

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 5

CANCELLING PSC KY NO. 9
1st revision Sheet No. 5

RULES AND REGULATIONS

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

(T)

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460,1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived if the consumer has established satisfactory credit or payment history with the Cooperative. Required deposits will be returned after three (3) years if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

After 18 months, the deposit will be recalculated at the consumer's request based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential consumer or 10 percent for a non-residential consumer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

All consumer's deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill.

10. RIGHT OF ACCESS

REFERENCE: 807 KAR 5:006 Section 19 AND Section 14 (c)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE ~~APURSUANT TO 807 KAR 5:011.~~
ISSUED BY Michael T. Miller General Manager George Deller SECTION 9 (1)
NAME TITLE BY: George Deller
PUBLIC SERVICE COMMISSION MANAGER

C 3-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
2nd Revision of Original Sheet No. 10

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1st Revision of Original Sheet No. 10

RULES AND REGULATIONS

23. BILLING (Cont'd)

(T) A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid within 12 days of billing date.

The penalty charge shall be added to all electric bills under all Rate Schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, Section 8 (3)(h).

Each electric bill shall be clearly marked to show the net amount the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.

If service is disconnected for non payment, a termination trip charge of twenty (\$20.00) dollars will be added to the delinquent bill. An additional charge of twenty (\$20.00) dollars will be made for reconnecting the service pursuant to 807 KAR 5:006, Section 8 (3)(c).

Consumer must present cash payment for total bill and all applicable service charges in the Cooperative office. Payment may be made inside or at the night depository. No bills will be collected at the members' premises.

Bills are issued in the following form:

NOLIN RECC

Production
First Class Mail
U.S. Postage Paid
Permit No. 42
Elizabethtown,
Kentucky 42701

FORWARDING AND ADDRESS
CORRECTION REQUESTED

Service Address

Consumption		# Days	Avg. Cost/Day	Usage Last Yr
From	To			
Previous	Present	Month	kWh	\$ Amount

Date Meter Read _____

ENTER METER READING BELOW

Billing Date	Prev. Rdg.	Gross Amt. Due	Penalty	Net Amount Due
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Statement is due and payable upon receipt.

BC	CL	Billing Date	Mo	Day	Yr	\$ Net Bill	C
Rate	Gross applies if not received by:	Mo	Day	Yr	\$ Gross Bill	C	

Power Cost Recovery Factor Per kWh

Meter Number

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 9, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Michael L. Miller General Manager PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 14

CANCELLING PSC KY NO. 9
Original Sheet No. 11

RULES AND REGULATIONS

30. RESIDENTIAL, FARM, NON-FARM, TRAILER AND MOBILE HOMES

Members qualifying under this classification shall be billed under Rate Schedule 1. Available to all members for all uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required transformer capacity is 50 KVA or less single phase or three phase, where available at available voltages.

Applications to serve trailers and mobile homes are required to comply with the trailer and mobile home policy, Rule No. 34.

Applications for service to barns, silos, water and irrigation pumps or to other buildings not classified as residential or commercial are required to comply with Rule No. 35.

Applications for three phase service, where available, shall be required to sign a five (5) year contract to pay no less than the computed minimum bill for five (5) years in addition to all KWH consumed on a monthly basis.

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE

A commercial member will be any business, place of trade, buying and selling, production and distribution, dealings, banking, undertaking, wholesale and retail, firm, factory, mill, store, shop, corporation, conglomerate, cooperative, enterprise, partnership, institution, syndicate, cartel, holding company, for the use of the general public, private clubs, advertising signs and amusements centers.

Members qualifying under this classification shall be billed under one of the following schedules:

1. Rate Schedule 2, where the transformer capacity is 50 KVA or less, single phase.
2. Rate Schedule 2, where the total transformer capacity is 50 KVA or less, three phase.
3. Large Power-Rate Schedule 3, when the total transformer capacity is 50 KVA or more three phase and metered demand is 99 KW or less.
4. Industrial Rate Schedule 4, when the total transformer capacity is 1000 KVA or less three phase and the metered demand is 100 KW or less.

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OCT 6 1992

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 ISSUED BY Michael L. Miller General Manager SECTION 9 (1)
 NAME BY: Michael L. Miller
 PUBLIC SERVICE COMMISSION MANAGER

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 15

CANCELLING PSC KY NO. 9
Original Sheet No. 12

RULES AND REGULATIONS

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE (Cont'd)

- 5. Industrial loads requiring 1000 KVA or more of total transformer capacity three phase shall be by a special contract, subject to where applicable at available voltages, and be billed under Rate Schedule 7 or 8 as applicable.
- 6. All commercial and industrial applicants must meet the requirements as listed under Rate schedules 2, 3, 4, 7, and 8 as applicable, and complete a five year contract to pay not less than the computed minimum bill for five (5) years in addition to all KWH consumed on a monthly basis.

32. RESIDENTIAL AND COMMERCIAL ESTABLISHMENTS OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial member.

If preferred the business may be served under commercial Rate 2 and the residential part under Rate 1, then two (2) meters must be installed, and all wiring must be separated and meet all applicable codes.

No two separate residences or places of business may be served from one meter.

33. SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS

Schools, churches and community halls requiring less than 50 KVA of transformer capacity shall qualify under Rate Schedule 1.

If 50 KVA or more of transformer capacity is required they shall qualify under all other applicable rates or special contracts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller General Manager OCT 6 1992
NAME TITLE

PURSUANT TO 807 KAR: 5:011,
SECTION 9 (1)

BY: Shawn Miller
PUBLIC SERVICE COMMISSION MANAGER

C 3-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 18

CANCELLING PSC KY NO. 9
Original Sheet No. 15

RULES AND REGULATIONS

35. SERVICE TO BARNs, SILOS, WATER AND IRRIGATION PUMPS (Cont'd.)

- 8. Trailers and Mobile Homes added to this service shall meet the requirements of the National Electric Code, the National Electric Safety Code and the required fees, rules and regulations of the Cooperative. Any remaining "Consumer Advance of Construction" shall be refunded when the residence receives permanent service.
- 9. Permanent residences added to this service shall meet the requirements of the National Electric Code, the National Electric Safety Code and the required fees, rules and regulations of the Cooperative. Any remaining "Consumer Advance for Construction" shall be refunded when the residence receives permanent service.
- 10. No refunds shall be made to any member who did not make the advance originally.
- 11. Applicants for three phase service where available, shall be required to sign a five (5) year contract to pay not less than the computed minimum bill for five (5) years in addition to all KWH consumed on a monthly basis.

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS

Compliance with: 807 KAR:041 Section 11 and 21

All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Code, National Electric Safety Code, Nolin RECC Specifications, or other rules and regulations which may be applicable.

Average Underground Cost Differential

- *Average Cost of Single Phase Underground per foot in subdivisions \$12.29
- Average Cost of Single Phase Overhead per foot in subdivisions 7.03
- *Difference in Cost \$ 5.26

*Does not include trenching and backfilling.

Reference 807 KAR:041 Section 21 par 6(e)

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OGT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
 ISSUED BY Michael L. Miller General Manager PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
 NAME Michael L. Miller TIME Michael L. Miller
 PUBLIC SERVICE COMMISSION MANAGER

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
2nd Revision Sheet No. 20

CANCELLING PSC KY NO. 9
1st revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .05456 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

(T) MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995 DATE EFFECTIVE March 15, 1995

ISSUED BY Michael L. Mills, General Manager 612 East Dixie
Elizabethtown, KY 42701

NAME TITLE ADDRESS

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 20
CANCELLING PSC KY NO. 9
Original Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00
All KWH Charge .05456 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 1 shall be effective.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

DATE OF ISSUE April 7, 1993 DATE EFFECTIVE May 1, 1993
ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CLASSIFICATION OF SERVICE

SCHEDULE 1 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Service under this schedule will include all types of electrical appliances and apparatus operating on single phase, 60 cycle, 120/240 volts.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.
3. Applications for service to trailers and mobile homes are required to comply with Rule 33.
4. Applications for service to barns, silos, water and irrigation pumps or other buildings not classified as residential or commercial are required to comply with Rule 34.

SPECIAL RULES FOR THREE PHASE SERVICE

1. The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.
2. The member will guarantee to pay the computed minimum monthly bill for five (5) years. After this period the minimum monthly customer charge as specified in rate schedule 1 shall be effective.
3. The member shall be billed monthly for all KWH consumed in addition to the computed minimum bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 15, 1992
ISSUED BY	<i>Michael L. Miller</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Sharon Hella*
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
2nd Revision Sheet No. 22

CANCELLING PSC KY NO. 9
1st revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .06170 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

(T) MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Nulle</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

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FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 22

CANCELLING PSC KY NO. 9
Original Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(R) All KWH Charge .06170 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 2 shall be effective.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 7, 1993

DATE EFFECTIVE May 1, 1993

MAY 1 1993

ISSUED BY

Michael L. Miller

General Manager

612 East Dixie
Elizabethtown, KY 42701

NAME

TITLE

ADDRESS

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY:

Steve Miller
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

C-3-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 23

CANCELLING PSC KY NO. 9
Original Sheet No. 21

CLASSIFICATION OF SERVICE

SCHEDULE 2 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Applications for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum monthly charge for five (5) years.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.

SPECIAL RULES FOR THREE PHASE SERVICE

1. The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.
2. The member will guarantee to pay the computed minimum monthly charge for five (5) years. After this period the minimum monthly customer charge as specified in rate schedule 2 shall be effective.
3. The member shall be billed monthly for all KWH consumed in addition to the computed minimum charge.
4. On three phase installations, all motors 5 H.P. and larger must be three phase.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	OCT 6 1992 August 15, 1992
ISSUED BY	<i>Michael L. Mills</i>	General Manager	PURSUANT TO 007 KAR 5:011, Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

BY: *Michael L. Mills*
PUBLIC SERVICE COMMISSION MANAGER

C 3-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 24

CANCELLING PSC KY NO. 9
Original Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$.05060 net per KWH
Next 12,500 KWH per month	.04615 net per KWH
Over 15,000 KWH per month	.04481 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 7, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY *Michael L. Nilla*
NAME

General Manager
TITLE

612 East Dixie
Elizabethtown, KY 42701

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

CS-96

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 25

CANCELLING PSC KY NO. 9
Original Sheet No. 23

CLASSIFICATION OF SERVICE

SCHEDULE 3 - (Cont'd)

CONTRACT FOR SERVICE:

1. The Member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.
2. The Member will guarantee to pay the computed minimum monthly bill for five (5) years. After this period the minimum monthly customer charge as specified in rate schedule 3 shall be effective.
3. The Member shall be billed monthly for all KWH consumed in addition to the computed minimum bill.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 15, 1992
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

OCT 6 1992
 PURSUANT TO 807 KAR 5:011,
 SECTION 14
 BY: Michael Miller
 PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 26

CANCELLING PSC KY NO. 9
Original Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First	3,500 KWH per month	\$.05413 net per KWH
Next	6,500 KWH per month	.04134 net per KWH
Over	10,000 KWH per month	.03802 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	April 7, 1993	DATE EFFECTIVE	May 1, 1993
ISSUED BY	<i>Michael L. Miller</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

8875

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 27

CANCELLING PSC KY NO. 9
Original Sheet No. 25

CLASSIFICATION OF SERVICE

SCHEDULE 4 - (Cont'd)

CONTRACT FOR SERVICE:

1. The Member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.
2. The Member will guarantee to pay the computed minimum monthly bill for five (5) years. After this period the minimum monthly customer charge as specified in rate schedule 4 shall be effective.
3. The Member shall be billed monthly for all KWH consumed in addition to the computed minimum bill.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 1, 1992
ISSUED BY	<i>Michael L. Miller</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Gene Miller*
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

C 3-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
2nd Revision Sheet No. 28

CANCELLING PSC KY NO. 10
1st Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

<u>TYPES OF SERVICES AVAILABLE</u>	<u>PER MONTH CHARGE PER UNIT</u>
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$6.26
(N) Directional floodlight 100 Watt HPS to be mounted on existing pole	\$5.66
(N) Directional floodlight 250 Watt HPS to be mounted on existing pole	\$9.15
(N) Directional floodlight 400 Watt HPS to be mounted on existing pole	\$12.03
(N) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.08
(N) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$13.15
(N) Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56
(N) Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98
(N) Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29
(N) Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77
(N) Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUL 1 1994

DATE OF ISSUE June 2, 1994

DATE EFFECTIVE July 1, 1994

PURSUANT TO 807 KAR 5.011,

SECTION 9.111

ISSUED BY

Michael L. Mills

NAME

General Manager

TITLE

BY: *[Signature]* Elizabethtown, KY 42701

PUBLIC SERVICE COMMISSION MANAGER

C 8-95

Nolin RECC
 612 East Dixie
 Elizabethtown, KY 42701

PSC KY NO. 10
 1st Revision Sheet No. 31

CANCELLING PSC KY NO. 9
 Original Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE

Mercury Vapor(M.V.) or High Pressure Sodium(H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE)

		Watts/light	
(R)	8,500 M.V. initial lumens	175	\$2.65 per light per mth
(R)	23,000 M.V. initial lumens	400	8.43 per light per mth
(R)	9,500 H.P.S. initial lumens	100	5.18 per light per mth
(R)	27,500 H.P.S. initial lumens	250	7.35 per light per mth
(R)	50,000 H.P.S. initial lumens	400	9.45 per light per mth

ORNAMENTAL SERVICE OVERHEAD
 (Aluminum Poles)

		Watts/Light	
(R)	8,500 M.V. initial lumens	175	\$3.73 per light per mth
(R)	23,000 M.V. initial lumens	400	9.57 per light per mth
(R)	9,500 H.P.S. initial lumens	100	12.84 per light per mth
(R)	27,500 H.P.S. initial lumens	250	14.46 per light per mth
(R)	50,000 H.P.S. initial lumens	400	16.07 per light per mth

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE April 7, 1993 DATE EFFECTIVE May 1, 1993
 ISSUED BY Michael L. Mills General Manager 612 East Dixie MAY 1 1993
 NAME TITLE Elizabethtown, KY 42701

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

PURSUANT TO 807 KAR 5:011.
 SECTION 9 (1)
 BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

C-8-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 32

CANCELLING PSC KY NO. 9
Original Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

All KWH at \$0.03344 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DATE OF ISSUE April 7, 1993 DATE EFFECTIVE May 1, 1993 ~~MAY 1 1993~~

ISSUED BY Michael L. Miller General Manager 612 East Dixie
NAME TITLE ADDRESS Elizabethtown, KY 42701

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

**PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)**
Shirley Hallett
PUBLIC SERVICE COMMISSION MANAGER

C8-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 34

CANCELLING PSC KY NO. 9
Original Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(R) Energy Charge: All KWH at \$0.03344 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 7, 1993 DATE EFFECTIVE May 1, 1993 MAY 1 1993

ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993 BY: Steve Miller
PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

C-8-16

Nolin RECC
612 East Dixie
Elizabethtown KY 42701

PSC KY NO. 10
1st Revision Sheet No. 36

CANCELLING PSC KY NO. 9
Original Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.
\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$ 5.39 per kW of contract demand
\$ 7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$.03162 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

DATE OF ISSUE April 7, 1993

DATE EFFECTIVE May 1, 1993

MAY 1 1993

ISSUED BY Michael L. Miller General Manager
NAME TITLE

612 East Elizabethtown, KY
ADDRESS
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
PURSUANT TO KAR 5:011, SECTION 9(1)

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

C8-95

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612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 38

CANCELLING PSC KY NO. 9
Original Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of contract demand
\$ 7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$.02662 per kWh

(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 7, 1993

DATE EFFECTIVE May 1, 1993

MAY 1 1993

ISSUED BY Michael L. Nills General Manager
NAME TITLE

612 East Dixie
Elizabethtown, KY 42701
ADDRESS

BY: Chas. Keller
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 40

CANCELLING PSC KY NO. 9
Original Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of contract demand
\$ 7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$.02562 per kWh

(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 7, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Michael L. Miller General Manager 612 East Dixie Elizabethtown, KY 42701
NAME TITLE ADDRESS

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

MAY 1 1993
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

C8-95

Nolin RECC
612 East Dixie
Elizabethtown KY 42701

PSC KY NO. 10
1st Revision Sheet No. 42

CANCELLING PSC KY NO. 9
Original Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$ 5.39 per kW of billing demand

Energy Charge: \$.03162 per kWh

(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 7, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Michael L. Miller General Manager 612 East Dixie
Elizabethtown, KY 42701
NAME TITLE ADDRESS

MAY 1 1993

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Shirley Deller
PUBLIC SERVICE COMMISSION MANAGER

C-8-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 44

CANCELLING PSC KY NO. 9
Original Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of billing demand
Energy Charge: \$.02662 per kWh

(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	April 7, 1993	DATE EFFECTIVE	May 1, 1993
ISSUED BY	<i>Michael L. Mills</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

BY: *Shirley J. Miller*
PUBLIC SERVICE COMMISSION MANAGER

C-8-95

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 46

CANCELLING PSC KY NO. 9
Original Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of billing demand
Energy Charge: \$.02562 per kWh

(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 7, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Michael L. Miller General Manager

612 East Dixie
Elizabethtown, KY 42701
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 92-512 dated April 5, 1993

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-8-75