

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 2
CANCELLING 9th Rev. SHEET NO. 2

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$3.25 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 5.945¢ per Kwh
Additional kilowatt-hours per month 4.640¢ per Kwh

R

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.514¢ per Kwh

R

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 1 1989

Minimum Bill:

The customer charge.

PURSUANT TO 807 KAR 0011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C-11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 2

CANCELLING 8th Rev. SHEET NO. 2

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$3.25 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 6.034¢ per Kwh
Additional kilowatt-hours per month 4.729¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.603¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

PUBLIC SERVICE COMMISSION

APR 20 1989

Minimum Bill:

The customer charge.

PURSUANT TO 307 KAR 5.011, SECTION 9 (1)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

27-89

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$3.25 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 6.023¢ per Kwh
Additional kilowatt-hours per month 4.717¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.593¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
RECORD

MAY 20 1988

Minimum Bill:

The customer charge.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Public Service Commission Manager

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 3
 CANCELLING 9th Rev. SHEET NO. 3

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

4.682¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$2.05 per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUL 1 1989
 PURSUANT TO 807 KAR 011,
 SECTION 9(4)
 PUBLIC SERVICE COMMISSION MANAGER

R

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C-11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 3
CANCELLING 8th Rev. SHEET NO. 3

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. ~~This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.~~

APR 20 1989

Rate:

4.771¢ per kilowatt-hour.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Minimum Bill:

\$2.05 per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989

ISSUED BY R. L. Royer *[Signature]* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C-7-89

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

4.761¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
 EFFECTIVE

MAY 20 1988

Minimum Bill:

\$2.05 per month per heater.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 5

CANCELLING 9th Rev. SHEET NO. 5

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$3.85 per meter per month for single-phase service
\$7.70 per meter per month for three-phase service

JUL 1 1989

PURSUANT TO 507 KAR 00.011, SECTION 9(D)

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

All kilowatt-hours per month 6.376¢ per Kwh

R

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 7.154¢ per Kwh

R

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C 11-89

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$3.85 per meter per month for single-phase service

\$7.70 per meter per month for three-phase service

APR 20 1989

PURSUANT TO 807 KAR 0.011,
SECTION 9(1)

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

BY *James H. Hille*
PUBLIC SERVICE COMMISSION MANAGER

All kilowatt-hours per month 6.465¢ per Kwh

I

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 7.243¢ per Kwh

I

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989

ISSUED BY *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C-7-89

STANDARD RATE SCHEDULE	GS
General Service Rate	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.	
<u>Rate:</u>	
<u>Customer Charge:</u> \$3.85 per meter per month for single-phase service \$7.70 per meter per month for three-phase service	
<u>Winter Rate:</u> (Applicable during 8 monthly billing periods of October through May) All kilowatt-hours per month . . . EFFECTIVE 6.454¢ per Kwh	
<u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September) All kilowatt-hours per month 7.232¢ per Kwh	
PURSUANT TO 607 KAR 5:011, SECTION 9(1) BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER	
<u>Primary Service Discount:</u> A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.	
<u>Fuel Clause:</u> The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	

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DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C-5-87

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 7

CANCELLING 9th Rev. SHEET NO. 7

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Applicable:

To General Service Rate GS.

JUL 1 1989

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

PURSUANT TO 807 KAR 5:011,

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.646¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

R

Minimum Bill:

\$6.90 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C 11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 7
CANCELLING 8th Rev. SHEET NO. 7

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.735¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

PURSUANT TO 877 KAR 5-011
SECTION 9(1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Minimum Bill:

\$6.90 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989
 ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

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C 11-89

STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.726¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

\$6.90 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

BY: *[Signature]*

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C 5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 10
 CANCELLING 9th Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

PUBLIC SERVICE COMMISSION

JUL 1 1989

Rate:

Customer Charge: \$16.90 per delivery point per month.

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Demand Charge:

Secondary Primary
 Distribution Distribution MANAGER

Winter Rate : (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand

\$7.25 per Kw per month

\$5.61 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand

\$10.33 per Kw per month

\$8.42 per Kw per month

Energy Charge: All kilowatt-hours per month 3.192¢ per Kwh

R

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

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C-11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 10
 CANCELLING 8th Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE	LC	
Large Commercial Rate		
APR 20 1989		
<u>Applicable:</u>		
In all territory served.		
<u>Availability:</u>		
This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.		
<u>Rate:</u>		
Customer Charge: \$16.90 per delivery point per month.		
<u>Demand Charge:</u>	<u>Secondary Distribution</u>	<u>Primary Distribution</u>
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)		
All kilowatts of billing demand	\$7.25 per Kw per month	\$5.61 per Kw per month
<u>Summer Rate</u> : (Applicable during 4 monthly billing periods of June through September)		
All kilowatts of billing demand	\$10.33 per Kw per month	\$8.42 per Kw per month
Energy Charge: All kilowatt-hours per month 3.281¢ per Kwh		
<u>Determination of Billing Demand:</u>		
The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).		
Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.		
<u>Primary Distribution Service:</u>		
The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.		

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989
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NAME TITLE ADDRESS

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7-89

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 10
 CANCELLING 7th Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	LC			
Large Commercial Rate				
<u>Applicable:</u> In all territory served.				
<u>Availability:</u> This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.				
<u>Rate:</u>				
Customer Charge: \$16.90 per delivery point per month.				
<u>Demand Charge:</u>	<table style="width: 100%; border: none;"> <tr> <td style="width: 60%;"></td> <td style="text-align: center; border-bottom: 1px solid black;">Secondary Distribution</td> <td style="text-align: center; border-bottom: 1px solid black;">Primary Distribution</td> </tr> </table>		Secondary Distribution	Primary Distribution
	Secondary Distribution	Primary Distribution		
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)				
All kilowatts of billing demand	\$7.25 per Kw per month	\$5.61 per Kw per month		
<u>Summer Rate</u> : (Applicable during 4 monthly billing periods of June through September)				
All kilowatts of billing demand	\$10.33 per Kw per month	\$8.42 per Kw per month		
Energy Charge: All kilowatt-hours per month 3.272¢ per Kwh				
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964). Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.				
<u>Primary Distribution Service:</u> The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 12,400/4160Y, 7200/12,470Y, 13,800 or 34,500.				

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 20 1988
 BY: *Steve Miller*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 11-A
 CANCELLING 7th Rev. SHEET NO. 11-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE LC-TOD

Large Commercial Time-of-Day Rate

Applicable:

In all territory served.

Availability:

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$17.20 per delivery point per month

JUL 1 1989

Demand Charge:

PURSUANT TO 807 KAR 5:011, SECTION 9
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

Basic Demand Charge

Secondary Distribution \$3.68 per Kw per month
 Primary Distribution \$1.99 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$6.66 per Kw per month
 Winter Peak Period \$3.54 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge 3.192¢ per Kwh

R

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C 11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 11-A
 CANCELLING 6th Rev. SHEET NO. 11-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	LC-TOD										
Large Commercial Time-of-Day Rate											
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.</p> <p><u>Rate:</u></p> <p><u>Customer Charge:</u> \$17.20 per delivery point per month</p> <p><u>Demand Charge:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;"><u>Basic Demand Charge</u></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Secondary Distribution</td> <td>\$3.68 per Kw per month</td> </tr> <tr> <td style="padding-left: 40px;">Primary Distribution</td> <td>\$1.99 per Kw per month</td> </tr> </table> <p style="margin-top: 20px;">Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.</p> <p><u>Peak Period Demand Charge</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Summer Peak Period</td> <td>\$6.66 per Kw per month</td> </tr> <tr> <td style="padding-left: 20px;">Winter Peak Period</td> <td>\$3.54 per Kw per month</td> </tr> </table> <p style="margin-top: 20px;">Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.</p> <p>Energy Charge 3.281¢ per Kwh</p> <p style="margin-top: 20px;"><u>Summer Peak Period</u> is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.</p> <p><u>Winter Peak Period</u> is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.</p>		<u>Basic Demand Charge</u>		Secondary Distribution	\$3.68 per Kw per month	Primary Distribution	\$1.99 per Kw per month	Summer Peak Period	\$6.66 per Kw per month	Winter Peak Period	\$3.54 per Kw per month
<u>Basic Demand Charge</u>											
Secondary Distribution	\$3.68 per Kw per month										
Primary Distribution	\$1.99 per Kw per month										
Summer Peak Period	\$6.66 per Kw per month										
Winter Peak Period	\$3.54 per Kw per month										

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 APR 20 1989
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989
 ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C-7-89

STANDARD RATE SCHEDULE

LC-TOD

Large Commercial Time-of-Day Rate

Applicable:

In all territory served.

Availability:

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

Rate:

Customer Charge: \$17.20 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution \$3.68 per Kw per month
Primary Distribution \$1.99 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$6.66 per Kw per month
Winter Peak Period \$3.54 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge 3.272¢ per Kwh

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

MAY 20 1988

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C 5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 12

CANCELLING 9th Rev. SHEET NO. 12

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

JUL 1 1989

Customer Charge: \$41.70 per delivery point per month

PURSUANT TO 807 KAR 5:011,

	Secondary	Primary	Transmission
<u>Demand Charge:</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Line</u>
All kilowatts of billing demand	\$8.99 per Kw per month	\$7.02 per Kw per month	\$5.86 per Kw per month

SECTION 9 (2)
PUBLIC SERVICE COMMISSION
MANAGER

Energy Charge: All kilowatt-hours per month 2.751¢ per Kwh

R

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Line Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY R. L. Royer R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C 11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 12

CANCELLING 8th Rev. SHEET NO. 12

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	LP	PUBLIC SERVICE COMMISSION OF KENTUCKY
Industrial Power Rate		EFFECTIVE
		APR 20 1989
<u>Applicable:</u> In all territory served.		PURSUANT TO 807 KAR 9:011, SECTION 9 (1)
<u>Availability:</u> This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.		<i>[Signature]</i> PUBLIC SERVICE ADMINISTRATION MANAGER
<u>Rate:</u> Customer Charge: \$41.70 per delivery point per month		
<u>Demand Charge:</u>	Secondary Distribution	Primary Distribution
All kilowatts of billing demand	\$8.99 per Kw per month	\$7.02 per Kw per month
		Transmission Line
		\$5.86 per Kw per month
Energy Charge: All kilowatt-hours per month		2.840¢ per Kwh
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).		
<u>Primary Distribution and Transmission Line Service:</u> The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.		

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989

ISSUED BY *[Signature]* R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C-7-89

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

Rate:

Customer Charge: \$41.70 per delivery point per month

<u>Demand Charge:</u>	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
All kilowatts of billing demand	\$8.99 per Kw per month	\$7.02 per Kw per month	\$5.86 per Kw per month

Energy Charge: All kilowatt-hours per month 2.832¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Line Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, 13,800/24,900. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 24, 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *George Baker*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS
 Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C 5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 15-A
 CANCELLING 7th Rev. SHEET NO. 15-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$42.55 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$5.26 per Kw per month
Primary Distribution	\$3.30 per Kw per month
Transmission Line	\$2.10 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period	\$5.51 per Kw per month
Winter Peak Period	\$2.92 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge 2.751¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

PUBLIC SERVICE COMMISSION
 JUL 1 1989
 PURSUANT TO 807 KAR 5:011,
 SECTION 9
 BY: *[Signature]*
 MANAGER

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C-11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 15-A
 CANCELLING 6th Rev. SHEET NO. 15-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	LP-TOD
Industrial Power Time-of-Day Rate	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.	
<u>Rate:</u>	
Customer Charge: \$42.55 per delivery point per month	
<u>Demand Charge:</u>	
<u>Basic Demand Charge</u>	
Secondary Distribution	\$5.26 per Kw per month
Primary Distribution	\$3.30 per Kw per month
Transmission Line	\$2.10 per Kw per month
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.	
<u>Peak Period Demand Charge</u>	
Summer Peak Period	\$5.51 per Kw per month
Winter Peak Period	\$2.92 per Kw per month
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.	
Energy Charge	2.840¢ per Kwh
<u>Summer Peak Period</u> is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.	

APR 20 1989
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989
 ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C 7-89

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Customer Charge: \$42.55 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution \$5.26 per Kw per month
Primary Distribution \$3.30 per Kw per month
Transmission Line \$2.10 per Kw per month

MAY 20 1988

PURSUANT TO 207 KAR 5:011, SECTION 9
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$5.51 per Kw per month
Winter Peak Period \$2.92 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge 2.832¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 15-D
CANCELLING 5th Rev. SHEET NO. 15-D

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I
Small Power Production and Cogeneration
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from
Qualifying Facilities:

Energy Component Per Kilowatt-Hour Delivered 2.016¢

D

Capacity Component Per Kilowatt-Hour Delivered415¢

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 27 1988

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE September 27, 1988 DATE EFFECTIVE October 27, 1988
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

C10-89

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 15-F

CANCELLING 5th Rev. SHEET NO. 15-F

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-II

Small Power Production and Cogeneration
Purchase Schedule

Applicable:
In all territory served.

Availability:
Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from Qualifying Facilities:

Energy Component Per Kilowatt-Hour Delivered	2.016¢	D
Capacity Component Per Kilowatt-Hour Delivered415¢	

Payment:
The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchase.

Term of Contract:
For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.
For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

Terms and Conditions:

- Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

OCT 27 1988

PURSUANT TO 807 KAR 5:011
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 27, 1988 DATE EFFECTIVE October 27, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

C10-89

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

Overhead Service
Mercury Vapor

Rate Per Light
Per Month

100 Watt*	\$ 6.83
175 Watt	7.73
250 Watt	8.76
400 Watt	10.66
400 Watt Floodlight	10.66
1000 Watt	19.44
1000 Watt Floodlight	19.44

High Pressure Sodium Vapor

100 Watt	\$ 7.59
150 Watt	9.71
150 Watt Floodlight	9.71
250 Watt	11.47
400 Watt	12.11
400 Watt Floodlight	12.11

Underground Service

Mercury Vapor

100 Watt - Top Mounted	\$11.91
175 Watt - Top Mounted	12.67

High Pressure Sodium Vapor

100 Watt - Top Mounted	\$14.01
250 Watt	21.89
400 Watt	24.09

* Restricted to those units in service on 5/31/79.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXPEDITE
JAN 01 1990

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY John Hart, Jr. Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 10/2/89.

C 12-89

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

Overhead Service
Mercury Vapor

Rate Per Light
Per Month

100 Watt*	\$ 6.90
175 Watt	7.85
250 Watt	8.93
400 Watt	10.93
400 Watt Floodlight	10.93
1000 Watt	20.08
1000 Watt Floodlight	20.08

High Pressure Sodium Vapor

100 Watt	\$ 7.59
150 Watt	9.83
150 Watt Floodlight	9.83
250 Watt	11.65
400 Watt	12.40
400 Watt Floodlight	12.40

Underground Service
Mercury Vapor

100 Watt - Top Mounted	\$11.98
175 Watt - Top Mounted	12.79

High Pressure Sodium Vapor

100 Watt - Top Mounted	\$11.98
250 Watt	21.89
400 Watt	24.09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 27 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

* Restricted to those units in service on 5/31/79.

DATE OF ISSUE September 26, 1989 DATE EFFECTIVE October 27, 1989

ISSUED BY *John Hart Jr.* Vice President Louisville, Kentucky

NAME

TITLE

ADDRESS

C-11-89

STANDARD RATE SCHEDULE	OL
Outdoor Lighting Service	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.	
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<u>Rates:</u>	
<u>Overhead Service</u>	<u>Rate Per Light</u>
<u>Mercury Vapor</u>	<u>Per Month</u>
100 Watt*	\$ 6.90
175 Watt	7.85
250 Watt	8.93
400 Watt	10.93
400 Watt Floodlight	10.93
1000 Watt	20.08
1000 Watt Floodlight	20.08
<u>High Pressure Sodium Vapor</u>	
150 Watt	\$ 9.83
150 Watt Floodlight	9.83
250 Watt	11.65
400 Watt	12.40
400 Watt Floodlight	12.40
<u>Underground Service</u>	
<u>Mercury Vapor</u>	
100 Watt - Top Mounted	\$11.98
175 Watt - Top Mounted	12.79
<u>High Pressure Sodium Vapor</u>	
100 Watt - Top Mounted	\$14.09

R

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUL 1 1989
 PURSUANT TO 807 KAR 5:011
 SECTION 9
Steve Miller
 PUBLIC SERVICE COMMISSION MANAGER

* Restricted to those units in service on 5/31/79

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989
 ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C 10-89

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

<u>Overhead Service</u>	<u>Rate Per Light</u>
<u>Mercury Vapor</u>	<u>Per Month</u>
100 Watt*	\$ 6.94
175 Watt	7.92
250 Watt	9.01
400 Watt	11.06
400 Watt Floodlight	11.06
1000 Watt	20.40
1000 Watt Floodlight	20.40
PUBLIC SERVICE COMMISSION KENTUCKY	
EFFECTIVE	
<u>High Pressure Sodium Vapor</u>	<u>Rate Per Light</u>
150 Watt	\$ 9.89
150 Watt Floodlight	9.89
250 Watt	11.74
400 Watt	12.55
400 Watt Floodlight	12.55
PURSUANT TO 807 KAR 2011, SECTION 9(1)	
<u>Underground Service</u>	<u>Rate Per Light</u>
<u>Mercury Vapor</u>	<u>Per Month</u>
100 Watt - Top Mounted	\$12.02
175 Watt - Top Mounted	12.86
<u>High Pressure Sodium Vapor</u>	<u>Rate Per Light</u>
100 Watt - Top Mounted	\$14.14

* Restricted to those units in service on 5/31/79.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C-7-89

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 16
 CANCELLING 8th Rev. SHEET NO. 16

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	OL																																										
Outdoor Lighting Service																																											
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DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS
 Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 20 1988
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

I

5-89

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:

Type of Unit	Support	Rate Per Light Per Year
<u>Overhead Service</u>		
100 Watt Mer. Vapor (open bottom fixture)(1)	Wood Pole	\$ 73.69
175 Watt Mer. Vapor	Wood Pole	86.29
250 Watt Mer. Vapor	Wood Pole	98.11
400 Watt Mer. Vapor	Wood Pole	117.31
400 Watt Mer. Vapor(2)	Metal Pole	169.61
400 Watt Mer. Vapor Floodlight	Wood Pole	117.31
1000 Watt Mer. Vapor	Wood Pole	217.87
1000 Watt Mer. Vapor Floodlight	Wood Pole	217.87
150 Watt High Pressure Sodium	Wood Pole	105.45
150 Watt High Pressure Sodium Floodlight	Wood Pole	105.45
250 Watt High Pressure Sodium	Wood Pole	126.37
400 Watt High Pressure Sodium	Wood Pole	131.47
400 Watt High Pressure Sodium Floodlight	Wood Pole	131.47
<u>Underground Service</u>		
100 Watt Mercury Vapor Top Mounted		120.46
175 Watt Mercury Vapor Top Mounted		131.73
175 Watt Mercury Vapor	Metal Pole	178.74
250 Watt Mercury Vapor	Metal Pole	191.06
400 Watt Mercury Vapor	Metal Pole	224.73
400 Watt Mercury Vapor on State of Ky. Alum. Pole		132.83
100 Watt High Pressure Sodium Top Mounted		132.34
250 Watt High Pressure Sodium Vapor	Metal Pole	243.06
250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		124.20
400 Watt High Pressure Sodium Vapor	Metal Pole	260.15
1500 Lumen Incandescent(3)	8½' Metal Pole	98.33
6000 Lumen Incandescent(3)	Metal Pole	129.27

- (1) Restricted to those units in service on 5/31/79.
- (2) Restricted to those units in service on 1/19/77.
- (3) Restricted to those units in service on 3/1/67.

PUBLIC SERVICE COMMISSION
 EFFECTIVE
 JAN 01 1990

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990
 ISSUED BY John Hart, Jr. Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 10/2/89.

C12-89

LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 19
 CANCELLING 10th Rev. SHEET NO. 19

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:

Type of Unit	Support	Rate Per Light Per Year
<u>Overhead Service</u>		
100 Watt Mer. Vapor (open bottom fixture)(1)	Wood Pole	\$ 74.43
175 Watt Mer. Vapor	Wood Pole	87.55
250 Watt Mer. Vapor	Wood Pole	99.90
400 Watt Mer. Vapor	Wood Pole	120.08
400 Watt Mer. Vapor(2)	Metal Pole	172.38
400 Watt Mer. Vapor Floodlight	Wood Pole	120.08
1000 Watt Mer. Vapor	Wood Pole	224.49
1000 Watt Mer. Vapor Floodlight	Wood Pole	224.49
150 Watt High Pressure Sodium	Wood Pole	106.65
150 Watt High Pressure Sodium Floodlight	Wood Pole	106.65
250 Watt High Pressure Sodium	Wood Pole	128.24
400 Watt High Pressure Sodium	Wood Pole	134.44
400 Watt High Pressure Sodium Floodlight	Wood Pole	134.44
<u>Underground Service</u>		
100 Watt Mercury Vapor Top Mounted		121.20
175 Watt Mercury Vapor Top Mounted		132.99
175 Watt Mercury Vapor	Metal Pole	180.00
250 Watt Mercury Vapor	Metal Pole	192.85
400 Watt Mercury Vapor	Metal Pole	227.50
400 Watt Mercury Vapor on State of Ky. Alum. Pole		135.60
100 Watt High Pressure Sodium Top Mounted		133.21
250 Watt High Pressure Sodium Vapor	Metal Pole	244.93
250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		126.07
400 Watt High Pressure Sodium Vapor	Metal Pole	263.12
1500 Lumen Incandescent(3)	8½' Metal Pole	98.93
6000 Lumen Incandescent(3)	Metal Pole	131.07

- (1) Restricted to those units in service on 5/31/79.
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

R

C 11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 19
 CANCELLING 9th Rev. SHEET NO. 19

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	PSL																																																																																				
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Vapor Floodlight	Wood Pole	228.43	150 Watt High Pressure Sodium	Wood Pole	107.36	150 Watt High Pressure Sodium Floodlight	Wood Pole	107.36	250 Watt High Pressure Sodium	Wood Pole	129.36	400 Watt High Pressure Sodium	Wood Pole	136.21	400 Watt High Pressure Sodium Floodlight	Wood Pole	136.21	<u>Underground Service</u>			100 Watt Mercury Vapor Top Mounted		121.65	175 Watt Mercury Vapor Top Mounted		133.73	175 Watt Mercury Vapor	Metal Pole	180.74	250 Watt Mercury Vapor	Metal Pole	193.92	400 Watt Mercury Vapor	Metal Pole	229.14	400 Watt Mercury Vapor on State of Ky. Alum. Pole		137.24	100 Watt High Pressure Sodium Top Mounted		133.73	250 Watt High Pressure Sodium Vapor	Metal Pole	246.05	250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		127.19	400 Watt High Pressure Sodium Vapor	Metal Pole	264.89	1500 Lumen Incandescent(3)	8½' Metal Pole	99.29	6000 Lumen Incandescent(3)	Metal Pole	132.14
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250 Watt High Pressure Sodium Vapor	Metal Pole	246.05																																																																																			
250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		127.19																																																																																			
400 Watt High Pressure Sodium Vapor	Metal Pole	264.89																																																																																			
1500 Lumen Incandescent(3)	8½' Metal Pole	99.29																																																																																			
6000 Lumen Incandescent(3)	Metal Pole	132.14																																																																																			

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 APR 20 1989
 PURSUANT TO 807 KAR 3.011,
 SECTION 9 (1)

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C-7-89

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 19
 CANCELLING 8th Rev. SHEET NO. 19

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:

Type of Unit	Support	Rate Per Light Per Year
<u>Overhead Service</u>		
100 Watt Mer. Vapor (open bottom fixture)(1)	Wood Pole	\$ 74.57
175 Watt Mer. Vapor	Wood Pole	88.03
250 Watt Mer. Vapor	Wood Pole	100.76
400 Watt Mer. Vapor	Wood Pole	121.45
400 Watt Mer. Vapor(2)	Metal Pole	174.02
400 Watt Mer. Vapor Floodlight	Wood Pole	121.45
1000 Watt Mer. Vapor	Wood Pole	228.43
1000 Watt Mer. Vapor Floodlight	Wood Pole	228.43
150 Watt High Pressure Sodium	Wood Pole	107.36
150 Watt High Pressure Sodium Floodlight	Wood Pole	107.36
250 Watt High Pressure Sodium	Wood Pole	129.36
400 Watt High Pressure Sodium	Wood Pole	136.21
400 Watt High Pressure Sodium Floodlight	Wood Pole	136.21
<u>Underground Service</u>		
100 Watt Mercury Vapor Top Mounted		121.65
175 Watt Mercury Vapor Top Mounted		133.73
175 Watt Mercury Vapor	Metal Pole	179.67
250 Watt Mercury Vapor	Metal Pole	192.87
400 Watt Mercury Vapor	Metal Pole	228.09
400 Watt Mercury Vapor on State of Ky. Alum. Pole		137.14
100 Watt High Pressure Sodium Top Mounted		133.73
250 Watt High Pressure Sodium Vapor	Metal Pole	243.48
250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		127.19
400 Watt High Pressure Sodium Vapor	Metal Pole	264.89
1500 Lumen Incandescent(3)	8½' Metal Pole	99.01
6000 Lumen Incandescent(3)	Metal Pole	131.99

- (1) Restricted to those units in service on 1/19/87.
- (2) Restricted to those units in service on 1/19/87.
- (3) Restricted to those units in service on 3/1/87.

BY: *Thomas A. Lee*
 PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 20 1988

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C-5-89

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

4.021¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.

2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *George L. Lee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case NO. 10064 dated 7/1/88.

I

C 7-89

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 23
CANCELLING 7th Rev. SHEET NO. 23

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

5.245¢ per kilowatt-hour.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

R

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

JUL 1 1989
PURSUANT TO ORDER NO. 10440
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Minimum Bill:

\$1.45 per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989
ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

C11-89

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

5.334¢ per kilowatt-hour.

APR 20 1989

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

PURSUANT TO 807 KAR 5:011
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Minimum Bill:

\$1.45 per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989

ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C 7-89

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

5.327¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.45 per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 20 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Shore*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 24

CANCELLING Original SHEET NO. 24

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Fuel Clause

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.511¢*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (1) Fuel costs (F) shall be the cost of:
(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less
(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
(b) purchases
(c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
(e) total system losses

* Pursuant to the Public Service Commission's Order dated June 13, 1983, in Case No. 8591, the fuel adjustment charge for July 1983 shall be calculated from a base fuel cost of 1.235¢ per Kwh and the fuel adjustment charge for August 1983 shall be calculated from a base fuel cost of 1.373¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.511¢ per Kwh.

PUBLIC SERVICE COMMISSION OF KENTUCKY

JUL 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE June 28, 1983

DATE EFFECTIVE July 1, 1983

ISSUED BY R. L. Royer

President

Louisville, Kentucky

7-89

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$1.45 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the

DATE OF ISSUE May 25, 1988 DATE EFFECTIVE June 24, 1988
ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 30
 CANCELLING 6th Rev. SHEET NO. 30

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

JUN 24 1988
 PURSUANT TO 807 KAR 5:011,
 SECTION 8(1)

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$8.33 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

R

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be

DATE OF ISSUE May 25, 1988 DATE EFFECTIVE June 24, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

C 9-89



Louisville Gas and Electric Company
 P. O. Box 32010
 Louisville, Kentucky 40232

April 26, 1989

E. I. DuPont De Nemours & Company, Inc.
 4200 Camp Ground Road
 Louisville, Kentucky 40216

Attention: Mr. Harold Dey, Plant Manager

Dear Mr. Dey:

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 20 1989

PURSUANT TO 807 KAR 6:011,
 SECTION 9 (1)

BY: *James H. Miller*
 PUBLIC SERVICE COMMISSION MANAGER

In a letter dated July 19, 1988, you were notified that the Public Service Commission of Kentucky had, on July 1, 1988, issued its Order in Case Number 10064 approving new gas and electric rates for Louisville Gas and Electric effective with service rendered on and after May 20, 1988. The Company filed a petition for rehearing and, on August 10, 1988, the Commission entered an Order granting a rehearing on certain limited issues.

The Commission after consideration of the rehearing issues and by its Order dated April 20, 1989, authorized additional revenues and new gas and electric rates, including the rates contained in the power contract dated August 9, 1962, between LG&E and DuPont. The revised rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective April 20, 1989, are set forth below:

Demand Charge - \$ 11.02 per Kw of billing demand per month

Energy Charge - 2.134 cents per Kwh

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully yours,

Randall J. Walker
 Randall J. Walker
 Coordinator of Rates & Tariffs

C7-89



Louisville Gas and Electric Company
 P. O. Box 32010
 Louisville, Kentucky 40232

April 26, 1989

FILED

APR 27 1989

PUBLIC SERVICE
 COMMISSION

Sue H. Carney
 Vice President-Operations
 The Carbon/Graphite Group, Inc.
 Post Office Box 3727
 Louisville, Kentucky 40201-3727

Dear Ms. Carney:

In a letter dated July 19, 1988, you were notified that the Public Service Commission of Kentucky had, on July 1, 1988, issued its Order in Case Number 10064 approving new gas and electric rates for Louisville Gas and Electric effective with service rendered on and after May 20, 1988. The Company filed a petition for rehearing and, on August 10, 1988, the Commission entered an Order granting a rehearing on certain limited issues.

The Commission after consideration of the rehearing issues and by its Order dated April 20, 1989, authorized additional revenues and new gas and electric rates, including the rates contained in the power contract dated September 30, 1988, between LG&E and Carbon/Graphite, Inc. The revised rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective April 20, 1989, are set forth on attached Exhibit A.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

PUBLIC SERVICE COMMISSION
 KENTUCKY
 EFFECTIVE

Respectfully yours,

Randall J. Walker
 APR 20 1989
 PUBLIC SERVICE COMMISSION
 1000 KY 100, ROOM 3011,
 SECTION 9 (1)
 Randall J. Walker
 Coordinator of Rates & Tariffs
 PUBLIC SERVICE COMMISSION MANAGER

C-7-89

EXHIBIT A

To Power Agreement Dated September 30, 1988, between
Louisville Gas and Electric Company and Carbon/Graphite, Inc.
Effective April 20, 1989

Rates and Charges

Demand and Energy Charges:

Demand Charge:

For Primary Power: \$11.37 per month per kilowatt of monthly Primary Power
billing demand

Demand Credit for Primary

Interruptible Power: \$1.94 per month per kilowatt of monthly Primary
Interruptible Power billing demand

For Secondary Power: \$5.69 per month per kilowatt of monthly Secondary Power
billing demand

Energy Charge:

For Primary and Secondary Power: 2.011¢ per kilowatt-hour delivered during each month

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.511$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Minimum Monthly Charge: The minimum monthly charge for service supplied under this agreement shall not be less than the Primary Power demand charge computed on the Primary Power billing demand (as determined in accordance with Paragraphs 10 and 11 of the Agreement) for the month plus the energy charge (including fuel adjustment) computed on kilowatt-hours delivered during the month.

APR 20 1989
PURSUANT TO 857 KAR 5.011,
SECTION 9 (1)
BY: *George Miller*
PUBLIC SERVICE COMMISSION MANAGER



Louisville Gas and Electric Company
P. O. Box 32010
Louisville, Kentucky 40232

April 26, 1989

Commanding General
U. S. Armor Center
Fort Knox, Kentucky 40121

Attention: Purchasing and Contracting Officer

Dear Sir:

In a letter dated July 19, 1988, you were notified that the Public Service Commission of Kentucky had, on July 1, 1988, issued its Order in Case Number 10064 approving new gas and electric rates for Louisville Gas and Electric effective with service rendered on and after May 20, 1988. The Company filed a petition for rehearing and, on August 10, 1988, the Commission entered an Order granting a rehearing on certain limited issues.

The Commission after consideration of the rehearing issues and by its Order dated April 20, 1989, authorized additional revenues and new gas and electric rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The revised rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective April 20, 1989, are set forth on the attached "Fort Knox Electric Rate."

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully yours,

Randall J. Walker
Coordinator of Rates & Tariffs

C 7-89

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

Effective April 20, 1989

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$6.24 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$8.42 per Kw per month

Energy Charge: All kilowatt-hours per month 2.748¢ per Kwh

Determination of Billing Demand:

the billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.511$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.



Louisville Gas and Electric Company
 P. O. Box 32010
 Louisville, Kentucky 40232

April 26, 1989

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Foster S. Burba, President
 Louisville Water Company
 431 South Third Street
 Louisville, Kentucky 40202

APR 20 1989

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

Dear Mr. Burba:

In a letter dated July 19, 1988, you were notified that the Public Service Commission of Kentucky had, on July 1, 1988, issued its Order in Case Number 10064 approving new gas and electric rates for Louisville Gas and Electric effective with service rendered on and after May 20, 1988. The Company filed a petition for rehearing and, on August 10, 1988, the Commission entered an Order granting a rehearing on certain limited issues.

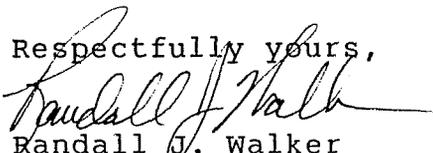
The Commission after consideration of the rehearing issues and by its Order dated April 20, 1989, authorized additional revenues and new gas and electric rates, including the rates contained in the power contract dated October 10, 1961, between LG&E and Louisville Water Company. The revised rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective April 20, 1989, are set forth below:

Demand Charge - \$ 7.53 per Kw of billing demand per month

Energy Charge - 2.267 cents per Kwh

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully yours,

 Randall J. Walker
 Coordinator of Rates & Tariffs

C 7-89