

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fourteenth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Thirteenth Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
Title	Sheet Number	Effective Date	
SECTION 3 – Pilot Programs			
LEV Low Emission Vehicle Service	79	02-29-12	
SECTION 4 – Adjustment Clauses			
FAC Fuel Adjustment Clause	85	06-29-11	
DSM Demand-Side Management Cost Recovery Mechanism	86	05-31-12	
ECR Environmental Cost Recovery Surcharge	87	12-16-11	
FF Franchise Fee Rider	90	10-16-03	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	01-01-12	
SECTION 5 – Terms and Conditions			
Customer Bill of Rights	95	08-01-10	
General	96	02-06-09	
Customer Responsibilities	97	08-01-10	
Company Responsibilities	98	02-06-09	
Character of Service	99	08-01-10	
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09	
Billing	101	08-01-10	
Deposits	102	08-01-10	
Budget Payment Plan	103	08-01-10	
Bill Format	104	12-22-11	
Discontinuance of Service	105	08-01-10	
Line Extension Plan	106	12-30-11	
Energy Curtailment and Restoration Procedures	107	08-01-10	



DEC 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 30, 2012
 Date Effective: May 31, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

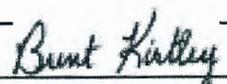
Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fifteenth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Fourteenth Revision of Original Sheet No. 1.1

GENERAL INDEX		
Standard Electric Rate Schedules – Terms and Conditions		
Title	Sheet Number	Effective Date
SECTION 3 – Pilot Programs		
LEV Low Emission Vehicle Service	79	02-29-12
SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	85	06-29-11
DSM Demand-Side Management Cost Recovery Mechanism	86	05-31-12
ECR Environmental Cost Recovery Surcharge	87	12-16-11
FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	08-01-10
HEA Home Energy Assistance Program	92	01-01-12
SECTION 5 – Terms and Conditions		
Customer Bill of Rights	95	08-01-10
General	96	02-06-09
Customer Responsibilities	97	08-01-10
Company Responsibilities	98	02-06-09
Character of Service	99	08-01-10
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09
Billing	101	08-01-10
Deposits	102	08-01-10
Budget Payment Plan	103	08-01-10
Bill Format	104	12-22-11
Discontinuance of Service	105	08-01-10
Line Extension Plan	106	12-31-12
Energy Curtailment and Restoration Procedures	107	08-01-10

CANCELLED
DEC 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

12/31/2012 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue: November 30, 2012
 Date Effective: December 31, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

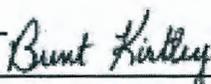
Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fifth Revision of Original Sheet No. 1
 Canceling P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 1

GENERAL INDEX		
Standard Electric Rate Schedules – Terms and Conditions		
Title	Sheet Number	Effective Date
General Index	1	04-09-12
SECTION 1 – Standard Rate Schedules		
RS Residential Service	5	02-29-12
VFD Volunteer Fire Department Service	7	02-29-12
GS General Service	10	02-29-12
PS Power Service	15	02-29-12
ITODS Industrial Time-of-Day Secondary Service	20	02-29-12
CTODS Commercial Time-of-Day Secondary Service	21	02-29-12
ITODP Industrial Time-of-Day Primary Service	22	02-29-12
CTODP Commercial Time-of-Day Primary Service	23	02-29-12
RTS Retail Transmission Service	25	02-29-12
FLS Fluctuating Load Service	30	02-29-12
LS Lighting Service	35	02-29-12
RLS Restricted Lighting Service	36	02-29-12
LE Lighting Energy Service	37	02-29-12
TE Traffic Energy Service	38	02-29-12
DSK Dark Sky Friendly	39	02-29-12
CTAC Cable Television Attachment Charges	40	08-01-10
Special Charges	45	08-01-10
Returned Payment Charge		
Meter Test Charge		
Disconnect/Reconnect Service Charge		
Meter Pulse Charge		
Meter Data Processing Charge		
SECTION 2 – Riders to Standard Rate Schedules		
CSR10 Curtailable Service Rider 10	50	08-01-10
CSR30 Curtailable Service Rider 30	51	08-01-10
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-10
LQF Large Capacity Cogeneration Qualifying Facilities	56	11-01-95
NMS Net Metering Service	57	08-17-09
EF Excess Facilities	60	08-01-10
RC Redundant Capacity	61	08-01-10
SS Supplemental/Standby Service Rider	62	08-01-10
IL Intermittent Load Rider	65	08-01-10
TS Temporary/Seasonal Service Rider	66	08-01-10
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER Green Energy Riders	70	08-01-10
EDR Economic Development Rider	71	11-11-11
RTP Real Time Pricing	78	04-09-12

CANCELLED
JUN 30 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH 
EFFECTIVE 4/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 9, 2012
 Date Effective: April 9, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

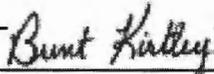
Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 1
 Canceling P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1

GENERAL INDEX		
Standard Electric Rate Schedules – Terms and Conditions		
Title	Sheet Number	Effective Date
General Index	1	02-29-12
SECTION 1 – Standard Rate Schedules		
RS Residential Service	5	02-29-12
VFD Volunteer Fire Department Service	7	02-29-12
GS General Service	10	02-29-12
PS Power Service	15	02-29-12
ITODS Industrial Time-of-Day Secondary Service	20	02-29-12
CTODS Commercial Time-of-Day Secondary Service	21	02-29-12
ITODP Industrial Time-of-Day Primary Service	22	02-29-12
CTODP Commercial Time-of-Day Primary Service	23	02-29-12
RTS Retail Transmission Service	25	02-29-12
FLS Fluctuating Load Service	30	02-29-12
LS Lighting Service	35	02-29-12
RLS Restricted Lighting Service	36	02-29-12
LE Lighting Energy Service	37	02-29-12
TE Traffic Energy Service	38	02-29-12
DSK Dark Sky Friendly	39	02-29-12
CTAC Cable Television Attachment Charges	40	08-01-10
Special Charges	45	08-01-10
Returned Payment Charge		
Meter Test Charge		
Disconnect/Reconnect Service Charge		
Meter Pulse Charge		
Meter Data Processing Charge		
SECTION 2 – Riders to Standard Rate Schedules		
CSR10 Curtailable Service Rider 10	50	08-01-10
CSR30 Curtailable Service Rider 30	51	08-01-10
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-10
LQF Large Capacity Cogeneration Qualifying Facilities	56	11-01-95
NMS Net Metering Service	57	08-17-09
EF Excess Facilities	60	08-01-10
RC Redundant Capacity	61	08-01-10
SS Supplemental/Standby Service Rider	62	08-01-10
IL Intermittent Load Rider	65	08-01-10
TS Temporary/Seasonal Service Rider	66	08-01-10
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER Green Energy Riders	70	08-01-10
EDR Economic Development Rider	71	08-11-11

CANCELLED
APR 09 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH 
EFFECTIVE 2/29/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1
 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 1

GENERAL INDEX

Standard Electric Rate Schedules – Terms and Conditions

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	08-11-11
SECTION 1 – Standard Rate Schedules		
RS Residential Service	5	06-29-11
VFD Volunteer Fire Department Service	7	06-29-11
GS General Service	10	06-29-11
PS Power Service	15	06-29-11
ITODS Industrial Time-of-Day Secondary Service	20	06-29-11
CTODS Commercial Time-of-Day Secondary Service	21	06-29-11
ITODP Industrial Time-of-Day Primary Service	22	06-29-11
CTODP Commercial Time-of-Day Primary Service	23	06-29-11
RTS Retail Transmission Service	25	06-29-11
FLS Fluctuating Load Service	30	06-29-11
LS Lighting Service	35	06-29-11
RLS Restricted Lighting Service	36	06-29-11
LE Lighting Energy Service	37	06-29-11
TE Traffic Energy Service	38	06-29-11
DSK Dark Sky Friendly	39	06-29-11
CTAC Cable Television Attachment Charges	40	08-01-10
Special Charges	45	08-01-10
Returned Payment Charge		
Meter Test Charge		
Disconnect/Reconnect Service Charge		
Meter Pulse Charge		
Meter Data Processing Charge		

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

SECTION 2 – Riders to Standard Rate Schedules

CSR10 Curtailable Service Rider 10	50	08-01-10
CSR30 Curtailable Service Rider 30	51	08-01-10
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-10
LQF Large Capacity Cogeneration Qualifying Facilities	56	11-01-95
NMS Net Metering Service	57	08-17-09
EF Excess Facilities	60	08-01-10
RC Redundant Capacity	61	08-01-10
SS Supplemental/Standby Service Rider	62	08-01-10
IL Intermittent Load Rider	65	08-01-10
TS Temporary/Seasonal Service Rider	66	08-01-10
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER Green Energy Riders	70	08-01-10
EDR Economic Development Rider	71	08-11-11

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH  EFFECTIVE 8/11/2011 PURSUANT TO 2007 KAR 5:011 SECTION 9 (1)
--

Date of Issue: August 19, 2011

Date Effective: August 11, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Thirteenth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Twelfth Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
SECTION 3 – Pilot Programs			
LEV Low Emission Vehicle Service	79	02-29-12	
SECTION 4 – Adjustment Clauses			
FAC Fuel Adjustment Clause	85	06-29-11	
DSM Demand-Side Management Cost Recovery Mechanism	86	04-01-12	
ECR Environmental Cost Recovery Surcharge	87	12-16-11	
FF Franchise Fee Rider	90	10-16-03	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	01-01-12	
SECTION 5 – Terms and Conditions			
Customer Bill of Rights	95	08-01-10	
General	96	02-06-09	
Customer Responsibilities	97	08-01-10	
Company Responsibilities	98	02-06-09	
Character of Service	99	08-01-10	
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09	
Billing	101	08-01-10	
Deposits	102	08-01-10	
Budget Payment Plan	103	08-01-10	
Bill Format	104	12-22-11	
Discontinuance of Service	105	08-01-10	
Line Extension Plan	106	12-30-11	
Energy Curtailment and Restoration Procedures	107	08-01-10	

CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 9, 2012
 Date Effective: With Bills Rendered On and After May 31, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Twelfth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Eleventh Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
SECTION 3 – Pilot Programs			
RRP Residential Responsive Pricing Service	76	02-29-12	
GRP General Responsive Pricing Service	77	02-29-12	
LEV Low Emission Vehicle Service	79	02-29-12	
SECTION 4 – Adjustment Clauses			
FAC Fuel Adjustment Clause	85	06-29-11	
DSM Demand-Side Management Cost Recovery Mechanism	86	04-01-12	
ECR Environmental Cost Recovery Surcharge	87	12-16-11	
FF Franchise Fee Rider	90	10-16-03	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	01-01-12	
SECTION 5 – Terms and Conditions			
Customer Bill of Rights	95	08-01-10	
General	96	02-06-09	
Customer Responsibilities	97	08-01-10	
Company Responsibilities	98	02-06-09	
Character of Service	99	08-01-10	
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09	
Billing	101	08-01-10	
Deposits	102	08-01-10	
Budget Payment Plan	103	08-01-10	
Bill Format	104	12-22-11	
Discontinuance of Service	105	08-01-10	
Line Extension Plan	106	12-30-11	
Energy Curtailment and Restoration Procedures	107	08-01-10	

CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/9/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 9, 2012
 Date Effective: April 9, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Eleventh Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Tenth Revision of Original Sheet No. 1.1

GENERAL INDEX

Standard Electric Rate Schedules – Terms and Conditions

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
SECTION 3 – Pilot Programs		
RRP Residential Responsive Pricing Service	76	02-29-12
GRP General Responsive Pricing Service	77	02-29-12
RTP Real Time Pricing	78	12-01-08
LEV Low Emission Vehicle Service	79	02-29-12
SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	85	06-29-11
DSM Demand-Side Management Cost Recovery Mechanism	86	04-01-12
ECR Environmental Cost Recovery Surcharge	87	12-16-11
FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	08-01-10
HEA Home Energy Assistance Program	92	01-01-12
SECTION 5 – Terms and Conditions		
Customer Bill of Rights	95	08-01-10
General	96	02-06-09
Customer Responsibilities	97	08-01-10
Company Responsibilities	98	02-06-09
Character of Service	99	08-01-10
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09
Billing	101	08-01-10
Deposits	102	08-01-10
Budget Payment Plan	103	08-01-10
Bill Format	104	12-22-11
Discontinuance of Service	105	08-01-10
Line Extension Plan	106	12-30-11
Energy Curtailment and Restoration Procedures	107	08-01-10

T

CANCELLED
APR 09 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/1/2012 Louisville, Kentucky
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 29, 2012
 Date Effective: April 1, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Tenth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Ninth Revision of Original Sheet No. 1.1

GENERAL INDEX		
Standard Electric Rate Schedules – Terms and Conditions		
Title	Sheet Number	Effective Date
SECTION 3 – Pilot Programs		
RRP Residential Responsive Pricing Service	76	02-29-12
GRP General Responsive Pricing Service	77	02-29-12
RTP Real Time Pricing	78	12-01-08
LEV Low Emission Vehicle Service	79	02-29-12
SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	85	06-29-11
DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-11
ECR Environmental Cost Recovery Surcharge	87	12-16-11
FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	08-01-10
HEA Home Energy Assistance Program	92	01-01-12
SECTION 5 – Terms and Conditions		
Customer Bill of Rights	95	08-01-10
General	96	02-06-09
Customer Responsibilities	97	08-01-10
Company Responsibilities	98	02-06-09
Character of Service	99	08-01-10
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09
Billing	101	08-01-10
Deposits	102	08-01-10
Budget Payment Plan	103	08-01-10
Bill Format	104	12-22-11
Discontinuance of Service	105	08-01-10
Line Extension Plan	106	12-30-11
Energy Curtailment and Restoration Procedures	107	08-01-10

T
T
T

04/11/12

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Ninth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Eighth Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
SECTION 3 – Pilot Programs			
RRP Residential Responsive Pricing Service	76	06-29-11	
GRP General Responsive Pricing Service	77	06-29-11	
RTP Real Time Pricing	78	12-01-08	
LEV Low Emission Vehicle Service	79	06-29-11	
SECTION 4 – Adjustment Clauses			
FAC Fuel Adjustment Clause	85	06-29-11	
DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-11	
ECR Environmental Cost Recovery Surcharge	87	12-16-11	
FF Franchise Fee Rider	90	10-16-03	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	01-01-12	
SECTION 5 – Terms and Conditions			
Customer Bill of Rights	95	08-01-10	
General	96	02-06-09	
Customer Responsibilities	97	08-01-10	
Company Responsibilities	98	02-06-09	
Character of Service	99	08-01-10	
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09	
Billing	101	08-01-10	
Deposits	102	08-01-10	
Budget Payment Plan	103	08-01-10	
Bill Format	104	12-22-11	
Discontinuance of Service	105	08-01-10	
Line Extension Plan	106	12-30-11	
Energy Curtailment and Restoration Procedures	107	08-01-10	

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERDUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/22/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 22, 2011
 Date Effective: December 22, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Seventh Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Sixth Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
Title	Sheet Number	Effective Date	
SECTION 3 – Pilot Programs			
RRP Residential Responsive Pricing Service	76	06-29-11	
GRP General Responsive Pricing Service	77	06-29-11	
RTP Real Time Pricing	78	12-01-08	
LEV Low Emission Vehicle Service	79	06-29-11	
SECTION 4 – Adjustment Clauses			
FAC Fuel Adjustment Clause	85	06-29-11	
DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-11	T
ECR Environmental Cost Recovery Surcharge	87	08-01-10	
FF Franchise Fee Rider	90	10-16-03	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	
SECTION 5 – Terms and Conditions			
Customer Bill of Rights	95	08-01-10	
General	96	02-06-09	
Customer Responsibilities	97	08-01-10	
Company Responsibilities	98	02-06-09	
Character of Service	99	08-01-10	
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09	
Billing	101	08-01-10	
Deposits	102	08-01-10	
Budget Payment Plan	103	08-01-10	
Bill Format	104	08-01-10	
Discontinuance of Service	105	08-01-10	
Line Extension Plan	106	12-30-11	
Energy Curtailment and Restoration Procedures	107	08-01-10	

C/1/12

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kitley</i> EFFECTIVE
12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Gas and Electric Company

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 5
Canceling P.S.C. Electric No. 8, Original Sheet No. 5

Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.	
RATE	
Basic Service Charge:	\$8.50 per month
Plus an Energy Charge of:	\$0.07225 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

CANCELLED
FEB 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 7
Canceling P.S.C. Electric No. 8, Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers.											
RATE Basic Service Charge: \$8.50 per month Plus an Energy Charge of: \$0.07225 per kWh											
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table style="width: 100%;"><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.											
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.											
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.											

CANCELLED
FEB 29 2012
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 10
Canceling P.S.C. Electric No. 8, Original Sheet No. 10

Standard Rate	GS
General Service Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE	
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service
Plus an Energy Charge of:	\$ 0.08208 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the Minimum Charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

CANCELLED
FEB 29 2012
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P. S.C. Electric No. 8, First Revision of Original Sheet No. 15
 Canceling P.S.C. Electric No. 8, Original Sheet No. 15

Standard Rate	PS	
Power Service Rate		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for secondary or primary service.		
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>		
RATE		
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.03421	\$ 0.03421
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$15.32	\$13.48
Winter Rate: (All other months)	\$13.07	\$11.24
<p>Where the monthly billing demand is the greater of:</p> <p>a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or</p> <p>b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or</p> <p>c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.</p>		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91	

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 20
 Canceling P.S.C. Electric No. 8, Original Sheet No. 20

Standard Rate	ITODS
Industrial Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02984
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.20
Intermediate Demand Period	\$ 3.70
Base Demand Period	\$ 5.48
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

Brent Kirtley

EFFECTIVE
6/29/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 21
 Canceling P.S.C. Electric No. 8, Original Sheet No. 21

Standard Rate	CTODS
Commercial Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03383
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.81
Intermediate Demand Period	\$ 4.28
Base Demand Period	\$ 3.79
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN <small>EXECUTIVE DIRECTOR</small>

<small>EFFECTIVE</small> 6/29/2011
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 22
 Canceling P.S.C. Electric No. 8, Original Sheet No. 22

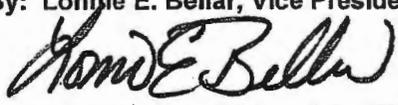
Standard Rate	ITODP
Industrial Time-of-Day Primary Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum new loads not exceeding 50,000 kW. Existing customers may increase loads to a maximum of 75,000 kW by up to 2,000 kW per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02984
Plus a Demand Charge per kW of:	
Basic Demand	\$ 4.16
Peak Demand	
Summer Peak Period	\$ 10.11
Winter Peak Period	\$ 7.31
<p>Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p> <p>SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p> <p>WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p> <p>POWER FACTOR PROVISION The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.</p> <p>Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.</p>	

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

 EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 23
 Canceling P.S.C. Electric No. 8, Original Sheet No. 23

Standard Rate	CTODP
Commercial Time-of-Day Primary Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03383
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 5.70
Intermediate Demand Period	\$ 4.20
Base Demand Period	\$ 2.64
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
<ul style="list-style-type: none"> • Fuel Adjustment Clause • Demand-Side Management Cost Recovery Mechanism • Environmental Cost Recovery Surcharge • Franchise Fee Rider • School Tax 	<div style="border: 1px solid black; padding: 5px;"> <p>Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p> <p>EFFECTIVE 6/29/2011</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 25
 Canceling P.S.C. Electric No. 8, Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.02984
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.36
Intermediate Demand Period	\$ 2.86
Base Demand Period	\$ 2.61
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	
Demand-Side Management Cost Recovery Mechanism	
Environmental Cost Recovery Surcharge	
Franchise Fee Rider	
School Tax	

CANCELLED
 FEB 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Sheet No. 85
KENTUCKY PUBLIC SERVICE COMMISSION
SHEET NO. 87 JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 30
 Canceling P.S.C. Electric No. 8, Original Sheet No. 30

Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.		
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month :	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03710	\$ 0.03428
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.75	\$ 2.75
Intermediate Demand Period	\$ 1.75	\$ 1.75
Base Demand Period	\$ 1.75	\$ 1.00
Where:		
the monthly demand for the Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 20,000 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 35
 Canceling P.S.C. Electric No. 8, Original Sheet No. 35

Standard Rate	LS		
Lighting Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
UNDERGROUND SERVICE Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, mast arm (cobra head) and pole.			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
High Pressure Sodium			
4 Sided Colonial	5,800	0.083	\$18.63
4 Sided Colonial	9,500	0.117	19.22
4 Sided Colonial	16,000	0.181	20.33
Acorn	5,800	0.083	19.00
Acorn	9,500	0.117	21.22
Acorn (Bronze Pole)	9,500	0.117	22.30
Acorn	16,000	0.181	22.24
Acorn (Bronze Pole)	16,000	0.181	23.25
Contemporary Fixture Only	16,000 16,000	0.181 0.181	28.32 15.35
Contemporary Fixture Only	28,500* 28,500*	0.294 0.294	31.54 17.46
Contemporary Fixture Only	50,000* 50,000*	0.471 0.471	35.98 20.46
Cobra Head	16,000*	0.181	28.32
Cobra Head	28,500*	0.294	31.54
Cobra Head	50,000*	0.471	35.98

CANCELLED
FEB 29 2012
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN
EXECUTIVE DIRECTOR
TARIFF WATCH

Brent Kirtley

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

EFFECTIVE
6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.1
 Canceling P.S.C. Electric No. 8, Original Sheet No. 35.1

Standard Rate	LS
Lighting Service	

UNDERGROUND SERVICE (Continued)

<u>Type Of Fixture</u>	<u>Approx. Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
High Pressure Sodium			
* London (10' Smooth Pole)	5,800	0.083	\$31.60
* London (10' Fluted Pole)	5,800	0.083	33.51
* London (10' Smooth Pole)	9,500	0.117	32.36
* London (10' Fluted Pole)	9,500	0.117	34.27
* Victorian (10' Smooth Pole)	5,800	0.083	30.67
* Victorian (10' Fluted Pole)	5,800	0.083	31.32
* Victorian (10' Smooth Pole)	9,500	0.117	32.59
* Victorian (10' Fluted Pole)	9,500	0.117	33.23
* Bases Available:			
Old Town / Manchester			\$ 2.83
Chesapeake / Franklin			2.83
Jefferson / Westchester			2.83
Norfolk / Essex			3.00

Mercury Vapor

Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

4 Sided Colonial	4,000	0.124	\$16.41
4 Sided Colonial	8,000	0.210	18.08
Cobra Head	8,000	0.210	22.00
Cobra Head	13,000	0.298	23.47
Cobra Head	25,000	0.462	26.93

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

The above rates for UNDERGROUND SERVICE contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

CUSTOM ORDERED STYLES

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Brent Kirkley

EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

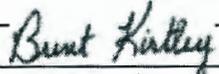
Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.2
 Canceling P.S.C. Electric No. 8, Original Sheet No. 35.2

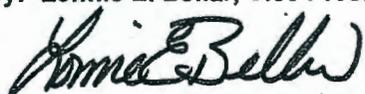
Standard Rate	LS		
Lighting Service			
OVERHEAD SERVICE [Fixture Only]			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
High Pressure Sodium			
Cobra Head	16,000	0.181	\$11.59
Cobra Head	28,500*	0.294	13.98
Cobra Head	50,000*	0.471	18.47
Directional Flood	16,000	0.181	13.20
Directional Flood	50,000*	0.471	19.44
Open Bottom	9,500	0.117	10.26
Mercury Vapor			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	8,000	0.210	\$10.27
Cobra Head	13,000	0.298	11.75
Cobra Head	25,000	0.462	15.20
Directional Flood	25,000	0.462	16.55
Open Bottom	8,000	0.210	10.01
ADDITIONAL FACILITIES			
The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install one additional pole for the support of such unit, the customer will pay an additional charge. Such charge of \$10.92 per month for each such wood pole installed applies to lighting installed prior to March 1, 2010. Thereafter, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.			

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

NOTE: *NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P. S. C. Electric No. 8, First Revision of Original Sheet No. 35.3
 Canceling P.S.C. Electric No. 8, Original Sheet No. 35.3

Standard Rate	LS		
Lighting Service			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$11.87
Directional Fixture With Wood Pole	12,000	0.150	\$14.07
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	\$21.28
Directional Fixture Only	32,000	0.350	\$17.13
Directional Fixture With Wood Pole	32,000	0.350	\$19.34
Directional Fixture With Metal Pole	32,000	0.350	\$26.54
Directional Fixture Only	107,800	1.080	\$35.64
Directional Fixture With Wood Pole	107,800	1.080	\$38.71
Directional Fixture With Metal Pole	107,800	1.080	\$45.04
Contemporary Fixture Only	12,000	0.150	\$13.10
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	\$22.53
Contemporary Fixture Only	32,000	0.350	\$18.85
Contemporary Fixture With Metal Pole	32,000	0.350	\$28.27
Contemporary Fixture Only	107,800	1.080	\$38.50
Contemporary Fixture With Metal Pole	107,800	1.080	\$47.91

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Sheet No. 85
JENNIFER DEROUEN
 EXECUTIVE DIRECTOR
 Sheet No. 90
 Sheet No. 91 BRANCH

Brent Kirkley

EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S. C. Electric No. 8, First Revision of Original Sheet No. 36
 Canceling P.S.C. Electric No. 8, Original Sheet No. 36

Standard Rate	RLS	
Restricted Lighting Service		
<u>OUTDOOR LIGHTING</u>		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE - RESTRICTED To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.		
CHARACTER OF SERVICE These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.		
RATES		
<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>
<u>Mercury Vapor</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>
100 Watt	\$7.95	N/A
175 Watt	8.93	\$ 10.33
250 Watt	10.34	11.81
400 Watt	12.78	14.39
1000 Watt	24.02	26.66
1000 Watt Flood	24.02	26.79
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.96	\$ 9.96
150 Watt	12.62	12.62
250 Watt	14.91	14.91
400 Watt	16.29	16.29
1000 Watt	N/A	37.98
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$13.19	\$13.18
175 Watt - Top Mounted	14.02	14.99
400 Watt - Top Mounted	16.22	16.22
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$13.27	\$13.27
100 Watt - Top Mounted	17.45	17.45
150 Watt - Top Mounted	N/A	21.07
150 Watt	23.51	23.51
250 Watt	27.08	27.08
400 Watt	30.26	30.26
1000 Watt	N/A	N/A

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION 21.07
JEFF R. DEROUEN EXECUTIVE DIRECTOR 27.08
TARIFF 30.26

Brent Kirtley

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.1
 Canceling P.S.C. Electric No. 8, Original Sheet No. 36.1

Standard Rate	RLS
Restricted Lighting Service (Continued)	
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$18.42
100 Watt High Pressure Sodium	19.44
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	18.60
100 Watt High Pressure Sodium	19.64
<u>Poles</u>	
10' Smooth	10.44
10' Fluted	12.46
<u>Bases</u>	
Old Town / Manchester	3.35
Chesapeake / Franklin	3.60
Jefferson / Westchester	3.62
Norfolk / Essex	3.81
NA – Not Available	

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Surcharge	Sheet No. 87
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

SPECIAL TERMS AND CONDITIONS

- Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.99 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable protection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required the customer shall make

KENTUCKY PUBLIC SERVICE COMMISSION NEPT R. DEFOUR EXECUTIVE SECRETARY
TARIFF BRANCH
 Brent Kirtley
EFFECTIVE Louisville, Kentucky 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.3
 Canceling P.S.C. Electric No. 8, Original Sheet No. 36.3

Standard Rate		RLS	
Restricted Lighting Service			
PUBLIC STREET LIGHTING			
AVAILABILITY OF SERVICE - RESTRICTED			
<p>The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.</p>			
CHARACTER OF SERVICE			
<p>These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.</p>			
RATES			
		Rate Per Month Per Unit	
		Installed Prior to	Installed After
		January 1, 1991	December 31, 1990
<u>Overhead Service</u>			
<u>Mercury Vapor</u>			
100 Watt		\$ 7.23	N/A
175 Watt		8.36	\$10.15
250 Watt		9.73	11.62
400 Watt		11.88	14.19
400 Watt (metal pole)		16.39	N/A
1000 Watt		22.70	26.41
<u>High Pressure Sodium Vapor</u>			
100 Watt		\$ 9.66	\$ 9.66
150 Watt		11.51	11.51
150 Watt Flood		13.84	11.51
250 Watt		13.80	13.80
400 Watt		14.92	14.92
1000 Watt		N/A	33.55
<u>Underground Service</u>			
<u>Mercury Vapor</u>			
100 Watt - Top Mounted		\$11.23	\$13.92
175 Watt - Top Mounted		12.26	14.79
175 Watt (metal pole)		16.29	23.23
250 Watt		17.70	24.21
400 Watt		21.09	27.33
400 Watt on State of Ky. Pole		21.19	21.19
<u>High Pressure Sodium Vapor</u>			
70 Watt - Top Mounted		N/A	\$13.36
100 Watt - Top Mounted		\$13.95	13.95
150 Watt - Top Mounted		N/A	20.24
150 Watt		23.49	23.49
250 Watt		25.14	25.14
250 Watt (metal pole)		25.14	25.14
250 Watt on State of Ky. Pole		22.21	27.44
400 Watt		27.44	27.44
400 Watt (metal pole)		27.44	27.44
1000 Watt		N/A	33.55

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BOARD

Brent Kirkley

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.4
 Canceling P.S.C. Electric No. 8, Original Sheet No. 36.4

Standard Rate	RLS	
Restricted Lighting Service		
Type of Unit	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Incandescent</u>		
100 Watt	\$ 8.40	\$ 8.40
300 Watt	12.05	12.05
<u>Decorative Lighting Service</u>		<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$17.97
100 Watt High Pressure Sodium		18.87
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		\$18.18
100 Watt High Pressure Sodium		19.47
<u>Poles</u>		
10' Smooth		\$10.44
10' Fluted		12.46
<u>Bases</u>		
Old Town / Manchester		\$ 3.35
Chesapeake / Franklin		3.60
Jefferson / Westchester		3.62
Norfolk / Essex		3.81
NA – Not Available		

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

SPECIAL TERMS AND CONDITIONS

1. Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/29/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 55

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

CANCELLED
JUN 30 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

RATE A: TIME-DIFFERENTIATED RATE

1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.04538 per kWh.
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.04023 per kWh.
3. During all other hours (off-peak hours) \$0.03139 per kWh.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company,

KENTUCKY PUBLIC SERVICE COMMISSION
\$0.03418 per kWh. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: June 30, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 76
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 76

Standard Rate	RRP
Residential Responsive Pricing Service	

APPLICABLE

In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.

AVAILABILITY OF SERVICE

RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.

- a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.
- b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Basic Service Charge:	\$13.50 per month
Plus an Energy Demand Charge:	
Low Cost Hours (P ₁):	\$0.05046 per kWh
Medium Cost Hours (P ₂):	\$0.06342 per kWh
High Cost Hours (P ₃):	\$0.12047 per kWh
Critical Cost Hours (P ₄):	\$0.32538 per kWh

CANCELLED

MAY 31 2012

KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P₁, P₂, and P₃ are as follows:

Summer peak months of June through September

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

All other months October continuously through May

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

EFFECTIVE
2/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RRPLouisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 76
 Canceling P.S.C. Electric No. 8, Original Sheet No. 76

Standard Rate	RRP		
Residential Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.			
a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Basic Service Charge:			\$13.50 per month
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):			\$0.05029 per kWh
Medium Cost Hours (P ₂):			\$0.06325 per kWh
High Cost Hours (P ₃):			\$0.12030 per kWh
Critical Cost Hours (P ₄):			\$0.32521 per kWh
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

CANCELLED
 FEB 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 76.1

Standard Rate	RRP												
Residential Responsive Pricing Service													
<p>The hours of the responsive pricing periods for price level P₄ shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄. The cumulative hours for P₄ shall not exceed 80 hours annually or 6 hours daily.</p>													
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="width: 40%;">Sheet No. 85</td> </tr> <tr> <td>Demand Side Management Cost Recovery Mechanism</td> <td>Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> <tr> <td>Home Energy Assistance Program</td> <td>Sheet No. 92</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91	Home Energy Assistance Program	Sheet No. 92
Fuel Adjustment Clause	Sheet No. 85												
Demand Side Management Cost Recovery Mechanism	Sheet No. 86												
Environmental Cost Recovery Surcharge	Sheet No. 87												
Franchise Fee Rider	Sheet No. 90												
School Tax	Sheet No. 91												
Home Energy Assistance Program	Sheet No. 92												
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>													
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>													
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>													
<p>TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>													
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>													

CANCELLED
MAY 31 2012
KENTUCKY PUBLIC SERVICE COMMISSION

T
T
T

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 77
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 77

Standard Rate	GRP General Responsive Pricing Service		
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.			
a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Basic Service Charge:	\$27.50 per meter per month for single-phase service \$42.50 per meter per month for three-phase service		
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.05838 per kWh	CANCELLED MAY 31 2012 KENTUCKY PUBLIC SERVICE COMMISSION	
Medium Cost Hours (P ₂):	\$0.07421 per kWh		
High Cost Hours (P ₃):	\$0.15323 per kWh		
Critical Cost Hours (P ₄):	\$0.32972 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEBOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 77
 Canceling P.S.C. Electric No. 8, Original Sheet No. 77

Standard Rate	GRP General Responsive Pricing Service		
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.			
a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Basic Service Charge:	\$27.50 per meter per month for single-phase service	\$42.50 per meter per month for three-phase service	
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.05806 per kWh		
Medium Cost Hours (P ₂):	\$0.07389 per kWh		
High Cost Hours (P ₃):	\$0.15291 per kWh		
Critical Cost Hours (P ₄):	\$0.32940 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.		6 P.M. – 10 P.M.

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
Date Effective: With Bills Rendered On and After June 29, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 77.1

Standard Rate	GRP										
General Responsive Pricing Service											
<p>The hours of the responsive pricing periods for price level P₄ shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄. The cumulative hours for P₄ shall not exceed 80 hours annually or 6 hours daily.</p>											
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="width: 40%;">Sheet No. 85</td> </tr> <tr> <td>Demand Side Management Cost Recovery Mechanism</td> <td>Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>											
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>											
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>											
<p>TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>											
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>											

CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

T
T
T

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 78

Standard Rate Rider

RTP

Real-Time Pricing Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

RTP shall be offered as an optional three (3) year pilot program and is available as a rider to the Company's P.S.C. Electric No. 6 CTOD, ITOD, or IS rate schedules for customers having received service under those schedules for a minimum of one (1) year as of December 1, 2008. Service will be provided under RTP following its approval and shall remain in effect until modified or terminated by order of the Commission.

- a) No customers will be accepted on RTP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- b) The Company will file a report on RTP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.
- c) Service under RTP may not be taken in conjunction with any other load reduction riders such as but not limited to CSR, LRI, or NMS.

BILLING

Customers participating in the RTP Pilot will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{SB} + \text{PC} + \sum_{t=1}^n \{ \text{Price}_t \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- RTP Bill = Customer's bill for service under this tariff in a specific month.
- SB = Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.
- PC = Customer specific program charge.
- $\sum_{t=1}^n$ = Sum of all hours of the billing period from t=1 to n.
- Price_t = Real-time day-ahead marginal generation supply cost for hour t.
- AL_t = Customer's actual kVA load for hour t.
- CBL_t = Customer's baseline kVA load for hour t.

HOURLY PRICING

Hourly prices (Price_t) are determined each day based on projections of the marginal generation supply cost for the next day and adjusted for losses to the customer's delivery voltage. Hourly prices will be provided on a day-ahead basis in Customer Service Commission. Prices may be revised the day before they become effective. Prices will be provided at 1:00 p.m. of the preceding day. Service under RTP will require customer to enter into a confidentiality agreement with the Company to protect the day ahead hourly prices.

CANCELLED
APR 09 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: December 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Brent Kirtley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

T
T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 78.1

Standard Rate Rider

RTP

Real-Time Pricing Rider

CUSTOMER BASELINE LOAD (CBL)

The CBL is based on one complete calendar year of hourly kVA firm load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:

1. selecting the historical calendar period that corresponds to the current billing period,
2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and
3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.

PROGRAM CHARGE (PC)

A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.

MINIMUM CHARGE

The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Except as provided above, all other provisions of the power rate to which this schedule is a rider shall apply.

CANCELLED
APR 09 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: August 6, 2010

Date Effective: December 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2007-00161 dated February 1, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 79
 Canceling P.S.C. Electric No. 8, Original Sheet No. 79

Standard Rate	LEV
Low Emission Vehicle Service	
APPLICABLE	
In the territory served.	
AVAILABILITY OF SERVICE	
LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.	
<ol style="list-style-type: none"> 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis. 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include: <ol style="list-style-type: none"> a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises, b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises. 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report. 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 	
RATE	
Basic Service Charge:	\$8.50 per month
Plus an Energy Charge:	
Off Peak Hours:	\$0.05029 per kWh
Intermediate Hours:	\$0.07053 per kWh
Peak Hours:	\$0.13431 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirkley

EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86
 Canceling P.S.C. Electric No. 8, Original Sheet No. 86

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS, Commercial Time-of-Day Secondary Service Rate CTODS, Industrial Time-of-Day Primary Service Rate ITODP, Commercial Time-of-Day Primary Service Rate CTODP, Retail Transmission Service Rate RTS, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes that create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32, and 33. All other non-residential customers will be defined as "commercial."</p>	
<p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p> <p style="text-align: center;">DSMRC = DCR + DRLS + DSMI + DBA + DCCR</p> <p>Where:</p> <p>DCR = DSM COST RECOVERY The DCR shall include all expected costs that have been approved by the Commission for each twelve-month period for demand-side management programs that have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees, and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for each such rate class.</p> <p>DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff will be recovered as follows:</p> <p>1) For each upcoming twelve-month period, the estimated reduction in usage (in kWh) as determined for the approved programs shall be multiplied by the variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, General Service, variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, General Service,</p>	

CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Gas and Electric Company

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROGEN Director TARIFF BRANCH
<i>Burt Kirtley</i> EFFECTIVE 12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.1
 Canceling P.S.C. Electric No. 8, Original Sheet No. 86.1

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
RATE (continued)	
<p>Residential Responsive Pricing, General Responsive Pricing, and LEV customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, RRP, GRP, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, ITODS, CTODS, ITODP, and CTODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p>	
<p>2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p>	
<p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation, and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p>	
<p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p>	
DSMI = DSM INCENTIVE	
<p>For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For the Energy Education Program, the DSM incentive amount shall be computed by multiplying the annual cost of the approved program times five (5) percent.</p>	
<p>The DSM incentive amount related to programs for Residential Rate RS, Volantier Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Commercial</p>	

CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

T

T

T

T

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
 EFFECTIVE 12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ISSUED BY AUTHORITY OF AN ORDER OF THE KPSC IN CASE NO. 2011-00134 DATED NOVEMBER 9, 2011

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Gas and Electric Company

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.2
 Canceling P.S.C. Electric No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>Time-of-Day Secondary Service Rate CTODS, and Commercial Time-of-Day Primary Service Rate CTODP, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p> <p>DBA = DSM BALANCE ADJUSTMENT</p> <p>The DBA shall be calculated on a calendar-year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:</p> <ol style="list-style-type: none"> 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period. <p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.</p> <p>DCCR = DSM CAPITAL COST RECOVERY</p> <p>The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:</p> $DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$ <ol style="list-style-type: none"> a) RB is the total rate base for DCCR projects. b) ROR is the overall rate of return on DSM Rate Base (RB). c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR. 	

CANCELLED
MAY 31 2012
KENTUCKY PUBLIC SERVICE COMMISSION

T
T

T
T
T

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lou

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirkley</i> EFFECTIVE 12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 86.3
 Canceling P.S.C. Electric No. 8, Third Revision of Original Sheet No. 86.3

Adjustment Clause	DSM			
Demand-Side Management Cost Recovery Mechanism				
<p>d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.</p> <p>e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.</p> <p>The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).</p> <p>CHANGES TO DSMRC</p> <p>The filing of modifications to the DSMRC that require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.</p> <p>Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <ol style="list-style-type: none"> 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available. 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC. <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>				
<div style="border: 2px solid red; padding: 5px; display: inline-block;"> <p style="margin: 0;">CANCELLED</p> <p style="margin: 0;">MAY 31 2012</p> <p style="margin: 0; font-size: small;">KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>				
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: center; padding: 2px;">KENTUCKY PUBLIC SERVICE COMMISSION</td> </tr> <tr> <td style="text-align: center; padding: 2px;">JEFF R. DEROUEN EXECUTIVE DIRECTOR</td> </tr> <tr> <td style="text-align: center; padding: 2px;">TARIFF BRANCH</td> </tr> </table>		KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR	TARIFF BRANCH
KENTUCKY PUBLIC SERVICE COMMISSION				
JEFF R. DEROUEN EXECUTIVE DIRECTOR				
TARIFF BRANCH				

T
↓
T
T

T
T

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Gas and Electric Company

Lonnie E. Bellar

Brent Kirley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

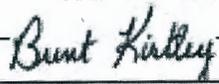
Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 86.4
 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 86.4

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00147 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00154 per kWh
DSM Incentive (DSMI)	\$ 0.00007 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00070) per kWh
Total DSMRC for Rates RS, VFD, RRP and LEV	\$ 0.00287 per kWh
<u>General Service Rate GS and General Responsive Pricing Rate GRP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00076 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00158 per kWh
DSM Incentive (DSMI)	\$ 0.00004 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00004) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00241 per kWh
<u>Commercial Service Under Power Service Rate PS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00025 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00084 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00001) per kWh
Total DSMRC for Rate PS	\$ 0.00111 per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00006 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00004) per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00095 per kWh

CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 4/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 29, 2012

Date Effective: April 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 86.4
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.4

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>		
		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00147	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00154	per kWh
DSM Incentive (DSMI)	\$ 0.00007	per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00119)	per kWh
Total DSMRC for Rates RS, VFD, RRP and LEV	\$ 0.00238	per kWh
<u>General Service Rate GS and General Responsive Pricing Rate GRP</u>		
		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00076	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00158	per kWh
DSM Incentive (DSMI)	\$ 0.00004	per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00037)	per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00208	per kWh
<u>Commercial Service Under Power Service Rate PS</u>		
		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00025	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00084	per kWh
DSM Incentive (DSMI)	\$ 0.00001	per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00044)	per kWh
Total DSMRC for Rate PS	\$ 0.00066	per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>		
		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00022	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070	per kWh
DSM Incentive (DSMI)	\$ 0.00001	per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00028)	per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00065	per kWh

C411/12

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR	TARIFF BRANCH <i>Brent Kirtley</i> EFFECTIVE 12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
--	--

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.5

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
Industrial Service Under Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS Industrial Time-of-Day Primary Service Rate ITODP, and Retail Transmission Rate RTS	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	<u>\$ 0.00000</u> per kWh
Total DSMRC for Rates PS, ITODS, ITODP, and RTS	\$ 0.00000 per kWh

CANCELLED
 MAY 31 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville

Lonnie E. Bellar

Burt Kirtley

EFFECTIVE

12/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

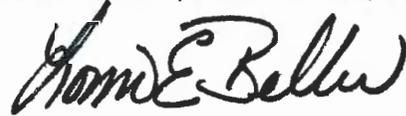
Louisville Gas and Electric Company

P.S. C. Electric No. 8, Original Sheet No. 86.8

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Current Program Incentive Structures	
Residential Load Management / Demand Conservation	
Switch Option:	
<ul style="list-style-type: none">• \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.• \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.• If new customer registers by May 31, 2012, then a \$10 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.<ul style="list-style-type: none">○ Customers in a tenant landlord relationship will receive the entire \$10 new customer incentive.	
Multi-family Option:	
<ul style="list-style-type: none">• \$2/month bill credit per customer for June, July, August, & September.• \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.• If new customer registers by May 31, 2012, then a \$10 gift card per air-conditioning unit or heat pump installed.<ul style="list-style-type: none">○ Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.○ Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$5 new customer incentive.	
Residential Refrigerator Removal Program	
The program provides \$30 per working refrigerator or freezer.	
Commercial Load Management / Demand Conservation	
Switch Option	
<ul style="list-style-type: none">• \$5 per month bill credit for June, July, August, & September for air conditioning units up to 5 tons. An additional \$1 per month bill credit for each additional ton of air conditioning above 5 tons based upon unit rated capacity.	
Customer Equipment Interface Option	
The Company will offer a Load Management / Demand Response program tailored to a commercial customer's ability to reduce load. Program participants must commit to a minimum of 50KW demand reduction per control event. The Company will continue to enroll program participants until 10MW curtailable load is achieved.	
<ul style="list-style-type: none">• \$25 per KW for verified load reduction during June, July, August, & September.• The customer will have access to at least hourly load data for every month of the year which they remain enrolled in the program.	

CANCELLED
DEC 31 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: April 30, 2012
Date Effective: May 31, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. BERCOWEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.10

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Rate RS, Volunteer Fire Department Rate VFD, and Low Emission Vehicle Service LEV</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00147 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00154 per kWh
DSM Incentive (DSMI)	\$ 0.00007 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00070) per kWh
Total DSMRC for Rates RS, VFD, and LEV	\$ 0.00287 per kWh
<u>General Service Rate GS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00076 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00158 per kWh
DSM Incentive (DSMI)	\$ 0.00004 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00004) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00241 per kWh
<u>Commercial Service Under Power Service Rate PS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00025 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00084 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh
Total DSMRC for Rate PS	\$ 0.00111 per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00089 per kWh

CANCELLED
DEC 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: April 30, 2012
Date Effective: April 1, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE To electric rate schedules RS, VFD, GS, CPS, PS, CTODS, ITODS, CTODP, ITODP, RTS, FLS, LS, RLS, LE, TE, LEV, FAC, and DSM.</p> <p>RATE The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.</p> $CESF = E(m) / R(m)$ <p style="text-align: center;">CESF = Current Environmental Surcharge Factor</p> <p>E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.</p> <p>DEFINITIONS</p> <ol style="list-style-type: none"> 1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR$ <ol style="list-style-type: none"> a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse. 2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m). 3) The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule. 4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed. 	

C 1/1/12

T
T

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 87.1

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Ratio to arrive at Jurisdictional E(m). Jurisdictional E(m) is multiplied by the Group 1 and Group 2 percentages of total revenues to arrive at Group 1 E(m) and Group 2 E(m). Each individual Group E(m) is reduced by current expense month ECR revenue collected through base rates of each Rate Schedule included in the applicable Group to arrive at the Net Group 1 E(m) and Net Group 2 E(m).</p> <p>3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.</p> <p>4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.</p> <p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>	

T
↓

CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 BRENT KIRTLLEY
EFFECTIVE 1/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 21, 2011
 Date Effective: December 16, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 92
Canceling P.S.C. Electric No. 8, Original Sheet No. 92

Adjustment Clause

HEA

Home Energy Assistance Program

APPLICABLE

In all territory served.

AVAILABILITY

To all residential customers.

RATE

\$0.15 per meter per month.

BILLING

The HEA charge shall be shown as a separate item on customer bills.

SERVICE PERIOD

The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2015, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.

T

Civiliz

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/6/2009

PURSUANT TO 807 KAR 5.001 SECTION 9 (1)

Date of Issue: October 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00204 dated September 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 106.3
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 106.3

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 1) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- 1) Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5) family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$6.15 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$18.66 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

CANCELLED

DEC 31 2012

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

Date of Issue: November 22, 2011

Date Effective: With Bills Rendered On and After December 30, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

EFFECTIVE

12/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9.(1)

Lonnie E. Bellar