

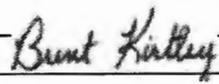
Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 1
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 1

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PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH 
EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 1
 Canceling P.S.C. Electric No. 8, Original Sheet No. 1

GENERAL INDEX

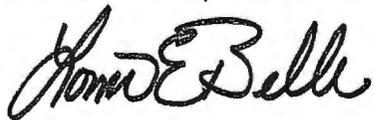
Standard Electric Rate Schedules – Terms and Conditions

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KWH Kilowatt-Hours Consumed By Lighting Unit	67	08-06-09
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BDR Brownfield Development Rider	71	08-01-10

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 BRENT KIRTLLEY
EFFECTIVE 10/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: September 24, 2010
Date Effective: With Bills Rendered On and After October 28, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 8, Eighth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Seventh Revision of Original Sheet No. 1.1

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 21, 2011

Date Effective: January 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00162 dated December 15, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Seventh Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Sixth Revision of Original Sheet No. 1.1

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Sixth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Fifth Revision of Original Sheet No. 1.1

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Date of Issue: November 22, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 12/30/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fifth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 1.1

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Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1.1

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JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/31/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 21, 2011
 Date Effective: May 31, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1.1
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C5/3/11

Date of Issue: March 1, 2011
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 1.1
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Date of Issue: November 30, 2010
 Date Effective: December 30, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 12/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 5

Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.	
RATE	
Basic Service Charge:	\$8.50 per month
Plus an Energy Charge of:	\$0.07068 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

CANCELLED
JUN 29 2011
KENTUCKY PUBLIC SERVICE COMMISSION

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers.											
RATE Basic Service Charge: \$8.50 per month Plus an Energy Charge of: \$0.07068 per kWh											
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.											
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.											
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.											

CANCELLED
JUN 29 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 10

Standard Rate	GS	
General Service Rate		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
To general lighting and small power loads for secondary service.		
Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.		
RATE		
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service	T/ I
Plus an Energy Charge of:	\$ 0.08051 per kWh	I
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	
MINIMUM CHARGE		
The Basic Service Charge shall be the Minimum Charge.		
DUE DATE OF BILL		
Customer's payment will be due within twelve (12) calendar days from the date of the bill.		
LATE PAYMENT CHARGE		
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS		
Service will be furnished under Company's Terms and Conditions applicable hereon.		

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JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kitley</i>
EFFECTIVE 8/1/2010 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 15

Standard Rate	PS	
Power Service Rate		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for secondary or primary service.		
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>		
RATE		
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.03264	\$ 0.03264
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$15.32	\$13.48
Winter Rate: (All other months)	\$13.07	\$11.24
<p>Where the monthly billing demand is the greater of:</p> <p>a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or</p> <p>b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or</p> <p>c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.</p>		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
<ul style="list-style-type: none"> Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax 	<ul style="list-style-type: none"> Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 89 Sheet No. 90 Sheet No. 91 	<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">CANCELLED</p> <p style="text-align: center;">JUN 29 2011</p> <p style="text-align: center;">KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>

Date of Issue: August 6, 2010
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Lonnie E. Bellar

Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 89 Sheet No. 90 Sheet No. 91 JEFF B. DEROUEN EXECUTIVE DIRECTOR	KENTUCKY PUBLIC SERVICE COMMISSION
TARIFF BRANCH	
<i>Brent Kirtley</i> EFFECTIVE 8/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 20

Standard Rate	ITODS
Industrial Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02827
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.20
Intermediate Demand Period	\$ 3.70
Base Demand Period	\$ 5.48
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
Director of Regulation and Rates

Brent Kirtley
Branch Manager

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8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 21

Standard Rate	CTODS
Commercial Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03226
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.81
Intermediate Demand Period	\$ 4.28
Base Demand Period	\$ 3.79

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KENTUCKY PUBLIC SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Date of Issue: August 6, 2010
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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
<i>Burt Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 22

Standard Rate	ITODP
Industrial Time-of-Day Primary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum new loads not exceeding 50,000 kW. Existing customers may increase loads to a maximum of 75,000 kW by up to 2,000 kW per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02827
Plus a Demand Charge per kW of:	
Basic Demand	\$ 4.16
Peak Demand	
Summer Peak Period	\$ 10.11
Winter Peak Period	\$ 7.31
<p>Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p> <p>SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p> <p>WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p> <p>POWER FACTOR PROVISION</p> <p>The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .5% for each whole one percent by which the monthly average power factor is less than 80% lagging.</p> <p>Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.</p>	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Burt Kirtley
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8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 23

Standard Rate	CTODP
Commercial Time-of-Day Primary Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03226
Plus a Maximum Load Charge per KVA of:	
Peak Demand Period	\$ 5.70
Intermediate Demand Period	\$ 4.20
Base Demand Period	\$ 2.64
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 88
School Tax	Sheet No. 89

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Lonnie E. Bellar

Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 88 Sheet No. 89	KENTUCKY PUBLIC SERVICE COMMISSION JENNIFER BODEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH	
<i>Brent Kirkley</i> EFFECTIVE 8/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.02827
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.36
Intermediate Demand Period	\$ 2.86
Base Demand Period	\$ 2.61
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
<ul style="list-style-type: none"> Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax 	<div style="border: 1px solid black; padding: 5px;"> <p>Sheet No. 85</p> <p>Sheet No. 86</p> <p>Sheet No. 87</p> <p>Sheet No. 88</p> <p>Sheet No. 89</p> <p>Sheet No. 90</p> <p>Sheet No. 91</p> <p>Sheet No. 92</p> <p>Sheet No. 93</p> <p>Sheet No. 94</p> <p>Sheet No. 95</p> <p>Sheet No. 96</p> <p>Sheet No. 97</p> <p>Sheet No. 98</p> <p>Sheet No. 99</p> <p>Sheet No. 100</p> </div>

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KENTUCKY PUBLIC SERVICE COMMISSION

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

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8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35

Standard Rate	LS			
Lighting Service				
APPLICABLE				
In all territory served.				
AVAILABILITY OF SERVICE				
To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.				
CHARACTER OF SERVICE				
This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.				
RATES				
UNDERGROUND SERVICE				
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, mast arm (cobra head) and pole.				
<u>Type Of Fixture</u>	<u>Approx. Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>	T T T T
High Pressure Sodium				
4 Sided Colonial	5,800	0.083	\$18.59	T/I
4 Sided Colonial	9,500	0.117	19.16	T
4 Sided Colonial	16,000	0.181	20.24	T
Acorn	5,800	0.083	18.96	T
Acorn	9,500	0.117	21.16	T
Acorn (Bronze Pole)	9,500	0.117	22.24	T
Acorn	16,000	0.181	22.15	T
Acorn (Bronze Pole)	16,000	0.181	23.16	T
Contemporary	16,000	0.181	28.23	T/I
Fixture Only	16,000	0.181	15.26	T
Contemporary	28,500*	0.294	31.39	T/I
Fixture Only	28,500*	0.294	17.31	T
Contemporary	50,000*	0.471	35.73	T
Fixture Only	50,000*	0.471	20.24	T
Cobra Head	16,000*	0.181	27.16	T
Cobra Head	28,500*	0.294	31.52	T
Cobra Head	50,000*	0.471	31.52	T

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 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. BROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	35.73 20.24 27.16 31.52
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Burt Kitley

Date of Issue: August 6, 2010
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Lonnie E. Bellar

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8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.1

Standard Rate	LS		
Lighting Service			
UNDERGROUND SERVICE (Continued)			
<u>Type Of Fixture</u>	<u>Approx. Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
High Pressure Sodium			
* London (10' Smooth Pole)	5,800	0.083	\$31.56
* London (10' Fluted Pole)	5,800	0.083	33.47
* London (10' Smooth Pole)	9,500	0.117	32.30
* London (10' Fluted Pole)	9,500	0.117	34.21
* Victorian (10' Smooth Pole)	5,800	0.083	30.63
* Victorian (10' Fluted Pole)	5,800	0.083	31.28
* Victorian (10' Smooth Pole)	9,500	0.117	32.53
* Victorian (10' Fluted Pole)	9,500	0.117	33.17
* Bases Available:			
Old Town / Manchester			\$ 2.83
Chesapeake / Franklin			2.83
Jefferson / Westchester			2.83
Norfolk / Essex			3.00
Mercury Vapor			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
4 Sided Colonial	4,000	0.124	\$16.35
4 Sided Colonial	8,000	0.210	17.92
Cobra Head	8,000	0.210	21.89
Cobra Head	13,000	0.298	23.31
Cobra Head	25,000	0.462	26.69
<p>The above rates for UNDERGROUND SERVICE contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.</p>			
CUSTOM ORDERED STYLES			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			

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KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF B. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
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Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.2

Standard Rate	LS		
Lighting Service			
OVERHEAD SERVICE [Fixture Only]			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
High Pressure Sodium			
Cobra Head	16,000	0.181	\$11.50
Cobra Head	28,500*	0.294	13.83
Cobra Head	50,000*	0.471	18.22
Directional Flood	16,000	0.181	13.11
Directional Flood	50,000*	0.471	19.19
Open Bottom	9,500	0.117	10.20
Mercury Vapor			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	8,000	0.210	\$10.16
Cobra Head	13,000	0.298	11.59
Cobra Head	25,000	0.462	14.96
Directional Flood	25,000	0.462	16.31
Open Bottom	8,000	0.210	9.90
ADDITIONAL FACILITIES			
The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install one additional pole for the support of such unit, the customer will pay an additional charge. Such charge of \$10.92 per month for each such wood pole installed applies to lighting installed prior to March 1, 2010. Thereafter, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.			

NOTE: *NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE

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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.3

Standard Rate	LS		
Lighting Service			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$11.79
Directional Fixture With Wood Pole	12,000	0.150	\$13.99
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	\$21.20
Directional Fixture Only	32,000	0.350	\$16.95
Directional Fixture With Wood Pole	32,000	0.350	\$19.16
Directional Fixture With Metal Pole	32,000	0.350	\$26.36
Directional Fixture Only	107,800	1.080	\$35.07
Directional Fixture With Wood Pole	107,800	1.080	\$38.14
Directional Fixture With Metal Pole	107,800	1.080	\$44.47
Contemporary Fixture Only	12,000	0.150	\$13.02
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	\$22.45
Contemporary Fixture Only	32,000	0.350	\$18.67
Contemporary Fixture With Metal Pole	32,000	0.350	\$28.09
Contemporary Fixture Only	107,800	1.080	\$37.93
Contemporary Fixture With Metal Pole	107,800	1.080	\$47.34

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ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

Date of Issue: August 6, 2010

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KENTUCKY PUBLIC SERVICE COMMISSION
Sheet No. 85 JEROME B. DEROUEN EXECUTIVE DIRECTOR
Sheet No. 00 BRANCH
<i>Brent Kirkley</i> EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36

Standard Rate	RLS	
Restricted Lighting Service		
OUTDOOR LIGHTING		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE - RESTRICTED To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.		
CHARACTER OF SERVICE These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.		
RATES		
<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>
<u>Mercury Vapor</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>
100 Watt	\$7.89	N/A
175 Watt	8.82	\$ 10.22
250 Watt	10.18	11.65
400 Watt	12.54	14.15
1000 Watt	23.44	26.08
1000 Watt Flood	23.44	26.21
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.88	\$ 9.88
150 Watt	12.51	12.51
250 Watt	14.75	14.75
400 Watt	16.03	16.03
1000 Watt	N/A	37.40
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$13.13	\$13.12
175 Watt - Top Mounted	13.91	14.88
400 Watt - Top Mounted	16.11	16.11
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$13.22	\$13.22
100 Watt - Top Mounted	17.37	17.37
150 Watt - Top Mounted	N/A	N/A
150 Watt	23.41	23.41
250 Watt	26.92	26.92
400 Watt	30.00	30.00
1000 Watt	N/A	N/A

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEBOUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirkley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.1

Standard Rate	RLS
Restricted Lighting Service (Continued)	
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acom with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$18.37
100 Watt High Pressure Sodium	19.36
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	18.55
100 Watt High Pressure Sodium	19.56
<u>Poles</u>	
10' Smooth	10.44
10' Fluted	12.46
<u>Bases</u>	
Old Town / Manchester	3.35
Chesapeake / Franklin	3.60
Jefferson / Westchester	3.62
Norfolk / Essex	3.81
NA – Not Available	

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Surcharge	Sheet No. 87
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

SPECIAL TERMS AND CONDITIONS

- Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.99 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make

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JEFF B. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirkley

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8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.4

Standard Rate	RLS	
Restricted Lighting Service		
Type of Unit	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Incandescent</u>		
100 Watt	\$ 8.35	\$ 8.35
300 Watt	11.89	11.89
<u>Decorative Lighting Service</u>		<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>		
<u>Acom with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$17.92
100 Watt High Pressure Sodium		18.79
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		\$18.13
100 Watt High Pressure Sodium		19.39
<u>Poles</u>		
10' Smooth		\$10.44
10' Fluted		12.46
<u>Bases</u>		
Old Town / Manchester		\$ 3.35
Chesapeake / Franklin		3.60
Jefferson / Westchester		3.62
Norfolk / Essex		3.81
NA – Not Available		

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JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

SPECIAL TERMS AND CONDITIONS

1. Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

KENTUCKY
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JEFF R. DEROUEN
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 TARIFF BRANCH
Brent Kirtley
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8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 37

Standard Rate	LE								
Lighting Energy Service									
APPLICABLE In all territory served.									
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.									
RATE \$0.05465 per kWh.									
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="width: 100%;"><tr><td style="width: 60%;">Fuel Adjustment Clause</td><td style="width: 40%;">Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
CONDITIONS OF DELIVERY <ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.									
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.									

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JUN 29 2011
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. No. 8, First Revision of Original Sheet No. 38
 Cancelling P.S.C. Electric No. 8, Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.	
RATE	
Basic Service Charge:	\$3.14 per delivery per month
Plus an Energy Charge of:	\$0.06623 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF SERVICE	
<ol style="list-style-type: none"> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company. 3. Loads not operated on an all-day every-day basis will be served under the appropriate rate. 	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereon.	

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JUN 29 2011
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KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Hartley

EFFECTIVE
5/11/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 11, 2011
 Date Effective: May 11, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. No. 8, First Revision of Original Sheet No. 38
Cancelling P.S.C. Electric No. 8, Original Sheet No. 38

Standard Rate	TE								
Traffic Energy Service									
APPLICABLE In all territory served.									
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.									
RATE Basic Service Charge: \$3.14 per delivery per month Plus an Energy Charge of: \$0.07000 per kWh									
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.									
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
CONDITIONS OF SERVICE <ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.									
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereof.									

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Date of Issue: April 11, 2011
Date Effective: May 11, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE 5/11/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. _____ dated _____

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
RATE	
Basic Service Charge:	\$3.14 per delivery per month
Plus an Energy Charge of:	\$0.06623 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF SERVICE	
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.	
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.	
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 39

N

Standard Rate	DSK Dark Sky Friendly		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer in accordance with the special terms and conditions set forth herein.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots, and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.			
RATES			
Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
DSK Lantern	4,000	.050	\$22.52
DSK Lantern	9,500	.100	\$23.43
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
DETERMINATION OF ENERGY CONSUMPTION The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.			
SPECIAL TERMS AND CONDITIONS			
1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles, and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.			
2. Charges listed under RATE are based on a normal installation with a direct buried cable connection of up to 200 feet per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when, in its judgment, it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional facilities are required, Customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.			

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JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: September 24, 2010
Date Effective: With Bills Rendered On and After October 28, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 71

Standard Rate Rider

BDR

Brownfield Development Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions;

- a) The minimum monthly billing load must be 500 kW or greater;
- b) The service must be from existing facilities;
- c) The service location must have been idle for a minimum of two (2) years; and
- d) The service location must have been submitted to, approved by, and added to the Commonwealth of Kentucky's inventory of "brownfield" sites.

RATE

Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

TERMS AND CONDITIONS

Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

C 8/11/11

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



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8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 76

Standard Rate	RRP		
Residential Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.			
<ul style="list-style-type: none"> a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 			
RATE			
Basic Service Charge:	\$13.50 per month		
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.04872 per kWh		
Medium Cost Hours (P ₂):	\$0.06168 per kWh		
High Cost Hours (P ₃):	\$0.11873 per kWh		
Critical Cost Hours (P ₄):	\$0.32364 per kWh		
<div style="border: 1px solid red; padding: 5px; display: inline-block; color: red; font-weight: bold;"> CANCELLED JUN 29 2011 KENTUCKY PUBLIC SERVICE COMMISSION </div>			
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

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Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 77

Standard Rate	GRP General Responsive Pricing Service		
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.			
<ul style="list-style-type: none"> a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 			
RATE			
Basic Service Charge:	\$27.50 per meter per month for single-phase service \$42.50 per meter per month for three-phase service		
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.05649 per kWh		
Medium Cost Hours (P ₂):	\$0.07232 per kWh		
High Cost Hours (P ₃):	\$0.15134 per kWh		
Critical Cost Hours (P ₄):	\$0.32783 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

CANCELLED

JUN 29 2011

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 79

Standard Rate	LEV												
Low Emission Vehicle Service													
<p>APPLICABLE In the territory served.</p>													
<p>AVAILABILITY OF SERVICE LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.</p> <ol style="list-style-type: none"> 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis. 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include: <ol style="list-style-type: none"> a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises, b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises. 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report. 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 													
<p>RATE</p> <table style="width: 100%;"> <tr> <td style="width: 50%;">Basic Service Charge:</td> <td style="width: 50%;">\$8.50 per month</td> </tr> <tr> <td colspan="2">Plus an Energy Charge:</td> </tr> <tr> <td>Off Peak Hours:</td> <td>\$0.04872 per kWh</td> </tr> <tr> <td>Intermediate Hours:</td> <td>\$0.06896 per kWh</td> </tr> <tr> <td>Peak Hours:</td> <td>\$0.13274 per kWh</td> </tr> </table>		Basic Service Charge:	\$8.50 per month	Plus an Energy Charge:		Off Peak Hours:	\$0.04872 per kWh	Intermediate Hours:	\$0.06896 per kWh	Peak Hours:	\$0.13274 per kWh		
Basic Service Charge:	\$8.50 per month												
Plus an Energy Charge:													
Off Peak Hours:	\$0.04872 per kWh												
Intermediate Hours:	\$0.06896 per kWh												
Peak Hours:	\$0.13274 per kWh												
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="width: 40%;">Sheet No. 85</td> </tr> <tr> <td>Demand Side Management Cost Recovery Mechanism</td> <td>Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> <tr> <td>Home Energy Assistance Program</td> <td>Sheet No. 92</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91	Home Energy Assistance Program	Sheet No. 92
Fuel Adjustment Clause	Sheet No. 85												
Demand Side Management Cost Recovery Mechanism	Sheet No. 86												
Environmental Cost Recovery Surcharge	Sheet No. 87												
Franchise Fee Rider	Sheet No. 90												
School Tax	Sheet No. 91												
Home Energy Assistance Program	Sheet No. 92												

CANCELLED

JUN 29 2011

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 85.1

Adjustment Clause

FAC

Fuel Adjustment Clause

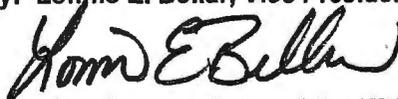
- (4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02058 per kWh.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2008-00521 dated May 28, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.

CANCELLED
JUN 29 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: August 6, 2010

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2008-00521 dated May 28, 2009

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86
 Canceling P.S.C. Electric No. 8, Original Sheet No. 86

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS, Commercial Time-of-Day Secondary Service Rate CTODS, Industrial Time-of-Day Primary Service Rate ITODP, Commercial Time-of-Day Primary Service Rate CTODP, Retail Transmission Service Rate RTS, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes that create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32, and 33. All other non-residential customers will be defined as "commercial."</p> <p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p> <p style="text-align: center;">DSMRC = DCR + DRLS + DSMI + DBA + DCCR</p> <p>Where:</p> <p>DCR = DSM COST RECOVERY The DCR shall include all expected costs that have been approved by the Commission for each twelve-month period for demand-side management programs that have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees, and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for each such rate class.</p> <p>DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff will be recovered as follows:</p> <p>1) For each upcoming twelve-month period, the estimated production revenue requirement (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department General Service,</p>	

C12/30/11

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEBOEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Burt Kirtley</i> EFFECTIVE 12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
<p>This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS, Commercial Time-of-Day Secondary Service Rate CTODS, Industrial Time-of-Day Primary Service Rate ITODP, Commercial Time-of-Day Primary Service Rate CTODP, Retail Transmission Service Rate RTS, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate RRP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."</p>	
RATE	
<p>The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p>	
DSMRC = DCR + DRLS + DSMI + DBA	
Where:	
DCR = DSM COST RECOVERY	
<p>The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.</p>	
DRLS = DSM REVENUE FROM LOST SALES	
<p>Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p>	
<p>1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, General Service,</p>	

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C12/30/11

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOUEN
EXECUTIVE DIRECTOR

Burt Kirtley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.1
Canceling P.S.C. Electric No. 8, Original Sheet No. 86.1

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

RATE (continued)

Residential Responsive Pricing, General Responsive Pricing, and LEV customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, RRP, GRP, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, ITODS, CTODS, ITODP, and CTODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

- 2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation, and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For the Energy Education Program, the DSM incentive amount shall be computed by multiplying the annual cost of the approved program times five (5) percent.

The DSM incentive amount related to programs for Residential Rate VFD, General Service Rate GS, Power Service Rate PS, Commercial

C12/30/11

KENTUCKY PUBLIC SERVICE COMMISSION
GENERAL SERVICES EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011

Date Effective: With Bills Rendered On and After December 30, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.1

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
RATE (continued)	
<p>Residential Responsive Pricing, General Responsive Pricing, and LEV customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, RRP, GRP, and LEV rate schedules in the upcoming twelve-month period the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, RRP, GRP, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, ITODS, CTODS, ITODP, and CTODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p>	
<p>2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p>	
<p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p>	
<p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p>	
DSMI = DSM INCENTIVE	
<p>For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p>	
<p>The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Commercial</p>	

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<p>APPROVED PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p> <p>EFFECTIVE 8/1/2010</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.2
 Canceling P.S.C. Electric No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	

Time-of-Day Secondary Service Rate CTODS, and Commercial Time-of-Day Primary Service Rate CTODP, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT

The DBA shall be calculated on a calendar-year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:

- 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
- 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.

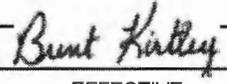
DCCR = DSM CAPITAL COST RECOVERY

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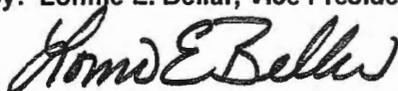
The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:

$$DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$$

- a) RB is the total rate base for DCCR projects.
- b) ROR is the overall rate of return on DSM Rate Base (RB).
- c) DR is the composite debt rate (i.e., the cost of short- and long-term debt embedded in ROR).

KENTUCKY PUBLIC SERVICE COMMISSION DEBRA DRODEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 BRENT KIRTLLEY
EFFECTIVE 12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>Time-of-Day Secondary Service Rate CTODS, and Commercial Time-of-Day Primary Service Rate CTODP, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>	
<p>DBA = DSM BALANCE ADJUSTMENT</p>	
<p>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>	
<ol style="list-style-type: none"> 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period. 	
<p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p>	
<p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.</p>	
<p>Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p>	
<ol style="list-style-type: none"> 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available. 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. 	
<p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

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C12/30/11

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Burt Kirtley</i> EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 86.3
Canceling P.S.C. Electric No. 8, Third Revision of Original Sheet No. 86.3

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

- d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.
- e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.

The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

CHANGES TO DSMRC

The filing of modifications to the DSMRC that require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.

Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:

- 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

02/30/11

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

Date of Issue: November 29, 2011

Date Effective: With Bills Rendered On and After December 30, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

EFFECTIVE
12/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 86.3
 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00225 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00126 per kWh
DSM Incentive (DSMI)	\$ 0.00012 per kWh
DSM Balance Adjustment (DBA)	\$(0.00119) per kWh
Total DSMRC for Rates RS, VFD, RRP and LEV	\$ 0.00244 per kWh
<u>General Service Rate GS and General Responsive Pricing Rate GRP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00064 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00124 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00037) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00154 per kWh
<u>Commercial Service Under Power Service Rate PS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00047 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00068 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00044) per kWh
Total DSMRC for Rate PS	\$ 0.00073 per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00031 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00066 per kWh
DSM Incentive (DSMI)	\$ 0.00020 per kWh
DSM Balance Adjustment (DBA)	\$(0.00028) per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00071 per kWh

C12/30/11

Date of Issue: April 21, 2011
 Date Effective: May 31, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEBOEN EXECUTIVE DIRECTOR TARIFF BRANCH <i>Brent Kirtley</i> EFFECTIVE 5/31/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 86.3
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00225 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00126 per kWh
DSM Incentive (DSMI)	\$ 0.00012 per kWh
DSM Balance Adjustment (DBA)	\$(0.00163) per kWh
Total DSMRC for Rates RS, VFD, RRP and LEV	\$ 0.00200 per kWh
<u>General Service Rate GS and General Responsive Pricing Rate GRP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00064 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00124 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00044) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00147 per kWh
<u>Commercial Service Under Power Service Rate PS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00047 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00068 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00047) per kWh
Total DSMRC for Rate PS	\$ 0.00070 per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00031 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00066 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00032) per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00067 per kWh

c5/31/11

Date of Issue: March 1, 2011
 Date Effective: April 1, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.3
 Canceling P.S.C. Electric No. 8, Original Sheet No. 86.3

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00225 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00126 per kWh	
DSM Incentive (DSMI)	\$ 0.00012 per kWh	
DSM Balance Adjustment (DBA)	\$ (0.00013) per kWh	
Total DSMRC for Rates RS, VFD, RRP and LEV	\$ 0.00350 per kWh	
<u>General Service Rate GS and General Responsive Pricing Rate GRP</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00064 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00124 per kWh	
DSM Incentive (DSMI)	\$ 0.00003 per kWh	
DSM Balance Adjustment (DBA)	\$ (0.00078) per kWh	
Total DSMRC for Rates GS and GRP	\$ 0.00113 per kWh	
<u>Commercial Service Under Power Service Rate PS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00047 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00068 per kWh	
DSM Incentive (DSMI)	\$ 0.00002 per kWh	
DSM Balance Adjustment (DBA)	\$ (0.00059) per kWh	
Total DSMRC for Rate PS	\$ 0.00058 per kWh	
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00031 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00066 per kWh	
DSM Incentive (DSMI)	\$ 0.00002 per kWh	
DSM Balance Adjustment (DBA)	\$ (0.00058) per kWh	
Total DSMRC for Rates CTODS and CTODP	\$ 0.00041 per kWh	

C41111

Date of Issue: November 29, 2010
 Date Effective: December 30, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirkley
 EFFECTIVE
12/30/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.4
 Canceling P.S.C. Electric No. 8, Original Sheet No. 86.4

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00164 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00150 per kWh
DSM Incentive (DSMI)	\$ 0.00007 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00048 per kWh
DSM Balance Adjustment (DBA)	<u>\$ (0.00163) per kWh</u>
Total DSMRC for Rates RS, VFD, RRP and LEV	\$ 0.00206 per kWh
<u>General Service Rate GS and General Responsive Pricing Rate GRP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00080 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00121 per kWh
DSM Incentive (DSMI)	\$ 0.00004 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00006 per kWh
DSM Balance Adjustment (DBA)	<u>\$ (0.00044) per kWh</u>
Total DSMRC for Rates GS and GRP	\$ 0.00167 per kWh
<u>Commercial Service Under Power Service Rate PS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00026 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00066 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	<u>\$ (0.00047) per kWh</u>
Total DSMRC for Rate PS	\$ 0.00046 per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00024 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00065 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00032) per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00062 per kWh

C12/30/11

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. OWEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

EFFECTIVE
12/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.4

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
Industrial Service Under Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS Industrial Time-of-Day Primary Service Rate ITODP, and Retail Transmission Rate RTS		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00000	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000	per kWh
DSM Incentive (DSMI)	\$ 0.00000	per kWh
DSM Balance Adjustment (DBA)	\$ <u>0.00000</u>	per kWh
Total DSMRC for Rates PS, ITODS, ITODP, and RTS	\$ 0.00000	per kWh

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C12/30/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.5

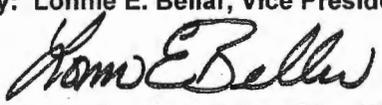
Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
Industrial Service Under Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS Industrial Time-of-Day Primary Service Rate ITODP, and Retail Transmission Rate RTS	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	<u>\$ 0.00000</u> per kWh
Total DSMRC for Rates PS, ITODS, ITODP, and RTS	\$ 0.00000 per kWh

C12/30/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104

TERMS AND CONDITIONS Bill Format



Telephone Payments 1-800-780-9723 (24 hours a day; \$2.05 fee)
 Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST)
 Power Outage Reporting: 1-502-589-3500 (24 hours a day)
 Walk-In Center: Open: Mon-Fri 8 a.m. to 5 p.m. EST
 Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE	Pay This Amount
05/18/10	\$81.81

See the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

ACCOUNT INFORMATION	
Account Number:	3000-1111-2222
Account Name:	JOHN DOE
Service Address:	2222 Any Street
Next Read Will Occur:	06/04/10 - 06/10/10
Date Bill Mailed:	05/08/10

Averages for Billing Period	This Year	Last Year
Average Temperature	83°	86°
Number of Days Billed	14	0
Electric/kwh per day	5.4	0.0

BILLING SUMMARY	
Previous Balance	0.00
Payment(s) Received 4/8 - 5/6	0.00
Balance as of 5/6	0.00
Current Electric Charges	8.08
Current Charges as of 5/6	8.08
Other Charges (See Other Charges Box)	73.75
Total Amount Due	81.81

ELECTRIC CHARGES	
Rate Type: Residential Electric Service	
Customer Charge	2.33
Energy Charge	5.10
Other Charges For Above Rates	
Electric Fuel Adjustment (50.00157 x 76 kwh)	0.12
Electric DSM	0.28
Environmental Surcharge	0.08
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$8.08

Meter Reading Information	
Meter # 810355	
Actual Reading on 5/4/10	1399
Previous Reading on 4/21/10	1323
Current kwh Usage	76
Meter Multiplier	1
Metersed kwh Usage	76

OTHER CHARGES	
Cash Deposit Request	295.00
Deposit Month Plan	73.75
Transfer to Installment Plan	-295.00
Total Other Charges Due	\$73.75

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$0.40
Initial bill	

Please see reverse side for additional charges.
 Customer Service 1-502-589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
3000-1111-2222	05/18/10	\$81.81	\$82.21		\$

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:
 MRJ05821700, G000000
 PD:00
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

Service Address: 2222 Any Street

#11520004 GS
 JOHN DOE
 JANE DOE
 2222 ANY STREET
 LOUISVILLE KY 40210-5555

C12/22/11

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104.1

TERMS AND CONDITIONS

Bill Format

Account Number 3808-1111-2222 Page 2

BILLING INFORMATION (cont)

ATTENTION: Your Electric or Gas meter did not register usage for the month. If you were not using this service, please disregard this message unless you wish to discontinue this service. However, if you are using service at this location, there may be a meter malfunction. Please contact our customer service department at (502) 589-1444. A Company Representative will then come by to test the meter's accuracy and condition. By finding these problems early, you can minimize your future liability for any unbilled service.

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Your deposit is being billed in installments. For your deposit to remain on an installment plan, we must receive each payment by the payment due date. If a payment is not received by the payment due date, the entire balance of the deposit will be due immediately and your service may be subject to disconnection.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 152 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E

Signature: _____

Date: _____

012/22/11

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104.2

TERMS AND CONDITIONS

Bill Format



Telephone Payments: 1-800-780-9723 (24 hours a day; \$2.95 fee)
 Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST)
 Power Outage Reporting: 1-502-589-3500 (24 hours a day)
 Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. EST
 Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE	Pay This Amount
05/18/10	\$156.76

See the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

ACCOUNT INFORMATION

Account Number:	3000-1111-3333
Account Name:	JANE DOE
Service Address:	1234 ANY AVENUE
Next Read Will Occur:	06/02/10 - 06/08/10
Date Bill Mailed:	05/08/10

Averages for Billing Period	This Year	Last Year
Average Temperature	64°	59°
Number of Days Billed	36	0
Electric/kwh per day	18.3	0.0
Gas/ccf per day	0.7	0.0

BILLING SUMMARY

Previous Balance	0.00
Payment(s) Received 1/2 - 5/6	0.00
Balance as of 5/6	0.00
Current Electric Charges	53.80
Current Gas Charges	29.41
Current Charges as of 5/6	83.01
Other Charges (See Other Charges Box)	73.75
Total Amount Due	156.76

ELECTRIC CHARGES

Rate Type: Residential Electric Service	Meter Reading Information
Customer Charge	Meter # 641482
Energy Charge	Actual Reading on 5/5/10
Other Charges For Above Rates	Previous Reading on 3/31/10
Electric Fuel Adjustment (\$0.00157 x 662 kwh)	Current kwh Usage
Electric DSM (\$0.00365 x 662.00 kwh)	Meter Multiplier
Environmental Surcharge (1.020% x \$52.91)	Metered kwh Usage
Home Energy Assistance Fund Charge	
Total Electric Charges	

Please see reverse side for additional charges.
 Customer Service 1-502-589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Pay This Amount's Days After Due Date	Winter Help Donation	Amount Enclosed
3000-1111-3333	05/18/10	\$156.76	\$160.91		\$

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:
 MRU03835037, G000000
 PLOD
 PF.Y e8:P



PO BOX 538612
 ATLANTA, GA 30353-8612

Service Address: 1234 ANY AVENUE

#11520002 08
 JANE DOE
 1234 ANY AVENUE
 LOUISVILLE KY 40229-6666

C12/22/11

0103000111133330000000011091000000156760000000000011

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirtley

EFFECTIVE
 8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104.3

TERMS AND CONDITIONS

Bill Format

Account Number 3000-1111-3333 Page 2

GAS CHARGES			
Rate Type: Residential Gas Service			
Customer Charge	9.50	Meter Reading Information	
Gas Distribution Charge (\$0.21349 x 26 ccf)	5.55	Meter # 288637	
Gas Supply Component (\$0.51880 x 4 ccf)	2.08	Actual Reading on 5/5/10	7904
Gas Supply Component (\$0.53494 x 22 ccf)	11.77	Previous Reading on 3/31/10	7878
Other Charges For Above Rates		Current ccf Usage	26
Gas DSM (\$0.01394 x 26.00 ccf)	0.36	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	26
Total Gas Charges	\$29.41		

OTHER CHARGES	
Cash Deposit Request	295.00
Deposit Month Plan	73.75
Transfer to Installment Plan	-295.00
Total Other Charges Due	\$73.75

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$4.15
Initial bill	
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.	
Your deposit is being billed in installments. For your deposit to remain on an installment plan, we must receive each payment by the payment due date. If a payment is not received by the payment due date, the entire balance of the deposit will be due immediately and your service may be subject to disconnection.	

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,324 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

G2/22/11

Date of Issue: August 6, 2010
Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 8/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 106.3
Canceling P.S.C. Electric No. 8, Original Sheet No. 106.3

TERMS AND CONDITIONS Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 1) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- 1) Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

C 12/30/11

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$5.83 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$18.00 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
12/30/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Lonnie E. Bellar