

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
2nd revision Sheet No. 18

CANCELLING PSC KY NO. 9
1st revision Sheet No. 18

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .05687 per KWH (R)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 1 shall be effective.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Glenn Sallee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	January 12, 1990	DATE EFFECTIVE	January 1, 1990
ISSUED BY	<i>Jack H. Kargle</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

C 12-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
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CANCELLING PSC KY NO. 9
Original Sheet No. 18

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .05766 per KWH (R)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 1 shall be effective.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1989

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

**BY: Shay L. Hill
PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE	April 19, 1989	DATE EFFECTIVE	May 1, 1989
ISSUED BY	<u>Jack H. Kargle</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 10459 dated March 31, 1989.

C-1-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
2nd revision Sheet No. 20

CANCELLING PSC KY NO. 9
1st revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .06424 per KWH (R)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 2 shall be effective.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James H. Kargle
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	January 12, 1990	DATE EFFECTIVE	January 1, 1990
ISSUED BY	<u>James H. Kargle</u> NAME	General Manager	612 East Dixie Elizabethtown, KY 42701 ADDRESS

Issued by Authority of P.S.C. Order No. 89-317 dated January 4, 1990

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FOR ENTIRE SERVICE AREA

PSC KY NO. 9

1st revision Sheet No. 20

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. 9
Original Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .06503 per KWH (R)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 2 shall be effective.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	April 19, 1989	DATE EFFECTIVE	May 1, 1989
ISSUED BY	<u>Jack H. Kungle</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 10459 dated March 31, 1989

C 1-90



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

June 20, 1990

Mr. O. V. Sparks
Manager of Office Services
Nolin Rural Electric
Cooperative Corporation, Inc.
612 East Dixie Avenue
Elizabethtown, Kentucky 42701

Dear Mr. Sparks:

Pursuant to our telephone conversation this date, enclosed is a copy of the cancelled tariff sheets for Schedule 1, T-O-D and Schedule 7, Flint Ink Schedule.

Your cooperation in this matter is greatly appreciated.

Sincerely,

Jeff Shaw
Division of Rates and Tariffs

/bt

Enclosures

Nolin RECC
612 East Dixie
Elizabethtown, Ky 42701

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 1-T-O-D	RATE PER UNIT						
<p>RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES T-O-D EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY</p> <p><u>AVAILABILITY OF SERVICE:</u> Available for a period limited to two years, as an experimental tariff to consumers eligible for <u>Tariff Residential, Farm, Non-Farm, Trailers and Mobile Homes</u>. <u>Tariff Residential, Farm, Non-Farm, Trailers and Mobile Homes TOD</u> is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.</p> <p>This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.</p> <p>This tariff is available for single-phase service only.</p> <p><u>RATES:</u></p> <p>On-Peak Rate:</p> <table border="0"> <tr> <td>Service Charge</td> <td>\$5.00</td> </tr> <tr> <td>All KWH/Mo.</td> <td>.06005/KWH</td> </tr> </table> <p>Off-Peak Rate:</p> <table border="0"> <tr> <td>All KWH/Mo.</td> <td>.03498/KWH</td> </tr> </table>	Service Charge	\$5.00	All KWH/Mo.	.06005/KWH	All KWH/Mo.	.03498/KWH	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: <u>Jordan C. Hall</u></p>
Service Charge	\$5.00						
All KWH/Mo.	.06005/KWH						
All KWH/Mo.	.03498/KWH						

DATE OF ISSUE May 24, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY Jack H. Kargle
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9193 dated May 7, 1985.

C 6-90

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 20.2

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Nolin Rural Electric
Cooperative Corporation
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
TIME-OF-DAY PERIODS	
<u>WINTER SCHEDULE</u>	
For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	
<u>SUMMER SCHEDULE</u>	
For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	
<u>PAYMENT</u>	
Reference 807 KAR 5:006 Section 11 and 12, and Nolin RECC Rates, Rules and Regulations as listed under P.S.C. No. 8.	
<u>FUEL ADJUSTMENT CLAUSE</u>	
Reference 807 KAR 5:056 and Nolin RECC Rates, Rules and Regulations as listed under P.S.C. No. 8.	
<u>TERMS AND CONDITIONS</u>	
This tariff is subject to the cooperative's standard terms and conditions of service, in Nolin RECC Rates, Rules and Regulations as listed under P.S.C.No 8.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Crue

DATE OF ISSUE December 6, 1983

DATE EFFECTIVE December 1, 1983

SUED BY Jack H Kargle
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8906 dated November 30, 1983

C 6-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
2nd revision Sheet No. 22

CANCELLING PSC KY NO. 9
1st revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$.05330 net per KWH	(R)
Next 12,500 KWH per month	.04859 net per KWH	(R)
Over 15,000 KWH per month	.04717 net per KWH	(R)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	January 12, 1990	DATE EFFECTIVE	January 1, 1990
ISSUED BY	<i>[Signature]</i> NAME	General Manager	612 East Dixie Elizabethtown, KY 42701 ADDRESS

C 12-90

FOR ENTIRE SERVICE AREA

PSC KY NO. 9

1st revision Sheet No. 22

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. 9
Original Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$.05409 net per KWH
Next 12,500 KWH per month	.04938 net per KWH
Over 15,000 KWH per month	.04796 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO GOV. ORDER 5:011,
SECTION 9(1),

BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER
(R)
(R)
(R)

DATE OF ISSUE	April 19, 1989	DATE EFFECTIVE	May 1, 1989
ISSUED BY	<u>Jack H. Kargle</u> NAME	General Manager	612 East Dixie Elizabethtown, KY 42701 ADDRESS

Issued by Authority of P.S.C. Order No. 10459 dated March 31, 1989.

C1-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
2nd revision Sheet No. 24

CANCELLING PSC KY NO. 9
1st revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First	3,500 KWH per month	\$.05707 net per KWH	(R)
Next	6,500 KWH per month	.04352 net per KWH	(R)
Over	10,000 KWH per month	.04001 net per KWH	(R)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James Keller
PUBLIC SERVICE COMMISSION

DATE OF ISSUE	January 12, 1990	DATE EFFECTIVE	January 1, 1990
ISSUED BY	<u>James H. Gargle</u> NAME	General Manager	TITLE
		612 East Dixie	ADDRESS
		Elizabethtown, KY 42701	

Issued by Authority of P.S.C. Order No. 89-317 dated January 4, 1990

C12-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 24
CANCELLING PSC KY NO. 9
Original Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 3,500 KWH per month	\$.05786 net per KWH
Next 6,500 KWH per month	.04431 net per KWH
Over 10,000 KWH per month	.04080 net per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO KY KAR 5:011,
SECTION 9 (1)
(R) George A. Kelly
(R) PUBLIC SERVICE COMMISSION MANAGER
(R)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<u>DATE OF ISSUE</u>	April 19, 1989	<u>DATE EFFECTIVE</u>	May 1, 1989
<u>ISSUED BY</u>	<u>John H. Kargle</u> NAME	General Manager	612 East Dixie Elizabethtown, KY 42701 ADDRESS

Issued by Authority of P.S.C. Order No. 10459 dated March 31, 1989

C1-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 26

CANCELLING PSC KY NO. 9
Original Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RURAL LIGHT

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Cooperative will furnish and install at no expense to the member a lighting unit, 175 watt 120 volt mercury vapor or 100 watt high pressure sodium, on a twenty-five (25') foot pole or an existing Cooperative owned pole at a location suitable to both parties. However, the location shall not more than 150 feet from an existing 120 volt Cooperative owned secondary line. Electrical service and connections shall be provided by the Cooperative. The lighting unit shall be controlled by a photocell from dusk to dawn. (T)

RATE: Service for the above unit shall be un-metered and billed on the member's monthly bill for other electrical service furnished by the Cooperative, at the rate of \$6.30 each and every month for each lighting fixture contracted for by the member. (R)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Billed at 75 KWH/Light.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

CONDITIONS OF SERVICE:

1. The Member shall furnish the location for the lighting unit, shall permit any tree trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperatives established rules for billing and collecting electric accounts.
3. The Member shall execute the Cooperative's standard "Rural Light Lease Agreement" before service will be furnished under this rate schedule. The minimum period for this agreement shall be one (1) year, for which the Member agrees to pay as set forth herein.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	April 19, 1989	DATE EFFECTIVE	May 1, 1989
ISSUED BY	<i>Jack H. Hargle</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 10459 dated March 31, 1989

C-1-90

FOR ENTIRE SERVICE AREA

PSC KY NO. 9

1st revision Sheet No. 29

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. 9
Original Sheet No. 29

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE

Mercury Vapor(M.V.) or High Pressure Sodium(H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE)

	<u>Watts/light</u>		
8,500 M.V. initial lumens	175	2.77 per light per mth	(R)
23,000 M.V. initial lumens	400	8.71 per light per mth	(R)
9,500 H.P.S. initial lumens	100	5.25 per light per mth	(R)
27,500 H.P.S. initial lumens	250	7.52 per light per mth	(R)
50,000 H.P.S. initial lumens	400	9.74 per light per mth	(R)

ORNAMENTAL SERVICE OVERHEAD
(Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	3.85 per light per mth	(R)
23,000 M.V. initial lumens	400	9.85 per light per mth	(R)
9,500 H.P.S. initial lumens	100	12.91 per light per mth	(R)
27,500 H.P.S. initial lumens	250	14.63 per light per mth	(R)
50,000 H.P.S. initial lumens	400	16.36 per light per mth	(R)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Shays Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	April 19, 1989	DATE EFFECTIVE	May 1, 1989
ISSUED BY	<u>Jack H. Kangle</u> NAME	General Manager	612 East Dixie Elizabethtown, KY 42701 ADDRESS

Issued by Authority of P.S.C. Order No. 10459 dated March 31, 1989

C-1-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
2nd revision Sheet No. 30

CANCELLING PSC KY NO. 9
1st revision Sheet No. 30

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

All KWH at \$0.03320 net per KWH (R)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *George A. Lee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	January 12, 1990	DATE EFFECTIVE	January 1, 1990
ISSUED BY	<i>Jack H. Kargle</i> NAME	General Manager	612 East Dixie Elizabethtown, KY 42701 ADDRESS
		TITLE	

Issued by Authority of P.S.C. Order No. 89-317 dated January 4, 1990

C12-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 30
CANCELLING PSC KY NO. 9
Original Sheet No. 30

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

All KWH at \$0.03399 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO KYR 5:011,
SECTION 9(1)

BY: Sharon H. Hill
PUBLIC SERVICE COMMISSION MANAGER
(R)

DATE OF ISSUE	April 19, 1989	DATE EFFECTIVE	May 1, 1989
ISSUED BY	<u>Jack H. Kargle</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order: No. 10459 dated March 31, 1989

C-1-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
2nd revision Sheet No. 32

CANCELLING PSC KY NO. 9
1st revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

Energy Charge: All KWH at \$0.03320 net per KWH (R)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS

E.S.T. HOURS APPLICABLE FOR DEMAND BILLING

October thru April

7:00 a.m. E.S.T. to 12 Noon E.S.T.

5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.

May thru September

10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

JAN 01 1990

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: *Glenn A. Kelle*
PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 12, 1990

DATE EFFECTIVE January 1, 1990

ISSUED BY

James H. Kargle
NAME

General Manager

TITLE

612 East Dixie
Elizabethtown, KY 42701

ADDRESS

Issued by Authority of P.S.C. Order No. 89-317 dated January 4, 1990

C-12-90

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 32
CANCELLING PSC KY NO. 9
Original Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

Energy Charge: All KWH at \$0.03399 net per KWH (R)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 a.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989
PURSUANT TO 207 KAR 5:011,
SECTION 9(1)
BY: *Sharon L. Hill*
PUBLIC SERVICE COMMISSION MANAGER

<u>DATE OF ISSUE</u>	April 19, 1989	<u>DATE EFFECTIVE</u>	May 1, 1989
<u>ISSUED BY</u>	<i>Jack H. Kargle</i>	<u>NAME</u>	General Manager
		<u>TITLE</u>	612 East Dixie Elizabethtown, KY 42701
		<u>ADDRESS</u>	

Issued by Authority of P.S.C. Order No. 10459 dated March 31, 1989

C-1-90

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 7	RATE PER UNIT
<p>FLINT INK SCHEDULE</p> <p><u>APPLICABLE:</u> Flint Ink Corporation (Chromatic Color Corp. Elizabethtown, KY)</p> <p><u>TYPE OF SERVICE:</u> Three phase 60 hertz at 12,470 volts, as agreed to in the special five (5) year Agreement for Service.</p> <p><u>RATES PER MONTH:</u></p> <p><u>Demand Charge:</u></p> <p>\$7.92 per kilowatt of billing demand per month</p> <p><u>Energy Charge:</u></p> <p>All KWH at \$0.03638 Net per KWH</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the Agreement for Service - \$1,500.00.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	<p>(D)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C Hill

DATE OF ISSUE May 24, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY Jack H Kargle
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 9193 dated 5-7-85

C 6-90

Form for filing Rate Schedules

For Flint Ink Corporation
Community, Town or City

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

P.S.C. NO. 8

2nd revision SHEET NO. 35

CANCELLING P.S.C. NO. 8

1st revision SHEET NO. 35

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 7 (Cont'd.)	RATE PER UNIT
<p>FLINT INK SCHEDULE</p> <p><u>CONTRACT FOR SERVICE</u>: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>POWER COST INCREASE</u>: Refer to Section 2d of the "Agreement for Electric Service."</p>	<p>(T)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: B. Jones

DATE OF ISSUE 6-17-83

DATE EFFECTIVE 6-1-83

ISSUED BY Jack H. Kargle
Name of officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8610 dated 6-3-83

C 6-90

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 4

CANCELLING PSC KY NO. 8
Original Sheet No. 4

RULES AND REGULATIONS

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or any action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

5. RELOCATION OF LINES BY REQUEST OR MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the members equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service at the rate of time and material.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Shays Lelie
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 27, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Jacob H. Kargle General Manager
NAME TITLE

C-2-90

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 5

CANCELLING PSC KY NO. 8
1st Revision of
Original Sheet No. 5

RULES AND REGULATIONS

8. MEMBERSHIP FEE

The membership fee in the Cooperative shall be twenty-five (\$25.00) dollars. One membership must be held in connection with each member receiving service. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

REFERENCE: 807 KAR 5:006 Section 7 (1) and (2)

1. The Cooperative may, at its option, return the deposit to the member after 3 years, or sooner if service is terminated prior to 3 years.
- (T) 2. Adjustments in the amount of the deposit may be made, after 18 months of service to comply with the 2/12 deposit requirement.
3. Deposits shall be required from all members or applicants who do not have a previous, satisfactory credit history established with the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

10. RIGHT OF ACCESS

REFERENCE: 807 KAR 5:006 Section 11, (1) (c) AND Section 14

MAY 01 1987

11. MEMBER'S DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 10

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Little
PUBLIC SERVICE COMMISSION MANAGER

12. RECONNECTION CHARGE

The Cooperative will make no charge for connecting service to the member's premises for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location, a ten (\$10.00) dollar reconnection fee will be charged. Reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after the regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense. The reconnection charge after regular working hours shall be twenty-five (\$25.00) dollars.

DATE OF ISSUE May 27, 1987

DATE EFFECTIVE May 1, 1987

ISSUED BY

Jack H. Kergle
NAME

General Manager
TITLE

C 2-90

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 16

CANCELLING PSC KY NO. 8
1st revision of
Original Sheet No. 16

RULES AND REGULATIONS

35. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS

Compliance with: 807 KAR:051 Section 11 and 21

All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Nolin RECC Specifications, or other rules and regulations which may be applicable.

Average Underground Cost Differential

*Average Cost of Single Phase Underground per foot in subdivisions \$11.01

Average Cost of Single Phase Overhead per foot in subdivisions 6.94

*Difference in Cost \$ 4.07

*Does not include trenching and backfilling.

Reference 807 KAR:041 Section 21 par 6(e)

The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperatives specifications. Should the applicant desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling provided applicant agrees to reimburse the Cooperative for actual expenses occurred.

Trenching and backfilling shall include opening and preparing the ditch for the installation of the conductors; and furnishing and placing of raceways under roads, drive ways or paved areas; providing a dirt or sand bedding below and above conductors when required and backfilling of trench to ground level.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George L. Lillie
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 27, 1987

DATE EFFECTIVE May 1, 1987

ISSUED BY

Jack H. Kargle
NAME

General Manager

TITLE

C 5-90

Nolin RECC
612 East Dixie
Elizabethtown KY 42701

PSC KY NO. 9
Original Sheet No. 34

CANCELLING PSC KY NO. _

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of contract demand
\$ 7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$.03138 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989
PURSUING TO ORDER NO. 8,011,
SECTION 9.01
BY: *James A. Miller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 11, 1989 DATE EFFECTIVE May 1, 1989
ISSUED BY *Jack H. Kargle* General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1989

C 6-90

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 41

CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

CONSUMER CHARGE: Additional Schedule 12 Industrial consumers added to the same substation shall share in the consumer charge based on their billing demand.

DATE OF ISSUE May 8, 1990 DATE EFFECTIVE June 1, 1990

ISSUED BY John H. Kargle General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1990

PURSUANT TO 807 KAR 5:011

SECTION 6.17
BY George
PUBLIC SERVICE COMMISSION NAME

C 6-90

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 43

CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

CONSUMER CHARGE: Additional Schedule 13 Industrial consumers added to the same substation shall share in the consumer charge based on their billing demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)
BY *George Salter*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 8, 1990 DATE EFFECTIVE June 1, 1990

ISSUED BY *Jack H. Kargle* General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

C 6-90

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 45

CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

CONSUMER CHARGE: Additional Schedule 14 Industrial consumers added to the same substation shall share in the consumer charge based on their billing demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY *George Salloe*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 8, 1990 DATE EFFECTIVE June 1, 1990

ISSUED BY *Jack H. Kargle* General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

C 6-90