

Louisville Gas and Electric Company

Twenty-Fifth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX

Standard Electric Rate Schedules – Rules and Regulations

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	07-01-08
SECTION 1 – Standard Rate Schedules		
RS Residential Service	5	05-02-08
VFD Volunteer Fire Department Service	6	05-02-08
GS General Service	10	05-02-08
LC Large Commercial Rate LC	15	05-02-08
LC-TOD Large Commercial Time-of-Day Rate	20	05-02-08
LP Large Power Industrial Service	25	05-02-08
LP-TOD Large Power Industrial – Time-of-Day Service	30	05-02-08
LI-TOD Large Industrial Time-of-Day Service	33	05-02-08
OL Outdoor Lighting	35	05-02-08
PSL Public Street Lighting	36	05-02-08
LS Lighting Service	37	05-02-08
SLE Street Lighting Energy	38	05-02-08
TLE Traffic Lighting Energy	39	05-02-08
SQF Small Capacity Cogeneration Qualifying Facilities	40	06-30-08
LQF Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC Cable Television Attachment Charges	45	01-01-91
NMS Net Metering Service	48	02-10-05
Special Charges	49	07-01-04
SECTION 2 – Riders to Standard Rate Schedules		
CSR1 Curtailable Service Rider 1	50	07-01-04
CSR2 Curtailable Service Rider 2	51	07-01-04
CSR3 Curtailable Service Rider 3	52	07-01-04
IFL Intermittent/Fluctuating Load Rider	53	07-01-04
EF Excess Facilities	54	07-01-04
KWH Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS Supplemental/Standby Service Rider	56	07-01-04
RC Redundant Capacity	57	07-01-04
LRI Load Reduction Incentive Rider	58	08-01-00
GER Green Energy Riders	59	05-31-07
BDR Brownfield Development Rider	501	03-07-08
SECTION 3 – Pilot Programs		
STOD Small Time-of-Day Rate	62	05-02-08
RRP Residential Responsive Pricing Service	63	05-02-08
GRP General Responsive Pricing Service	64	05-02-08
SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	70	12-03-07
DSM Demand-Side Management Cost Recovery Mechanism	71	05-02-08
ECR Environmental Cost Recovery Surcharge	72	10-16-03
MSR Merger Surcredit Rider	73	07-01-08
VDSR Value Delivery Surcredit Rider	75	04-01-06
FF Franchise Fee Rider	76	10-16-03
ST School Tax	77	01-01-04
HEA Home Energy Assistance Program	78	01-01-07

C 12-1-2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
NO. 104
EFFECTIVE
7/1/2008
PURSUANT TO 807 KAR 5:011

Date of Issue: July 1, 2008
Canceling Twenty-Fourth Revision of
Original Sheet No. 1
Issued May 30, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: With Bills Rendered

Stephanie Dumber
By Stephanie Dumber
Executive Director

Louisville Gas and Electric Company

Twenty-Fourth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX		
Standard Electric Rate Schedules – Rules and Regulations		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	06-30-08
SECTION 1 – Standard Rate Schedules		
RS Residential Service	5	05-02-08
VFD Volunteer Fire Department Service	6	05-02-08
GS General Service	10	05-02-08
LC Large Commercial Rate LC	15	05-02-08
LC-TOD Large Commercial Time-of-Day Rate	20	05-02-08
LP Large Power Industrial Service	25	05-02-08
LP-TOD Large Power Industrial – Time-of-Day Service	30	05-02-08
LI-TOD Large Industrial Time-of-Day Service	33	05-02-08
OL Outdoor Lighting	35	05-02-08
PSL Public Street Lighting	36	05-02-08
LS Lighting Service	37	05-02-08
SLE Street Lighting Energy	38	05-02-08
TLE Traffic Lighting Energy	39	05-02-08
SQF Small Capacity Cogeneration Qualifying Facilities	40	06-30-08
LQF Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC Cable Television Attachment Charges	45	01-01-91
NMS Net Metering Service	48	02-10-05
Special Charges	49	07-01-04
SECTION 2 – Riders to Standard Rate Schedules		
CSR1 Curtailable Service Rider 1	50	07-01-04
CSR2 Curtailable Service Rider 2	51	07-01-04
CSR3 Curtailable Service Rider 3	52	07-01-04
IFL Intermittent/Fluctuating Load Rider	53	07-01-04
EF Excess Facilities	54	07-01-04
KWH Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS Supplemental/Standby Service Rider	56	07-01-04
RC Redundant Capacity	57	07-01-04
LRI Load Reduction Incentive Rider	58	08-01-00
GER Green Energy Riders	59	05-31-07
BDR Brownfield Development Rider	501	03-07-08
SECTION 3 – Pilot Programs		
STOD Small Time-of-Day Rate	62	05-02-08
RRP Residential Responsive Pricing Service	63	05-02-08
GRP General Responsive Pricing Service	64	05-02-08
SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	70	12-03-07
DSM Demand-Side Management Cost Recovery Mechanism	71	05-02-08
ECR Environmental Cost Recovery Surcharge	72	10-16-02
MSR Merger Surcredit Rider	73	10-16-03
VDSR Value Delivery Surcredit Rider	74	10-16-03
FF Franchise Fee Rider	76	12-19-03
ST School Tax	77	11-01-07
HEA Home Energy Assistance Program	78	6/30/2008

C
7/11/08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE DIRECTIVE
15-01-07
6/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: June 30, 2008

Date of Issue: May 30, 2008
Canceling Twenty-Third Revision of
Original Sheet No. 1
Issued April 17, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

By *Stephanie Dumb...*
Executive Director

Louisville Gas and Electric Company

Twenty-Third Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX

Standard Electric Rate Schedules – Rules and Regulations

<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
General Index		1	05-02-08
RECEIVED			
MAY 02 2008			
SECTION 1 – Standard Rate Schedules			
RS	Residential Service	5	05-02-08
VFD	Volunteer Fire Department Service	6	05-02-08
GS	General Service	10	05-02-08
LC	Large Commercial Rate LC	15	05-02-08
LC-TOD	Large Commercial Time-of-Day Rate	20	05-02-08
LP	Large Power Industrial Service	25	05-02-08
LP-TOD	Large Power Industrial – Time-of-Day Service	30	05-02-08
LI-TOD	Large Industrial Time-of-Day Service	33	05-02-08
OL	Outdoor Lighting	35	05-02-08
PSL	Public Street Lighting	36	05-02-08
LS	Lighting Service	37	05-02-08
SLE	Street Lighting Energy	38	05-02-08
TLE	Traffic Lighting Energy	39	05-02-08
SQF	Small Capacity Cogeneration Qualifying Facilities	40	06-30-06
LQF	Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48	02-10-05
Special Charges		49	07-01-04
SECTION 2 – Riders to Standard Rate Schedules			
CSR1	Curtailable Service Rider 1	50	07-01-04
CSR2	Curtailable Service Rider 2	51	07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS	Supplemental/Standby Service Rider	56	07-01-04
RC	Redundant Capacity	57	07-01-04
LRI	Load Reduction Incentive Rider	58	08-01-00
GER	Green Energy Riders	59	05-31-07
BDR	Brownfield Development Rider	501	03-07-08
SECTION 3 – Pilot Programs			
STOD	Small Time-of-Day Rate	62	05-02-08
RRP	Residential Responsive Pricing Service	63	05-02-08
GRP	General Responsive Pricing Service	64	05-02-08
SECTION 4 – Adjustment Clauses			
FAC	Fuel Adjustment Clause	70	12-03-07
DSM	Demand-Side Management Cost Recovery Mechanism	71	05-02-08
ECR	Environmental Cost Recovery Surcharge	72	10-16-03
MSR	Merger Surcredit Rider	73	10-16-03
VDSR	Value Delivery Surcredit Rider	75	04-01-04
FF	Franchise Fee Rider	76	07-16-03
ST	School Tax	77	07-01-04
HEA	Home Energy Assistance Program	78	5/2/08

C
6/30/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
NOTICE
EFFECTIVE
12/03/07
PURSUANT TO 807 KAR 5:011

Date of Issue: April 17, 2008
Canceling Twenty-Second Revision of
Original Sheet No. 1
Issued March 25, 2008

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Stephanie A. Humber
Executive Director

Louisville Gas and Electric Company

Twenty-Second Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX			
Standard Electric Rate Schedules – Rules and Regulations			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	03-07-08	T
SECTION 1 – Standard Rate Schedules			
RS Residential Service	5	12-03-07	
VFD Volunteer Fire Department Service	6	12-03-07	
GS General Service	10	12-03-07	
LC Large Commercial Rate LC	15	12-03-07	
LC-TOD Large Commercial Time-of-Day Rate	20	12-03-07	
LP Large Power Industrial Service	25	12-03-07	
LP-TOD Large Power Industrial – Time-of-Day Service	30	12-03-07	
LI-TOD Large Industrial Time-of-Day Service	33	12-03-07	
OL Outdoor Lighting	35	12-03-07	
PSL Public Street Lighting	36	12-03-07	
LS Lighting Service	37	12-03-07	
SLE Street Lighting Energy	38	12-03-07	
TLE Traffic Lighting Energy	39	12-03-07	
SQF Small Capacity Cogeneration Qualifying Facilities	40	06-30-06	
LQF Large Capacity Cogeneration Qualifying Facilities	41	11-01-95	
CTAC Cable Television Attachment Charges	45	01-01-91	
NMS Net Metering Service	48	02-10-05	
Special Charges	49	07-01-04	
SECTION 2 – Riders to Standard Rate Schedules			
CSR1 Curtailable Service Rider 1	50	07-01-04	
CSR2 Curtailable Service Rider 2	51	07-01-04	
CSR3 Curtailable Service Rider 3	52	07-01-04	
IFL Intermittent/Fluctuating Load Rider	53	07-01-04	
EF Excess Facilities	54	07-01-04	
KWH Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04	
SS Supplemental/Standby Service Rider	56	07-01-04	
RC Redundant Capacity	57	07-01-04	
LRI Load Reduction Incentive Rider	58	08-01-00	
GER Green Energy Riders	59	05-31-07	
BDR Brownfield Development Rider	501	03-07-08	T
SECTION 3 – Pilot Programs			
STOD Small Time-of-Day Rate	62	02-03-07	
RRP Residential Responsive Pricing Service	63	01-01-08	
GRP General Responsive Pricing Service	64	01-01-08	
SECTION 4 – Adjustment Clauses			
FAC Fuel Adjustment Clause	70	12-03-07	
DSM Demand-Side Management Cost Recovery Mechanism	71	04-03-07	
ECR Environmental Cost Recovery Surcharge	72	10-16-03	
MSR Merger Surcredit Rider	73	10-16-03	
VDSR Value Delivery Surcredit Rider	74	04-01-98	
FF Franchise Fee Rider	76	11-15-06	
ST School Tax	77	07-01-04	
HEA Home Energy Assistance Program	78	3/10/07	

C
5/12/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5.011
SECTION 9(1)
Date Effective: March 7, 2008

Date of Issue: March 25, 2008
Canceling Twenty-First Revision of
Original Sheet No. 1
Issued March 4, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

[Signature]
Executive Director

Louisville Gas and Electric Company

Twenty-First Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX		
Standard Electric Rate Schedules – Rules and Regulations		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	04-03-08
SECTION 1 – Standard Rate Schedules		
RS Residential Service	5	12-03-07
VFD Volunteer Fire Department Service	6	12-03-07
GS General Service	10	12-03-07
LC Large Commercial Rate LC	15	12-03-07
LC-TOD Large Commercial Time-of-Day Rate	20	12-03-07
LP Large Power Industrial Service	25	12-03-07
LP-TOD Large Power Industrial – Time-of-Day Service	30	12-03-07
LI-TOD Large Industrial Time-of-Day Service	33	12-03-07
OL Outdoor Lighting	35	12-03-07
PSL Public Street Lighting	36	12-03-07
LS Lighting Service	37	12-03-07
SLE Street Lighting Energy	38	12-03-07
TLE Traffic Lighting Energy	39	12-03-07
SQF Small Capacity Cogeneration Qualifying Facilities	40	06-30-06
LQF Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC Cable Television Attachment Charges	45	01-01-91
NMS Net Metering Service	48	02-10-05
Special Charges	49	07-01-04
SECTION 2 – Riders to Standard Rate Schedules		
CSR1 Curtailable Service Rider 1	50	07-01-04
CSR2 Curtailable Service Rider 2	51	07-01-04
CSR3 Curtailable Service Rider 3	52	07-01-04
IFL Intermittent/Fluctuating Load Rider	53	07-01-04
EF Excess Facilities	54	07-01-04
KWH Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS Supplemental/Standby Service Rider	56	07-01-04
RC Redundant Capacity	57	07-01-04
LRI Load Reduction Incentive Rider	58	08-01-00
GER Green Energy Riders	59	05-31-07
SECTION 3 – Pilot Programs		
STOD Small Time-of-Day Rate	62	02-03-07
RRP Residential Responsive Pricing Service	63	01-01-08
GRP General Responsive Pricing Service	64	01-01-08
SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	70	12-03-07
DSM Demand-Side Management Cost Recovery Mechanism	71	04-03-08
ECR Environmental Cost Recovery Surcharge	72	10-16-03
MRS Merger Surcredit Rider	73	10-16-03
VDSR Value Delivery Surcredit Rider	74	04-01-08
FF Franchise Fee Rider	76	10-16-03
ST School Tax	77	07-01-04
HEA Home Energy Assistance Program	78	10-01-07

C
3/17/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: March 4, 2008
Canceling Twentieth Revision of
Original Sheet No. 1
Issued November 1, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: April 3, 2008

[Signature]
Executive Director

Louisville Gas and Electric Company

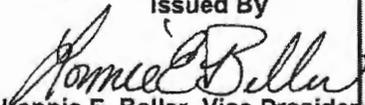
Twentieth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX			
Standard Electric Rate Schedules – Rules and Regulations			
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
General Index		1	12-03-07
SECTION 1 – Standard Rate Schedules			
RS	Residential Service	5	12-03-07
VFD	Volunteer Fire Department Service	6	12-03-07
GS	General Service	10	12-03-07
LC	Large Commercial Rate LC	15	12-03-07
LC-TOD	Large Commercial Time-of-Day Rate	20	12-03-07
LP	Large Power Industrial Service	25	12-03-07
LP-TOD	Large Power Industrial – Time-of-Day Service	30	12-03-07
LI-TOD	Large Industrial Time-of-Day Service	33	12-03-07
OL	Outdoor Lighting	35	12-03-07
PSL	Public Street Lighting	36	12-03-07
LS	Lighting Service	37	12-03-07
SLE	Street Lighting Energy	38	12-03-07
TLE	Traffic Lighting Energy	39	12-03-07
SQF	Small Capacity Cogeneration Qualifying Facilities	40	06-30-06
LQF	Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48	02-10-05
Special Charges		49	07-01-04
SECTION 2 – Riders to Standard Rate Schedules			
CSR1	Curtailable Service Rider 1	50	07-01-04
CSR2	Curtailable Service Rider 2	51	07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS	Supplemental/Standby Service Rider	56	07-01-04
RC	Redundant Capacity	57	07-01-04
LRI	Load Reduction Incentive Rider	58	08-01-00
GER	Green Energy Riders	59	05-31-07
SECTION 3 – Pilot Programs			
STOD	Small Time-of-Day Rate	62	12-03-07
RRP	Residential Responsive Pricing Service	63	01-01-08
GRP	General Responsive Pricing Service	64	01-01-08
SECTION 4 – Adjustment Clauses			
FAC	Fuel Adjustment Clause	70	12-03-07
DSM	Demand-Side Management Cost Recovery Mechanism	71	04-03-07
ECR	Environmental Cost Recovery Surcharge	72	10-16-03
MSR	Merger Surcredit Rider	73	10-16-03
VDSR	Value Delivery Surcredit Rider	75	01-01-06
FF	Franchise Fee Rider	76	10-16-03
ST	School Tax	77	10-01-07
HEA	Home Energy Assistance Program	78	12/3/2007

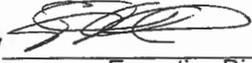
C
4/3/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: November 1, 2007
Canceling Nineteenth Revision of
Original Sheet No. 1
Issued September 21, 2007

Issued By

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: December 3, 2007

By 
Executive Director

Louisville Gas and Electric Company

Nineteenth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX			
Standard Electric Rate Schedules – Rules and Regulations			
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
General Index		1	07-31-07
SECTION 1 – Standard Rate Schedules			
RS	Residential Service	5	03-05-07
VFD	Volunteer Fire Department Service	6	03-05-07
GS	General Service	10	03-05-07
LC	Large Commercial Rate LC	15	03-05-07
LC-TOD	Large Commercial Time-of-Day Rate	20	03-05-07
LP	Large Power Industrial Service	25	03-05-07
LP-TOD	Large Power Industrial – Time-of-Day Service	30	03-05-07
LI-TOD	Large Industrial Time-of-Day Service	33	06-30-05
OL	Outdoor Lighting	35	07-22-07
PSL	Public Street Lighting	36	07-22-07
LS	Lighting Service	37	07-22-07
SLE	Street Lighting Energy	38	03-05-07
TLE	Traffic Lighting Energy	39	03-05-07
SQF	Small Capacity Cogeneration Qualifying Facilities	40	06-30-06
LQF	Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48	02-10-05
Special Charges		49	07-01-04
SECTION 2 – Riders to Standard Rate Schedules			
CSR1	Curtable Service Rider 1	50	07-01-04
CSR2	Curtable Service Rider 2	51	07-01-04
CSR3	Curtable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS	Supplemental/Standby Service Rider	56	07-01-04
RC	Redundant Capacity	57	07-01-04
LRI	Load Reduction Incentive Rider	58	08-01-00
GER	Green Energy Riders	59	05-31-07
SECTION 3 – Pilot Programs			
STOD	Small Time-of-Day Rate	62	03-05-07
RRP	Residential Responsive Pricing Service	63	01-01-08
GRP	General Responsive Pricing Service	64	01-01-08
SECTION 4 – Adjustment Clauses			
FAC	Fuel Adjustment Clause	70	06-30-05
DSM	Demand-Side Management Cost Recovery Mechanism	71	04-03-07
ECR	Environmental Cost Recovery Surcharge	72	10-16-03
MSR	Merger Surcredit Rider	73	10-16-03
VDSR	Value Delivery Surcredit Rider	74	06-06-06
FF	Franchise Fee Rider	76	07-01-04
ST	School Tax	77	07-01-04
HEA	Home Energy Assistance Program	78	10-01-07

C
4/3/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10-01-07
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: September 21, 2007
Canceling Eighteenth Revision of
Original Sheet No. 1
Issued July 31, 2007

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: October 1, 2007

Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2007-00337 dated September 14, 2007

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 1.1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX

Standard Electric Rate Schedules – Rules and Regulations

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
SECTION 5 – Terms and Conditions		
Customer Bill of Rights	80	07-01-04
General	81	07-01-04
Customer Responsibilities	82	11-24-06
Company Responsibilities	83	07-01-04
Character of Service	84	07-01-04
Special Terms and Conditions Applicable to Rate RS	85	07-01-04
Billing	86	07-01-04
Deposits	87	07-01-04
Budget Payment Plan	88	07-01-04
Bill Format	89	07-01-04
Discontinuance of Service	90	07-01-04
Line Extension Plan	91	01-01-82
Underground Service Rules	92	01-01-07
Energy Curtailment	93	04-14-96

C
11/12/08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/31/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 31, 2007
Canceling First Revision of
Original Sheet No. 1.1
Issued November 21, 2006

Issued By

Kat W Blake

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: July 31, 2007

[Signature]

Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2007-00117 dated July 12, 2007

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 5
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase, single family residential service subject to the terms and conditions on Sheet No. 85 of this Tariff.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
6.389¢ per KWH

C
5/11/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Home Energy Assistance Program	Sheet No. 78

MINIMUM CHARGE

The customer charge will be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

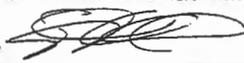
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

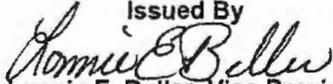
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date Effective: With Bills Rendered
1 After
ber 3, 2007

By 
Executive Director

Date of Issue: November 1, 2007
Canceling Third Revision of
Original Sheet No. 5
Issued February 20, 2007

Issued By

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 6
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
6.389 cents per KWH

C
5/2/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 6
Issued February 20, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007

PURSUANT TO 807 KAR 5:011

Date Effective With Bills Rendered
On and After
November 3, 2007

By *[Signature]*
Executive Director

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 10
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

GS

General Service Rate

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after July 1, 2004, this rate shall not be available for the addition of customers with connected loads of 500 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

RATE

Customer Charge: \$10.00 per meter per month for single-phase service
\$15.00 per meter per month for three-phase service

Winter Rate: (Applicable during 8 billing periods
of October through May)

All kilowatt-hours per month 6.827¢ per KWH

Summer Rate: (Applicable during 4 billing periods
of June through September)

All kilowatt-hours per month 7.599¢ per KWH

C
5/2/2008

PRIMARY DISCOUNT

A discount of 5% will be applied to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Primary service under this rate schedule is restricted to those customers being billed under this rate schedule as of its effective date July 1, 2004.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Merger Surcredit Rider
Value Delivery Surcredit Rider
Franchise Fee Rider
School Tax

Sheet No. 70

Sheet No. 71

Sheet No. 72

Sheet No. 73

Sheet No. 74

Sheet No. 75

Sheet No. 76

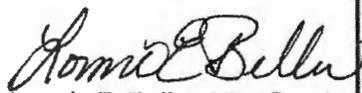
Sheet No. 77

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007

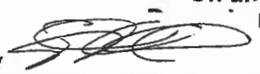
PURSUANT TO 807 KAR 5-011

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 10
Issued February 20, 2007

Issued By


Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective With Bills Rendered
On and After
r 3, 2007

By 
Executive Director

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 15
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LC

Large Commercial Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

RATE

Customer Charge: \$65.00 per delivery point per month.

Demand Charge:

Secondary
Distribution

Primary
Distribution

Winter Rate: (Applicable during 8 billing periods
of October through May)

All kilowatts of billing demand

\$11.70 per KW
per month

\$10.12 per KW
per month

Summer Rate: (Applicable during 4 billing periods
of June through September)

All kilowatts of billing demand

\$14.76 per KW
per month

\$12.92 per KW
per month

Energy Charge: All kilowatt-hours per month 2.702¢ per KWH

C
5/21/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Program Cost Recovery Mechanism	Sheet No. 62

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date Effective: With Bills Rendered
and After
or 3, 2007

Executive Director

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 15
Issued February 20, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

ELECTRIC RATE SCHEDULE LC-TOD
Large Commercial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location. Customers with loads between 150 KW and 2,000 KW receiving service under this rate schedule as of July 1, 2004, will continue to be served under this rate schedule.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:

Basic Demand Charge	
Secondary Distribution	\$3.53 per KW per month
Primary Distribution	\$2.52 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:	
Summer Peak Period	\$11.17 per KW per month
Winter Peak Period	\$ 8.11 per KW per month

Primary Distribution:	
Summer Peak Period	\$10.38 per KW per month
Winter Peak Period	\$ 7.58 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.706¢ per KWH

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time during the 4 billing periods of June through September.

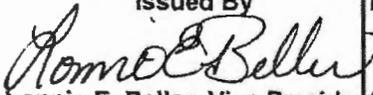
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time during the 8 billing periods of October through May.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
January 2007
PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

Date Effective: With Bills Rendered
On and After
3, 2007

By  Executive Director

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 20
Issued February 20, 2007

Issued By

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

C
5/2/2008

ELECTRIC RATE SCHEDULE LP
Large Power Industrial Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:	Secondary Distribution	Primary Distribution	Transmission Line
Winter Rate: (Applicable during 8 billing periods of October through May)			
All kilowatts of billing demand	\$12.24 per KW per month	\$10.48 per KW per month	\$9.45 per KW per month
Summer Rate: (Applicable during 4 billing periods of June through September)			
All kilowatts of billing demand	\$14.83 per KW per month	\$13.07 per KW per month	\$12.04 per KW per month

Energy Charge: All kilowatt-hours per month 2.357¢ per KWH

C
5/11/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism until the date the customer has received a DSM program pursuant to the mechanism. Those customers that opt out of the DSM program shall pay in a lump sum any unpaid balance of its share of the costs of any DSM program that has been received. However, a customer who opts out may reverse that election and participate in the DSM Cost Recovery Mechanism.

Public Service Commission
of Kentucky
125 West
Pursuant to 807 KAR 5:011
SECTION 9 (1)
Date Effective: With Bills Rendered
On and After
March 3, 2007
Executive Director

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 25
Issued February 20, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

ELECTRIC RATE SCHEDULE LP-TOD

Large Power Industrial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.

RATE

Customer Charge: \$120.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$4.88 per KW per month
Primary Distribution	\$3.82 per KW per month
Transmission Line	\$2.66 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$10.02 per KW per month
Winter Peak Period	\$ 7.43 per KW per month

Primary Distribution:

Summer Peak Period	\$9.32 per KW per month
Winter Peak Period	\$6.73 per KW per month

Transmission Line :

Summer Peak Period	\$9.31 per KW per month
Winter Peak Period	\$6.72 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.66 per KW hr

C
5/12/2008

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 30
Issued February 20, 2007

Issued By
Lonnie E. Bellar
By *Lonnie E. Bellar*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
EFFECTIVE
12/3/2007
KRS 807 KAR 5:011
SECTION 9 (1)
Date Effective: With Bills Rendered
On and After
November 3, 2007
By *[Signature]*
Executive Director

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 33
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LI-TOD

Large Industrial Time-of-Day Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, July 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.

BASE RATE

Customer Charge: \$120.00 per delivery point per month

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Energy Charge of:			
Per monthly billing period	\$0.02362 per kWh	\$0.02362 per kWh	\$0.02362 per kWh
Plus a Demand Charge of:			
Per monthly billing period of			
Standard Load Charges:			
Basic Demand Charge	\$4.88 per KVA	\$3.82 per KVA	\$2.66 per KVA
Plus Peak Demand Charge			
Winter Peak	\$7.43 per KVA	\$6.73 per KVA	\$6.72 per KVA
Summer Peak	\$10.02 per KVA	\$9.32 per KVA	\$9.31 per KVA

Where the monthly Standard billing is the greater of the applicable charge per KVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,
- b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,
- c) 60% of the contract capacity based on the expected maximum demand upon the system,
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 33
Issued April 2, 2007

Issued By

Lonnie E. Bellar
By
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
November 3, 2007

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 35
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		OL	
Outdoor Lighting Service			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE - RESTRICTED			
To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.			
CHARACTER OF SERVICE			
This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
Type of Unit	Rate Per Month Per Unit		
<u>Overhead Service</u>	Installed Prior to	Installed After	
<u>Mercury Vapor</u>	January 1, 1991	December 31, 1990	
100 Watt	\$7.54	N/A	
175 Watt	8.59	\$ 10.06	
250 Watt	9.79	11.33	
400 Watt	11.98	13.67	
1000 Watt	22.12	24.89	
<u>High Pressure Sodium Vapor</u>			
100 Watt	\$ 8.38	\$ 8.38	
150 Watt	10.75	10.75	
250 Watt	12.74	12.74	
400 Watt	13.61	13.61	
1000 Watt	N/A	32.15	
<u>Underground Service</u>			
<u>Mercury Vapor</u>			
100 Watt - Top Mounted	13.05	\$13.66	
175 Watt - Top Mounted	13.95	14.97	
<u>High Pressure Sodium Vapor</u>			
70 Watt - Top Mounted	\$11.45	\$ 11.60	
100 Watt - Top Mounted	15.33	15.33	
150 Watt - Top Mounted	N/A	18.63	
150 Watt	20.64	20.39	
250 Watt	24.02	24.02	
400 Watt	26.58	26.58	
1000 Watt	N/A	N/A	

C
5/22/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/8/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 35
Issued February 20, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: With Bills Rendered
10 Days After
October 3, 2007
Executive Director

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 35.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		OL
Outdoor Lighting Service		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$16.38
100 Watt High Pressure Sodium		17.18
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		16.55
100 Watt High Pressure Sodium		17.37
<u>Poles</u>		
10' Smooth		9.36
10' Fluted		11.17
<u>Bases</u>		
Old Town/Manchester		3.00
Chesapeake/Franklin		3.22
Jefferson/Westchester		3.25
Norfolk/Essex		3.42

C
5/21/2008

NA - Not Available

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Surcharge	Sheet No. 72
Merger Surcredit	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee	Sheet No. 76
School Tax	Sheet No. 77

SPECIAL TERMS AND CONDITIONS

- Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.78 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date Effective: With Bills Rendered
1d After
er 3, 2007

Executive Director

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 35.1
Issued February 20, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 36
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE PSL Public Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.78	N/A
175 Watt	7.99	\$ 9.87
250 Watt	9.15	11.13
400 Watt	11.03	13.46
400 Watt (metal pole)	15.78	N/A
1000 Watt	20.72	24.63
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 8.10	\$ 8.10
150 Watt	9.74	9.74
250 Watt	11.70	11.70
400 Watt	12.33	12.33
1000 Watt	N/A	28.03
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$10.99	\$13.54
175 Watt - Top Mounted	12.10	14.76
175 Watt	16.34	23.14
250 Watt	17.54	24.40
400 Watt	20.74	26.74
400 Watt on State of Ky. Pole	20.84	26.74
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$ N/A	\$11.64
100 Watt - Top Mounted	12.08	12.08
150 Watt - Top Mounted	N/A	17.86
150 Watt	20.87	20.87
250 Watt	22.22	22.22
250 Watt on State of Ky. Pole	22.22	22.22
400 Watt	23.96	23.96
400 Watt on State of Ky. Pole	23.96	23.96
1000 Watt	N/A	55.69

C
5/21/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/21/2007
PURSUANT TO 807 KAR 5:011
SECTION 9.10
Date Effective: With Bills Rendered
On and After
r 3, 2007
Executive Director

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 36
Issued February 20, 2007

Issued By
Lonnie E. Bellar
By
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 36.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		PSL
Public Street Lighting Service		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$15.95	
100 Watt High Pressure Sodium	16.65	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	16.16	
100 Watt High Pressure Sodium	17.21	
<u>Poles</u>		
10' Smooth	9.36	
10' Fluted	11.17	
<u>Bases</u>		
Old Town/Manchester	3.00	
Chesapeake/Franklin	3.22	
Jefferson/Westchester	3.25	
Norfolk/Essex	3.42	
NA – Not Available		

C
5/21/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

SPECIAL TERMS AND CONDITIONS

- Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 36.1
Issued February 20, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: With Bills Rendered
and After
r 3, 2007
Executive Director

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 37
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LS

Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

UNDERGROUND SERVICE

Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	16.23
4 Sided Colonial	9,500	.145	16.81
4 Sided Colonial	16,000	.200	17.89
Acorn	6,300	.110	16.58
Acorn	9,500	.145	18.67
Acorn (Bronze Pole)	9,500	.145	19.68
Acorn	16,000	.200	19.66
Acorn (Bronze Pole)	16,000	.200	20.59
Contemporary	16,000	.200	25.31
Contemporary	28,500	.312	27.98
Contemporary	50,000	.495	31.68
Cobra Head	16,000	.200	22.13
Cobra Head	28,500	.312	24.03
Cobra Head	50,000	.495	27.78
* London (10' Smooth Pole)	6,300	.110	28.28
* London (10' Fluted Pole)	6,300	.110	30.04
* London (10' Smooth Pole)	9,500	.145	29.01
* London (10' Fluted Pole)	9,500	.145	30.79
* Victorian (10' Smooth Pole)	6,300	.110	
* Victorian (10' Fluted Pole)	6,300	.110	
* Victorian (10' Smooth Pole)	9,500	.145	
* Victorian (10' Fluted Pole)	9,500	.145	

C
5/12/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9TH
Date Effective: With Bills Rendered
On and After
ar 3, 2007
Executive Director

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 37
Issued February 20, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 37.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LS

Lighting Service

*** Bases Available:**

Old Town / Manchester	2.53
Chesapeake / Franklin	2.53
Jefferson / Westchester	2.53
Norfolk / Essex	2.69

Mercury Vapor

4 Sided Colonial	4,000	.124	16.32
4 Sided Colonial	8,000	.210	17.94
Cobra Head	8,000	.210	22.12
Cobra Head	13,000	.298	23.63
Cobra Head	25,000	.462	26.79

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

C
5/21/2008

OVERHEAD SERVICE

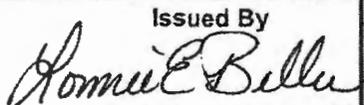
<u>Type Of Fixture</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light In KW</u>	<u>Monthly Rate Per Light</u>
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	9.77
Cobra Head	28,500	.312	11.68
Cobra Head	50,000	.495	15.43
Directional Flood	16,000	.200	11.26
Directional Flood	50,000	.495	16.33
Open Bottom	9,500	.145	8.49
<u>Mercury Vapor</u>			
Cobra Head	8,000	.210	9.77
Cobra Head	13,000	.298	11.28
Cobra Head	25,000	.462	14.44

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date Effective: With Bills Rendered
and After
November 3, 2007

By  Executive Director

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 37.1
Issued February 20, 2007

Issued By

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 37.2
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		LS	
Lighting Service			
Directional Flood	25,000	.462	15.85
Open Bottom	8,000	.210	9.50

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).

The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

5/2/2008

SPECIAL TERMS AND CONDITIONS

- All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
- If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
- All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
- The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 37.2
Issued February 20, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: With Bills Rendered
and After
of 3, 2007
By *[Signature]*
Executive Director

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 38
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	SLE
Street Lighting Energy Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
RATE 4.532¢ per kilowatt-hour.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
CONDITIONS OF DELIVERY	
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.	
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

C
5/2/2008

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 38
Issued February 20, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
Date Effective: With Bills Rendered
On and After
March 3, 2007
[Signature]
Executive Director

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 39
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE TLE Traffic Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

RATE

Customer Charge: \$2.80 per meter per month
5.610¢ per kilowatt-hour.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

C
5/21/2008

MINIMUM CHARGE

The customer charge.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 39
Issued February 20, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
r 3, 2007

[Signature]
Executive Director

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 5.582 cents per KWH.
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 3.351 cents per KWH.
- 3. During all other hours (off-peak hours) 2.607 cents per KWH.

C
6/30/2008

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all KWH purchased by Company,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
3.071 cents per KWH
EFFECTIVE
6/30/2006
PURSUANT TO 807 KAR 5:011

Date of Issue: May 26, 2006
Canceling First Revision of
Original Sheet No. 40
Issued September 8, 2004

Issued By

Date Effective June 30, 2006

John R. McCall
By

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 62
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE STOD Small Time-of-Day Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available to commercial customers whose average maximum monthly demands are greater than 250 KW and less than 2,000KW.

- STOD shall be available as an optional pilot program for three years effective 14 weeks following the Final Order in PSC Case No 2003-00433 for existing customers on Rate LC, Original Sheet No 15, PSC of Ky Electric No 6.
- As an optional pilot program, STOD is restricted to 100 customers. The Company will notify all eligible customers of STOD and accept applications on a first-come-first-served basis with the beginning of business 6 weeks following the Final Order in PSC Case No 2003-00433.
- For each year or partial year of the pilot program, programming costs plus lost revenues will be recovered from customers served under Rate LC by a program cost recovery mechanism.
- No customers will be accepted for STOD following the end of the second year of the pilot program.
- The Company will file a report on STOD with the Commission within six months of the end of the third year of the pilot program. Such report will detail findings and recommendations.
- STOD shall remain in effect until terminated by order of the Commission.

RATE

Customer Charge: \$80.00 per month

Plus a Demand Charge:

Winter Rate applies to the eight consecutive billing months October through May

Secondary Service - \$11.70 per KW per month

Primary Service - \$10.12 per KW per month

Summer Rate applies to the four consecutive billing months June through September

Secondary Service - \$14.76 per KW per month

Primary Service - \$12.92 per KW per month

Plus an Energy Charge of:

On-Peak Energy - \$0.03289 per KWH

Off-Peak Energy - \$0.01723 per KWH

Where the On-Peak Energy is defined for bills rendered during a billing period as the metered consumption from:

- 10 A.M. to 9 P.M., Eastern Standard Time, on weekdays for the four consecutive billing months of June through September or
- 8 A.M. to 10 P.M., Eastern Standard Time, on weekdays for the eight consecutive billing months from October through May.

All other metered consumption shall be defined as Off-Peak Energy.

DETERMINATION OF MAXIMUM LOAD

The monthly billing demand shall be the highest load in kilowatts recorded during any 15 minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964.)

Date of Issue: November 1, 2007
Canceling Second Revision of
Original Sheet No. 62
Issued February 20, 2007

Issued By

Lonnie E. Bellar
By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION

OFFICE OF KENTUCKY
ENERGY SERVICES
12/3/2007
PURSUANT TO 807 KAR 5:011

SECTION 91U
Date Effective: With Bills Rendered
On and After
March 3, 2007

[Signature]
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00510 dated October 31, 2007

ELECTRIC RATE SCHEDULE RRP
Residential Responsive Pricing Service

APPLICABLE

In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.

AVAILABILITY OF SERVICE

RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.

- g) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. The Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.
- h) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- i) Non customer-specific costs of modifying the Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- j) The Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Customer Charge: \$10.00 per month

Plus an Energy Demand Charge:

Low Cost Hours (P ₁):	4.359¢ per kWh
Medium Cost Hours (P ₂):	5.589¢ per kWh
High Cost Hours (P ₃):	11.007¢ per kWh
Critical Cost Hours (P ₄):	30.476¢ per kWh

C
5/2/2008

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P₁, P₂, and P₃ are as follows:

Summer peak months of June through September

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

All other months October continuously through May

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/2/2008

Date of issue: April 17, 2008
Canceling First Revision of
Original Sheet No. 63
Issued November 1, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

PURSUANT TO 807 KAR 5:011
Date Effective: May 2, 2008
SECTION 9 (1)

Stephanie Dumber
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

First Revision of Original Sheet No. 63
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE RRP Residential Responsive Pricing Service

APPLICABLE

In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.

AVAILABILITY OF SERVICE

RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.

- g) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. The Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.
- h) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- i) Non customer-specific costs of modifying the Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- j) The Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Customer Charge: \$10.00 per month

Plus an Energy Demand Charge:

Low Cost Hours (P ₁):	4.344¢ per kWh
Medium Cost Hours (P ₂):	5.574¢ per kWh
High Cost Hours (P ₃):	10.992¢ per kWh
Critical Cost Hours (P ₄):	30.461¢ per kWh

C
5/21/2008

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P₁, P₂, and P₃ are as follows:

Summer peak months of June through September

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

All other months October continuously through May

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: November 1, 2007
Canceling Original Sheet No. 63
Issued July 31, 2007

Issued By

Date Effective: With Service Rendered
On and After
, 2008

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Executive Director

ELECTRIC RATE SCHEDULE RRP
Residential Responsive Pricing Service

N

The hours of the responsive pricing periods for price level P₄ shall be determined at the discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄. The cumulative hours for P₄ shall not exceed 80 hours annually or 6 hours daily.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

C
5/12/2008

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment Plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/31/2007
PURSUANT TO 807 KAR 5:011

BY *[Signature]*
Executive Director

Date of Issue: July 31, 2007

Issued By

Date Effective: With Service Rendered
On and After
1, 2008

Kent W. Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

ELECTRIC RATE SCHEDULE GRP
General Responsive Pricing Service

APPLICABLE

In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.

AVAILABILITY OF SERVICE

GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.

- k) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. The Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.
- l) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- m) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- n) The Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Customer Charge: \$20.00 per meter per month for single-phase service
\$24.00 per meter per month for three-phase service

Plus an Energy Demand Charge:

Low Cost Hours (P₁): 4.754¢ per kWh
Medium Cost Hours (P₂): 6.244¢ per kWh
High Cost Hours (P₃): 13.681¢ per kWh
Critical Cost Hours (P₄): 30.461¢ per kWh

C
5/12/2008

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P₁, P₂, and P₃ are as follows:

Summer peak months of June through September

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

All other months October continuously through May

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: November 1, 2007
Canceling Original Sheet No. 64
Issued July 31, 2007

Issued By *Lonnie E. Bellar*
By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: With Service Rendered
On and After
1, 2008
Executive Director

Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 71.4
P.S.C. of Ky. Electric No. 6

DSMRM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE TO:

Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Rate RS, Volunteer Fire Dept. Rate VFD,
and Residential Prepaid Metering Rate RPM

Energy Charge

DSM Cost Recovery Component (DCR)	0.085 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.005 ¢/KWH	
DSM Incentive (DSMI)	0.004 ¢/KWH	
DSM Balance Adjustment (DBA)	(0.011) ¢/KWH	R
DSMRC Rates RS, VFD and RPM	0.083 ¢/KWH	R

C
5/22/2008

General Service Rate GS and
Small Time-of-Day Rate STOD

Energy Charge

DSM Cost Recovery Component (DCR)	0.017 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.009 ¢/KWH	
DSM Incentive (DSMI)	0.000 ¢/KWH	
DSM Balance Adjustment (DBA)	(0.009) ¢/KWH	R
DSMRC Rates GS and STOD	0.017 ¢/KWH	R

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: March 4, 2008
Canceling Sixth Revision of
Original Sheet No. 71.4
Issued March 2, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Date Effective: April 3, 2008

[Signature]
Executive Director

Louisville Gas and Electric Company

Sixth Revision of Original Sheet No. 71.4
P.S.C. of Ky. Electric No. 6

DSMRM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE TO:

Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Rate RS, Volunteer Fire Dept. Rate VFD,
and Residential Prepaid Metering Rate RPM

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	0.085 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.005 ¢/KWH	
DSM Incentive (DSMI)	0.004 ¢/KWH	
DSM Balance Adjustment (DBA)	(0.010)¢/KWH	I
DSMRC Rates RS, VFD and RPM	0.084 ¢/KWH	I

C
4/3/2008

General Service Rate GS and
Small Time-of-Day Rate STOD

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	0.017 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.009 ¢/KWH	
DSM Incentive (DSMI)	0.000 ¢/KWH	
DSM Balance Adjustment (DBA)	(0.006)¢/KWH	R
DSMRC Rates GS and STOD	0.020 ¢/KWH	R

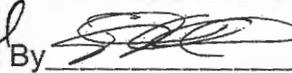
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: March 2, 2007
Canceling Fifth Revision of
Original Sheet No. 71.4
Issued December 1, 2006

Issued By

Date Effective: April 3, 2007



By 

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Sixth Revision of Original Sheet No. 71.5
P.S.C. of Ky. Electric No. 6

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<u>DSM Cost Recovery Component (DSMRC):</u>	
(Continued)	
<u>Large Commercial Rate LC</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.008 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	(0.006)¢/KWH
DSMRC Rates LC	0.008 ¢/KWH
	R
	R
<u>Large Commercial Time-of-Day Rate LC-TOD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.005 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	(0.003)¢/KWH
DSMRC Rates LC	0.008 ¢/KWH
	R
	R

C
5/2/2008

Date of Issue: March 4, 2008
Canceling Fifth Revision of
Original Sheet No. 71.5
Issued March 2, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date Effective: April 3, 2008

[Signature]
Executive Director

Louisville Gas and Electric Company

Fifth Revision of Original Sheet No. 71.5
P.S.C. of Ky. Electric No. 6

DSMRM

Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC):

(Continued)

<u>Large Commercial Rate LC</u>	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	0.008 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH	
DSM Incentive (DSMI)	0.000 ¢/KWH	
DSM Balance Adjustment (DBA)	(0.005)¢/KWH	R
DSMRC Rates LC	0.009 ¢/KWH	R

C
4/3/2008

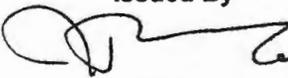
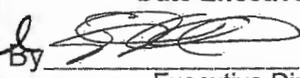
<u>Large Commercial Time-of-Day Rate LC-TOD</u>	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	0.005 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH	
DSM Incentive (DSMI)	0.000 ¢/KWH	
DSM Balance Adjustment (DBA)	(0.001)¢/KWH	R
DSMRC Rates LC	0.010 ¢/KWH	R

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: March 2, 2007
Canceling Fourth Revision of
Original Sheet No. 71.5
Issued March 31, 2006

Issued By

Date Effective: April 3, 2007


By 
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Original Sheet No. 73
P.S.C. of Ky. Electric No. 6

STANDARD RIDER

MSR

Merger Surcredit Rider

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

To all electric rate schedules excluding those customers receiving their one-time payment of the surcredit amount under the settlement agreement in PSC Case No. 2002-00430.

SURCREDIT

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

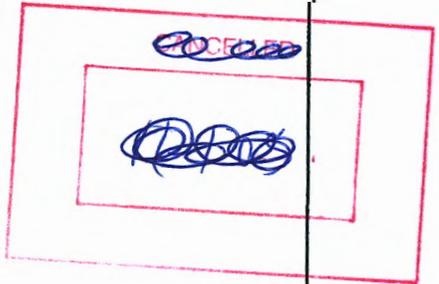
Where:

(MS) is the Merger Surcredit which is based on the total Company savings that are to be distributed to Company's customers in each 12-month period beginning July 1, 1998.

	Savings to be Distributed	Merger Surcredit (MS)
Year 1	\$ 6,183,320	1.109%
Year 2	9,018,830	1.587%
Year 3	12,168,065	2.103%
Year 4	13,355,755	2.265%
Year 5	14,702,775	2.451%
Year 6	18,045,255	3.185%
Year 7	18,045,255	3.129%
Year 8	18,045,255	3.052%
Year 9	18,045,255	3.001%
Year 10	18,045,255	2.954%

* Reflects the average factor for the year. Actual application determined by the Final Order in PSC Case No. 2002-00430.

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected retail sales revenue. The final Balancing Adjustment will be applied to customer billings in the second month following the tenth distribution year.



Handwritten initials: C 7/1/04

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: October 16, 2003
July 20, 2004

[Signature] By *[Signature]*

Michael S. Beer, Vice President
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

STANDARD RIDER

MSR

Merger Surcredit Rider

TERMS OF DISTRIBUTION

1. The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
2. On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under distributions.
3. The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or other similar items.
4. The Company shall file a plan with the PSC midway through Year 10 of this schedule to address the future disposition of the Merger Surcredit and pending a final order from the Commission in that proceeding, the Merger Surcredit shall remain in effect.

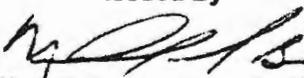
C
8/11/08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: October 16, 2003
July 20, 2004


By
Michael S. Beer, Vice President
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:
 - (a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.
 - (b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$4.19 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
 - (a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
 - (b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund

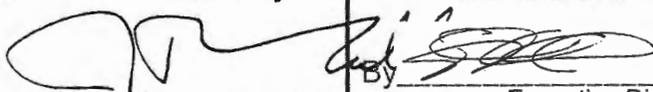
C
1/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: November 21, 2006
Canceling Second Revision of
Original Sheet No. 92.1
Issued November 23, 2005

Issued By

Date Effective: January 1, 2007

By 
 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Executive Director

TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

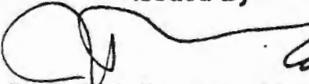
- (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$14.44 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
 - (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.
 - (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.
6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.
 8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.
 9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.
 10. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each customer shall install, own and maintain an underground service line from the point of delivery to his building. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the applicant's charges as set forth elsewhere herein.) The customer's service line shall be brought by the customer to a point

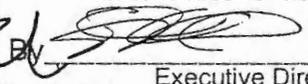
C
1/1/2008

Date of Issue: November 21, 2005
Canceling First Revision of
Original Sheet No. 92.2
Issued November 19, 2004

Issued By

Date Effective: January 1, 2006


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky


Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
KAR 911
SECTION 9 (1)