

Kentucky Utilities Company

P.S.C. No. 15, Thirteenth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Twelfth Revision of Original Sheet No. 1.1

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ECR	Environmental Cost Recovery Surcharge	87	12-16-11
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	Energy Curtailment and Restoration Procedures	107	08-01-10

CANCELLED
DEC 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: April 30, 2012
Date Effective: May 31, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Fourteenth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Thirteenth Revision of Original Sheet No. 1.1

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CANCELLED
DEC 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 30, 2012
 Date Effective: December 31, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

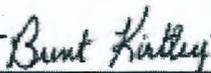
Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Fifth Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, Fourth Revision of Original Sheet No. 1

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CANCELLED
 JUN 30 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEPOWEN EXECUTIVE DIRECTOR	T
TARIFF BRANCH	
 EFFECTIVE 4/9/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Date of Issue: April 9, 2012
 Date Effective: April 9, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Fourth Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, Third Revision of Original Sheet No. 1

GENERAL INDEX

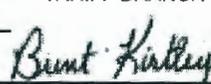
Standard Electric Rate Schedules – Terms and Conditions

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KWH Kilowatt-Hours Consumed By Lighting Unit	67	03-01-00
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CANCELLED
APR 09 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

71 KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 BRENT KIRTLLEY
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 1

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FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

70 KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 8/11/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 19, 2011
 Date Effective: August 11, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Twelfth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Eleventh Revision of Original Sheet No. 1.1

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CANCELLED
 MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/9/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 9, 2012
Date Effective: April 9, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Eleventh Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Tenth Revision of Original Sheet No. 1.1

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CANCELLED
 APR 09 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: February 29, 2012

Date Effective: April 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE APR 11 2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Tenth Revision of Original Sheet No. 1.1
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04/11/12

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kelley</i>
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 15, Ninth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Eighth Revision of Original Sheet No. 1.1

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CANCELLED
FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EXECUTIVE
12/22/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 22, 2011
 Date Effective: December 22, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Seventh Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Sixth Revision of Original Sheet No. 1.1

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01/11/12

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 5
Canceling P.S.C. No. 15, Original Sheet No. 5

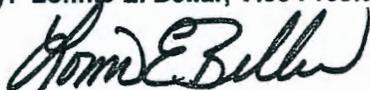
Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.	
RATE	
Basic Service Charge:	\$ 8.50 per month
Plus an Energy Charge of:	\$ 0.06719 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

CANCELLED
FEB 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 7
Canceling P.S.C. No. 15, Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers											
RATE Basic Service Charge: \$ 8.50 per month Plus an Energy Charge of: \$ 0.06719 per kWh											
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.											
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.											
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.											

CANCELLED
FEB 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN REGULATORY DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 10
 Canceling P.S.C. No. 15, Original Sheet No. 10

Standard Rate	GS
General Service Rate	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
To general lighting and small power loads for secondary service.	
Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE	
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service
Plus an Energy Charge of:	\$ 0.07710 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

 EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
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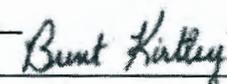
Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 15
 Canceling P.S.C. No. 15, Original Sheet No. 15

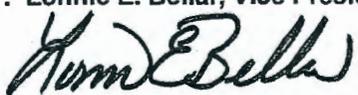
Standard Rate	PS Power Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for secondary or primary service. Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.		
RATE		
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.03300	\$ 0.03300
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$12.78	\$12.60
Winter Rate: (All other months)	\$10.53	\$10.33
Where the monthly billing demand is the greater of:		
a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or		
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91

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R

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH 
EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 20
 Canceling P.S.C. No. 15, Original Sheet No. 20

Standard Rate	TODS
Time-of-Day Secondary Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for secondary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03490
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 4.37
Intermediate Demand Period.....	\$ 2.91
Base Demand Period	\$ 3.53
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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KENTUCKY PUBLIC SERVICE COMMISSION

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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN Chairman
<i>Brent Kirtley</i>
EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 22
 Canceling P.S.C. No. 15, Original Sheet No. 22

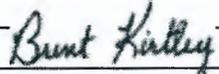
Standard Rate	TODP
Time-of-Day Primary Service	
APPLICABLE In all territory served	
AVAILABILITY OF SERVICE This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03522
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.09
Intermediate Demand Period	\$ 2.73
Base Demand Period	\$ 1.70
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91

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 SERVICE COMMISSION

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Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
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Lonnie E. Bellar

Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
KENTUCKY PUBLIC SERVICE COMMISSION JEFFERSON EXECUTIVE DIRECTOR TARIFF BRANCH
 BRENT KIRTLLEY
EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 25
 Canceling P.S.C. No. 15, Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03414
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 3.73
Intermediate Demand Period	\$ 2.49
Base Demand Period	\$ 1.04
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	<div style="border: 1px solid black; padding: 5px;"> <p>Sheet No. 85 KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>Sheet No. 86 JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>Sheet No. 90 NORTH BRANCH</p> <p style="text-align: center;"><i>Brent Kirtley</i></p> <p style="text-align: center;">EFFECTIVE 6/29/2011</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>
Demand-Side Management Cost Recovery Mechanism	
Environmental Cost Recovery Surcharge	
Franchise Fee Rider	
School Tax	

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 KENTUCKY PUBLIC SERVICE COMMISSION

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Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 30
 Canceling P.S.C. No. 15, Original Sheet No. 30

Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.		
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.02947
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.48	\$ 2.48
Intermediate Demand Period	\$ 1.59	\$ 1.59
Base Demand Period	\$ 1.75	\$ 1.00
Where:		
1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Primary Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 20,000 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		
2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		

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 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
TARIFF BRANCH
<i>Brent Kintley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 35
 Canceling P.S.C. No. 15, Original Sheet No. 35

Standard Rate

ST. LT.

Street Lighting Service

AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

OVERHEAD SERVICE

- STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, 150 feet of street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in Section 1 above. The Customer will pay the Ornamental Overhead Rate.
- OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in Sections 1 and 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer should be paid at the time of installation.

RATE

TYPE OF FIXTURE	LOAD/LIGHT	RATE PER LIGHT PER MONTH	
		STANDARD	ORNAMENTAL
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	0.060 kW/Light	\$ 6.65	\$ 9.48
5,800 " "	0.083 kW/Light	7.52	10.35
9,500 " "	0.117 kW/Light	8.12	11.16
22,000 " "	0.242 kW/Light	12.51	15.55
50,000 " "	0.471 kW/Light	20.36	21.92
*MERCURY VAPOR			
7,000 Lumens (approximately)	0.207 kW/Light	\$ 8.49	\$10.71
10,000 " "	0.294 kW/Light	10.01	11.98
20,000 " "	0.453 kW/Light	12.22	13.79
*INCANDESCENT			
1,000 Lumens (approximately)	0.102 kW/Light	\$ 3.01	\$ 3.65
2,500 " "	0.201 kW/Light	3.99	4.78
4,000 " "	0.327 kW/Light	6.65	8.08
6,000 " "	0.447 kW/Light	7.93	9.71

NOTE: * Incandescent and Mercury Vapor are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the Customer's option.

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FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DESSUEN
 EXECUTIVE DIRECTOR

Brent Kirtley

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

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6/29/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 35.1
 Canceling P.S.C. No. 15, Original Sheet No. 35.1

Standard Rate

ST. LT.

Street Lighting Service

UNDERGROUND SERVICE

FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, 200 feet of underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures, and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

RATE

<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
HIGH PRESSURE SODIUM			
Acorn (Decorative Pole)	4,000	0.060	\$12.49
Acorn (Historic Pole)	4,000	0.060	\$18.88
Acorn (Decorative Pole)	5,800	0.083	\$13.48
Acorn (Historic Pole)	5,800	0.083	\$19.76
Acorn (Decorative Pole)	9,500	0.117	\$14.10
Acorn (Historic Pole)	9,500	0.117	\$20.49
Colonial	4,000	0.060	\$ 8.65
Colonial	5,800	0.083	\$ 9.55
Colonial	9,500	0.117	\$10.06
Coach	5,800	0.083	\$28.86
Coach	9,500	0.117	\$29.36
Contemporary	5,800	0.083	\$15.28
Contemporary	9,500	0.117	\$17.90
Contemporary	22,000	0.242	\$21.58
Contemporary	50,000	0.471	\$27.54
Granville	16,000	0.181	\$49.29

Granville Accessories:

Single Crossarm Bracket*	\$17.78
Twin Crossarm Bracket (includes 1 fixture)	\$19.79
24 Inch Banner Arm	\$ 3.09
24 Inch Clamp Banner Arm	\$ 4.26
18 Inch Banner Arm	\$ 2.84
18 Inch Clamp On Banner Arm	\$ 3.52
Flagpole Holder	\$ 1.31
Post-Mounted Receptacle	\$18.46
Base-Mounted Receptacle	\$17.81
Additional Receptacles**	
Planter	
Clamp On Planter	

* For Existing Poles Only

** For 2 Receptacles on Same Pole

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FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 35.2

Standard Rate

ST. LT.

Street Lighting Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirkley

EFFEKTIVE

8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 36
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
RATE OVERHEAD SERVICE [Fixture Only] Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
<u>TYPE OF FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
High Pressure Sodium			
Cobra Head	22,000*	0.242	\$12.51
Cobra Head	50,000*	0.471	20.36
Directional	9,500	0.117	7.98
Directional	22,000*	0.242	11.92
Directional	50,000*	0.471	17.11
Open Bottom	5,800	0.083	6.34
Open Bottom	9,500	0.117	6.87
Mercury Vapor			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	20,000	0.453	\$12.22
Open Bottom	7,000	0.207	\$ 9.46
Restricted Special Lighting			
Service under these rates is restricted to those special lighting customers (bill code 408 and 409) in service as of August 1, 2010. Upon failure, existing Mercury Vapor fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head (Mercury Vapor)	20,000	0.453	\$12.22
Cobra Head (High Pressure Sodium)	50,000	0.471	\$20.36

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FEB 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

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 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 36.1
 Canceling P.S.C. No. 15, Original Sheet No. 36.1

Standard Rate	P.O. LT.
Private Outdoor Lighting	

ADDITIONAL FACILITIES

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240. All facilities required by Company will be standard stocked material. The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor.

Where the location of existing poles is not suitable or where there are no existing poles or adequate facilities for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities rider applied to the current cost of the facilities as periodically updated.

UNDERGROUND SERVICE

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, and aluminum pole.

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<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium</u>			
Acorn Decorative	4,000	0.060	\$12.49
Acorn Historic	4,000	0.060	\$18.88
Acorn Decorative	5,800	0.083	\$13.48
Acorn Historic	5,800	0.083	\$19.76
Acorn Decorative	9,500	0.117	\$14.10
Acorn Historic	9,500	0.117	\$20.49
Colonial	4,000	0.060	\$ 8.65
Colonial	5,800	0.083	\$ 9.55
Colonial	9,500	0.117	\$10.06
Coach	5,800	0.083	\$28.86
Coach	9,500	0.117	\$29.36
Contemporary	5,800	0.083	\$21.43
Additional Fixture	5,800	0.083	\$13.97
Contemporary	9,500	0.117	\$21.56
Additional Fixture	9,500	0.117	\$14.09
Contemporary	22,000*	0.242	\$27.31
Additional Fixture	22,000*	0.242	\$27.31
Contemporary	50,000*	0.471	\$30.53
Additional Fixture	50,000*	0.471	\$19.06

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
 EXECUTIVE DIRECTOR

Brent Kirtley
 EFFECTIVE
6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 36.2
 Canceling P.S.C. No. 15, Original Sheet No. 36.2

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium (Continued)</u>			
Granville	16,000	0.181	\$49.29
Granville Accessories:			<u>MONTHLY CHARGE</u>
Single Crossarm Bracket (Existing Poles Only)			\$17.78
Twin Crossarm Bracket			19.79
24 Inch Banner Arm			3.09
24 Inch Clamp Banner Arm			4.26
18 Inch Banner Arm			2.84
18 Inch Clamp Banner Arm			3.52
Flagpole Holder			1.31
Post-Mounted Receptacle			18.46
Base-Mounted Receptacle			17.81
Additional Receptacle (2 Receptacles on Same Pole)			2.52
Planter			4.28
Clamp On Planter			4.75

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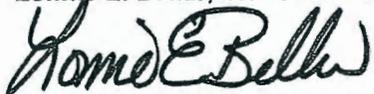
For UNDERGROUND SERVICE where secondary voltage of 120/240 is available, Company will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 36.3
 Canceling P.S.C. No. 15, Original Sheet No. 36.3

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
Customer Ordered Styles			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			
NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$12.34
Directional Fixture With Wood Pole	12,000	0.150	16.57
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	24.75
Directional Fixture Only	32,000	0.350	17.65
Directional Fixture With Wood Pole	32,000	0.350	21.88
Directional Fixture With Metal Pole	32,000	0.350	30.06
Directional Fixture Only	107,800	1.080	36.95
Directional Fixture With Wood Pole	107,800	1.080	41.18
Directional Fixture With Metal Pole	107,800	1.080	49.36
Contemporary Fixture Only	12,000	0.150	13.51
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	25.92
Contemporary Fixture Only	32,000	0.350	19.32
Contemporary Fixture With Metal Pole	32,000	0.350	31.73
Contemporary Fixture Only	107,800	1.080	52.58
Contemporary Fixture With Metal Pole	107,800	1.080	52.58

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KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
Brent Kirtley
 EFFECTIVE 6/29/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 37
Canceling P.S.C. No. 15, Original Sheet No. 37

Standard Rate	LE								
Lighting Energy Service									
APPLICABLE In all territory served.									
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.									
RATE \$0.05379 per kWh									
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="width: 100%;"><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
CONDITIONS OF DELIVERY a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.									
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.									

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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 38
Cancelling P.S.C. No. 15, First Revision of Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.	
RATE	
Basic Service Charge:	\$3.14 per delivery per month
Plus an Energy Charge of:	\$0.06914 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF SERVICE	
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.	
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.	
3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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KENTUCKY PUBLIC SERVICE COMMISSION
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EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 39
 Canceling P.S.C. No. 15, Original Sheet No. 39

Standard Rate		DSK	
Dark Sky Friendly			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer in accordance with the special terms and conditions set forth herein.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.			
RATES			
Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
DSK Lantern	4,000	.050	\$ 21.03
DSK Lantern	9,500	.100	\$ 21.93
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
DETERMINATION OF ENERGY CONSUMPTION The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.			
SPECIAL TERMS AND CONDITIONS			
1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.			
2. Customer will be responsible for ditching, back-filling, seeding, and/or repaving, as necessary, and provide, own, and maintain all conduit.			
3. Charges listed under RATE are based on a normal installation whereby the Company will provide up to 200 feet of conductor per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when it is judged to be practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation.			

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PUBLIC SERVICE COMMISSION JEFF R. BROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 55

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

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RATE A: TIME-DIFFERENTIATED RATE

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.04538 per kWh
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.04023 per kWh
- 3. During all other hours (off-peak hours) \$0.03139 per kWh

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company,

KENTUCKY PUBLIC SERVICE COMMISSION
\$0.03418 per kWh DEROEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: June 30, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Standard Rate Rider **RTP**
Real-Time Pricing Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

RTP shall be offered as an optional three (3) year pilot program and is available as a rider to the Company's P.S.C. No. 13, LTOD, or IS rate schedules for customers having received service under those schedules for a minimum of one (1) year as of December 1, 2008. Service will be provided under RTP following its approval and shall remain in effect until modified or terminated by order of the Commission.

- a) No customers will be accepted on RTP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- b) The Company will file a report on RTP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.
- c) Service under RTP may not be taken in conjunction with any other load reduction riders such as but not limited to CSR, LRI, or NMS.

BILLING

Customers participating in the RTP Pilot will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{SB} + \text{PC} + \sum_{t=1}^n \{ \text{Price}_t \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- RTP Bill = Customer's bill for service under this tariff in a specific month.
- SB = Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.
- PC = Customer specific program charge.
- $\sum_{t=1}^n$ = Sum of all hours of the billing period from t=1 to n.
- Price_t = Real-time day-ahead marginal generation supply cost for hour t.
- AL_t = Customer's actual kVA load for hour t.
- CBL_t = Customer's baseline kVA load for hour t.

HOURLY PRICING

Hourly prices (Price_t) are determined each day based on projections of the marginal generation supply cost for the next day and adjusted for losses to the customer's delivery voltage. Hourly prices will be provided on a day-ahead basis to Customer. The Company may revise these prices the day before they become effective. Prices become binding at 4:00 p.m. of the preceding day. Service under RTP will require customer enter into a confidentiality agreement with the Company to protect the day ahead hourly prices.

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 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

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12/1/2008
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: December 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

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Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 78.1

Standard Rate Rider

RTP

Real-Time Pricing Rider

CUSTOMER BASELINE LOAD (CBL)

The CBL is based on one complete calendar year of hourly firm kVA load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:

1. selecting the historical calendar period that corresponds to the current billing period,
2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and
3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.

PROGRAM CHARGE (PC)

A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.

MINIMUM CHARGE

The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
12/1/2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: December 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2007-00101 dated February 1, 2008

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 79
 Canceling P.S.C. No. 15, Original Sheet No. 79

Standard Rate	LEV												
Low Emission Vehicle Service													
<p>APPLICABLE In the territory served.</p>													
<p>AVAILABILITY OF SERVICE LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.</p> <ol style="list-style-type: none"> 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis. 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include: <ol style="list-style-type: none"> a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises, b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises. 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report. 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 													
<p>RATE</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">Basic Service Charge:</td> <td style="width: 50%; text-align: right;">\$ 8.50 per month</td> </tr> <tr> <td colspan="2">Plus an Energy Charge:</td> </tr> <tr> <td style="padding-left: 20px;">Off Peak Hours:</td> <td style="text-align: right;">\$ 0.04636 per kWh</td> </tr> <tr> <td style="padding-left: 20px;">Intermediate Hours:</td> <td style="text-align: right;">\$ 0.06737 per kWh</td> </tr> <tr> <td style="padding-left: 20px;">Peak Hours:</td> <td style="text-align: right;">\$ 0.13047 per kWh</td> </tr> </table>		Basic Service Charge:	\$ 8.50 per month	Plus an Energy Charge:		Off Peak Hours:	\$ 0.04636 per kWh	Intermediate Hours:	\$ 0.06737 per kWh	Peak Hours:	\$ 0.13047 per kWh		
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<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="width: 40%; text-align: right;">Sheet No. 85</td> </tr> <tr> <td>Demand Side Management Cost Recovery Mechanism</td> <td style="text-align: right;">Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td style="text-align: right;">Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td style="text-align: right;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> <tr> <td>Home Energy Assistance Program</td> <td style="text-align: right;">Sheet No. 92</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91	Home Energy Assistance Program	Sheet No. 92
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Home Energy Assistance Program	Sheet No. 92												

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 BRENT KIRTLLEY
EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

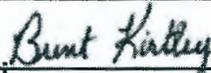
Kentucky Utilities Company

P.S.C. No. 15, Fourth Revision of Original Sheet No. 86.3
 Canceling P.S.C. No. 15, Third Revision of Original Sheet No. 86.3

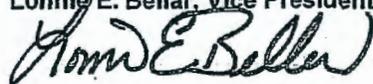
Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).</p>	
<p>CHANGES TO DSMRC</p> <p>Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <ol style="list-style-type: none"> 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available. 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC. <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	
<div style="border: 2px solid red; padding: 10px; width: fit-content; margin: 0 auto;"> <p style="margin: 0;">CANCELLED</p> <p style="margin: 0;">MAY 3 1 2012</p> <p style="margin: 0;">KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>	

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 EFFECTIVE
12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington



Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 86.4
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 86.4

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00133 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00075 per kWh
DSM Incentive (DSMI)	\$ 0.00006 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00040) per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00223 per kWh
<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00065 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00085 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00006) per kWh
Total DSMRC for Rates GS	\$ 0.00154 per kWh
<u>All Electric School Rate AES</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00018 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00019 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00008) per kWh
Total DSMRC for Rate AES	\$ 0.00030 per kWh
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00020 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00026 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00048 per kWh
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh

CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF B. DEBOUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirkley

Date of Issue: February 29, 2012
 Date Effective: April 1, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
4/1/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.4
 Canceling P.S.C. No. 15, Original Sheet No. 86.4

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00133 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00075 per kWh	R
DSM Incentive (DSMI)	\$ 0.00006 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh	I
DSM Balance Adjustment (DBA)	\$(0.00074) per kWh	R
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00189 per kWh	R
<u>General Service Rate GS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00065 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00085 per kWh	I
DSM Incentive (DSMI)	\$ 0.00003 per kWh	R
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh	R
Total DSMRC for Rates GS	\$ 0.00160 per kWh	R
<u>All Electric School Rate AES</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00018 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00019 per kWh	I
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00014) per kWh	
Total DSMRC for Rate AES	\$ 0.00024 per kWh	R
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00020 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00026 per kWh	I
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00030) per kWh	R
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00017 per kWh	I
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh	
DSM Incentive (DSMI)	\$ 0.00000 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh	
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh	

04/11/12

Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, KY

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF B. BERGEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i> EFFECTIVE 12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Current Program Incentive Structures

Residential Load Management / Demand Conservation

Switch Option:

- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by May 31, 2012, then a \$10 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
 - Customers in a tenant landlord relationship will receive the entire \$10 new customer incentive.

Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by May 31, 2012, then a \$10 gift card per air-conditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$5 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$30 per working refrigerator or freezer.

Commercial Load Management / Demand Conservation

Switch Option

- \$5 per month bill credit for June, July, August, & September for air conditioning units up to 5 tons. An additional \$1 per month bill credit for each additional ton of air conditioning above 5 tons based upon unit rated capacity.

Customer Equipment Interface Option

The Company will offer a Load Management / Demand Response program tailored to a commercial customer's ability to reduce load. Program participants must commit to a minimum of 50KW demand reduction per control event. The Company will continue to enroll program participants until 10MW curtailable load is achieved.

- \$25 per KW for verified load reduction during June, July, August, & September.
- The customer will have access to at least hourly load data for the month of the year which they remain enrolled in the program.

CANCELLED
DEC 3 1 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: April 30, 2012

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DERCHEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 86.10

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV</u>	
DSM Cost Recovery Component (DCR)	Energy Charge \$ 0.00133 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00075 per kWh
DSM Incentive (DSMI)	\$ 0.00006 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$(0.00040) per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00223 per kWh
<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR)	Energy Charge \$ 0.00065 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00085 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh
Total DSMRC for Rates GS	\$ 0.00154 per kWh
<u>All Electric School Rate AES</u>	
DSM Cost Recovery Component (DCR)	Energy Charge \$ 0.00018 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00019 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$(0.00008) per kWh
Total DSMRC for Rate AES	\$ 0.00030 per kWh
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP</u>	
DSM Cost Recovery Component (DCR)	Energy Charge \$ 0.00020 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00026 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00048 per kWh
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>	
DSM Cost Recovery Component (DCR)	Energy Charge \$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh

CANCELLED
DEC 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: April 30, 2012
 Date Effective: April 1, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION

JEFFREY DEBOEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE To electric rate schedules RS, VFD, GS, AES, PS, TODS, TODP, RTS, FLS, ST.LT., P.O.LT., LE, TE, LEV, FAC, and DSM.</p> <p>RATE The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.</p> $CESF = E(m) / R(m)$ <p style="text-align: right; color: red;">01/1/12</p> <p style="text-align: center;">CESF = Current Environmental Surcharge Factor</p> <p>E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.</p> <p>DEFINITIONS</p> <ol style="list-style-type: none"> 1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR$ <ol style="list-style-type: none"> a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse. 2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m). 3) The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule. 4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed. 	

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Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirkley</i> EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

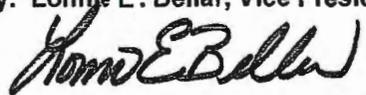
Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 87.1

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at Jurisdictional E(m). Jurisdictional E(m) is multiplied by the Group 1 and Group 2 percentages of total revenues to arrive at Group 1 E(m) and Group 2 E(m). Each individual Group E(m) is reduced by current expense month ECR revenue collected through base rates of each Rate Schedule included in the applicable Group to arrive at the Net Group 1 E(m) and Net Group 2 E(m).</p> <p>3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.</p> <p>4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.</p> <p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>	

CANCELLED
FEB 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: December 21, 2011
Date Effective: December 16, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 1/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2011-00161 dated December 15, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 92
Canceling P.S.C. No. 15, Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance Program	
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE \$0.15 per meter per month.	
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2015, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 2/6/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: October 29, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00204 dated September 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 106.3
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 106.3

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 8) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

Where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$8.93 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$20.61 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

CANCELLED
DEC 31 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 22, 2011

Date Effective: With Bills Rendered On and After December 30, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar