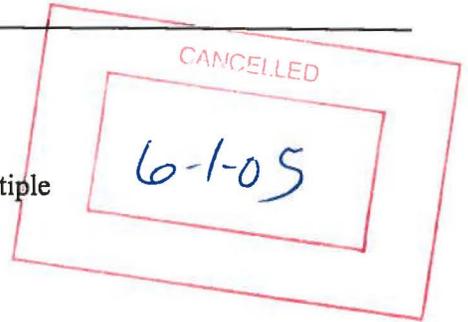
CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):



| | <u>Watts/Light</u> | |
|----------------------------------|--------------------|--------------------------|
| (I) 8,500 M.V. initial lumens | 175 | \$2.88 per light per mth |
| (I) 23,000 M.V. initial lumens | 400 | \$8.95 per light per mth |
| (I) 9,500 H.P.S. initial lumens | 100 | \$5.33 per light per mth |
| (I) 27,500 H.P.S. initial lumens | 250 | \$7.67 per light per mth |
| (I) 50,000 H.P.S. initial lumens | 400 | \$9.90 per light per mth |

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

| | <u>Watts/Light</u> | |
|----------------------------------|--------------------|---------------------------|
| (I) 8,500 M.V. initial lumens | 175 | \$3.96 per light per mth |
| (I) 23,000 M.V. initial lumens | 400 | \$10.09 per light per mth |
| (I) 9,500 H.P.S. initial lumens | 100 | \$12.99 per light per mth |
| (I) 27,500 H.P.S. initial lumens | 250 | \$14.78 per light per mth |
| (I) 50,000 H.P.S. initial lumens | 400 | \$16.52 per light per mth |

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

| | <u>Watts/Light</u> | |
|----------------------------------|--------------------|---------------------------|
| (I) 50,000 H.P.S. initial lumens | 400 | \$19.56 per light per mth |

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

BY *Thomas G. Brown*
 EXECUTIVE DIRECTOR

| | | | |
|---------------|-------------------------|-----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 1, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | | |
| | NAME | TITLE | ADDRESS |
| | | President & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 32

CANCELING PSC KY NO. 9
4th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

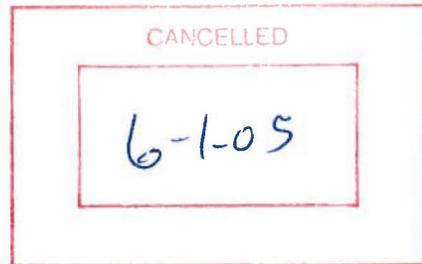
RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

(I) All KWH at \$0.03652 net per KWH



MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

| | | | |
|---------------|-------------------------|----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 12, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | DIRECTOR | |
| | NAME | TITLE | ADDRESS |
| | | | 411 Ring Road Elizabethtown, KY 42701-8701 |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 34

CANCELING PSC KY NO. 9
4th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at \$0.03652 net per KWH

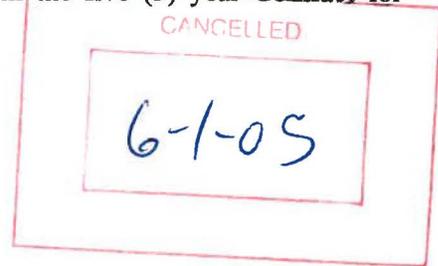
MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

| <u>MONTHS</u> | <u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u> |
|--------------------|---|
| October thru April | 7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T. |
| May thru September | 10:00 a.m. E.S.T. to 10:00 p.m. E.S.T. |

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.



MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

| | | | |
|---------------|-------------------------|----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 1, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | BY | <i>Michael L. Mills</i> |
| | President & CEO | | RECORDS DIRECTOR |
| | NAME | | ADDRESS |
| | | | 411 Ring Road Elizabethtown, KY 42701-8701 |

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 5th Revision Sheet No. 36

CANCELING PSC KY NO. 9
 4th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

| | |
|-----------------------|---|
| <u>Demand Charge:</u> | \$5.39 per kW of contract demand \$7.82 per kW for all billing demand in excess of contract demand |
| <u>Energy Charge:</u> | \$0.03470 per kWh |

6-1-05

(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|---|
| October through April | 7:00 A.M. to 12:00 Noon |
| May through September | 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M. |

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 2003

IN ACCORDANCE WITH 807 KAR 5.011
 SECTION 9 (1)

BY Charles L. Miller
 EXECUTIVE DIRECTOR

| | |
|------------------------------------|---|
| DATE OF ISSUE May 12, 2003 | DATE EFFECTIVE May 1, 2003 |
| ISSUED BY <u>Michael L. Miller</u> | 411 Ring Road Elizabethtown, KY 42701-8701 |
| NAME | TITLE ADDRESS |

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 5th Revision Sheet No. 38

CANCELING PSC KY NO. 9
 4th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand
 \$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.02970 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

RECEIVED
 6-1-05

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 1 2003
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

| | | | |
|---------------|-------------------------|----------------|------------------------------|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 1, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | 411 Ring Road | Elizabethtown, KY 42701-8701 |
| | NAME | TITLE | ADDRESS |

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 5th Revision Sheet No. 40

CANCELING PSC KY NO. 9
 4th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand
 \$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.02870 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

CANCELLED
6-1-05

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

OF KENTUCKY
 EFFECTIVE
 MAY 01 2003
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

| | | | |
|---------------|-------------------------|-----------------|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 12, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> | PRESIDENT & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 |
| | NAME | TITLE | ADDRESS |

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 5th Revision Sheet No. 42

CANCELING PSC KY NO. 9
 4th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

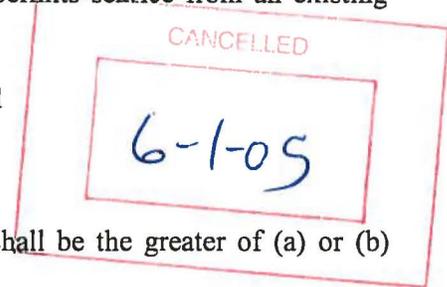
Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of billing demand

(I) Energy Charge: \$0.03470 per kWh



DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE |
|-----------------------|--|---|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. | MAY 01 2003 |
| May through September | 10:00 A.M. to 10:00 P.M. | PURSUANT TO 807 KAR 5.011 SECTION 9 (1) |

BY Charles L. D...
 EXECUTIVE DIRECTOR

| | | | |
|---------------|--------------------------|----------------|------------------------------|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 1, 2003 |
| ISSUED BY | <u>Michael L. Miller</u> | 411 Ring Road | Elizabethtown, KY 42701-8701 |
| | NAME | TITLE | ADDRESS |

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 5th Revision Sheet No. 44

CANCELING PSC KY NO. 9
 4th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

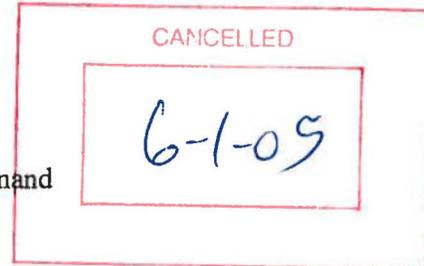
SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,069.00
Demand Charge: \$5.39 per kW of billing demand
Energy Charge: \$0.02970 per kWh



DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 1, 2003

PURSUANT TO 807 KAR 5.011
 SECTION 9(1)

| | | | |
|---------------|---|---|---|
| DATE OF ISSUE | May 12, 2003 | DATE EFFECTIVE | May 1, 2003 |
| ISSUED BY | <i>Michael L. Mills</i> President & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 | <i>Charles L. Sims</i> EXECUTIVE DIRECTOR |
| | NAME | TITLE | ADDRESS |

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 5th Revision Sheet No. 46

CANCELING PSC KY NO. 9
 4th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of billing demand
- Energy Charge: \$0.02870 per kWh



DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE May 12, 2003 DATE EFFECTIVE May 1, 2003

ISSUED BY Michael L. Mills President & CEO 411 Ring Road, Elizabethtown, KY 42701-8701
 NAME TITLE ADDRESS

PLANNING 807 KAR 5.011
 SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 2002-00446 dated April 23, 2003.

BY Chang H. Don
 EXECUTIVE DIRECTOR

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision of Original Sheet No. 13

CANCELLING PSC KY NO. 10
Original Sheet No. 13

RULES AND REGULATIONS

28. LEVELIZED BUDGET BILLING PAYMENT PLAN (Cont'd)

TERMS OF LEVELIZED BUDGET BILLING:

- 1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
- 2. This is a continuous plan and there will be no account settlement (catch up) month. Levelized budget accounts shall be reviewed when the account is removed from the budget plan or has been disconnected. All accumulated debits shall become due and payable at this time, or any credits accumulated shall be refunded or credited to the member.
- (T) 3. Electric bills shall be paid within 12 days of the billing date.
- 4. The Cooperative may cancel the levelized budget plan for delinquent accounts and non-payments.

CALCULATIONS FOR MONTHLY BILLING:

- 1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage.
- 2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
- 3. Since the averages shall be based only on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
- 4. Therefore, each months electric bill will not be exactly the same, and the electric bill will vary a small amount from month to month.

E. CLASSIFICATION

29. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination all members having similar characteristics in their use of service.

C
1-1-2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 9, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Michael L. Miller General Manager MAY 1 1993
NAME TITLE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER