

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 6

CANCELLING PSC KY NO. 9
Original Sheet No. 6

RULES AND REGULATIONS

11. MEMBER'S DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 12

12. CONNECTION AND RECONNECTION CHARGE

The Cooperative will make no charge for connecting service to the member's premises for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location, a ten (\$10.00) dollar reconnection fee will be charged. The reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense. The reconnection charge after regular working hours shall be twenty-five (\$25.00) dollars.

An inspection of the meter and service connections shall be made before making service connections to a new consumer. The new consumer shall be afforded the opportunity to be present at such inspection. Any defects in the consumer-owned portion of the service facilities shall be corrected before service is connected.

13. RESALE OF POWER BY MEMBERS

Electric service used on the premises of the member shall be supplied by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except as may be provided under a co-generation contract between the member and the Cooperative.

14. SERVICE CHARGE

The Cooperative will make no charge for service calls to a member's premises when the fault and repairs are made to equipment owned by the Cooperative. A service charge of ten (\$10.00) dollars will be made to the members account when the fault is on the members' own equipment. Said charges are due and payable upon notice of such charge. The service charge after regular working hours shall be twenty-five (\$25.00) dollars.

15. DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 14.

For non-payment of bills, refer to "Billing, Rule No. 23."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

ISSUED BY

Michael L. Miller
NAME

General Manager

[Signature]
TITLE PUBLIC SERVICE COMMISSION MANAGER

C2-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 8

CANCELLING PSC KY NO. 9
Original Sheet No. 7

RULES AND REGULATIONS

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS (Cont'd)

and one-half (2 1/2") inch PVC pipe schedule forty (40) conduit as required from the meter base to the pole extending one (1') foot above final grade. Should the member desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling and PVC pipe installation provided member agrees to reimburse the Cooperative for actual expenses occurred. Reference 807 KAR 5:041 Section 21(6)(e); Cooperative Policy 310.

- 4. The height of the weatherhead or eye bolt shall be twelve (12') feet above final grade on residences, and for trailers or mobile homes the weatherhead or eye bolt shall be installed within twelve (12") inches of the pole top. Minimum height above grade for pole is fifteen (15') feet. For commercial buildings, the height and location shall be determined by the contract and power line location. No weatherheads to be installed in excess of thirty (30') feet.

19. SERVICE CONNECTION

The Cooperative shall furnish without charge a service drop to the point closest to the existing line. When the members outlet is inaccessible, or the member desires that the service outlet be in a location other than the closest to the Cooperatives lines, the cost of such special construction shall be borne by the member. The distance to nearest point of attachment shall then be subtracted from the special construction distance and the member shall pay for the difference in advance. This applies to both overhead and underground services. Approval shall be obtained from the Cooperative as to the proper location.

C. METERS

20. METER TEST

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Reference: 807 KAR 5:006 Section 10,16,17,18; 807 KAR 5:041.

The Cooperative will make additional tests of meters at the request of members, not to exceed once each twelve (12) months and upon an advance payment of ten (\$10.00) dollars. The member shall be given the opportunity of being present for the test. The cost of testing the meter found to be inaccurate shall be borne by the Cooperative and the ten (\$10.00) fee refunded to the member.

No fee shall be charged for testing any meter if more than eight (8) years has elapsed since the last test date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller
NAME

General Manager
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C2-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

1st Revision of Original Sheet No. 9

CANCELLING PSC KY NO. 10
Original Sheet No. 9

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier in accordance with 807 KAR 5:006, Section 10(2).

22. METER READING

(I)

Each member receiving service will be required to supply the Cooperative with a reading of each meter on the form as furnished by the Cooperative on such date designated by the Cooperative. Upon failure by the member to supply the cooperative with such meter reading for three (3) consecutive meter reading dates the Cooperative will act by having its representative read the member's meter, and a service charge of twenty (\$20.00) dollars will be made for the extra service rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that the member fails to send in meter reading card, the member shall pay an estimated bill, based on an average of the 3 (three) months prior usage. Upon receipt of actual reading, the bill will be prorated for actual usage.

The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

D. **ELECTRIC BILLS**

23. BILLING

Reference: 807 KAR 5:006 Section 6, 8 and 14

The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 14 (f).

Bills for residential electric service will be rendered monthly for a thirty day period.

All bills are due and payable upon receipt and shall be paid within 12 days of billing date. Failure to receive a power bill will not release the member from payment obligation. Should the bill not be paid, the Cooperative may at any time thereafter on a ten (10) days written notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after mailing date of the original bill.

JAN 25 1993

DATE OF ISSUE	January 26, 1993	DATE EFFECTIVE	January 26, 1993
ISSUED BY	<i>Michael L. Miller</i>	General Manager	
	NAME	TITLE	PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
EFFECTIVE

C-3-23

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 9

CANCELLING PSC KY NO. 9
Original Sheet No. 8

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier.

22. METER READING

Each member receiving service will be required to supply the Cooperative with a reading of each meter on the form as furnished by the Cooperative on such date designated by the Cooperative. Upon failure by the member to supply the cooperative with such meter reading for three (3) consecutive meter reading dates the Cooperative will act by having its representative read the member's meter, and a service charge of ten (\$10.00) dollars will be made for the extra service rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that the member fails to send in meter reading card, the member shall pay an estimated bill, based on an average of the 3 (three) months prior usage. Upon receipt of actual reading, the bill will be prorated for acutal usage.

The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

D. ELECTRIC BILLS

23. BILLING

Reference: 807 KAR 5:006 Section 6, 8 and 14

The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 14 (f).

Bills for residential electric service will be rendered monthly for a thirty day period.

All bills are due and payable upon receipt and shall be paid within 12 days of billing date. Failure to receive a power bill will not release the member from payment obligation. Should the bill not be paid as above, the Cooperative may at any time thereafter on a ten (10) days written notice to the member discontinue the electric service provided. **PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE**

(T)

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
ISSUED BY Michael L. Mills General Manager
NAME TITLE
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

C-2-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision of Original Sheet No. 10

CANCELLING PSC KY NO. 10
Original Sheet No. 10

RULES AND REGULATIONS

23. BILLING (Cont'd)

A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid on or before the twelfth (12th) day of each month.

The penalty charge shall be added to all electric bills under all Rate Schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, Section 8 (3)(h).

Each electric bill shall be clearly marked to show the net amount the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.

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(I)

If service is disconnected for non payment, a termination trip charge of twenty (\$20.00) dollars will be added to the delinquent bill. An additional charge of twenty (\$20.00) dollars will be made for reconnecting the service pursuant to 807 KAR 5:006, Section 8 (3)(c).

Consumer must present cash payment for total bill and all applicable service charges in the Cooperative office. Payment may be made inside or at the night depository. No bills will be collected at the members' premises.

Bills are issued in the following form:

NOLIN RURAL ELECTRIC COOP. CORP. 612 EAST DIXIE • ELIZABETHTOWN, KENTUCKY 42701 Business Phone 785 6153		NOLIN RURAL ELECTRIC COOP. CORP. 612 EAST DIXIE ELIZABETHTOWN, KENTUCKY 42701		Presorted First Class Mail U.S. Postage Paid Permit No. 42 Elizabethtown, Kentucky 42701
Statement is due and payable upon receipt.				
Service Address				
Consumption		# Days	Avg. Cos./Day	Usage Last Yr.
From	To			
Previous	Present	Mult.	KWH	\$ Amount
Date Meter Read _____				
ENTROP. METER READING BELOW				
Billing Date	Prev. Rdg.			
Account Number	Gross Amt. Due	Net Amt. Due		
RETURN THIS PORTION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE				
YOUR PAYMENT AND READING ARE DUE				
BC	CL	Billing Date	Mo. Day Yr.	\$ Net Bill
Rate	Gross applies if not received by:		Mo. Day Yr.	\$ Gross Bill
Power Cost Recovery Factor Per KWH	Meter Number	Account Number		

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 25 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *George J. Miller*
PUBLIC SERVICE COMMISSION MANAGER

KEEP FOR YOUR RECORDS

DATE OF ISSUE January 26, 1993 DATE EFFECTIVE January 25, 1993

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Issued by Authority of P.S.C. Order No. 92-445 dated January 25, 1993

C 3-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 10

CANCELLING PSC KY NO. 9

RULES AND REGULATIONS

23. BILLING (Cont'd)

A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid on or before the twelfth (12th) day of each month.

(T)

The penalty charge shall be added to all electric bills under all Rate Schedules.

Each electric bill shall be clearly marked to show the net amount the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.

If service is disconnected for non payment, a termination trip charge of ten (\$10.00) dollars will be added to the delinquent bill. An additional charge of ten (\$10.00) dollars will be made for reconnecting the service.

Consumer must present cash payment for total bill and all applicable service charges in the Cooperative office. Payment may be made inside or at the night depository. No bills will be collected at the members' premises.

Bills are issued in the following form:

NOLIN RURAL ELECTRIC COOP. CORP.
612 EAST DIXIE
ELIZABETHTOWN, KENTUCKY 42701

NOLIN RURAL ELECTRIC COOP. CORP.
612 EAST DIXIE
ELIZABETHTOWN, KENTUCKY 42701

Presorted
First Class Mail
U.S. Postage Paid
Permit No. 42
Elizabethtown,
Kentucky 42701

FORWARDING AND ADDRESS
CORRECTION REQUESTED

Service Address									
Consumption		# Days		Avg. Cost/Day		Usage Last Yr.			
From	Present	Mult.	KWH	\$	Amount	C	R		
Previous									
Statement is due and payable upon receipt.									
BC	CL	Billing Date		Mo.	Day	Yr.	\$	Net Bill	C
									R
Rate		Gross applies if not received by:		Mo.	Day	Yr.	\$	Gross Bill	C
									R
Power Cost Recovery Factor Per KWH		Meter Number		Account Number					

Date Meter Read _____

ENTER METER READING BELOW

Billing Date	Prev. Rdg.								
Account Number	\$	Gross Amt. Due	C	R	\$	Net Amount Due	C	R	

RETURN THIS PORTION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

KEEP FOR YOUR RECORDS

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE

PURSUANT TO 197 KAR 15:011.

ISSUED BY Michael L. Miller
NAME

General Manager
TITLE BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

SECTION 9 (1)

C2-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 12

CANCELLING PSC KY NO. 9
Original Sheet No. 9

RULES AND REGULATIONS

25. BILLING ADJUSTED TO STANDARD PERIODS

When the period covered by the billing is a fraction of a month, the customer charge and security light charge will be prorated for proportional part of the billing period. The energy charge and the demand charge if applicable, will not be prorated.

26. TAXES

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts or any Franchise Tax enacted by an ordinance of a municipality.

27. UNPAID CHECKS FROM CONSUMERS

The Cooperative considers a returned check as no payment and the account will be charged a ten (\$10.00) dollar handling fee in addition to the amount of the bill. Members have until twenty-seven (27) days after mailing of the original bill which such returned check was intended to pay, to make payment or be subject to the Cooperative's disconnection policy.

When a check is issued in order to avoid being disconnected for a delinquent account, the member has forty-eight hours to make payment on the returned check or be disconnected. The member will be notified in each case and advised of the policy as it pertains to their situation.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks returned from the bank for any reason. The Cooperative will not accept a check to pay for and redeem another check or accept a two party check for cash or payment of an account.

28. LEVELIZED BUDGET BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure whereby members may pay their electric bill in monthly installments.

AVAILABILITY: Available to all Nolin Rural Electric Cooperative residential members who have received service at their present location.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(T)

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller
NAME

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)
TITLE
BY: Sharon Fuller
PUBLIC SERVICE COMMISSION MANAGER

C-2-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 13

CANCELLING PSC KY NO. 9
Original Sheet No. 10

RULES AND REGULATIONS

28. LEVELIZED BUDGET BILLING PAYMENT PLAN (Cont'd)

TERMS OF LEVELIZED BUDGET BILLING:

1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
2. This is a continuous plan and there will be no account settlement (catch up) month. Levelized budget accounts shall be reviewed when the account is removed from the budget plan or has been disconnected. All accumulated debits shall become due and payable at this time, or any credits accumulated shall be refunded or credited to the member.
3. Members shall accurately read the meter on the first day of each billing period.
4. Electric bills shall be paid and the meter reading submitted within 12 days of the billing date.
5. The Cooperative may cancel the levelized budget plan for estimated readings, delinquent accounts and non-payments.

CALCULATIONS FOR MONTHLY BILLING:

1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage.
2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
3. Since the averages shall be based only on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
4. Therefore, each months electric bill will not be exactly the same, and the electric bill will vary a small amount from month to month.

R. CLASSIFICATION

29. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination all members having similar characteristics in their use of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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 ISSUED BY Michael L. Miller General Manager SECTION 9 (1)
 NAME PUBLIC SERVICE COMMISSION MANAGER

C 3-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 20

CANCELLING PSC KY NO. 9
4th revision Sheet No. 18

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00
All KWH Charge .05488 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 1 shall be effective.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE May 1, 1991
612 East Dixie

ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

OCT 6 1992
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991 BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

C 4-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 22

CANCELLING PSC KY NO. 9
4th revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .06202 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 2 shall be effective.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE May 1, 1991

ISSUED BY Michael L. Nills General Manager
NAME TITLE

PURSUANT TO 807 KAR 5:011,
612 East Dixie
Elizabethtown, KY 42701
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. 9
4th revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$.05092 net per KWH
Next 12,500 KWH per month	.04647 net per KWH
Over 15,000 KWH per month	.04513 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE May 1, 1991 OCT 6 1992

ISSUED BY	<i>Michael L. Mills</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 26

CANCELLING PSC KY NO. 9
4th revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First	3,500 KWH per month	\$.05445 net per KWH
Next	6,500 KWH per month	.04166 net per KWH
Over	10,000 KWH per month	.03834 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE May 1, 1991 OCT 6 1992

ISSUED BY Michael L. Miller General Manager 612 East Dixie
 Elizabethtown, KY 42701
 ADDRESS (?) PURSUANT TO 807 KAR 2011
 SECTION 9(1)

BY: Steve Miller
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 90-383 dated April

C-4-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 28

CANCELLING PSC KY NO. 9
3rd revision Sheet No. 26

CLASSIFICATION OF SERVICE

(T) SCHEDULE 5 - SECURITY LIGHT

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Cooperative will furnish and install at no expense to the member a lighting unit, 175 watt 120 volt mercury vapor or 100 watt high pressure sodium, on a twenty-five (25') foot pole or an existing Cooperative owned pole at a location suitable to both parties. However, the location shall not be more than 150 feet from an existing 120 volt Cooperative owned secondary line. Electrical service and connections shall be provided by the Cooperative. The lighting unit shall be controlled by a photocell from dusk to dawn.

RATE: Service for the above unit shall be un-metered and billed on the member's monthly bill for other electrical service furnished by the Cooperative, at the rate of \$6.28 each and every month for each lighting fixture contracted for by the member.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Billed at 75 KWH/Light.

CONDITIONS OF SERVICE:

1. The Member shall furnish the location for the lighting unit, shall permit any tree trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperatives established rules for billing and collecting electric accounts.
3. The Member shall execute the Cooperative's standard "Security Light Lease Agreement" before service will be furnished under this rate schedule. The minimum period for this agreement shall be ~~one year~~ **PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE** for which the Member agrees to pay as set forth herein.

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE May 1, 1991

ISSUED BY Michael L. Miller General Manager
NAME TITLE

~~612 East Dixie~~ **PURSUANT TO 807 KAR 5:011, SECTION 9(1)**
Elizabethtown, KY 42701
BY: [Signature]
ADDRESS
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991

C 4-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 32

CANCELLING PSC KY NO. 9
4th revision Sheet No. 30

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

All KWH at \$0.03376 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	May 1, 1991
ISSUED BY	<i>Michael L. Miller</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991

BY: *Michael L. Miller*
PUBLIC SERVICE COMMISSION MANAGER

C. H. 93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 34

CANCELLING PSC KY NO. 9
4th revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

Energy Charge: All KWH at \$0.03376 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE May 1, 1992 OCT 6 1992

ISSUED BY Michael L. Miller General Manager 612 East Dixie Elizabethtown, KY 42701
NAME TITLE PURSUANT TO 807 KAR 9.011, SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991 BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

C 4-93

Nolin RECC
612 East Dixie
Elizabethtown KY 42701

PSC KY NO. 10
Original Sheet No. 36

CANCELLING PSC KY NO. 9
2nd revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$ 5.39 per kW of contract demand
\$ 7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$.03194 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE May 1, 1991

OCT 6 1992

ISSUED BY Michael Z. Miller General Manager
NAME TITLE

612 East Dixie
Elizabethtown, KY 42701
PURSUANT TO 807 KAR 5:011, SECTION 8 (1)

BY: Shawn Deller
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991

C4-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 38

CANCELLING PSC KY NO. 9
1st revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of contract demand
\$ 7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$.02694 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE May 1, 1991

ISSUED BY Michael L. Mills General Manager
NAME TITLE

PURSUANT TO 837 KAR 5.011,
612 East Dixie
SECTION 9(1) 42701
Elizabethtown, Ky
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991

C4-93

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 40

CANCELLING PSC KY NO. 9
1st revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of contract demand
\$ 7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$.02594 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE May 1, 1991

OCT 6 1992

ISSUED BY Michael L. Mills General Manager

612 East Dixie
Elizabethtown, KY 42701
SECTION 2 (1)
ADDRESS (1)

BY: Shirley Hallett
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 90-383 dated April 1990

C 4-93

Nolin RECC
612 East Dixie
Elizabethtown KY 42701

PSC KY NO. 10
Original Sheet No. 42

CANCELLING PSC KY NO. 9
1st revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$ 5.39 per kW of billing demand

Energy Charge: \$.03194 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE May 1, 1991 ~~6 1992~~
ISSUED BY Michael L. Miller General Manager 612 East Dixie
NAME TITLE Elizabethtown, KY 42701
ADDRESS PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 90-383 dated April 23, 1991
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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 44

CANCELLING PSC KY NO. 9
1st revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of billing demand
Energy Charge: \$.02694 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE ~~May 1, 1991~~ Oct 6 1992
ISSUED BY Michael L. Miller General Manager 612 East Dixie
NAME TITLE ADDRESS Elizabethtown, KY 42701

PURSUANT TO KY KAR 5.011,
SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 90-383 dated April 9, 1990
BY Shane Hallee
PUBLIC SERVICE COMMISSION MANAGER

C 4-93

