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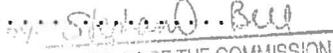
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CANCELLED
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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PURSUANT TO 807 KAR 5.011,
SECTION 9.(1)


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 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: December 3, 2001

T

STANDARD RATE SCHEDULE

R

Residential Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

RATE

Customer Charge: \$3.29 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 5.325¢ per Kwh
Additional kilowatt-hours per month 4.069¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

First 600 kilowatt-hours per month 5.788¢ per Kwh
Additional kilowatt-hours per month 5.953¢ per Kwh

FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

MINIMUM BILL

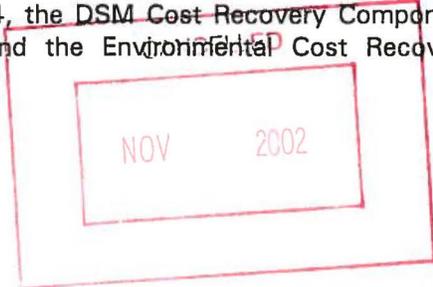
The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



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STANDARD RATE SCHEDULE

WH

Water Heating Rate

APPLICABLE

In all territory served.

AVAILABILITY - RESTRICTED

Available to residential and commercial customers for electric service automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

RATE

Customer Charge: \$0.93 per meter per month

3.839¢ per kilowatt-hour.

FUEL CLAUSE

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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NOV 2002

SPECIAL TERMS AND CONDITIONS

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.

2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.

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On and After

BY: *Stephan B...*
SECRETARY OF THE COMMISSION

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STANDARD RIDER

Special Rate for Electric Space Heating Service – Rate GS

APPLICABLE

To General Service Rate GS.

AVAILABILITY

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

RATE

Customer Charge: \$2.25

For all consumption recorded on the separate meter during the heating season the rate shall be 4.071¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause, DSM Cost Recovery Mechanism, Environmental Cost Recovery Surcharge, and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

MINIMUM BILL

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

SPECIAL TERMS AND CONDITIONS

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

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SECTION 9 (1)
SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE

VDF

Volunteer Fire Department Service

N

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$3.29 per month

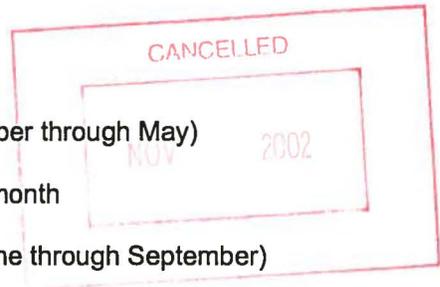
Plus an Energy Charge of:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

- 5.325 cents per KWH for the first 600 KWH used per month
- 4.069 cents per KWH for all in excess of 600 KWH used per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

- 5.788 cents per KWH for the first 600 KWH used per month
- 5.953 cents per KWH for all in excess of 600 KWH used per month



MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENT CLAUSES

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

Demand Side Management Cost Recovery Mechanism	Sheet No. 23-B
Franchise Fee	Sheet No. 23-J
Environmental Cost Recovery Surcharge	Sheet No. 23-K
Merger Surcredit Rider	Sheet No. 23-M
Earning Sharing Mechanism	Sheet No. 23-O
Value Delivery Surcredit	Sheet No. 23-Q
Fuel Adjustment Clause	Sheet No. 24

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

RULES AND REGULATIONS

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.

**PUBLIC SERVICE COMMISSION
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BY Stanford Bell
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R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: January 1, 2001

STANDARD RATE SCHEDULE		LC	
Large Commercial Rate			
APPLICABLE			
In all territory served.			
AVAILABILITY			
This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.			
RATE			
Customer Charge: \$17.11 per delivery point per month.			
Demand Charge:		<u>Secondary Distribution</u>	<u>Primary Distribution</u>
Winter Rate: (Applicable during 8 monthly billing periods of October through May)			
All kilowatts of billing demand		\$7.02 per Kw per month	\$5.45 per Kw per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September)			
All kilowatts of billing demand		\$9.98 per Kw per month	\$8.16 per Kw per month
Energy Charge: All kilowatt-hours per month			2.704¢ per Kwh
DETERMINATION OF BILLING DEMAND			
The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).			
Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.			
PRIMARY DISTRIBUTION SERVICE			
The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12470Y, 15,000 and 34,500.			

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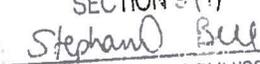
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 BY: 
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

LC-TOD

Large Commercial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

RATE

Customer Charge: \$19.13 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution \$3.55 per Kw per month

Primary Distribution \$1.92 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$6.41 per Kw per month

Winter Peak Period \$3.42 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.708¢ per Kwh

SUMMER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through March.

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Louisville, Kentucky

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BY: *S. J. [Signature]*
June 1, 2000

SECRETARY OF PUBLIC SERVICE COMMISSION

STANDARD RATE SCHEDULE LP
Industrial Power Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

RATE

Customer Charge: \$42.33 per delivery point per month

Demand Charge:	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
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Winter Rate:

(Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand	\$7.84 per Kw per month	\$5.97 per Kw per month	\$4.83 per Kw per month
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Summer Rate:

(Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand	\$10.33 per Kw per month	\$8.49 per Kw per month	\$7.34 per Kw per month
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Energy Charge: All kilowatt-hours per month 2.301¢ per Kwh

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

PRIMARY DISTRIBUTION AND TRANSMISSION LINE SERVICE

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

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 BY: *Stephan Bell*
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STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

RATE

Customer Charge: \$44.29 per delivery point per month

Demand Charge:

Basic Demand Charge

- Secondary Distribution \$5.07 per Kw per month
- Primary Distribution \$3.18 per Kw per month
- Transmission Line \$2.03 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

- Summer Peak Period \$5.32 per Kw per month
- Winter Peak Period \$2.82 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge NOV 2002 2.301¢ per Kwh

SUMMER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

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SECTION 9 (1)

BY: *Stephan Bell*
SECRETARY OF THE COMMISSION

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SPPC-I

Small Power Production and Cogeneration Purchase Schedule

APPLICABLE:

In all territory served.

AVAILABILITY

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 2.280 cents per KWH.
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 1.139 cents per KWH.
- 3. During all other hours (off-peak hours) 1.098 cents per KWH.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all KWH purchased by Company,

1.232 cents per KWH.

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Refiled: February 21, 2000

STANDARD RATE SCHEDULE		OL	
Outdoor Lighting Service			
APPLICABLE In all territory served.			
AVAILABILITY To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>		
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>	
<u>Mercury Vapor</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>	
100 Watt	\$ 6.48	\$ 0.01	
175 Watt	7.27	8.59	
250 Watt	8.19	9.55	
400 Watt	9.85	11.34	
1000 Watt	17.71	20.19	
<u>High Pressure Sodium Vapor</u>			
100 Watt	\$ 7.20	\$ 7.20	
150 Watt	9.19	9.19	
250 Watt	10.78	10.78	
400 Watt	11.23	11.23	
1000 Watt	0.01	26.63	
<u>Underground Service</u>			
<u>Mercury Vapor</u>			
100 Watt - Top Mounted	\$11.38	\$12.08	
175 Watt - Top Mounted	12.04	12.95	
<u>High Pressure Sodium Vapor</u>			
70 Watt - Top Mounted	\$10.15	\$10.15	
100 Watt - Top Mounted	13.39	13.39	
150 Watt - Top Mounted	0.01	16.22	
150 Watt	18.25	18.25	
250 Watt	20.84	20.84	
400 Watt	22.79	22.79	
1000 Watt	0.01	51.26	

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STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Decorative Lighting Service

Rate Per Month Per Unit

Fixtures

Acorn with Decorative Basket

70 Watt High Pressure Sodium \$14.40

100 Watt High Pressure Sodium 15.04

8-Sided Coach

70 Watt High Pressure Sodium 14.57

100 Watt High Pressure Sodium 15.21

Poles

10' Smooth 8.44

10' Fluted 10.08

Bases

Old Town/Manchester 2.71

Chesapeake/Franklin 2.90

Jefferson/Westchester 2.90

Norfolk/Essex 3.09



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BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

SPECIAL TERMS AND CONDITIONS

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.65 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

Date of Issue: June 16, 2000
Canceling Original Sheet No. 17
Issued February 21, 2000

Issued By

R. M. Hewett

R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

Louisville Gas and Electric Company

First Revision of Original Sheet No. 20

P. S. C. of Ky. Electric No. 5

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service (Continued)

Decorative Lighting Service

Rate Per Month Per Unit

Fixtures

Acorn with Decorative Basket

70 Watt High Pressure Sodium
100 Watt High Pressure Sodium

\$14.04
14.57

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8-Sided Coach

70 Watt High Pressure Sodium
100 Watt High Pressure Sodium

14.22
14.74

JUN 01 2000

Poles

10' Smooth
10' Fluted

8.44
10.08

PURSUANT TO 807 KAR 50.11,
SECTION 9 (1)
BY Stephan O. Bell
SECRETARY OF THE COMMISSION

Bases

Old Town/Manchester
Chesapeake/Franklin
Jefferson/Westchester
Norfolk/Essex

2.71
2.90
2.90
3.09

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on sheet No. 23-K of this Tariff.

SPECIAL TERMS AND CONDITIONS

- Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

CANCELLED
NOV 2002

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R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

3.506¢ per kilowatt-hour.

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed at the charge specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The monthly amount computed at the charge specified above shall also be subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CANCELLED
NOV 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

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On and After
June 1, 2000

I

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABLE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

RATE

Customer Charge: \$2.45 per meter per month

4.462¢ per kilowatt-hour.

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

MINIMUM BILL

The customer charge.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

NOV 2002

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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R. M. Hewett

R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: *Stephan D. Bell*
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On and After
June 1, 2000

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.053 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.001 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.020)¢/Kwh
 DSMRC Rate R:	 0.037 ¢/Kwh

General Service Rate GS

DSM Cost Recovery Component (DCR):	0.010 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.003 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.027)¢/Kwh
 DSMRC Rate GS:	 (0.014)¢/Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY

JAN 03 2002

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

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Issued June 29, 2001

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

BY: SECRETARY Date Effective: January 3, 2002
SECRETARY OF THE COMMISSION

24/02

DSMRRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.017 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.020) ¢/Kwh
 DSMRC Rate R:	 (0.001) ¢/Kwh

General Service Rate GS

DSM Cost Recovery Component (DCR):	0.006 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.027) ¢/Kwh
 DSMRC Rate GS:	 (0.021) ¢/Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 11 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Stephan D. Bell
SECRETARY OF THE COMMISSION

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May 11, 2001

Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 5/11/01 in Case No. 2000-459

C/102

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):
(Continued)

Large Commercial Rate LC

DSM Cost Recovery Component (DCR):	0.008 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.011) ¢/Kwh
DSMRC Rate LC:	(0.001) ¢/Kwh

Large Commercial Time-of-Day Rate LC-TOD

Energy Charge

DSM Cost Recovery Component (DCR):	0.008 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.022) ¢/Kwh

DSMRC Rate LC-TOD:

(0.012) ¢/Kwh
PURSUANT TO THE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 03 2002

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SECTION 9 (1)

BY: *Stephan D. Beer*

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Issued By

[Signature]

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: January 3, 2002

C4/02

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):
(Continued)

Large Commercial Rate LC

DSM Cost Recovery Component (DCR):	0.010 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.011) ¢/Kwh
DSMRC Rate LC:	(0.001) ¢/Kwh

Large Commercial Time-of-Day Rate LC-TOD

Energy Charge

DSM Cost Recovery Component (DCR):	0.005 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.022) ¢/Kwh
DSMRC Rate LC-TOD:	(0.017) ¢/Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 11 2001

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SECTION 9 (1)

-y Stephan D. Bell
SECRETARY OF THE COMMISSION

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Issued By

Michael S. Beer
mlg

Michael S. Beer, Vice President
Louisville, Kentucky

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Date Effective: ~~July 1, 2001~~

May 11, 2001

C/102

ECR

Environmental Cost Recovery Surcharge

APPLICABLE TO: All electric rate schedules.

The monthly billing amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased by the following Environmental Surcharge Factor:

$$\text{Environmental Surcharge Factor} = \frac{E(m)}{R(m)}$$

Where E(m) is the revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below:

- (1) Environmental Compliance Costs E(m) shall be the actual environmental compliance costs as defined in KRS 289.183(1) for the second preceding month, determined as follows:

$$E(m) = [(RB/12) (ROR)] + OE - BAS$$

Where:

- E(m) = Environmental Surcharge Gross Revenue Requirement
- RB = Environmental Compliance Rate Base, as adjusted by Commission Order for eligible Pollution Control Plant in service and Accumulated Depreciation already included in existing rates
- ROR = Rate of Return on Environmental Compliance Rate Base, adjusted or "grossed up" for Income Taxes
- OE = Operating Expenses [Depreciation and Amortization Expense, Property and Other Applicable Taxes, Insurance Expense, Emission Allowance Expense, Surcharge Consultant Fee, and Permit Fees; adjusted by Commission order for the Average Monthly Expense already included in the existing rates]
- BAS = Net Proceeds from By-Product and Allowance Sales

- (2) Revenue R(m) is the average monthly revenue, including base and fuel adjustment revenues, for the Company for the 12 months ending with the current expense month.
- (3) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

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Refiled: February 21, 2000

R. M. Hewett

R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 4/6/95 in Case No. 94-336

STANDARD RATE SCHEDULE

ESM

Earnings Sharing Mechanism

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To all electric rate schedules, excluding the Rider for Interruptible Service.

RATE

The monthly billing amount computed under each of the rate schedules to which this mechanism is applicable, the associated Fuel Adjustment Clause billing, the associated Environmental Surcharge billing, and the associated Merger Surcredit Rider billing shall be adjusted by a percentage factor which shall be calculated in accordance with the following formula:

Earning Sharing Mechanism Factor ESMF = (RA + BA) / AR %

Where:

(RA) is the Revenue Adjustment from the Current Reporting Period.

(BA) is the Balancing Adjustment which reconciles any over- or under-provision of the RA from the Prior Adjustment Year.

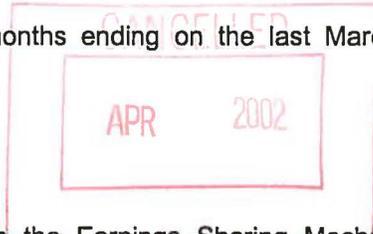
(AR) is the Actual Revenue for Current Reporting Year.

DEFINITIONS:

- (1) Current Reporting Period shall be a calendar year.
(2) Prior Reporting Period shall be the calendar year immediately preceding the Current Reporting Period.
(3) Current Adjustment Year shall be the twelve months beginning with the first April billing cycle following the Current Reporting Period.
(4) Prior Adjustment Year shall be the twelve months ending on the last March billing cycle following the Current Reporting Period.

TERMS AND CONDITIONS

- (1) The operation and calculations associated with the Earnings Sharing Mechanism shall be pursuant to the Commission's Orders in P.S.C. Case No. 98-426.
(2) An Earnings Sharing Mechanism Report will be filed on the 1st of March following a Current Reporting Period. The first Current Reporting Period subject to this tariff shall be the calendar year 2000.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 01 2000

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Issued By

R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 6/1/00 in Case No. 98-426

Date Effective: With Service Rendered On and After June 1, 2000 PURSUANT TO 07 KAR 5011, SECTION 9 (1)

BY: Stephanie Bell SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

ESM

Earnings Sharing Mechanism

- (3) The Earnings Sharing Mechanism Report's determination of the return on equity will
 - a) exclude all revenues and expenses associated with the Fuel Adjustment Clause and the Environmental Surcharge,
 - b) contain a threshold of 11.5% return on equity with a symmetrical deadband of 100 basis points above and below the threshold, and
 - c) share any revenue surplus or deficit outside of the deadband, 60% KU and 40% ratepayers.
- (4) The Earnings Sharing Mechanism Report will contain
 - a) the calculation of the adjusted revenues, expenses and net operating income. These calculations will recognize the effect of the Commission's final order in Case No. 98-426. Revenues will be adjusted for off-system sales. Filings would recognize adjustments to reflect the shareholders' portion of LG&E's merger savings and the elimination of advertising expenses pursuant to KAR 807 5:016.
 - b) the calculation of the adjusted capitalization, capital structure, and the cost rates for debt and preferred stock.
 - c) the calculation of the rate of return on common equity reflecting the adjusted net operating income, the adjusted capitalization, adjusted capital structure, and the Current Reporting Period end of period cost rates for debt and preferred stock.
 - d) the calculation of the revenue requirement for the Current Reporting Period based on the upper and lower points of the deadband. This calculation will reflect the adjusted financial data described above.
 - e) a comparison of the adjusted net operating income to the upper and lower point revenue requirements, a calculation of the amount of sharing with or collection from (Revenue Adjustment) ratepayers, and a determination of the Earnings Sharing Mechanism Factor to be applied to ratepayers' bills. The Revenue Adjustment used to compute the Earning Sharing Mechanism Factor will be applied in the first April billing cycle following the Current Reporting Period, if applicable.
- (5) The Balancing Adjustment will be used to compute the Earning Sharing Mechanism Factor to be applied in the second through twelfth months of the Current Adjustment Year. This calculation will be filed ten days prior to the first billing cycle of the second month of the Current Adjustment Year.
- (6) This schedule will be subject to Commission audit at the beginning of the third Current Reporting Period, 2002. Should the Commission order the Earning Sharing Mechanism cease to be effective, the Earning Sharing Mechanism will be withdrawn with completion of application of a final Balancing Adjustment.

the calculation of the adjusted jurisdictional revenues, expenses and net operating income. These calculations will recognize the effect of the Commission's final order in Case No. 98-474. Revenues will be adjusted for off-system sales. Filings would recognize adjustments to reflect the shareholders' portion of KU's merger savings and the elimination of advertising expenses pursuant to KAR 807 5:016.

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 R. M. Hewett, Group Executive
 Louisville, Kentucky

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 PURSUANT TO KAR 5:011,
 SECTION 9 (1)

CANCELLED
APR 2002
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
JUN 01 2000
 BY: *Stephan Bell*
 SECRETARY OF THE COMMISSION

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

rate schedules, or where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

22. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Belf

COMMISSION

C1102

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

23. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without prorating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

24. Charge for Disconnecting and Reconnecting Service. A charge of \$18.50 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$18.50. No charge will be made under this rule 24 for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$18.50 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$18.50.

25. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given the opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SEP 27 2000

PURSUANT TO 807 KAR 5:011

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R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: September 27, 2000
BY *[Signature]*
SECRETARY OF THE COMMISSION

C1102

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

26. Charge for Returned Check. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$7.50 to cover the cost of further processing of the account.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 27 2000

PURSUANT TO KYR KAR 6.011,
SECTION 8(1)

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C1/02