

P.S.C. NO. 2

CANCELS P.S.C. NO. 1

**KENERGY CORP.**  
**OF**  
**HENDERSON, KENTUCKY**

**CLASSIFICATION OF SERVICE AND RULES AND REGULATIONS FOR  
FURNISHING ELECTRIC SERVICE TO ALL OR PORTIONS OF:**

**BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, HANCOCK,  
HENDERSON, HOPKINS, LIVINGSTON, LYON, MCLEAN, OHIO,  
MUHLENBERG, UNION, AND WEBSTER COUNTIES IN KENTUCKY**

**FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY**

**T** **DATE ISSUED: November 23, 2016 EFFECTIVE DATE: May 20, 2016**

**KENERGY CORP.**

**BY:**

*Jeff Hohn*  
*Talina R. Mathews*  
**Jeff Hohn, President & CEO**

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews  
EXECUTIVE DIRECTOR**

**EFFECTIVE**

**5/20/2016**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

**T**

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**Talina R. Mathews  
EXECUTIVE DIRECTOR**

*Talina R. Mathews*

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EFFECTIVE  
**5/20/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Talina R. Mathews**  
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*Talina R. Mathews*

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**5/20/2016**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**KENTUCKY**  
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**EXECUTIVE DIRECTOR**

*Talina R. Mathews*

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**5/20/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Talina R. Mathews**  
EXECUTIVE DIRECTOR

*Talina R. Mathews*

EFFECTIVE  
**5/20/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Tenth Revised SHEET NO. 1
CANCELLING PSC NO. 2
Ninth Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

I Customer Charge per delivery point.....\$18.20 per month

Plus:

I Energy Charge per KWH.....\$0.102038

DATE OF ISSUE November 23, 2016
Month / Date / Year
DATE EFFECTIVE May 20, 2016
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY
PUBLIC SERVICE COMMISSION
Talina R. Mathews
EXECUTIVE DIRECTOR
[Signature]
EFFECTIVE
5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 1A
CANCELLING PSC NO. 2
Third Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, and Non-FAC Purchased Power Adjustment Rider.

D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply.

The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 2

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

N

**FOR FUTURE USE**

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY Sanford Brick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Tenth Revised SHEET NO. 3

CANCELLING PSC NO. 2

Ninth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Customer Charge per delivery point..... \$22.10 per month

Plus:

I Energy Charge per KWH.....\$0.100744

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, and Non-FAC Purchased Power Adjustment Rider.

TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 3A
CANCELLING PSC NO. 1
SHEET NO.

Table with 1 row and 1 column: CLASSIFICATION OF SERVICE, Schedule 3 - All Non-Residential Single Phase

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate shall apply.

The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE January 29, 2009
DATE EFFECTIVE February 1, 2009
ISSUED BY Sanford Noveck
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 4

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>

N

**FOR FUTURE USE**

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY *Samford Houch*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *JH Brown*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 5

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 – 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

R Customer Charge per Delivery Point..... \$45.52 per month

Plus:

Demand Charge of:

R Per KW of billing demand in the month..... \$ 5.78

Plus:

Energy Charges of:

R First 200 KWH per KW, per KWH..... \$0.08749

R Next 200 KWH per KW, per KWH..... \$0.06710

R All Over 400 KWH per KW, per KWH.....\$0.05940

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 5A

CANCELLING PSC NO. 2

Third Revised SHEET NO. 5A

CLASSIFICATION OF SERVICE

Schedule 5 – Three-Phase Demand (Non-Residential)

Non-Dedicated Delivery Points (0 – 1,000 KW)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 5B

CANCELLING PSC NO. 2

Third Revised SHEET NO. 5B

**CLASSIFICATION OF SERVICE**

**Schedule 5 – Three-Phase Demand (Non-Residential)  
Non-Dedicated Delivery Points (0 – 1,000 KW)**

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

**R** If service is furnished at primary distribution voltage, a discount of \$.65 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 6

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

N

FOR FUTURE USE

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY Sanford Horick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

2/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Ninth Revised SHEET NO. 7

CANCELLING PSC NO. 2

Eight Revised SHEET NO. 7

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A - High Load Factor (above 50%):

Customer Charge per Delivery Point .....975.27 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand ..... \$12.70

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH .....\$0.054069

I Next 200 KWH per KW, per KWH ..... \$0.049666

I All Over 400 KWH per KW, per KWH .....\$0.047013

Primary Service Discount..... \$.65 per KW

Option B - Low Load Factor (below 50%):

Customer Charge per Delivery Point..... 975.27 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand..... \$7.15

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Tenth Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Ninth Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:

- I First 150 KWH per KW, per KWH...\$0.074913
I Over 150 KWH per KW, per KWH...\$0.065609

Primary Service Discount... \$.65 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

D

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, Price Curtailable Service Rider, and Non-FAC Purchased Power Adjustment Rider.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 7B

CANCELLING PSC NO. 2

Third Revised SHEET NO. 7B

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)</b>

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy’s option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

**R** If service is furnished at primary distribution voltage, a discount of \$.65 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy’s rules and regulations applicable hereto.

DATE OF ISSUE May 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY Steve Thompson  
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00385 DATED April 25, 2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

T



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 8-14

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>

**FOR FUTURE USE**

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY *Sanford Brick*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eleventh Revised SHEET NO. 15

CANCELLING PSC NO. 2

Tenth Revised SHEET NO. 15

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location.

Standard (Served Overhead)

Table with columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy Kwh, Per lamp per month Rates. Includes rows for Mercury Vapor, High Pressure Sodium, Metal Halide, and LED NEMA Head.

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eleventh Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Tenth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Table with columns: Type Light, Watts, Approx. Lumens, Avg. monthly Kwh, per lamp per month Rates. Rows include Flood Lighting Fixture, Contemporary (Shoebox) Lighting Fixture, and Decorative Lighting Fixtures.

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Tenth Revised SHEET NO. 15B

CANCELLING PSC NO. 1

Ninth Revised SHEET NO. 15 B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Pedestal Mounted Pole

Not Available for New Installations after April 1, 2011:

Rate per month

Table with 2 columns: Item (I, I, R) and Description (Steel, 25 ft. - per pole, Steel, 30 ft. - per pole, Steel, 39 ft. - per pole) and Rate per month (\$ 9.36, \$10.52, \$16.44)

Direct Burial Pole

Available for New Installations after April 1, 2011:

Table with 2 columns: Item (R, I) and Description (Wood, 30 ft. - per pole, Aluminum, 28 ft. - per pole) and Rate per month (\$ 5.44, \$12.05)

Not Available for New Installations after April 1, 2011:

Table with 2 columns: Item (I, I) and Description (Fluted Fiberglass, 15 ft. - per pole, Fluted Fiberglass, 14 ft. - per pole) and Rate per month (\$12.88, \$14.14)

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Item (D) and Description (Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, Non-FAC Purchased Power Adjustment Rider) and Sheet No. (23 - 23D, 24 - 24A, 25 - 25A, 28 - 28A, 29, 30 - 30)

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 15C
CANCELLING PSC NO. 1
Original SHEET NO. 15C

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE October 16, 2014
DATE EFFECTIVE November 15, 2014
ISSUED BY [Signature]
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 11/15/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Tenth Revised SHEET NO. 16

CANCELLING PSC NO. 2

Ninth Revised SHEET NO. 16

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$3.87), Meadow Hills (\$3.52) and Spottsville (\$4.36) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon. Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected. Upon failure, lights will be replaced with a comparable energy efficient LED fixture.

Table with columns: Type Light, Watts, Approx. Lumens, Kwh (Avg. Monthly), Rates (per light per month). Rows include Mercury Vapor, High Pressure Sodium, and Metal Halide.

DATE OF ISSUE November 23, 2016

Month / Date / Year

DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Tenth Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Ninth Revised SHEET NO. 16A

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

Table with columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Kwh, Rates per month. Rows include LED NEMA Head, LED Mid Output, LED High Output.

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$7.33 per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$3.07 per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average).

Table with columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Kwh, Rates per month. Rows include High Pressure Sodium Fixture with Acorn Style Globe, High Pressure Sodium Fixture with Lantern Style Globe, Two High Pressure Sodium Fixtures with scroll cross arm.

DATE OF ISSUE November 23, 2016

Month / Date / Year

DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 16B

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 16B

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

Type Light Watts Approx. Lumens Avg. Monthly Kwh Rates per month

Not Available for New Installations after November 2014:

High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft.

R Decorative Pole 100 9,500 43 \$26.75

Available for New Installations after November 2014:

LED Fixture with Acorn Style Globe installed on 14 ft. Decorative Pole

I 40 2,900 14 \$23.13

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

D

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE November 23, 2016

Month / Date / Year

DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 16C

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 16 – Street Lighting Service</b>

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy’s rules and regulations applicable hereto.

DATE OF ISSUE October 16, 2014  
Month / Date / Year

DATE EFFECTIVE November 15, 2014  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>11/15/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 17-22

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>

FOR FUTURE USE

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY *Sanford Noick*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *Jeff Oberen*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 23

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 23 – Renewable Resource Energy Service Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a rate schedule listed on Sheet No. 23A of this rider subject to Kenergy's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy produced from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses, and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.

CONDITIONS OF SERVICE

- (1) Renewable Resource Energy service availability is contingent upon the availability from Kenergy's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.
(2) Subject to the other requirements of this tariff rider, Kenergy will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by Kenergy's wholesale power supplier. Kenergy will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE Resident and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 23A

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 23A

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Rider

MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

Table with 2 columns: Rate Schedule and A Per Kilowatt Hour Premium Of. Includes rows for Residential, Non-Residential Single Phase, Three-Phase Demand (0-1,000 KW), Three-Phase Demand (1,001 & Over KW), Private Outdoor Lighting, Street Lighting Service, Dedicated Delivery Point Customers (Class B), and Large Industrial Customers (Class C).

D

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE May 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY Steve Thompson (Signature of Officer)
TITLE Vice President - Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 23B

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Tariff Rider

BILLING

Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director

DATE OF ISSUE January 29, 2009 Month / Date / Year

DATE EFFECTIVE February 1, 2009 Month / Date / Year

ISSUED BY [Signature] (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 23C
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Rider

RENEWABLE ENERGY CONTRACT

SELLER: KENERGY CORP.
CUSTOMER:
CUSTOMER ACCOUNT NUMBER:
BEGINNING DATE OF RENEWABLE ENERGY SALE:
ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE):
NO. OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED:

KENERGY agrees to sell, and CUSTOMER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with KENERGY'S Renewable Energy Rider, a copy of which CUSTOMER has received from KENERGY. The retail rate premium that will be added to CUSTOMER'S monthly bill for each 100 KWH block of Renewable Energy is \$ or \$ in total per billing month based upon the number of blocks of Renewable Energy CUSTOMER will purchase from KENERGY, subject to any changes in KENERGY'S Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. This Renewable Energy Contract contains the entire agreement of the KENERGY and the CUSTOMER regarding CUSTOMER'S purchase of Renewable Energy from KENERGY, and may not be amended except in writing, signed by KENERGY and CUSTOMER.

AGREED BY KENERGY: KENERGY CORP.
BY:
ITS:
DATE:
AGREED BY CUSTOMER:
BY:
DATE:

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 2/1/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 23D
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 23D

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

Table with 3 columns: Description, Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16, Direct Served Large Industrials Schedules 34, 34A, 35 and 41. Rows include Charge from Wholesale Electric Supplier, Less Charge from Wholesale Electric Supplier, Subtotal, 1 - Twelve-Month Line Loss of 4.1690%, and KWH Adder - Renewable Energy Tariff Rider.

Schedule 1 Twelve Month Actual Line Loss %

Table with 5 columns: Description, KWH PURCHASED/PAID, KWH BILLED, OFFICE USE, KWH LOSSES. Row: Test Year Ending 11/30/12 (Billed)

Twelve Month Ratio 4.1690%

DATE OF ISSUE May 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY Steve Thompson (Signature of Officer)
TITLE Vice President - Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 24
CANCELLING PSC NO. 2
Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE
Schedule 24 - Fuel Adjustment Rider

APPLICABLE

In all territory served.

FUEL ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The fuel adjustment rate applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

F = (W FAC - O + U) / (P(m) x L) - F(b)

Where;

- F = the fuel adjustment rate per KWH for the current month
W\_FAC = the fuel adjustment amount charged by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which F is applied.
P(m) = the KWH purchased in the second month preceding the month in which F is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.
F(b) = Base fuel adjustment factor of \$.00000 per KWH.

DATE OF ISSUE July 31, 2009
DATE EFFECTIVE July 17, 2009
ISSUED BY Sanford Neuch
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 7/17/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 24A

CANCELLING PSC NO. 2

First Revised SHEET NO. 24A

**CLASSIFICATION OF SERVICE**  
**Schedule 24 - Fuel Adjustment Rider**

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

T

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is the Big Rivers Large Industrial Tariff.

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE**

**2/1/2014**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 25
CANCELLING PSC NO. 2
Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE
Schedule 25 - Environmental Surcharge Rider

APPLICABLE

In all territory served.

ENVIRONMENTAL SURCHARGE RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

The environmental surcharge adjustment rate applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

MESF = (W\_MESF) + O - U - BESF
P(m) x L

Where;

- MESF = the environmental surcharge adjustment rate per KWH for the current month
W\_MESF = the environmental surcharge amount charged by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.
P(m) = the KWH purchased in the second month preceding the month in which the MESF is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.
BESF = Base Environmental Surcharge Factor of \$.00000 per KWH

DATE OF ISSUE July 31, 2009
Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY Sanford Truck
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 7/17/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 25A

CANCELLING PSC NO. 2

First Revised SHEET NO. 25A

CLASSIFICATION OF SERVICE

Schedule 25 - Environmental Surcharge Rider

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is the Big Rivers Large Industrial Tariff.

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 26 A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 26 A

**CLASSIFICATION OF SERVICE**

**Schedule 26 – Future Use**

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DATE OF ISSUE November 23, 2016

Month / Date / Year

DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY *J.A. [Signature]*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews  
EXECUTIVE DIRECTOR**

*Talina R. Mathews*

EFFECTIVE

**5/20/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 27

CANCELLING PSC NO. 2

First Revised SHEET NO. 27

**CLASSIFICATION OF SERVICE**

**Schedule 27 – Future Use**

T

D

DATE OF ISSUE November 23, 2016

Month / Date / Year

DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews  
EXECUTIVE DIRECTOR**

*Talina R. Mathews*

EFFECTIVE

**5/20/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Third Revised SHEET NO. 27 A  
CANCELLING PSC NO. 2  
Second Revised SHEET NO. 27 A

CLASSIFICATION OF SERVICE

Schedule 27- Future Use

T  
D

DATE OF ISSUE November 23, 2016  
Month / Date / Year  
DATE EFFECTIVE May 20, 2016  
Month / Date / Year  
ISSUED BY [Signature] [Signature]  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00312 DATED September 15, 2016

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**Talina R. Mathews**  
**EXECUTIVE DIRECTOR**  
*Talina R. Mathews*  
EFFECTIVE  
**5/20/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 28

CANCELLING PSC NO. 2

Third Revised SHEET NO. 28

**CLASSIFICATION OF SERVICE**  
**Schedule 28 - Member Rate Stability Mechanism Rider**

APPLICABLE

In all territory served.

**MEMBER RATE STABILITY MECHANISM RATE**

SECTION 1

**BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS**

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted during each month by the following factor applied to each kilowatt-hour sold:

$$MRS\!M(m) = \frac{W\_MRS\!M - O + U}{P(m) \times L}$$

Where:

MRSM(m) = the monthly member rate stability mechanism rate per KWH for the current month.

W\_MRSM = the Member Rate Stability Mechanism amount credited by Kenergy's wholesale power supplier, less the amount ("the wholesale base rate credit") included in the credit for Kenergy's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the KWH purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

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DATE OF ISSUE June 23, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY Steve Thompson  
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> <b>EXECUTIVE DIRECTOR</b>
<b>TARIFF BRANCH</b>
<i>Brent Kirtley</i>
<b>EFFECTIVE</b> <b>2/1/2014</b>
<b>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 28A
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 28A

CLASSIFICATION OF SERVICE
Schedule 28 - Member Rate Stability Mechanism Rider

O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00385 and to which this section is applicable shall be decreased during each month by 11.37345% ("the MRSM/RER-R or MRSM/RER-B percentage as applicable"); The percentages to be applied when the rates in Case No. 2015-00312 are effective are: Residential -11.11183%; Commercial single phase -11.26530%; Commercial - three phase under 1000kw -11.37345%; Commercial three phase over 1000kw -10.96546%; and unmetered lighting -11.27109%. provided, however, that the MRSM/RER-R and MRSM/RER-B percentages will be applied in full for only those billing months that fall completely within a wholesale billing month for which the wholesale base rate credits offset 100% of the wholesale base rate increases as applicable. The MRSM/RER-R and the MRSM/RER-B percentages will be applied on a prorated bill basis when the billing month extends beyond the last wholesale billing month for which the wholesale base rate credits provide a 100% offset of the applicable wholesale base rate increase. In any month that the wholesale base credits as applicable offset less than 100% of the applicable wholesale base rate increase for that month, the MRSM/RER-R or MRSM/RER-B percentage will be adjusted proportionately based on the ratio of the amount of the wholesale credits and the amount of the wholesale base rate increase.

SECTION 3

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section if applicable shall be decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

DATE OF ISSUE November 23, 2016
Month / Date / Year
DATE EFFECTIVE May 20, 2016
Month / Date / Year
ISSUED BY [Signature] (Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
[Signature]
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 28B

CANCELLING PSC NO. 2

Original SHEET NO. 28B

**CLASSIFICATION OF SERVICE**

**Schedule 28 - Member Rate Stability Mechanism Rider**

RATE APPLICATION

Sections 1 and 2 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,001 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 3 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is the Big Rivers Large Industrial Tariff.

DATE OF ISSUE June 23, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY *Steve Thompson*

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> <b>EXECUTIVE DIRECTOR</b>
<b>TARIFF BRANCH</b> <i>Brent Kirtley</i>
<b>EFFECTIVE</b> <b>2/1/2014</b>
<b>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 29

CANCELLING PSC NO. 2

Second Revised SHEET NO. 29

CLASSIFICATION OF SERVICE

Schedule 29 - Rural Economic Reserve Adjustment Rider

APPLICABLE

In all territory served.

SPECIAL DEFINITIONS FOR REGULATORY COMPLIANCE

- 1. Rural Economic Reserve Fund – Residential (“RERF-R”) describes the portion of the Big Rivers Electric Corporation (“BREC”) Rural Economic Reserve Fund that is used for the benefit of residential, school, church and farm customers.
2. Rural Economic Reserve Fund – Rural Business (“RERF-B”) describes the portion of the BREC Rural Economic Reserve Fund that is used for the benefit of customers served from non-Dedicated Delivery Points and are not residential, school, church or farm customers.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 1A where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

SECTION 1 – RESIDENTIAL – RER-R

The RER-R applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

RER-R = [(W\_RERF-R)-O + U] ÷ [P(m) x L]

Where;

RER-R = the Rural Economic Reserve Adjustment rate per KWH for the current month.

DATE OF ISSUE June 23, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE Vice President – Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 First Revised            SHEET NO. 29A  
 CANCELLING PSC NO. 2  
 Original            SHEET NO. 29A

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 29 - Rural Economic Reserve Adjustment Rider</b>

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W\_RERF-R = the Rural Economic Reserve Fund - Residential amount credited by Kenergy’s wholesale power supplier less the amount (“wholesale base credit”) included in the credit for Kenergy’s share of the total dollar amount of any base rate increase (“the residential wholesale base rate increase”) awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER-R is applied.  
 P(m) = the estimated KWH purchased in the second month preceding the month in which the RER-R is applied for residential.  
 L = One minus the percent system energy losses equal to the rolling twelve-month average not to exceed ten percent (10%).  
 O = any over recovery amount from the second preceding month.  
 U = any under recovery amount from the second preceding month.  
 The RER-R will terminate when the RERF-R funds are depleted.

**SECTION 1A – BUSINESS – RER-B**

The RER-B applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$RER-B = [(W\_RERF-B)-O + U] \div [P(m) \times L]$$

Where;  
 RER-B = the Rural Economic Reserve Adjustment rate per KWH for the current month.  
 W\_RERF-B = the Rural Economic Reserve Fund - Rural Business amount credited by Kenergy’s wholesale power supplier less the amount (“wholesale base rate credit”) included in the credit for Kenergy’s share of the total dollar amount of any base rate increase (“the business wholesale base rate increase”) awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER-B is applied.  
 P(m) = the estimated KWH purchased in the second month preceding the month in which the RER-B is applied for business.  
 L = One minus the percent system energy losses equal to the rolling twelve-month average not to exceed ten percent (10%).

DATE OF ISSUE June 23, 2014  
 Month / Date / Year  
 DATE EFFECTIVE February 1, 2014  
 Month / Date / Year  
 ISSUED BY *Steve Thompson*  
 (Signature of Official)  
 TITLE Vice President – Finance  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2013-00385 DATED April 25, 2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
<b>TARIFF BRANCH</b>
<i>Brent Kirtley</i>
<b>EFFECTIVE 2/1/2014</b>
<b>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 29B
CANCELLING PSC NO. 2
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 29 - Rural Economic Reserve Adjustment Rider

N O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.
The RER-B will terminate when the RERF-B funds are depleted.

T SECTION 2

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00385 and to which sections 1 and 1A are applicable shall be decreased in accordance with Section 2 of Schedule 28, Member Rate Stability Mechanism.

N SECTION 3

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

T Section 1 of this rider shall apply to residential, school, church and farm customers in the following rate schedules, and Section 1A shall apply to business customers in the following rate schedules (except (1)):
(1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service.

DATE OF ISSUE June 23, 2014
Month / Date / Year
DATE EFFECTIVE February 1, 2014
Month / Date / Year
ISSUED BY Steve Thompson
(Signature of Officer)
TITLE Vice President - Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 30

CANCELLING PSC NO. 2

First Revised SHEET NO. 30

CLASSIFICATION OF SERVICE

Schedule 30 - Non-FAC Purchased Power Adjustment (PPA) Rider

APPLICABLE

In all territory served.

NON-FAC PURCHASED POWER ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The non-FAC purchased power adjustment rate applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

PPA = (W\_PPA - O + U) / (P(m) x L) - PPA(b)

Where;

PPA = the non-FAC purchased power adjustment rate per KWH for the current month

W\_PPA = the non-FAC PPA adjustment amount charged by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which PPA is applied.

P(m) = the KWH purchased in the second month preceding the month in which PPA is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

PPA(b) = Base purchased power adjustment factor of \$.00000 per KWH.

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY Sanford Noyce

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 30A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 30A

**CLASSIFICATION OF SERVICE**

**Schedule 30 - Non-FAC Purchased Power Adjustment (PPA) Rider**

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

T

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is the Big Rivers Large Industrial Tariff.

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY *Steve Thompson*

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE**

**2/1/2014**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 31

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 31

<b>CLASSIFICATION OF SERVICE</b>

FOR FUTURE USE

DATE OF ISSUE April 3, 2014

Month / Date / Year

DATE EFFECTIVE March 17, 2014

Month / Date / Year

ISSUED BY 

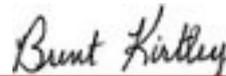
(Signature of Officer)

TITLE President & CEO

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

**3/17/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 32
CANCELLING PSC NO. 2
Third Revised SHEET NO. 32

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken.

- (a) Turn-on Charge \$33.00 (overtime \$98.00) - A turn-on charge will be assessed for a seasonal or temporary service.
(b) Reconnect Charge - \$33.00 (overtime \$98.00) - A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations.
(c) Termination or Field Collection Charge - \$33.00 (overtime \$98.00) - This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service.
(d) Special Meter Reading Charge - \$33.00 - This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 32A

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 32A

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

- (e) Meter Test Charge - \$52.00 - This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.
(f) Returned Check Charge \$13.00 - A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.

Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.

(g) Late Payment Kenergy Charge - A 5% charge will be assessed if a customer fails to pay a bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

- (h) Remote Disconnect/Reconnect Charge - \$24.00 - This charge will be assessed when service is terminated by remote switch for non-payment of bills, violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. Termination of service will occur during normal business hours unless circumstances dictate otherwise, i.e. safety issues, illegal reconnect or meter is inaccessible. This charge will also be assessed when a service is reconnected by remote switch when service has been disconnected for non-payment of bills, violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. Customers qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 32B

CANCELLING PSC NO.

Original SHEET NO. 32B

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

I Remote Special Meter Reading Charge - \$24.00 - This charge may be assessed when a customer requests that a meter be read again and the second reading obtained by a Kenergy representative shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer reading his/her own meter fails to read the meter for six (6) consecutive months and it is necessary for a Kenergy representative to obtain a reading remotely.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised SHEET NO. 32 (Exh. A)
CANCELLING PSC NO. 2
First Revised SHEET NO. 32 (Exh. A)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Special Charges:

Table with 3 columns: Non-Worked Hours, Hours, Percent. Rows include Total Hours (2,080), Average Vacation (160), Holidays (64), Sick Leave Days (61), and Hours Worked (1,795).

For every \$100 of labor paid, \$86.30 is paid for work and \$13.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

Table with 4 columns: Employee Type, Hourly Rate, Percent, Non-Working Hourly Amount. Rows include Meter Reader/Service, Office/Clerical, and Dispatcher.

Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

Pro forma Ending June 30, 2015

Table with 4 columns: Category, Amount, Sign, Percent. Rows include Regular Wages, Health, Life, Disability, Pension, Payroll Taxes, Workers Comp., and a total of 54.94%.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 32 (Exh. B)

CANCELLING PSC NO. 2

First Revised SHEET NO. 32 (Exh. B)

**CLASSIFICATION OF SERVICE**  
**Schedule 32 – Special Charges**

		Est. Hours	Per Hour	Amount
	<u>Return Check Charge</u>			
	No. of Hours Worked	0.25		
I	Direct Labor Charge	0.25	\$21.73	\$ 5.43
I	Non-Worked Overhead	0.25	\$ 2.98	\$ 0.75
I	Other Cost Based on Reg. Labor Worked	0.25	54.94%	\$ 2.98
I	Bank Charge			\$ 3.52
I	Total Charges			<b>Total \$12.68 Use \$13.00</b>

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

		Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests
	<u>Meter Reader/Service:</u>					
	No. of Hours		0.5	0.5	2	1
R	Direct Labor Charge	\$21.73	\$10.87	\$10.87	\$65.19 <sup>1</sup>	\$21.73
I	Non-Worked Overhead	\$ 2.98	\$ 1.49	\$ 1.49	N/A	\$ 2.98
I/R/R/I/R	Other Cost Based on Reg. Labor Worked	54.94%	\$ 5.97	\$ 5.97	\$11.73 <sup>2</sup>	\$11.94
		Per Mile				
I	Mileage	10	\$ 0.575	\$ 5.75		\$ 5.75
		20	\$ 0.575		\$11.50	
	<u>Office Clerical:</u>					
	No. of Hours		0.25	0.25	0.25	0.25
I	Direct Labor Charge	\$21.73	\$ 5.43	\$ 5.43	\$ 5.43	\$ 5.43
I	Non-Worked Overhead	\$ 2.98	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75
I	Other Cost Based on Reg. Labor Worked	54.94%	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
I	Total		<b>\$33.24</b>	<b>\$33.24</b>	<b>\$97.58</b>	<b>\$ 51.56</b>
I	Charge		<b>\$33.00</b>	<b>\$33.00</b>	<b>\$98.00</b>	<b>\$ 52.00</b>

<sup>1</sup> 2 hrs. X \$21.73 x 1.5

<sup>2</sup> 2 hrs. X \$21.73 x 27.00% (23.47% + 3.53%)

DATE OF ISSUE November 23, 2016  
Month / Date / Year

DATE EFFECTIVE May 20, 2016  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Talina R. Mathews**  
**EXECUTIVE DIRECTOR**

*Talina R. Mathews*

EFFECTIVE  
**5/20/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 32 (Exh. C)
CANCELLING PSC NO. 2
Original SHEET NO. 32 (Exh. C)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Remote Disconnect/Reconnect

Table with columns: Description, Per Hour, No. of Hours, Amount. Includes rows for Dispatcher and Office Clerical charges, and a total use of \$24.00.

- (1) See Tariff Sheet 32, Exhibit A.
(2) Cost of switch confidential per contract with vendor.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 33

CANCELLING PSC NO. 2

Second Revised SHEET NO. 33

**CLASSIFICATION OF SERVICE**

**Schedule 33 – Smelter Customers Served Under Special Contracts - Class A**

The Kenergy Corp. Smelter Tariffs for service to (i) Alcan Primary Products Corporation, shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009 between Kenergy Corp. and Alcan Primary Products Corporation and (ii) Century Aluminum of Kentucky General Partnership shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009, between Kenergy Corp. and Century Aluminum of Kentucky General Partnership. Such agreements are hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

**T** Power delivery under this Tariff ended on August 19, 2013, for Century Aluminum of Kentucky General Partnership, and on January 31, 2014, for Century Aluminum Sebree, LLC, successor to Alcan Primary Products Corporation. However, this Tariff remains for any post-termination contractual obligations owing to Kenergy Corp. by Century Aluminum of Kentucky General Partnership or Century Aluminum Sebree, LLC, or by Century Aluminum Company under the July 1, 2009, Guarantee (Hawesville), and the June 1, 2013, Guarantee (Sebree).

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE**

**2/1/2014**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 33A

CANCELLING PSC NO. 2

Original SHEET NO. 33A

**CLASSIFICATION OF SERVICE**

**Schedule 33A – Smelter Customers Served Under Special Contracts - Class A**

T The Kenergy Corp. Smelter Tariffs for service to Century Aluminum of Kentucky General Partnership shall consist of the following contracts between Kenergy Corp. and Century Aluminum of Kentucky General Partnership, all dated as of August 19, 2013:

- i. The Electric Service Agreement;
- ii. The Parent Guarantee;
- iii. The Tax Indemnity Agreement; and
- iv. The Capacitor Addition and Protective Relay Agreement Guarantee.

Also, the Load Curtailment Agreement dated January 21, 2014.

Such agreements are hereby incorporated by reference as though fully set out herein. As of August 20, 2013, Century Aluminum of Kentucky General Partnership shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE**

**2/1/2014**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 33B  
CANCELLING PSC NO.  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
**Schedule 33B – Smelter Customers Served Under Special Contracts - Class A**

The Kenergy Corp. Smelter Tariffs for service to Century Aluminum Sebree, LLC shall consist of the following contracts between Kenergy Corp. and Century Sebree, LLC, all dated as of January 31, 2014:

- i. The Electric Service Agreement;
- ii. The Parent Guarantee;
- iii. The Tax Indemnity Agreement;
- iv. The Capacitor Addition and Protective Relay Agreement Guarantee; and
- v. The Load Curtailment Agreement

Such agreements are hereby incorporated by reference as though fully set out herein. As of February 1, 2014, Century Aluminum Sebree, LLC shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

DATE OF ISSUE May 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY Steve Thompson  
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 34

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 34

CLASSIFICATION OF SERVICE

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge...\$1,028 per month
Plus Demand Charge of:
per KW of Billing Demand in Month...\$10.715
Plus Energy Charge of:
per KWH...\$0.038216

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 – 23D
Fuel Adjustment Rider Sheets No. 24 – 24A
Environmental Surcharge Rider Sheets No. 25 – 25A
Member Rate Stability Mechanism Rider Sheets No. 28 – 28A
Price Curtailable Service Rider Sheets No. 42 – 42C
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 – 30A

D

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 34A
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 34A

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Rates

Customer Charge.....\$1,028 per month
Plus:
Demand Charge of:
per KW of Firm Billing Demand in Month..... \$10.715
Plus:
Energy Charge of:
per KWH.....\$0.038216

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, Price Curtailable Service Rider, and Non-FAC Purchased Power Adjustment Rider.

D

DATE OF ISSUE November 23, 2016
Month / Date / Year
DATE EFFECTIVE May 20, 2016
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
[Signature]
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 34B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 34B

CLASSIFICATION OF SERVICE

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

AGREEMENT

An “agreement for purchase of power” shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eighth Revised SHEET NO. 35
CANCELLING PSC NO. 2
Seventh Revised SHEET NO. 35

CLASSIFICATION OF SERVICE
Schedule 35 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE
The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE
Customer Charge per Delivery Point \$100.00 per month
Plus:
Demand Charge per KW of Billing Demand in Month \$ 10.715
Plus:
Energy Charges:
Per KWH \$ 0.041050

R Facilities Charge 1.15%
(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

DETERMINATION OF BILLING DEMAND
The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT
The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE November 23, 2016
Month / Date / Year
DATE EFFECTIVE May 20, 2016
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY
PUBLIC SERVICE COMMISSION
Talina R. Mathews
EXECUTIVE DIRECTOR
[Signature]
EFFECTIVE
5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 35A
CANCELLING PSC NO. 2
Third Revised SHEET NO. 35A

CLASSIFICATION OF SERVICE
Schedule 35 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

Max. Measured KW x 90%
Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Price Curtailable Service Rider Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

D

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 35B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 35B

CLASSIFICATION OF SERVICE
Schedule 35 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

DETERMINATION OF FACILITIES CHARGE RATE

Table with columns: Line No., Item, Rate Calculation. Includes items like Distribution O & M Expense, Property Tax, Cost of Capital, and General Plant Factor.

DATE OF ISSUE November 23, 2016

DATE EFFECTIVE May 20, 2016

ISSUED BY [Signature] (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 35C
CANCELLING PSC NO. 2
SHEET NO. 35C

CLASSIFICATION OF SERVICE
Schedule 35 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

Table with 4 columns: Item ID, Description, Value, and Unit. Includes items like O & M Factor (3.84%), A & G Factor (0.91%), Property Tax Factor (0.62%), Capital Recovery Factor (7.89%), General Plant Factor (0.47%), Total Annual Carrying Cost (13.74%), PSC Assessment (0.998099), Adjusted Annual Carrying Cost (13.76%), and Monthly Fixed Charge Rate Charge (1.15%).

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 36 - 40

CANCELLING PSC NO. 2

First Revised SHEET NO. 36 - 40

**CLASSIFICATION OF SERVICE**

**FOR FUTURE USE**

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY *Jeff R. Deroen*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**9/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 41

CANCELLING PSC NO. 2

Original SHEET NO. 41 - 41G

**CLASSIFICATION OF SERVICE**

N

**FOR FUTURE USE**

DATE OF ISSUE May 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY Steve Thompson  
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE**

**2/1/2014**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 42

CANCELLING PSC NO. 1

First Revised SHEET NO. 42

Schedule 42 – Voluntary Price Curtailable Service Rider

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – CSR Sheet 52 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

CONDITIONS OF SERVICE

- 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
3. Big Rivers, Kenergy and the CS Customer shall mutually agree in writing upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider.
4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments.
5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

DATE OF ISSUE May 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY Steve Thompson
TITLE Vice President - Finance

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IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 42A

CANCELLING PSC NO. 1

First Revised SHEET NO. 42A

**CLASSIFICATION OF SERVICE**

**Schedule 42 – Voluntary Price Curtailable Service Rider**

- 7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

- 1. The maximum number of hours per day that the CS Customer will agree to curtail.
- 2. The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3. The minimum Curtailment Price at which each CS Customer is willing to curtail.
- 4. The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- 5. The CS Customer may modify the Curtailment Profile upon thirty (30) days advance notice in writing.

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours

DATE OF ISSUE May 14, 2014

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ISSUED BY Steve Thompson

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TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE**  
**2/1/2014**  
**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 42B

CANCELLING PSC NO. 2

First Revised SHEET NO. 42B

**CLASSIFICATION OF SERVICE**

**Schedule 42 – Voluntary Price Curtailable Service Rider**

to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
2. The requested curtailment duration in clock hours to be established by Big Rivers.
3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.
4. The CS Customer shall specify:
  - a. The demand in KW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
  - b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE**

**2/1/2014**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 42C

CANCELLING PSC NO. 2

First Revised SHEET NO. 42C

CLASSIFICATION OF SERVICE

Schedule 42 – Voluntary Price Curtailable Service Rider

CHARGES FOR EXCESS ENERGY

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

TERM

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

DATE OF ISSUE May 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eighth Revised SHEET NO. 43
CANCELLING PSC NO. 2
Seventh Revised SHEET NO. 43

CLASSIFICATION OF SERVICE
Schedule 43 – Small Power Production or Cogeneration (100 KW or Less)
(Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

RATE SCHEDULE

Base payment of \$0.0450 per KWH, plus

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Rider Sheets No. 24 – 24A
Environmental Surcharge Rider Sheets No. 25 – 25A
Member Rate Stability Mechanism Rider Sheets No. 28 – 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 – 30A

D

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 44

CANCELLING PSC NO. 2

First Revised SHEET NO. 44

CLASSIFICATION OF SERVICE

Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

Kenergy shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

Availability:

T Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to the Commission’s regulation in 807 KAR 5:054.

Applicability of Service:

T Applicable to any small power production or cogeneration “qualifying facility” with capacity over 100 kW as defined by the Commission in 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

Terms and Conditions:

The cogeneration or small power production facility must have a total design capacity over 100 kW.

T All power from a Qualifying Facility (“QF”) purchased under this tariff will be sold to Big Rivers.

The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE July 25, 2014

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

Red-bordered stamp containing: KENTUCKY PUBLIC SERVICE COMMISSION, JEFF R. DEROUEN EXECUTIVE DIRECTOR, TARIFF BRANCH, Burt Kirtley, EFFECTIVE 8/20/2013, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 44A

CANCELLING PSC NO. 2

First Revised SHEET NO. 44A

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 44 - Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Sells Power to Big Rivers)</b>

QF shall provide reasonable protection for Big Rivers' and the Member Cooperative's systems.

T QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

T QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than five (5) years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.

**Definitions:**

T QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of 807 KAR 5:054 Section 4.

T Inter-Utility Market – "Inter-Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the Henderson Municipal Power and Light's Station Two.

DATE OF ISSUE July 25, 2014

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
<b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 44B

CANCELLING PSC NO. 2

First Revised SHEET NO. 44B

CLASSIFICATION OF SERVICE

Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

Rates for Purchases from QFs:

(1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense. The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers' need for capacity in that hour to adequately serve the load.

(2) Determination of CAP:

For the determination of CAP, Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP Limits, Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(3) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

DATE OF ISSUE July 25, 2014

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY Steve Thompson

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

Stamp area containing: KENTUCKY PUBLIC SERVICE COMMISSION, JEFF R. DEROUEN EXECUTIVE DIRECTOR, TARIFF BRANCH, Burt Kirtley, EFFECTIVE 8/20/2013, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 44C

CANCELLING PSC NO. 2

First Revised SHEET NO. 44C

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 44 - Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Sells Power to Big Rivers)</b>

**Payment:**

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

**System Emergencies:**

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 Section 6.

**Interconnection:**

T Big Rivers requires a three-party interconnection agreement among the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

**Loss Compensation:**

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

DATE OF ISSUE July 25, 2014

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY *Reed Thompson*

(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 45
CANCELLING PSC NO. 2
Original SHEET NO. 45

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers -- "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) QF -- "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
(3) QF Member -- "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff -- Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff -- Over 100 KW for wholesale electric service (including transmission service) hereunder, plus any applicable adjustment riders.

DATE OF ISSUE July 31, 2009
Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45A

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

Big Rivers Standard Rate - QFS - Cogeneration Small Power Production Sales Tariff - Over 100 KW

Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

DATE OF ISSUE November 15, 2013

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45B

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

Definitions:

Please see Section 4 for definitions common to all tariffs.

Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.

QF Member – “QF Member” means a member of a Member Cooperative with a QF.

Third-Party Suppliers – “Third-Party Suppliers” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

Conditions of Service:

To receive service hereunder, the Member Cooperative must:

Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and

If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and

Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

DATE OF ISSUE November 15, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45C

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45C

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

For each QF Member, the Member Cooperative will be billed monthly for:

Supplementary Service (capacity and energy).

Unscheduled Back-Up Service, if any (capacity charge only).

Maintenance Service (capacity and energy), if any.

Excess Demand, if any.

Additional charges, if any.

**Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:**

Supplementary Service:

Supplementary demand shall be the QF Member’s highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers’ Standard Rate Schedule RDS.

Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member’s Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided.

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY *[Signature]*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>[Signature]</i>
EFFECTIVE
<b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45D

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45D

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers’ actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

**Maintenance Service:**

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member’s QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving a forty-eight (48) hour notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member’s QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from May 1 through September 30.

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE
<b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 45E

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 45E

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

- R \$3.22 per kW of Scheduled Maintenance Demand per week, plus
I \$0.0450 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

- R \$3.22 per kW of Scheduled Maintenance Demand per week, plus

According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

Excess Demand:

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

DATE OF ISSUE May 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY Steve Thompson
TITLE Vice President - Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 45F

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 45F

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

One hundred-ten percent (110%) of Big Rivers’ actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) the applicable demand charge in Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third-Party Supplier to provide Excess Demand.

**Additional Charges:**

Any and all costs incurred by Big Rivers as a result of the QF’s failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers’ system, shall be charged to the Member Cooperative in addition to all other charges.

**Interruptible Service:**

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

**Interconnections:**

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE  <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45G

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45G

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Kenergy)</b>

**System Emergencies:**

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section 6.

**Loss Compensation:**

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45H

CANCELLING PSC NO. 2

First Revised SHEET NO. 45H-45J

**CLASSIFICATION OF SERVICE**  
**Schedule 45 – Small Power and Cogeneration (Over 100 KW)**  
**(Customer Buys Power from Kenergy)**

BIG RIVERS ELECTRIC CORP.

INVOICE  
P. O. BOX 24  
MONTH ENDING mm/dd/yy

HENDERSON, KY 42419-0024

TO: COGENERATOR AND SMALL POWER PRODUCER SALES

ACCOUNT

DELIVERY POINTS

SERVICE FROM mm/dd/yy THRU mm/dd/yy  
USAGE:

USAGE	DEMAND	TIME	DAY	METER	MULT	KW DEMAND
		00:00 A (or P)	mm/dd		1000	00,000
POWER FACTOR		BASE	PEAK	AVERAGE		KW DEMAND BILLED
SUPPLEMENTAL DEMAND	00.00%	00.00%	00.00%	00.00%		000,000
UNSCHEDULED BACKUP DEMAND	00.00%	00.00%	00.00%	00.00%		000,000
EXCESS DEMAND	00.00%	00.00%	00.00%	00.00%		000,000
CUMULATIVE EXCESS DEMAND	00.00%	00.00%	00.00%	00.00%		000,000
		PREVIOUS	PRESENT	DIFFERENCE	MULT	KWH USED
ENERGY	00000.000	00000.000	00000.000	0000.000	1000	00,000,000
SUPPLEMENTAL ENERGY	00000.000	00000.000	00000.000	0000.000	1000	00,000,000
MAINTENANCE ENERGY	00000.000	00000.000	00000.000	0000.000	1000	00,000,000
SUPPLEMENTARY SERVICE						
DEMAND			kW	TIMES	\$	EQUALS \$
P/F PENALTY			kW	TIMES	\$	EQUALS \$
ENERGY			kWh	TIMES	\$	EQUALS \$
SUBTOTAL						\$
UNSCHEDULED BACK-UP SERVICE						
DEMAND			kW	TIMES	\$	EQUALS \$
MAINTENANCE SERVICE ON-PEAK						
DEMAND PER-WEEK (IF APPLICABLE)			kW	TIMES	\$	EQUALS \$
ENERGY (IF APPLICABLE)			kWh	TIMES	\$	EQUALS \$
SCHEDULE ENERGY BLOCK (IF APPLICABLE)						\$
TOTAL AMOUNT DUE						\$
OFF-PEAK						
DEMAND PER-WEEK			kW	TIMES	\$	EQUALS \$
ENERGY			kWh	TIMES	\$	EQUALS \$
SUBTOTAL						\$
EXCESS SERVICE						
EXCESS DEMAND (IF APPLICABLE)			kW	TIMES	\$	EQUALS \$
CUMULATIVE EXCESS DEMAND (IF APPLICABLE)			kW	TIMES	\$	EQUALS \$
IMPORTED EXCESS ENERGY (IF APPLICABLE)			kWh	TIMES	\$	EQUALS \$
TOTAL AMOUNT DUE						\$
TOTAL AMOUNT DUE						\$ 00,000.00

LOAD FACTOR  
ACTUAL 00.00% BILLED 00.00%

MILLS PER KWH  
00.00

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24<sup>TH</sup> OF THE MONTH

DATE OF ISSUE November 15, 2013  
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DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 46

CANCELLING PSC NO. 1

Original SHEET NO. 46

CLASSIFICATION OF SERVICE

Schedule 46 – Net Metering

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Net Metering is available to eligible customer-generators in Kenergy's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of Kenergy's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of Kenergy's single hour peak load during the previous year, upon Commission approval, Kenergy's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of Kenergy with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
(2) Has a rated capacity of not greater than thirty (30) kilowatts;
(3) Is located on the customer's premises;
(4) Is owned and operated by the customer;
(5) Is connected in parallel with Kenergy's electric distribution system; and
(6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, Kenergy may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

DATE OF ISSUE April 1, 2009

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DATE EFFECTIVE April 30, 2009

Month / Date / Year

ISSUED BY Sanford H. Housh

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. 2

First Revised SHEET NO. 46A

CANCELLING PSC NO. 1

Original SHEET NO. 46A

CLASSIFICATION OF SERVICE

Schedule 46 – Net Metering

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

Kenergy shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Kenergy's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by Kenergy to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
B. If the electricity supplied by Kenergy exceeds the electricity generated and fed back to Kenergy during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to Kenergy by the Customer exceeds the electricity supplied by Kenergy during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.

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ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. 2

First Revised SHEET NO. 46B

CANCELLING PSC NO. 1

Original SHEET NO. 46B

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering

- T D. Excess electricity credits are not transferable between customers or locations.
E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Kenergy prior to connecting the generator facility to Kenergy's system.

Applications will be submitted by the Customer and reviewed and processed by Kenergy according to either Level 1 or Level 2 processes defined below.

Kenergy may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Kenergy will work with the Customer to resolve those issues to the extent practicable.

Customers may contact Kenergy to check on status of an Application or with questions prior to submitting an Application. Kenergy contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Kenergy will approve the Level 1 Application if the generating facility also meets all of the following conditions:

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ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
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First Revised SHEET NO. 46C
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CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering

T

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load.
(2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
(3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
(4) If the generating facility is to be connected to three-phase, three wire primary utility distribution lines, the generator shall appear as a phase-to-phase connection at the primary utility distribution line.
(5) If the generating facility is to be connected to three-phase, four wire primary utility distribution lines, the generator shall appear to the primary utility distribution line as an effectively grounded source.
(6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
(7) Kenergy does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."

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Month / Date / Year
DATE EFFECTIVE April 30, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
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PSC NO. 2
First Revised SHEET NO. 46D
CANCELLING PSC NO. 1
Original SHEET NO. 46D

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering

(8) No construction of facilities by Kenergy on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Kenergy, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Kenergy determines that the generating facility can be safely and reliably connected to Kenergy's system; or 2) deny the Application as submitted under the Level 1 Application.

Kenergy shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Kenergy shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Kenergy will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify Kenergy within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Kenergy to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Kenergy and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless Kenergy expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Kenergy approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by Kenergy.

If the Application is denied, Kenergy will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

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ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
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PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
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By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 46E

CANCELLING PSC NO. 1

Original SHEET NO. 46E

CLASSIFICATION OF SERVICE

Schedule 46 – Net Metering

T LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
(2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
(3) The generating facility does not meet one or more of the additional conditions under Level 1.

Kenergy will approve the Level 2 Application if the generating facility meets Kenergy's technical interconnection requirements, which are based on IEEE 1547. Kenergy shall make its technical interconnection requirements available online and upon request.

Kenergy will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Kenergy will respond in one of the following ways:

- (1) The Application is approved and Kenergy will provide the Customer with an Interconnection Agreement to sign.
(2) If construction or other changes to Kenergy's distribution system are required, the cost will be the responsibility of the Customer. Kenergy will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, Kenergy will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
(3) The Application is denied. Kenergy will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Kenergy approval. Customer may resubmit Application with changes.

DATE OF ISSUE April 1, 2009

Month / Date / Year

DATE EFFECTIVE April 30, 2009

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ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 46F

CANCELLING PSC NO. 1

Original SHEET NO. 46F

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering

T

If the Application lacks complete information, Kenergy shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Kenergy's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Kenergy and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event Kenergy determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Kenergy shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Kenergy's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

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ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 46G

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

- 1. Kenergy shall provide the Customer net metering services...
2. The Customer shall install, operate, and maintain...
3. The generating facility shall comply with...
4. Any changes or additions to Kenergy's system required...

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ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 46H

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

- 5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Kenergy's electric system.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Kenergy's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Kenergy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Kenergy.
7. After initial installation, Kenergy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Kenergy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by Kenergy, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Kenergy's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Kenergy's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to

DATE OF ISSUE April 1, 2009
DATE EFFECTIVE April 30, 2009
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 46I

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Kenergy personnel at all times. Kenergy may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Kenergy's safety and operating protocols.

Kenergy shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Kenergy shall have the right and authority at Kenergy's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Kenergy believes that: (a) continued interconnection and parallel operation of the generating facility with Kenergy's electric system creates or contributes (or may create or contribute) to a system emergency on either Kenergy's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Kenergy's electric system; or (c) the generating facility interferes with the operation of Kenergy's electric system. In non-emergency situations, Kenergy shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Kenergy is unable to immediately isolate or cause the Customer to isolate only the generating facility, Kenergy may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Kenergy, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

DATE OF ISSUE April 1, 2009

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ISSUED BY Sanford H. Hunk

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

4/30/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 46J

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless Kenergy and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by Kenergy except where such injury, death or damage was caused or contributed to by the fault or negligence of Kenergy or its employees, agents, representatives, or contractors.

The liability of Kenergy to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Kenergy with proof of such insurance at the time that application is made for net metering.

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Kenergy does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14. A Customer's generating facility is transferable to other persons or service locations only after notification to Kenergy has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, Kenergy will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, Kenergy will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE April 1, 2009
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ISSUED BY [Signature]
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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46K
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering Tariff

LEVEL 1
Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: Kenergy Corp., P. O. Box 18, Henderson, KY 42419-0018

If you have questions regarding this Application or its status, contact Kenergy at: (270)826-3991

Customer Name: Account Number:

Customer Address:

Customer Phone No.: Customer E-Mail Address:

Project Contact Person:

Phone No.: E-mail Address (Optional):

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #:

Inverter Power Rating: Inverter Voltage Rating:

Power Rating of Energy Source (i.e., solar panels, wind turbine):

Is Battery Storage Used: No Yes If Yes, Battery Power Rating:

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Kenergy's meter, energy source, Kenergy accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from Kenergy's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date:

DATE OF ISSUE April 1, 2009
Month / Date / Year

DATE EFFECTIVE April 30, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46L
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering Tariff

TERMS AND CONDITIONS:

- 1. Kenergy shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by Kenergy's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Kenergy's electric system.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Kenergy's rules, regulations, and Kenergy's Service Regulations as contained in Kenergy's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time.

DATE OF ISSUE April 1, 2009
DATE EFFECTIVE April 30, 2009
ISSUED BY Sanford Nicks
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 46M

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

- 4. Any changes or additions to Kenergy's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Kenergy for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Kenergy's electric system. At all times when the generating facility is being operated in parallel with Kenergy's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Kenergy to any of its other customers or to any electric system interconnected with Kenergy's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Kenergy's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Kenergy's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Kenergy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Kenergy.
7. After initial installation, Kenergy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Kenergy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

DATE OF ISSUE April 1, 2009
Month / Date / Year

DATE EFFECTIVE April 30, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 46N

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

8. For Level 1 generating facilities, where required by Kenergy, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Kenergy's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Kenergy's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Kenergy personnel at all times. Kenergy may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Kenergy's safety and operating protocols.

Kenergy shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Kenergy shall have the right and authority at Kenergy's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Kenergy believes that: (a) continued interconnection and parallel operation of the generating facility with Kenergy's electric system creates or contributes (or may create or contribute) to a system emergency on either Kenergy's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Kenergy's electric system; or (c) the generating facility interferes with the operation of Kenergy's electric system. In non-emergency situations, Kenergy shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Kenergy is unable to immediately isolate or cause the Customer to isolate only the generating facility, Kenergy may isolate the Customer's entire facility.

DATE OF ISSUE April 1, 2009

Month / Date / Year

DATE EFFECTIVE April 30, 2009

Month / Date / Year

ISSUED BY Sanford Morick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 460

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

- 10. Customer shall agree that, without the prior written permission from Kenergy, no changes shall be made to the generating facility as initially approved.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless Kenergy and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by Kenergy except where such injury, death or damage was caused or contributed to by the fault or negligence of Kenergy or its employees, agents, representatives, or contractors.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Kenergy with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Kenergy does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

The liability of Kenergy to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

DATE OF ISSUE April 1, 2009
DATE EFFECTIVE April 30, 2009
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46P
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to Kenergy has been made...
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving Kenergy at least sixty (60) days' written notice; (b) Kenergy may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Kenergy, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Kenergy may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

DATE OF ISSUE April 1, 2009
Month / Date / Year
DATE EFFECTIVE April 30, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46Q
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering Tariff

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Kenergy's Net Metering Tariff.

Customer Signature Date

Title

KENERGY APPROVAL SECTION

When signed below by a Kenergy representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Kenergy inspection and witness test: [ ] Required [ ] Waived

If Kenergy inspection and witness test is required, Customer shall notify Kenergy within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Kenergy to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by Kenergy and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: [ ] Allowed [ ] Not Allowed

If Kenergy inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

[ ] None [ ] As specified here:

Approved by: Date:

Printed Name: Title:

DATE OF ISSUE April 1, 2009
Month / Date / Year

DATE EFFECTIVE April 30, 2009
Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46R
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering Tariff

LEVEL 2
Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: Kenergy Corp., P. O. Box 18, Henderson, KY 42419-0018

If you have questions regarding this Application or its status, contact Kenergy at: (270)826-3991

Customer Name: Account Number:

Customer Address:

Project Contact Person:

Phone No.: Email Address (Optional):

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

[Blank lines for contractor information]

Total Generating Capacity of Generating Facility:

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

DATE OF ISSUE April 1, 2009
Month / Date / Year

DATE EFFECTIVE April 30, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 46S

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering Tariff

- 1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with Kenergy's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: Date:

DATE OF ISSUE April 1, 2009
DATE EFFECTIVE April 30, 2009
ISSUED BY Sanford Meuck
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 46T

CANCELLING PSC NO. 1

SHEET NO.

<b>CLASSIFICATION OF SERVICE</b>
Schedule 46 - Net Metering Tariff

**LEVEL 2**  
**INTERCONNECTION AGREEMENT**

**THIS INTERCONNECTION AGREEMENT** (Agreement) is made and entered into this \_\_\_ day of \_\_\_\_\_, 20\_\_\_, by and between \_\_\_\_\_ (Kenergy Corp.), and \_\_\_\_\_ (Customer). Kenergy and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

**WITNESSETH:**

**WHEREAS**, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Kenergy's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: \_\_\_\_\_

Generator Size and Type: \_\_\_\_\_

**NOW, THEREFORE**, in consideration thereof, Customer and Kenergy agree as follows:

Kenergy agrees to allow Customer to interconnect and operate the Generating Facility in parallel with Kenergy's electric system and Customer agrees to abide by Kenergy's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

**Terms and Conditions:**

To interconnect to Kenergy's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. Kenergy shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.

DATE OF ISSUE April 1, 2009

Month / Date / Year

DATE EFFECTIVE April 30, 2009

Month / Date / Year

ISSUED BY *Stanford Moudy*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 DATED January 8, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/30/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46U
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering Tariff

- 2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by Kenergy's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Kenergy's electric system.
3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Kenergy's rules, regulations, and Kenergy's Service Regulations as contained in Kenergy's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time.
4. Any changes or additions to Kenergy's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Kenergy for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Kenergy's electric system.

DATE OF ISSUE April 1, 2009
DATE EFFECTIVE April 30, 2009
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46V
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering Tariff

- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Kenergy's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Kenergy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Kenergy.
7. After initial installation, Kenergy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Kenergy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
8. For Level 2 generating facilities, where required by Kenergy, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Kenergy's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Kenergy's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Kenergy personnel at all times. Kenergy may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Kenergy's safety and operating protocols.

Kenergy shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

DATE OF ISSUE April 1, 2009
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Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46W
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering Tariff

- 9. Kenergy shall have the right and authority at Kenergy's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Kenergy believes that: (a) continued interconnection and parallel operation of the generating facility with Kenergy's electric system creates or contributes (or may create or contribute) to a system emergency on either Kenergy's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Kenergy's electric system; or (c) the generating facility interferes with the operation of Kenergy's electric system. In non-emergency situations, Kenergy shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where Kenergy is unable to immediately isolate or cause the Customer to isolate only the generating facility, Kenergy may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Kenergy, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless Kenergy and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by Kenergy except where such injury, death or damage was caused or contributed to by the fault or negligence of Kenergy or its employees, agents, representatives, or contractors.

The liability of Kenergy to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.

DATE OF ISSUE April 1, 2009
Month / Date / Year
DATE EFFECTIVE April 30, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46X
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering Tariff

- 12. The Customer shall maintain general liability insurance coverage...
13. By entering into an Interconnection Agreement...
14. A Customer's generating facility is transferable...
15. The Customer shall retain any and all Renewable Energy Credits (RECs)...

DATE OF ISSUE April 1, 2009
DATE EFFECTIVE April 30, 2009
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/30/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46Y
CANCELLING PSC NO. 1
SHEET NO.

Table with 1 row and 1 column: CLASSIFICATION OF SERVICE, Schedule 46 - Net Metering Tariff

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving Kenergy at least sixty (60) days' written notice; (b) Kenergy may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Kenergy, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Kenergy may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

KENERGY CORP.

CUSTOMER

By: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name \_\_\_\_\_

Printed Name \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

DATE OF ISSUE April 1, 2009
Month / Date / Year

DATE EFFECTIVE April 30, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00169 DATED January 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 46Z  
CANCELLING PSC NO. 1  
SHEET NO.

<b>CLASSIFICATION OF SERVICE</b>
Schedule 46 - Net Metering Tariff

**Exhibit A**

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Kenergy facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Kenergy inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE April 1, 2009  
Month / Date / Year

DATE EFFECTIVE April 30, 2009  
Month / Date / Year

ISSUED BY *Stanford Mench*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00169 DATED January 8, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/30/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *[Signature]*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 47

CANCELLING PSC NO. 2

First Revised SHEET NO. 47

CLASSIFICATION OF SERVICE
High Efficiency Lighting Replacement Program

High Efficiency Lighting Replacement Program

Purpose

This program promotes an increased use of energy efficient lights meeting ENERGY STAR standards among residential customers. Energy efficient lights include, but not limited to, compact fluorescent lights and lighting emitting diodes ("LED") lights.

Availability

This DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible residential customer is a residential customer in Kenergy Corp's service area.

Member Incentives

Kenergy Corp. will purchase and distribute energy efficient lights to its eligible residential customers.

Terms & Conditions

Kenergy Corp. will distribute up to ten energy efficient lights per residential customer.

Evaluation, Measurement and Verification

Kenergy will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE March 24, 2015
DATE EFFECTIVE September 11, 2015
ISSUED BY [Signature]
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00119 DATED September 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/11/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

OR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 48

CANCELLING PSC NO. 2

First Revised SHEET NO. 48

CLASSIFICATION OF SERVICE
ENERGY STAR® Clothes Washer Replacement Program

ENERGY STAR® Clothes Washer Replacement Incentive Program

Purpose

This program promotes an increased use of clothes washing machines meeting ENERGY STAR® standards ("Qualifying Clothes Washer") among residential customers by paying a residential customer an incentive for the benefit of an eligible residential customer, who purchases and installs a Qualifying Clothes Washer.

Availability

This DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

A residential customer who purchases and installs a Qualifying Clothes Washer in the Kenergy Corp. service area.

Member Incentives

T Kenergy Corp. will pay an incentive payment of up to \$100 for each Qualifying Clothes Washer purchased and installed by an eligible residential customer.

Terms & Conditions

To qualify for the incentive under this program, a residential customer must submit to Kenergy Corp. a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of an eligible residential customer.

Evaluation, Measurement and Verification

Kenergy will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE March 24, 2015
DATE EFFECTIVE September 11, 2015
ISSUED BY [Signature]
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00119 DATED September 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/11/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 49

CANCELLING PSC NO. 2

First Revised SHEET NO. 49

CLASSIFICATION OF SERVICE
ENERGY STAR® Refrigerator Replacement Incentive Program

ENERGY STAR® Refrigerator Replacement Incentive Program

Purpose

This program promotes an increased use of fifteen (15) cubic foot or larger refrigerators meeting ENERGY STAR® standards ("Qualifying Refrigerator") among residential customers by paying an incentive for the benefit of an eligible residential customer, who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing older, low-efficiency refrigerator.

Availability

This DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible residential customer is a residential customer who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing refrigerator.

Member Incentives

T Kenergy Corp. will pay a residential customer an incentive payment of up to \$100 for each Qualifying Refrigerator that is purchased and installed by an eligible residential customer in conjunction with removing from operation and recycling an existing refrigerator.

Terms & Conditions

To qualify for the incentive under this program, the residential customer must submit to Kenergy Corp. a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of an eligible residential customer and acceptable documentation that an older refrigerator has been removed from operation and recycled.

Evaluation, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE March 24, 2015
DATE EFFECTIVE September 11, 2015
ISSUED BY [Signature]
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00119 DATED September 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 9/11/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 50

CANCELLING PSC NO. 2

First Revised SHEET NO. 50

CLASSIFICATION OF SERVICE

Residential & Commercial High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Residential & Commercial High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Purpose

This program promotes an increased use of high efficiency HVAC systems among residential or commercial customers by paying that customer an incentive for the benefit of an eligible customer who purchases and installs an HVAC system beyond contractor grade minimums. HVAC systems shall meet ENERGY STAR® standards (Qualified System™).

Availability

This DSM program's rates, terms and conditions are available to its residential or commercial customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible residential or commercial customer is a customer who upgrades an HVAC system to a Qualified System.

Member Incentives

Kenergy Corp will reimburse a residential customer an incentive payment based on the following table for purchase and installation by its residential customers of a Qualified System HVAC upgrade located in the Kenergy Corp's service area. The incentive paid for each Qualified System of one of the following types shall be:

T
T
T

Table with 2 columns: Incentive Type (Geothermal, Dual Fuel, Air Source) and Amount (Up to \$ 750, Up to \$ 500, Up to \$ 200)

Kenergy Corp. will reimburse a commercial customer an incentive payment of \$75 per ton (12,000 BTU per hour nominal capacity) when a commercial customer installs a Qualified System HVAC upgrade located in the Kenergy Corp. service area.

DATE OF ISSUE March 24, 2015
DATE EFFECTIVE September 11, 2015
ISSUED BY [Signature]
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00119 DATED September 11, 2015

Red-bordered box containing: KENTUCKY PUBLIC SERVICE COMMISSION, JEFF R. DEROUEN EXECUTIVE DIRECTOR, TARIFF BRANCH, Brent Kirtley signature, EFFECTIVE 9/11/2015, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 50 A

CANCELLING PSC NO. 2

First Revised SHEET NO. 50A

CLASSIFICATION OF SERVICE

Residential & Commercial High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Terms and Conditions

To qualify for the incentive under this program, a residential or commercial customer must submit to Kenergy Corp. a copy of a receipt of purchase and installation at a residential customer's residence or a commercial structure of a Qualified System from a licensed contractor.

Evaluation, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE March 24, 2015

Month / Date / Year

DATE EFFECTIVE September 11, 2015

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00119 DATED September 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

9/11/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 51

CANCELLING PSC NO. 2

First Revised SHEET NO. 51

CLASSIFICATION OF SERVICE
Touchstone Energy® New Home Program

Touchstone Energy® New Home Program

Purpose

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency HVAC systems meeting ENERGY STAR® standards, among residential customers by paying a residential customer whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of HVAC systems meeting ENERGY STAR® standards ("Qualified System").

Availability

A DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible residential customer is a residential customer whose new Touchstone Energy® Certified residence includes a Qualified System.

Member Incentives

Kenergy Corp will pay a residential customer an incentive payment based on the following table for purchase by one of its residential customers of a new Touchstone Energy® Certified residence that includes a Qualified System. The incentive paid for each residence for a Qualified System of one of the following types shall be:

Table with 3 columns: Type of System, Description, and Incentive Amount. Includes Geothermal Heat Pump, Air Source Heat Pump, Dual Fuel Heat Pump, and Gas Heat.

Terms & Conditions

To qualify for the incentive under this program, a residential customer must submit to Kenergy Corp a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the premises of a residential customer.

DATE OF ISSUE March 24 2015

Month / Date / Year

DATE EFFECTIVE September 11, 2015

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00119 DATED September 11, 2015

Red-bordered box containing: KENTUCKY PUBLIC SERVICE COMMISSION, JEFF R. DEROUEN EXECUTIVE DIRECTOR, TARIFF BRANCH, [Signature], EFFECTIVE 9/11/2015, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 51A
CANCELLING PSC NO. 2
Original SHEET NO. 51A

CLASSIFICATION OF SERVICE
Touchstone Energy® New Home Program

Evaluation, Measurement, and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE March 24 2015
Month / Date / Year
DATE EFFECTIVE September 11, 2015
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00119 DATED September 11, 2015

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
9/11/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 52

CANCELLING PSC NO. 2

First Revised SHEET NO. 52

CLASSIFICATION OF SERVICE

Residential and Commercial ("HVAC") & Refrigeration Tune-Up Program

Residential and Commercial HVAC & Refrigeration Tune-Up Program

Purpose

This program promotes annual maintenance of heating and air conditioning equipment among eligible Residential and Commercial Customers by paying an incentive for the benefit of an eligible Residential and Commercial Customer, for professional cleaning and servicing of the Residential and Commercial Customer's heating and cooling system.

Availability

This DSM program's rates, terms and conditions are available to Residential and Commercial customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible Residential or Commercial Customer is a Residential or Commercial Customer whose heating and cooling system is professionally cleaned and serviced in accordance with this program.

Member Incentives

T Kenergy Corp. will reimburse a Residential or Commercial Customer an incentive payment of up to \$25 for each residential unit and up to \$50 for each commercial unit of an eligible Residential or Commercial Customer that is professionally cleaned and serviced. The incentive is available once per unit per year.

Terms and Conditions

To qualify for the incentive under this program, a Residential or Commercial Customer must submit to Kenergy Corp. a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of an eligible Residential or Commercial Customer has been professionally cleaned and serviced.

Evaluation, Measurement and Verification

Kenergy Corp will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE March 24, 2015

Month / Date / Year

DATE EFFECTIVE September 11, 2015

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2015-00119 DATED September 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

9/11/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 53

CANCELLING PSC NO. 2

First Revised SHEET NO. 53

CLASSIFICATION OF SERVICE

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Purpose

This program promotes the upgrading of low efficiency commercial or industrial lighting systems by Commercial or Industrial Customers by paying an incentive to eligible Commercial or Industrial Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.

Availability

This DSM program's rates, terms and conditions are available to Commercial or Industrial Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible Commercial or Industrial Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility located in the Kenergy Corp. service area in accordance with this program.

Member Incentives

T Kenergy Corp will pay a Commercial or Industrial Customer an incentive payment of up to \$350 per kW of measurable improvement in energy efficiency of a commercial or industrial lighting system.

Terms & Conditions

To qualify for the incentive under this program, a Commercial or Industrial Customer must submit to Kenergy Corp the following information:

- 1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;

DATE OF ISSUE March 24, 2015

Month / Date / Year

DATE EFFECTIVE September 11, 2015

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00119 DATED September 11, 2015

Red-bordered box containing: KENTUCKY PUBLIC SERVICE COMMISSION, JEFF R. DEROUEN EXECUTIVE DIRECTOR, TARIFF BRANCH, [Signature], EFFECTIVE 9/11/2015, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised            SHEET NO. 53A

CANCELLING PSC NO. 2

Original            SHEET NO. 53A

**CLASSIFICATION OF SERVICE**

**Commercial / Industrial High Efficiency Lighting Replacement Incentive Program**

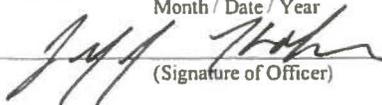
2. Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
3. Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
4. Certification by the Commercial or Industrial Customer, or a third party acting on behalf of the Commercial or Industrial Customer, of the installation of the lighting system improvements at the commercial and industrial facility; and
5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Commercial or Industrial Customer.

**Evaluation, Measurement and Verification**

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

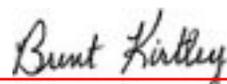
DATE OF ISSUE March 24, 2015  
Month / Date / Year

DATE EFFECTIVE September 11, 2015  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00119 DATED September 11, 2015

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>9/11/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 54

CANCELLING PSC NO. 2

First Revised SHEET NO. 54

CLASSIFICATION OF SERVICE

Commercial / Industrial General Energy Efficiency Program

Commercial / Industrial General Energy Efficiency Program

Purpose

This program promotes the upgrading of energy efficiency projects among Commercial or Industrial Customers by paying a Commercial or Industrial Customer an incentive who implements an energy efficiency project at its commercial or industrial facilities.

Availability

This DSM program's rates, terms and conditions are available to Commercial or Industrial Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible Commercial or Industrial Customer who implements an energy efficiency project at its commercial or industrial facilities in Kenergy Corp.'s service area in accordance with the terms and conditions of this program.

Member Incentives

T Kenergy Corp will pay a Commercial or Industrial Customer an incentive payment of up to \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project located in the Kenergy Corp. service area. The maximum incentive available per project is \$25,000.

Terms & Conditions

To qualify for the incentive under this program, a Commercial or Industrial Customer must submit to Kenergy Corp. the following information:

- 1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;
2. Information from which the energy efficiency of the commercial or industrial facility can be

DATE OF ISSUE March 24, 2015
DATE EFFECTIVE September 11, 2015
ISSUED BY [Signature]
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00119 DATED September 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/11/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised            SHEET NO. 54 A

CANCELLING PSC NO. 2

Original            SHEET NO. 54 A

**CLASSIFICATION OF SERVICE**

**Commercial / Industrial General Energy Efficiency Program**

calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;

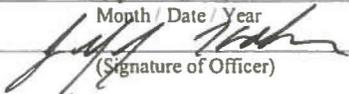
3. Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
4. Certification by the Commercial or Industrial Customer, or a third party acting on behalf of the Commercial or Industrial Customer, of the installation of the improvements specified in the energy efficiency project at the Commercial or Industrial customer's facility in the Kenergy Corp. service area; and
5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Commercial or Industrial Customer.

**Evaluation, Measurement and Verification**

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

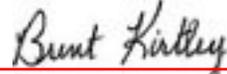
DATE OF ISSUE March 24, 2015  
Month / Date / Year

DATE EFFECTIVE September 11, 2015  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00119 DATED September 11, 2015

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>9/11/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 55

CANCELLING PSC NO. 2

First Revised SHEET NO. 55

**CLASSIFICATION OF SERVICE**  
**Pilot Residential Weatherization A La Carte Program**

N ↓

**Residential Weatherization A La Carte Program**

**Purpose**

This program promotes increased implementation of weatherization improvements among residential customers by paying an incentive directly to third party contractor or to eligible residential customers who undertake and complete residential weatherization improvements in accordance with this program.

**Availability**

This DSM program’s rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

**Eligibility**

A residential customer served by Kenergy Corp., who undertakes and completes weatherization improvements in accordance with this program. Program eligibility is based on the home and not the number of HVAC systems per home.

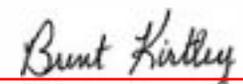
**Member Incentives**

Kenergy Corp. will provide a portion of the cost of approved residential weatherization improvements performed in accordance with this program including management costs. Kenergy’s total reimbursement shall not exceed the amounts outlined below in Terms and Conditions.

**Terms & Conditions**

- 1. Kenergy Corp. will contract with a third-party contractor (“Contractor”) that performs weatherization projects for electric utilities. Once the contractor has determined that a residential customer’s home is eligible for duct sealing as outlined in Item 5, residential weatherization may proceed. Any customer-selected contractor’s work and documentation must meet the standards of

DATE OF ISSUE March 24, 2015  
Month / Date / Year  
DATE EFFECTIVE September 11, 2015  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President & CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00119 DATED September 11, 2015

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
  
EFFECTIVE  
**9/11/2015**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 55A

CANCELLING PSC NO. 2

First Revised SHEET NO. 55A

**CLASSIFICATION OF SERVICE**

**Pilot Residential Weatherization A La Carte Program**

the Building Performance Institute, Inc. ("BPI"). Failure to meet BPI work and documentation standards may void any reimbursements outlined below.

- 2. Kenergy Corp. will promote the program and submit residential customer names to Contractor.
- 3. Contractor will contact the residential customers from the names provided and manage the weatherization process.
- 4. Kenergy Corp. will pay the Contractor up to \$200 for the initial site visit. This fee will include an audit report, customer education materials and energy efficient lights.

a. Energy efficient lights include, but are not limited to, Compact Fluorescent Lights ("CFLs") and Light Emitting Diodes ("LED") lights.

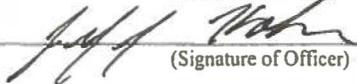
5. The contractor will determine if the residential customer's home is eligible for duct sealing. Homes with a construction completion date within twenty-four months of the date of the site visit are not eligible for duct sealing. Homes eligible for duct sealing are those where 60% of the duct work is located outside conditioned spaces, i.e., duct work located in attic, crawl space, or unfinished basement. Eligible homes must be 3,000 square feet or less and not pose a safety or health risk to the residential customer or contractor. Homes in excess of 3,000 sq. ft. may be subject to additional fees, determined by the contractor and paid by the residential customer to the contractor. Duct sealing reimbursement for homes with 3,000 sq. ft. or less is based on the following schedule:

Home Heating Source	Paid by Kenergy
Electric	Up to \$500
Gas	Up to \$250

Any balance exceeding Kenergy's reimbursement will be paid by the residential customer.

DATE OF ISSUE March 24, 2015  
Month / Date / Year

DATE EFFECTIVE September 11, 2015  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00119 DATED September 11, 2015

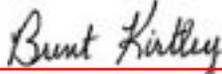
**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

---

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

---

TARIFF BRANCH



---

EFFECTIVE  
**9/11/2015**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 55B

CANCELLING PSC NO. 2

SHEET NO.

CLASSIFICATION OF SERVICE

Pilot Residential Weatherization A La Carte Program

6. Additional weatherization measures are available under this program and Kenergy's reimbursement for these measures is based on the following schedule:

Additional Weatherization Measure	Electric-Heated Homes	Gas-Heated Homes
Attic Insulation	Up to \$500	Up to \$250
Floor/Crawl Space Insulation	Up to \$250	\$0
Smart/Programmable Thermostat	Up to \$30	Up to \$30

Any balance exceeding Kenergy's reimbursement will be paid by the residential customer.

7. To qualify for the additional weatherization measure incentives under this program, a Member must submit to Kenergy documentation supporting the purchase and installation of additional weatherization measures.

a. Attic insulation must achieve an additional value at R19 or achieve a total insulation value of R38

b. Floor insulation must achieve an additional insulating value of R11.

Should the residential customer need financing for any portion of the residential customer's cost, the residential customer may separately arrange financing or the contractor may assist the residential customer in applying for financing.

8. Big Rivers or Kenergy will complete all reimbursements upon completion of any of the above weatherization measures and submission of an application and required documentation.

Evaluation, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE March 24, 2015

Month / Date / Year

DATE EFFECTIVE September 11, 2015

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00119 DATED September 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

9/11/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 56-75

CANCELLING PSC NO. 2

SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>

**FOR FUTURE USE**

DATE OF ISSUE March 24, 2015

Month / Date / Year

DATE EFFECTIVE September 11, 2015

Month / Date / Year

ISSUED BY *Jeff R. Deroen*

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00119 DATED September 11, 2015

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>9/11/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 76

CANCELLING PSC NO. 2

Second Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

APPLICABLE

To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

AVAILABLE

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The annual rental charges shall be as follows:

Table with 2 columns: Attachment Type and Amount. Includes Two-Party Pole Attachment (\$6.20), Three-Party Pole Attachment (\$4.83), Two-Party Anchor Attachment (\$14.82), and Three-Party Anchor Attachment (\$9.88).

BILLING

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code...
B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 76A
CANCELLING PSC NO. 1
SHEET NO.

T

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

ESTABLISHING POLE USE

A. Before a CATV operator shall make use of any of the facilities of Kenergy under this tariff, it shall notify Kenergy in writing of its intent and shall comply with the procedures established by Kenergy. The CATV operator shall furnish Kenergy detailed construction plans and drawings for each pole, together with necessary maps indicating the specific poles of Kenergy upon which attachments are proposed, the number and character of the attachments to be placed on such poles, and rearrangements of Kenergy's fixtures and equipment for such attachment, any relocation or replacements of existing poles, and any additional poles required by CATV.

Kenergy shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each pole. Upon payment by the CATV operator to Kenergy, Kenergy shall proceed with the necessary changes in facilities. Upon completion of all changes by Kenergy, the CATV operator shall pay to Kenergy the actual cost of making such changes, with the obligation hereunder not limited to amounts shown on estimates for such work made by Kenergy hereunder. Upon said payment, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such a manner as not to interfere with the service continuity of Kenergy.

B. Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole attachments hereunder shall be performed by the CATV operator to Kenergy standards.

C. All poles to which attachments have been made under this tariff shall remain the property of Kenergy, and any payments made by the CATV operator for changes in facilities shall not entitle the CATV operator to the ownership of any of said facilities.

D. Any changes necessary for the correction of a substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY Sanford Horvick
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 2/1/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 76B

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

T

**CLASSIFICATION OF SERVICE**  
**Schedule 76 – Cable Television Attachment Tariff**

EASEMENTS AND RIGHT-OF-WAY

A. Kenergy does not warrant nor assure to the CATV operator any right-of-way privileges or easements. Should the CATV operator at any time be prevented from placing or maintaining its attachments on Kenergy's poles due to conditions or circumstances beyond Kenergy's control or because of the inability of the CATV operator to make and maintain such attachments, no liability on account thereof shall attach to Kenergy. Each party shall be responsible for obtaining its own easements and right-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. When right-of-way considerations or other public regulations or authorities make relocation or replacement of any Kenergy pole or poles necessary, Kenergy shall make such relocation or replacement at its own expense and each party shall bear the cost of transferring its respective attachments.

B. Whenever changes in Kenergy's facilities necessitate replacement or relocation of CATV attachments, Kenergy shall, except in emergency situations, give the CATV operator reasonable advance notice thereof, but not less than 48 hours, of the date and time of such proposed replacement or relocation. If the CATV operator fails to make the transfer of its facilities at the specified time, CATV shall thereupon assume ownership of and sole responsibility for the ultimate disposition of any facilities being vacated by Kenergy if CATV is the last-remaining party occupying such facilities. Should Kenergy elect to transfer any of CATV's facilities to a new or relocated facility, Kenergy may bill CATV operator for the cost of any such transfer.

C. Any existing or subsequent attachment of CATV, which does not conform to the specifications set out in this tariff, shall be brought into conformity herewith as soon as practical. Kenergy reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. However, failure to inspect shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY Sanford Norick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 76C

CANCELLING PSC NO. 1

SHEET NO.

T

CLASSIFICATION OF SERVICE

Schedule 76 - Cable Television Attachment Tariff

D. Kenergy reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. Kenergy shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of its cables, wires and appliances arising in any manner out of the use of Kenergy's facilities hereunder.

Kenergy shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of Kenergy.

INSPECTIONS

A. Periodic Inspection: Any unauthorized or unreported attachment made by CATV operator will be billed at a rate of two times the amount that would have been due had the installations been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of Kenergy will be paid for by the CATV operator at a rate equal to Kenergy's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless Kenergy from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of a) injuries or deaths to persons, b) damages to or destruction of properties, c) pollutions, contaminations of or other adverse effects on the environment or d) violations of governmental laws, regulations, or orders whether suffered directly by Kenergy individually, or indirectly

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 76D

CANCELLING PSC NO. 1

SHEET NO.

T

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Kenergy, either solely or in concurrence with any alleged joint negligence of Kenergy. Kenergy shall be liable for sole active negligence.

- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
2. Public Liability Coverage in a minimum amount of \$1,000,000 for each accident as to personal injury or death, and \$1,000,000 as to the property of any one person, and \$2,000,000 as to any one accident involving personal injury, death or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Kenergy a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Kenergy Corp., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Kenergy Corp."

CHANGE OF USE PROVISION

A. When Kenergy subsequently requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given reasonable notice thereof, but not less than forty-eight (48) hours (except in case of emergency). If the CATV operator is unable or unwilling to meet Kenergy's time schedule for such changes, Kenergy may elect to make the necessary transfers and charge the CATV operator its reasonable cost for performing these tasks.

DATE OF ISSUE January 29, 2009
DATE EFFECTIVE February 1, 2009
ISSUED BY [Signature]
TITLE President and CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 76E

CANCELLING PSC NO. 2

First Revised SHEET NO. 76E

**CLASSIFICATION OF SERVICE**  
**Schedule 76 – Cable Television Attachment Tariff**

ABANDONMENT

T A. Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, Kenergy shall, as soon as possible, give the CATV operator written or electronic notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period.

C. A CATV operator shall not assign, transfer, sublease or resell the rights of attachment hereby granted to it, or the right to use the facilities so attached to Kenergy's poles, without prior consent in writing of Kenergy. Upon notice, Kenergy may, at its discretion, conduct a field investigation of all CATV attachments to determine compliance. Transfer will not be approved by Kenergy until deficiencies are corrected.

RIGHTS OF OTHERS

A. Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's affected facilities at once. No refund of annual rental will be made under these circumstances.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE  
**9/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 76F

CANCELLING PSC NO. 1

SHEET NO.

T

CLASSIFICATION OF SERVICE

Schedule 76 - Cable Television Attachment Tariff

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of Kenergy and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to Kenergy fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by Kenergy of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, Kenergy shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of Kenergy. If the CATV operator should fail to complete the removal of all its facilities from the poles of Kenergy within thirty (30) days after receipt of such request from Kenergy, then Kenergy shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Kenergy for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of Kenergy and not in default for a period of two years, Kenergy shall reduce the bond by 50%, or at Kenergy's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

Kenergy reserves the right to prohibit the use of any existing or future anchors by CATV operator where conditions warrant such action.

DISCONTINUANCE OF SERVICE

A. Kenergy may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 11(1) and (2).

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY Sanford Nouch
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 76 (Exh. A) (Page 1 of 3)

CANCELLING PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A) (Page 1 of 3)

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .1224

Annual Charge = \$451.71 x .85 x 13.20% x .1224

R Annual Charge = \$6.20

2. Annual Attachment Charge - Three-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .0759

Annual Fixed = \$566.77 x .85 x 13.20% x .0759

R Annual Charge = \$4.83

/1 Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 6/30/15 of \$32,618,278 ÷ 72,210 poles; or an average cost of \$451.71 per pole

40'-45' Poles = installed plant cost at 6/30/15 of \$30,516,716 ÷ 53,843 poles; or an average cost of \$566.77 per pole.

/2 Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

/3 Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

/4 See Sheet 76, Exhibit A, page 3 of 3.

/5 Usable space factor per Page 13 of PSC Order in Case No. 251.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 76 (Exh. A) (Page 2 of 3)

CANCELLING PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A) (Page 2 of 3)

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 2

Annual Charge = \$224.52 x 13.20% / 2

Annual Charge = \$14.82

2. Annual Attachment Charge - Three-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 3

Annual Charge = \$224.52 x 13.20% / 3

Annual Charge = \$9.88

/1 Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors \$23,877,571 ÷ 106,348 anchors; or an average cost of \$224.52 per anchor as of 6/30/15.

/2 See Sheet 76, Exhibit A, page 3 of 3.

DATE OF ISSUE November 23, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 76 (Exh. A) (Page 3 of 3)

CANCELLING PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A) (Page 3 of 3)

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

Table with 4 columns: Item, Description, Percent, Pro forma Margins, Pro forma Interest. Includes items for Cost of Money, Pro forma Operations and Maintenance Expense, Pro forma Depreciation Expense, Pro forma General Administrative Expense, Annual Carrying Charges, and Net Plant Investment.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE May 20, 2016
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 77-99

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>

N

FOR FUTURE USE

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY Sanford Noick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By J. D. Brown  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 100

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS
Residential Member Bill of Rights

As a residential Member of a regulated public utility in the Commonwealth of Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a Member of your household whose debt was accumulated at your address) are not indebted to Kenergy Corp.
You have the right to inspect and review Kenergy's rates and tariffed operating procedures during Kenergy's normal office hours.
You have the right to be present at any routine Kenergy inspection of your service conditions.
You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
You have the right to dispute the reasons for any announced termination of your service.
You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
You have the right to participate in near equal, levelized payment plan for your electric service.
You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
If you have not been disconnected, you have the right to maintain your electric service for up to thirty (30) days, when you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
If you have been disconnected due to non-payment, you have the right to have your electric service reconnected between the months of November through March provided you:
1. Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources; and
2. Pay one-third (1/3) of your outstanding bill (\$200.00 maximum); and
3. Accept referral to the Human Resources Weatherization Program; and
4. Agree to a repayment schedule that will cause your bill to become current by October 15th
You have the right to contact the Kentucky Public Service Commission regarding any dispute that you have been unable to resolve with Kenergy Corp. (call Toll Free 1-800-772-4636).

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 101

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 101 - Scope**

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Kenergy Corp. (excluding large industrials served under special contracts and smelter contracts), and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of Kenergy Corp. is permitted to make an exception to rates and rules, however, Kenergy reserves the right to modify or adopt these terms and conditions of service to meet the requirements of unusual circumstances or situations for which provision is not otherwise made.

Regulations are on file in Kenergy's offices and can be viewed there.

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY Sanford Noich

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By Jeff D. Brown  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 102

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 102 - Revisions**

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Kenergy Corp.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations.

DATE OF ISSUE January 29, 2009

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DATE EFFECTIVE February 1, 2009

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ISSUED BY Sanford Norick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By Jeff D. Brown  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 103

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 103 - No Prejudice of Rights

T

Failure by Kenergy to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY Sanford Noick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 104

CANCELLING PSC NO. 1

SHEET NO.

**RULES AND REGULATIONS**

**Schedule 104 – Resale of Power by Customers**

All purchased electric service used on the premises of the customer shall be supplied exclusively by Kenergy and the customer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY Stanford Hark  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

By J. D. Brown  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 105

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS
Schedule 105 - Franchise Billing Plan

FRANCHISE BILLING PLAN

- 1. Effective for service on and after January 3, 2003, within governmental jurisdictions, which impose on Kenergy a franchise requiring payments by Kenergy that are (i) based on a percentage of gross revenues or (ii) a fixed amount in excess of \$5,000.00 annually, there shall be included, as part of Kenergy's rates in each franchise area, an additional charge to be determined in accordance with this Franchise Billing Plan. There shall be no additional charge to customers in the franchise area if Kenergy's franchise payment for said area is a fixed amount of \$5,000.00 or less annually.
2. Kenergy's objective in making this additional charge shall be to flow through to customers in the affected franchise areas the amount of Kenergy's franchise payments in said areas. The amount of such additional charge shall be determined and added to monthly customer billings for all customer classifications in the franchise area.
3. The additional charge to each customer's bill shall be determined as follows: (i) if Kenergy's franchise payment is based on a percentage of gross revenue, the same percentage shall be charged to the customer; (ii) if Kenergy's franchise payment is a fixed amount in excess of \$5,000.00 annually, by a billing factor equal to the anticipated franchise payment for the franchise area, divided by the anticipated annual revenues of Kenergy for the area, multiplied by the customer's bill as otherwise determined under Kenergy's rate tariff.
4. The above billing factor shall be determined for each calendar year, subject to periodic review and adjustment during the year for any material changes affecting the billing factor. The amount by which the additional charges collected for any franchise area exceed or are less than the franchise payment due for such area shall be credited or charged by appropriate adjustment to the billing factor.
5. The amount of the additional charge shall be listed as a separate item on customers' bills, showing the amount and designating the unit of government to which the payment is due.

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY Sanford Hovick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED February 1, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. \_\_\_\_\_

Original SHEET NO. 106

CANCELLING PSC NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

Operation Roundup Voluntary Contribution

Standard Rider

Kenergy Corp. Operation Roundup is a rider to any and all rate schedules used by the Cooperative.

Terms and Conditions

Operation Roundup is a voluntary program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$26.40 to \$27.00 for example) with the funds used to assist Kenergy Corp. members in need of assistance with their electric bills and to assist charitable programs for the needy in Kenergy Corp. territory. All Kenergy Corp. members are given the opportunity to make a VOLUNTARY contribution to Kenergy Corp. Operation Roundup on each monthly billing statement. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Kenergy Corp.

DATE OF ISSUE \_\_\_\_\_

March 1, 2016  
Month / Date / Year

DATE EFFECTIVE \_\_\_\_\_

April 1, 2016  
Month / Date / Year

ISSUED BY \_\_\_\_\_

*[Signature]*  
(Signature of Officer)

TITLE \_\_\_\_\_

President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**James W. Gardner  
ACTING EXECUTIVE DIRECTOR**

TARIFF BRANCH

*[Signature]*

EFFECTIVE

**4/1/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

T



Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. 2

First Revised SHEET NO. 107-110

CANCELLING PSC NO. 2

Original SHEET NO. 106-110

RULES AND REGULATIONS

FOR FUTURE USE

DATE OF ISSUE November 23, 2016

Month / Date / Year

DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY [Signature] (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Talina R. Mathews**  
**EXECUTIVE DIRECTOR**

*Talina R. Mathews*

**EFFECTIVE**  
**5/20/2016**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

1<sup>st</sup> Revised SHEET NO. 111

CANCELLING PSC NO. 2

Original SHEET NO. 111

**RULES AND REGULATIONS**  
**Schedule 111 – Application for Electric Service**

Each prospective member and/or spouse desiring electric service will be required to sign Kenergy’s form “Application for Membership and Electric Service.” Also, where applicable, the prospective member must sign a contract pertaining to his/her particular service. The prospective member must provide Kenergy with all necessary right-of-way easements. At the time of application for residential service, the prospective member must also furnish his/hertelephone number, mailing address, place of employment and name of spouse. Kenergy requests that the member furnish his/her social security number for the purpose of obtaining a credit check in order to avoid a security deposit. Any member who declines to supply his/hersocial security number may be subject to a security deposit. For non-residential service, a federal tax identification number may be submitted in place of a socialsecurity number. Kenergy will inform each applicant forservice of the type, class and character of service available at the applicant’s location pursuant to 807 KAR 5:006, Section 5, Part (3).

DATE OF ISSUE February 15, 2016  
Month / Date / Year

DATE EFFECTIVE March 16, 2016  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Aaron D. Greenwell**  
**ACTING EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE  
**3/16/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 112

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 112 - Right of Access

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Kenergy shall have access to meters, service connections, and other property owned by it and located on the Customer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right-of-way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

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Any employee of Kenergy whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee or agent of Kenergy, or carry on his/her person a badge or other identification which will identify him as an employee of Kenergy, the same to be shown upon request.

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 113

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 113 - Refusal or Termination of Service

1. Kenergy may refuse or terminate service to a customer only under the following conditions, except as provided in 807 KAR 5:006: (Section 14)

FOR NONCOMPLIANCE WITH KENERGY'S TARIFFED RULES OR COMMISSION REGULATIONS

Kenergy may terminate service for failure to comply with applicable tariffed rules or commission regulations pertaining to that service. However, Kenergy shall not terminate or refuse service to any customer for noncompliance with its tariffed rules or commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by Kenergy, service may be terminated or refused only after the customer has been given a least ten (10) days written termination notice pursuant to 807 KAR 5:006.

FOR DANGEROUS CONDITONS

If a dangerous condition relating to Kenergy's service, which could subject any person to imminent harm or result in substantial damage to the property of Kenergy or others, is found to exist on the customer's premises, the service shall be refused or terminated without advance notice. Kenergy shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by Kenergy and shall include the corrective action to be taken by the customer or Kenergy before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, Kenergy need discontinue service only to the affected customer.

FOR REFUSAL OF ACCESS

When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of Kenergy property, Kenergy may terminate or refuse service. Such action shall be taken only when corrective action negotiated between Kenergy and member has failed to resolve the situation and after

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ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 113A

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 113 – Refusal or Termination of Service

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T the customer has been given at least ten (10) days written notice of termination pursuant to 807 KAR 5:006.

T FOR OUTSTANDING INDEBTEDNESS

T Except as provided in 807 KAR 5:006, Kenergy shall not be required to furnish new service to any customer who is indebted to Kenergy for service furnished or other tariffed charges until that customer has paid his indebtedness.

T FOR NONCOMPLIANCE WITH STATE, LOCAL OR OTHER CODES

T Kenergy may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. Kenergy may terminate service pursuant to 807 KAR 5:006 only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.

T FOR NONPAYMENT OF BILLS

T Kenergy may terminate service at a point of delivery for nonpayment of charges incurred for service at that point of delivery; however, Kenergy shall not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.

T a. Termination notice requirements for electric service. Kenergy shall mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers shall include written notification to the customer of the existence of local, state and federal programs providing for the payment of Kenergy bills under certain conditions, and of the address

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ISSUED BY [Signature] (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

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SHEET NO.

RULES AND REGULATIONS

Schedule 113 – Refusal or Termination of Service

T and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.

- b. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the utility and customer which has been approved by the Commission.

FOR ILLEGAL USE OR THEFT OF SERVICE

Kenergy may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, Kenergy shall send written notification to the customer of the reasons for termination or refusal of service upon which Kenergy relies and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which Kenergy may pursue for illegal use or theft of service. Kenergy shall not be required to restore service until the customer has complied with all tariffed rules of Kenergy and laws and regulations of the Commission.

- 2. Kenergy shall not terminate service to a customer if the following conditions exist:

IF PAYMENT FOR SERVICE IS MADE

If following receipt of a termination notice for nonpayment, but prior to the actual termination of service there is delivered to Kenergy's office payment of the amount in arrears, service shall not be terminated.

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DATE EFFECTIVE February 1, 2009
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ISSUED BY Sanford Noick
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

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RULES AND REGULATIONS

Schedule 113 – Refusal or Termination of Service

IF A PAYMENT AGREEMENT IS IN EFFECT

Service shall not be terminated for nonpayment if the customer and Kenergy have entered into a partial payment plan in accordance with 807 KAR 5:006 and the customer is meeting the requirements of the plan.

IF A MEDICAL CERTIFICATE IS PRESENTED

Service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. Kenergy may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with 807 KAR 5:006. Kenergy shall not require a new deposit from the customer to avoid termination of service for a thirty (30) day period who presents to Kenergy a medical certificate certified in writing by a physician, registered nurse or public health officer.

Kenergy shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 130 percent of the poverty level, and the customer presents such certificate to Kenergy. Customers eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1st and March 31st.

Certificates shall be presented to Kenergy during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. In addition, the customer shall agree to a repayment plan in accordance with 807 KAR 5:006, which will permit the customer to become current in the payment of his bill as soon as possible but not later than October 15th. Kenergy shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents a

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Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011
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By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
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SHEET NO.

**RULES AND REGULATIONS**

**Schedule 113 – Refusal or Termination of Service**

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certificate to Kenergy certified by the Kentucky Cabinet for Human Resources (or its designee) that the customer is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

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ISSUED BY *Stanford Noick*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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By *J. D. Brown*  
Executive Director

T



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FOR ALL TERRITORY SERVED

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CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

FOR FUTURE USE

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ISSUED BY Stanford Novick  
(Signature of Officer)

TITLE President and CEO

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IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
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By Jeff D. Brown  
Executive Director



Henderson, Kentucky

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PSC NO. 2

Original SHEET NO. 121

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SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 121 – Point of Delivery**

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The point of delivery is the point as designated by Kenergy on customer's premises. A customer requesting a point of delivery different from the one designated by Kenergy will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the customer.

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ISSUED BY Stanford Nivick  
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TITLE President and CEO

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IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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By Jeff D. Brown  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. 2

Original SHEET NO. 122

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SHEET NO.

RULES AND REGULATIONS

Schedule 122 – Customer Liability

The customer shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The customer shall indemnify, save harmless and defend Kenergy against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on the customer's side of point of delivery.

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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By [Signature]
Executive Director



Henderson, Kentucky

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PSC NO. 2

Original SHEET NO. 123

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SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 123 - Service Entrance Location**

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Customer shall install and maintain the service entrance conduit or service equipment and provide a suitable attachment for Kenergy's service conductors. The attachment shall be of sufficient strength to support or hold Kenergy's service conductors and maintain standard clearances. Customer shall extend its' service conductors, the greater of (1) the NEC requirement, or (2) 18 inches out of the service entrance, and identify the neutral conductor for all service, and the high leg for three-phase service.

The service entrance shall be the specific point where customer's facilities connect with Kenergy's facilities, which location shall be mutually agreed upon in advance, when possible, between the parties.

All connections, permanent or temporary, between Kenergy's service conductors and customer's wiring shall be installed and/or removed only by authorized representatives of Kenergy.

Should, for any reason, customer's service entrance be inaccessible to Kenergy, or customer desires that the entrance be at a location other than that closest to Kenergy lines, the cost of such further special construction as may be necessary may require an appropriate contribution from customer to cover the cost of the additional service length.

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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By [Signature]  
Executive Director



Henderson, Kentucky

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PSC NO. 2

Original SHEET NO. 124

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 124 - Service Conditions

AVAILABILITY	CHARACTER OF SERVICE	APPLICATION
Overhead	Single Phase 120/240 V, 3-Wire 240/480 V, 3-Wire	Residential Non-Residential
	Three-Phase 120/208 or 277/480 V, 4-Wire 120/240 or 240/480 V, 4-Wire	Three-Phase Demand Non-Residential
	Primary Service 7200 or 14400 V, 2-Wire 12470 or 24940 V, 4-Wire	Non-Residential Three-Phase Demand Non-Residential
Underground	Single Phase 120/240 V, 3-Wire 240/480 V, 3-Wire	Residential Non-Residential Cost Differential Applied when Applicable
	Three-Phase 120/208 or 277/480 V, 4-Wire	Residential Three-Phase Demand Non-Residential Cost Differential Applied when Applicable
	Primary Service 7200 or 14400 V, 2-Wire 12470 or 24940 V, 4-Wire	Non-Residential Three-Phase Demand Non-Residential Cost Differential Applied when Applicable

Service voltages other than listed above may be available on request and at customers' cost.

The delivery point, typically the meter, shall be where customer's facilities connect with Kenergy's facilities, as close to existing Kenergy facilities as is safely possible, and mutually agreed upon in advance when possible.

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ISSUED BY Sanford Nisch  
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TITLE President and CEO

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 IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
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By [Signature]  
 Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. 2

Original SHEET NO. 124A

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 124 – Service Conditions**

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Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Kenergy Corp. personnel.

All connections, temporary or permanent, shall be installed/removed by Kenergy or under Kenergy supervision.

Any objectionable disturbance or fluctuations caused by customer's use of service shall be corrected by suitable apparatus at customer's expense.

Customer shall exercise proper care in use of Kenergy facilities. Any damage from misuse shall be corrected at customer's expense.

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY Samford Kouch  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 125

CANCELLING PSC NO. 1

Original SHEET NO. 125

**RULES AND REGULATIONS**

**Schedule 125 - Inspections**

Pursuant to 807 KAR 5:006, Section 14(e), Kenergy shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector if required by local or state government.

T Kenergy shall not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.

Kenergy shall not initiate permanent electric service to a customer until a final certificate or approval, wherever applicable, shall have been issued by a certified electrical inspector, pursuant to 815 KAR 7:020 (16) (C) 1.

Wiring systems that are substantially complete may be granted a permanent service type connection. This temporary connection would be for completion of the house or facility, only, and is not to be used for any form of occupancy or permanent use. The connection will be for a reasonable time, not to exceed three (3) months. Prior to Kenergy granting this type connection, written notice agreeing to these terms must be signed by an electrical inspector, electrical contractor, and property owner.

DATE OF ISSUE June 3, 2015

Month / Date / Year

DATE EFFECTIVE July 15, 2015

Month / Date / Year

ISSUED BY *[Signature]*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*[Signature]*

EFFECTIVE

**7/15/2015**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

T



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

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Original SHEET NO. 126-135

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SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

FOR FUTURE USE

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ISSUED BY Sanford Houch  
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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By J. D. Brown  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 136

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 136 – Extensions to Permanent Overhead Service

T

Distribution Line Extensions

(1) Normal Extensions – An extension of 1,000 feet or less of single phase line shall be made by a utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The “service drop” to customer premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. Any utility which extends service to a customer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

(2) Other Extensions:

- (a) When an extension of the utility’s line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility may, if not inconsistent with its filed tariff, require total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicant or applicants, based on the average estimated cost per foot of the total extension.
(b) Each customer receiving service under such extension will be reimbursed under the following plan: Each year, for a refund period of not less than ten (10) years, the utility shall refund to the customer(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the utility. No refund shall be made after the refund period ends.
(c) For additional customers connected to an extension or lateral from the distribution line, the utility shall refund to any customer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

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ISSUED BY Sanford Novick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 136A

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 136 – Extensions to Permanent Overhead Service

T

(3) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year, for a period of not less than ten (10) years, the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year. Total amount refunded shall not exceed the amount paid to the utility. No refund shall be made after the refund period ends.

(4) Nothing contained herein shall be construed as to prohibit a utility from making extensions under different arrangements if such arrangements have been approved by the Commission.

(5) Nothing contained herein shall be construed to prohibit a utility from making at its expense greater extensions than herein prescribed, if similar free extensions are made to other customers under similar conditions.

(6) Upon complaint to and investigation by the Commission, a utility may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

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(7) Right of Way and Easements – Applicants shall furnish suitable right of way and easements for Kenergy’s facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.

(8) Land Rights – Suitable land rights shall be granted to Kenergy, obligating the applicant and any subsequent property owners to provide continuing access to Kenergy for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy’s easement or any substantial change in grade or elevation.

(9) Contractual Agreements – Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

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ISSUED BY Sanford Nozick
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 137

CANCELLING PSC NO. 2

First Revised SHEET NO. 137

**RULES AND REGULATIONS**

**Schedule 137 – Distribution Line Extensions to Mobile Homes**

- T (1) All extensions of up to 300 feet from the nearest facility shall be made without charge, excluding service drop to customer premise from the distribution line at the last pole.
- T (2) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, excluding service drop, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet. Beyond 1,000 feet, the extension policies set forth in 807 KAR 5:041, Section 11 shall apply.
  - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
  - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another does not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - (c) No refunds shall be made to any customer who did not make the advance originally, or has not been subsequently approved by Kenergy Corp. to receive a refund.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011

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ISSUED BY *Shafer Naeck*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**9/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Third Revised SHEET NO. 138
CANCELLING PSC NO. 2
Second Revised SHEET NO. 138

RULES AND REGULATIONS
Schedule 138 – Temporary, Seasonal or Services of Questionable Tenure

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction, excluding service drop, transformer(s) and metering. Based upon Kenergy’s determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer’s advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

I A service charge of \$33.00 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

Special situations may arise for a special type of service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

DATE OF ISSUE November 23, 2016
Month / Date / Year
DATE EFFECTIVE May 20, 2016
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY
PUBLIC SERVICE COMMISSION
Talina R. Mathews
EXECUTIVE DIRECTOR
[Signature]
EFFECTIVE
5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 139

CANCELLING PSC NO. 2

First Revised SHEET NO. 139

**RULES AND REGULATIONS**

**Schedule 139 – Extensions to Permanent Underground Service**

Kenergy will extend underground electric distribution systems for all new customers and subdivisions in accordance with Kentucky Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

- (a) Right of Way and Easements – Applicants shall furnish suitable right of way and easements for Kenergy’s underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.
- T Land Rights – Land rights granted to Kenergy as part of a service application process obligates the applicant and any subsequent property owners to provide continuing access to Kenergy suitable for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy’s easement or any substantial change in grade or elevation.
- (b) Contractual Agreements – Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.
- (c) Customer Responsibility – Customer shall install trench and conduit as per Kenergy specifications for all services as well as any needed primary distribution system extensions. In the event customer is unable to provide such installation and Kenergy agrees to perform or have performed same on customer’s behalf, applicants shall pay a non-refundable “cost differential charge” equal to the cost differential of Kenergy’s cost of underground with trenching versus Kenergy’s cost of underground without trenching as per Section (d) of this Schedule 139.
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- T

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Month / Date / Year

DATE EFFECTIVE September 1, 2011

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ISSUED BY *Stanford Arick*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**9/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 139A

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First Revised SHEET NO. 139A

**RULES AND REGULATIONS**  
**Schedule 139 – Extensions to Permanent Underground Service**

(d) Underground Vs. Overhead Cost Differential

The following cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and are available for review upon request:

R	Underground Cost Per Foot.....	\$12.37
I	Overhead Cost Per Foot.....	\$13.28
	Differential (customer installed trench and conduit) Cost Per Foot.....	None
T	Differential, trenching by contractor	
	(\$8/ft. for trench, plus conduit at actual Kenergy cost)	
T	Differential, trenching by Kenergy	
	(\$12/ft. for trench, plus conduit at actual Kenergy cost)	

If substantial rock is encountered and Kenergy has agreed to install the trench and conduit, customer will reimburse Kenergy for any additional costs.

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Month / Date / Year

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Month / Date / Year

ISSUED BY *Samuel Nivick*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**9/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 140

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SHEET NO.

RULES AND REGULATIONS

Schedule 140 – Relocation of Lines

T

When Kenergy is requested or required to relocate facilities, for any reason, including existing or possible National Electric Safety Code (NESC) violations, the entire expense will be paid by the firm, person or persons requesting the relocation or planning activity that necessitates such relocation. Exceptions to this will be when one or more of the following conditions are met:

- 1. The relocation is made for the convenience of Kenergy.
2. The relocation will result in a substantial improvement in Kenergy facilities or accessibility of same.
3. The relocation is associated with a planned system improvement project that can be done at the same time.
4. The relocation is done in order to comply with NESC minimum requirements and the construction of a permanent residence that will be receiving electric service is included. In this case, the cost, if any to the customer, will be the difference in the relocation cost and the average cost anticipated for new customer extensions for the year the relocation is done.

The customer shall be responsible for the entire cost of relocation of facilities to accommodate structures or buildings that will not require electric service from Kenergy.

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DATE EFFECTIVE February 1, 2009
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ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 141

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 141 – Operation of Motors

T

Proper operation of motors is necessary to minimize objectionable starting and operating effects upon Kenergy's distribution system and other customers. Therefore, the customer's equipment shall be subject to the following conditions:

Single Phase Motors – Single phase motors will be permitted if the design locked-rotor current at 240 volts is not more than 260 amperes and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 10 h.p. Code G (6.29 KVA/hp) motor.

Single-phase motors that exceed this condition may be permitted by specific approval of Kenergy where the primary voltage drop can be held to acceptable limits during motor starting.

Phase Converters – Phase converters supplying three-phase motors may, following specific approval of Kenergy, be installed on the system within the same limitations required of single phase motors.

Three-Phase Motors – Three-phase motors will be permitted if the design locked-rotor current at 240 volts is no more than 260 amperes (130 amperes at 480 volts) and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 25 h.p. Code E (6.29 KVA/hp) motor. Motors larger than these ratings require Kenergy's approval and may require a current reducing starting.

Quantity of Motors – Generally, there is no limit on the number of motors that may be operated at one time, provided the motors are started individually and comply with Items 1 or 3 above, and the total demand for single phase service does not exceed 50 KVA. If motors are started in combination, the maximum total in rush current shall be no greater than allowed for a single motor. Exception to the total demand criteria (only) may be granted on a case-by-case basis.

Power Factor – Power factor is to be maintained at 90% or greater. If customer, upon notification from Kenergy, does not correct power factor, a penalty will be applied by an amount that is specified in the tariff covering power factor penalty.

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION
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EFFECTIVE
2/1/2009
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SECTION 9 (1)

By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 142-150

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**RULES AND REGULATIONS**

FOR FUTURE USE

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ISSUED BY Sanford Noick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION**

**OF KENTUCKY**

**EFFECTIVE**

**2/1/2009**

**PURSUANT TO 807 KAR 5:011**

**SECTION 9 (1)**

By [Signature]

**Executive Director**



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 151
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 151 - Type of Meter Installations

T

- D a) Separate Meter and Billing for Each Service - Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.
T b) Self-Contained - Kenergy normally will install and maintain one socket-type watt-hour meter and appropriate demand meters when required for each service installed with a 200 amp capacity or less. Customer shall provide, install and maintain the meter socket and associated service equipment. Single-phase service with a 400-amp capacity will be metered by a socket-type watt-hour meter furnished by Kenergy and customer shall provide, install and maintain the meter socket and associated service equipment.
T c) Instrument Transformer (Secondary) - The characteristics or amp capacity of customer's service may require instrument transformer metering equipment. Kenergy will furnish, install and maintain all instrument transformers for metering, meter enclosures, conduits, meter, etc. If instrument transformer cabinets are required, customer will furnish, install and maintain the cabinet and associated conduit and equipment, whether inside or outside. Customer will be responsible for securing from Kenergy the size cabinet required for customer's individual service.
T d) Instrument Transformer (Primary) - Primary-metered service can be furnished to customer upon Kenergy approval. Kenergy will furnish, install and maintain necessary metering equipment on its facilities. Customer will own, install, maintain, and operate all facilities on the load side of the metering equipment.
e) Unmetered Services - Certain special installations, while having relatively constant usage, such as highway lighting, signals, signs, telephone booths, etc., may be impractical for individual metering. Such service may be negotiated by contract and billed at a flat monthly rate as based upon historical data.
T f) Meter Pole - If required, customer shall provide pole suitable to Kenergy's standards.

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Month / Date / Year
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(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 2/1/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 152

CANCELLING PSC NO. 2

Second Revised SHEET NO. 152

**RULES AND REGULATIONS**  
**Schedule 152 – Meter Readings**

(a) Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at the site designated by Kenergy Corp. personnel. Meters with demand devices shall be read monthly by Kenergy personnel. Unless otherwise agreed to by Kenergy, all other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer’s monthly payment and shall serve as the basis of the subsequent month’s billing. Kenergy will read each customer-read meter at least once during each calendar year.

(b) Kenergy reserves the right to charge a customer a fee of \$33.00 for each trip required to read a meter when the customer has failed to correctly read the meter for six (6) consecutive billing periods and which fee shall appear on customer’s subsequent monthly billing.

(c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

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DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY *[Signature]*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Talina R. Mathews**  
**EXECUTIVE DIRECTOR**

*Talina R. Mathews*

EFFECTIVE

**5/20/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 153

CANCELLING PSC NO. 2

Second Revised SHEET NO. 153

**RULES AND REGULATIONS**  
**Schedule 153 – Meter Tests**

I All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$52.00 fee. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$52.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

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ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Talina R. Mathews**  
**EXECUTIVE DIRECTOR**

*Talina R. Mathews*

**EFFECTIVE**  
**5/20/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 154

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 154 - Tampering

T

If the meters or other property belonging to Kenergy are tampered with, the customer being supplied through such equipment shall pay the amount which Kenergy may estimate is due for service rendered, but not registered on Kenergy's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

T



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 155-160

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

FOR FUTURE USE

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY *Sanford Travis*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 161

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 161 – Membership Fee**

Each prospective customer shall pay the membership fee of five (\$5.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the customer at the time service is discontinued.

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY *Stanford Touck*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 162

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 162 – Deposits

(Excluding Three-Phase Over 1,000 KW & Special Contracts)

T

N

Kenergy may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Kenergy may offer customers the option of paying one-half of their deposit prior to providing service and making installments for the remaining half over a period not to exceed the first two normal billing periods. Service may be refused or disconnected for failure to pay the requested deposit.

Generally, deposits will be required from customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Kenergy), as well as historic and ongoing payment and credit history with Kenergy. Satisfactory payment criteria with Kenergy may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

Deposits for residential customers may be waived if an acceptable letter of credit from another utility for the past twelve (12) consecutive month's service period is provided, or an existing customer with an acceptable payment record signs as a guarantor. Deposits for non-residential customers may be waived if an acceptable bank letter of credit or surety bond is provided.

If a customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Kenergy in its sole discretion, Kenergy may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 162A

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 162A

**RULES AND REGULATIONS**

**Schedule 162 – Deposits**

**(Excluding Three-Phase Over 1,000 KW & Special Contracts)**

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers as defined under Sheet No. 1, will pay a deposit in the amount of \$274.00 (with accelerated use of Big Rivers' reserve funds) and \$325.00 (after expiration of Big Rivers' reserve funds), which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12<sup>th</sup>s of the customer's actual or estimated annual bill where bills are rendered monthly.

DATE OF ISSUE November 23, 2016

Month / Date / Year

DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews  
EXECUTIVE DIRECTOR**

*Talina R. Mathews*

EFFECTIVE

**5/20/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 163

CANCELLING PSC NO. 1

Original SHEET NO. 163

**RULES AND REGULATIONS**

**Schedule 163 - Billing**

Kenergy's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, Kenergy shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within sixteen (16) days of the date bill was rendered. If payment is not received by Kenergy within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only be assessed one time for any bill rendered for services. Failure to receive the bill will not release the customer from payment obligation.

D

DATE OF ISSUE June 3, 2015  
Month / Date / Year

DATE EFFECTIVE July 15, 2015  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
<b>7/15/2015</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 164

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 164

Monthly Billing Format

V-116



8402 Old Gordon Rd., P.O. Box 88  
Henderson, KY 42419-0088

Your "Techno-Edge" Connection

Contact us:  
7:30-4:30 Mon-Fri  
1-800-844-4832

Or visit us at:  
kenergy.com/central

Account Number

BILLING SUMMARY

Previous Balance	63.84
Payments	63.84 CR
Balance Forward	0.00
Current Charge	170.47

Amount Due 10/29/2016	170.47
Due After 11/03/2016	178.99

Page 1 of 2

Pay by phone: 1.844.255.3679

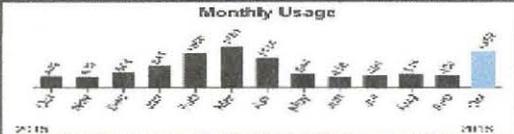


Messages

As part of an ongoing commitment to improve your service and control costs, Kenergy is pleased to announce it will upgrade its meters. In the coming months, cooperative crews and Apex CoVantage, a Kenergy contractor, will work together to change out meters. It is not necessary for you to be present when your meter is changed.

Account # HOUSE Rate 1-06 RESIDENTIAL-Cycle 6

Meter Reading Details	Meter	
Current Reading	08/20/2016	1400
Previous Reading	09/20/2015	0648
Total Usage		1352



	Days Blvd	kWh/Day	Cost/Day	Avg High	Avg Low
This Month	31	44	\$4.53	59	42
Last Month	30	13	\$2.27	44	29
Last Year	28	7	\$2.45	15	20

Detail of Charges		
Customer Charge		18.20
kWh Charge	1352 kWh @ 0.102042	137.96
Fuel Adjustment Clause	1352 kWh @ 0.0011809	1.62
Environmentals Surcharge	1352 kWh @ 0.0056625	7.93
Member Rate Stability Mechanism	1352 kWh @ 0.0012189	1.65
Non FAC PPA Rider	1352 kWh @ 0.0010824	1.44
Total Power Supply Adjustments		9.34
Rate Increase for 3% School Tax		4.97
Total Taxes and Fees		4.97
Total Account Balance		170.47

- Check here for address/phone number change and complete back.
- YES! Please enroll my account in Operation RoundUp. Visit: [www.kenergycorp.com](http://www.kenergycorp.com) for details.
- Operation RoundUp one time donation: \_\_\_\_\_

Account #:	Amount Due	10/29/2016	170.47
	Amount Due After	11/03/2016	178.99

Kenergy Corp.  
P.O. Box 1389  
Owensboro, KY 42302-1389



190651290510301000009500000009975041420167



8402 Old Gordon Rd. - P.O. Box 88  
Henderson, KY 42419-0088

DATE OF ISSUE November 23, 2016  
Month / Date / Year

DATE EFFECTIVE May 20, 2016  
Month / Date / Year

ISSUED BY *[Signature]*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED September 15, 2016

KENTUCKY  
PUBLIC SERVICE COMMISSION

Talina R. Mathews  
EXECUTIVE DIRECTOR

*Talina R. Mathews*

EFFECTIVE

5/20/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 165

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 165 – Budget Billing**

T

All single-phase customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of one-eleventh (1/11<sup>th</sup>) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

<u>BUDGET YEAR</u>	<u>SETTLEMENT MONTH</u>
October - September	September

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any over-payment refunded or any under-payment billed to the customer and due and payable on the date specified.

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND CONDITIONS.

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY *Shirley M. ...*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. ...*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 166

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 166 – Partial Payment Plan**

T Residential customers who are unable to pay their bills in accordance with Kenergy’s regular payment  
T terms may come to Kenergy’s office during normal business hours to make arrangements for a partial  
T payment plan and retention of service. Such arrangements shall be made before the arrival at the  
T service location of Kenergy field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer’s service may be disconnected without prior additional notice.

D

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY Stanford Novick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By Jeff D. Brown  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 167

CANCELLING PSC NO. 1

Original SHEET NO. 167

**RULES AND REGULATIONS**

**Schedule 167 – Monitoring Usage**

Kenergy has established the following procedure for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviation:

- T 1. A computerized billing system is utilized to automatically alert Kenergy to any monthly meter reading which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine “high” usage is the current month’s KWH usage being at least 100% higher than the prior month’s usage and at least 100% higher than the same month’s usage in the previous year. The “low” usage computer program criteria is the current month’s KWH usage is at least 50% less than the prior month’s usage and at least 50% less than the same month’s usage in the previous year. Based on these criteria, a computer exception report is produced daily that identifies customers’ accounts which have significantly higher or lower KWH usage.
- 2. The daily high/low exception report is reviewed by Kenergy billing personnel, wherein they consider the type of service, past KWH usage history, weather conditions, or other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of customer’s billing records, Kenergy will contact customer by phone or in writing for additional information.
- 3. Where the deviation is not otherwise explained, Kenergy will test the customer’s meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. Kenergy will notify the customer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5). Kenergy will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by customer inquiry.

DATE OF ISSUE June 3, 2015

Month / Date / Year

DATE EFFECTIVE July 15, 2015

Month / Date / Year

ISSUED BY *[Signature]*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**7/15/2015**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 167A
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 167 - Monitoring Usage

T

USAGE INVESTIGATION

If Kenergy's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the utility shall notify the customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the utility shall notify the customer by the most expedient means available.

CUSTOMER NOTIFICATION

If a meter is tested and it is found necessary to make a refund or back-bill a customer, the customer shall be notified in substantially the following form:

On \_\_\_\_\_, 20\_\_, the meter bearing identification number \_\_\_\_\_, installed in your building located at \_\_\_\_\_ (number and Street) in \_\_\_\_\_ (city) was tested at \_\_\_\_\_ (on premises or elsewhere) and found to register \_\_\_\_\_ (percent fast or slow). The meter was tested on a \_\_\_\_\_ (periodic, request, complaint) test.

Based upon this we herewith \_\_\_\_\_ (charge or credit) with the sum of \$ \_\_\_\_\_, which amount has been noted on your regular bill. If you desire a cash refund rather than a credit to your account, of any amount overbilled, you must notify this office in writing within seven (7) days of the date of this notice.

STATUS OF CUSTOMER ACCOUNTS DURING BILLING DISPUTE

With respect to any billing dispute to which Section 10 of this administrative regulation does not apply, customer accounts shall be considered to be current while the dispute is pending as long as a customer continues to make undisputed payments and stays current on subsequent bills.

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY Sanford Norich
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 168

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 168 - Taxes**

T

T



The sales and use tax imposed under KRS Chapter 139 shall be added to the bill of all applicable customers. If a school tax is imposed by a school district rates shall be increased in that district by the amount of the school tax imposed, as authorized under KRS 160.617.

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY *Stanford Wink*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 169-176

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

T

**RULES AND REGULATIONS**

FOR FUTURE USE

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Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY *Stanford Nowik*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 177

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 177 – Customer Requested Service Termination**

T

T Any customer desiring service terminated or changed from one address to another shall give Kenergy  
T three (3) working days' notice in person, in writing, or by telephone or email, provided such notice does not  
violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for  
service beyond the three (3) day notice period if the member provides reasonable access to the meter during  
T the notice period. If the customer notifies Kenergy of his request for termination by telephone, the burden  
of proof is on the customer to prove that service termination was requested if a dispute arises.

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY Sanford Novick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 178

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 178 - Continuity of Service

T

- (a) Kenergy shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor disputes, or by action of the elements or by inability to secure right(s)-of-way easements or for any other cause beyond the reasonable control of Kenergy, Kenergy shall not be liable.
(b) Kenergy may, as deemed necessary, suspend the supply of electric energy to any customer(s) for the purpose of making repairs, changes or improvements upon its system.
(c) Customer shall give Kenergy immediate notice of any interruption or irregularities or unsatisfactory service and of any defects known to the customer.

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 179
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 179 - Emergency Services Performed for Customer

T Kenergy employees are prohibited from making repairs or performing services to customer equipment or property except in case of emergency or to protect the public or customer's person or property, in which event, Kenergy may charge for such services rendered at the rate of time and materials used; provided, however, that this provision creates no duty on the part of Kenergy or its employees to inspect, repair, or perform service to customer's equipment or property, or to protect the public or customer's person or property.

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 180
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 180 - Capacity and Energy Emergency Plan

Purpose - To provide a plan for reducing the consumption of electric energy on Kenergy's system in the event of a severe electric energy shortage.

The following customer curtailment priority levels have been established:

- I. Essential Health and Safety Uses (as defined in Appendix A)
II. Residential Use
III. Commercial and Industrial Uses
IV. Nonessential Uses - Make Public Appeal for Voluntary Load Reduction (as defined in Appendix B)

Procedures - Kenergy's wholesale power supplier, Big Rivers Electric Corporation ("BREC"), will notify Kenergy in the event of a severe electric energy shortage and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

Kenergy will take the following actions listed in priority order:

- 1. Kenergy will initiate its Load Reduction Procedure as outlined in Appendix C.
2. BREC will notify Kenergy and both will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
3. Kenergy will initiate its Voltage Reduction Procedure as outlined in Appendix D.
4. BREC will request Kenergy to initiate mandatory load reduction, Appendix F.

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 180A

CANCELLING PSC NO. 2

First Revised SHEET NO. 180A

**RULES AND REGULATIONS**

**Schedule 180 – Capacity and Energy Emergency Plan**

**APPENDIX "A"**

**ESSENTIAL HEALTH AND SAFETY USES**

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

- T a. "Hospitals", and other institutions such as nursing homes that provide medical care to patients and facilities that provide life support equipment.
- b. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- c. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- d. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- e. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY *Sanford Norick*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**9/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 180B

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 180 – Capacity and Energy Emergency Plan

APPENDIX "B"
NONESSENTIAL USES

Kenergy shall appeal to customers for Voluntary Load Reduction through elimination of the following nonessential uses:

- a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property...
b. General interior lighting levels greater than minimum functional levels.
c. Show-window and display lighting.
d. Parking lot lighting above minimum functional levels.
e. Energy use greater than that necessary to maintain a temperature of not less than 76 degrees...
f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
g. Energy use greater than that which is the minimum required for lighting, heating or cooling...

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Executive Director



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Community, Town or City

PSC NO. 2

Original SHEET NO. 180C

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RULES AND REGULATIONS

Schedule 180 – Capacity and Energy Emergency Plan

APPENDIX "C"

LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the facilities of Kenergy Corp. over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a LOAD REDUCTION ALERT is issued. The president and CEO, or his designee, has the responsibility of issuing a Load Reduction Alert.

Procedure:

- 1. The President and CEO, or his designee, receives notice from BREC of a capacity shortage.
2. The President and CEO, or his designee, is responsible for seeing that Kenergy employees participate in achieving the largest load reduction practical while maintaining facility services in a safe manner.
3. Each Vice President is responsible for achieving the largest load reduction practical while maintaining facility services in a safe manner.
4. Examples of load reduction are:
a. turning off all unnecessary indoor and outdoor lighting,
b. turning off microcomputers, printers, copiers and other office equipment except when they are not in use, and
c. in the winter, setting thermostats no higher than 68 degrees and in the summer no lower than 76 degrees.

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First Revised SHEET NO. 180D

**RULES AND REGULATIONS**  
Schedule 180 – Capacity and Energy/Emergency Plan

APPENDIX "D"  
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

Criteria:

T This procedure is implemented when requested by BREC Energy Control Center.

Procedure:

T Kenergy will immediately, through its System Control Center personnel or the manager of Planning & Design, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

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**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
*Brent Kirtley*  
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Henderson, Kentucky

FOR ALL TERRITORY SERVED

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SHEET NO.

RULES AND REGULATIONS

Schedule 180 – Capacity and Energy/Emergency Plan

APPENDIX "E"

VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to reduce energy use.

Criteria:

This procedure is implemented when requested by BREC Energy Control Center.

Procedure:

Notify service area radio and television stations of the electrical energy shortage and ask them to make public service announcements as recommended by BREC personnel. An example announcement is as follows:

"Attention – All Kenergy Customers: Kenergy is experiencing a critical shortage in the supply of electricity, and is requesting that all nonessential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency). Please stop all unnecessary electricity use at this time. Thank you for your cooperation."

Notify industrial or large commercial consumers, without interruptible contracts and request that they reduce their energy usage during the emergency.

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TITLE President and CEO

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By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

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**RULES AND REGULATIONS**

Schedule 180 – Capacity and Energy Emergency Plan

**APPENDIX "F"**

**MANDATORY LOAD CURTAILMENT PROCEDURE**

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

Criteria:

This procedure is implemented when requested by BREC.

Procedures:

T Kenergy will immediately utilize System Control Center personnel or the manager of Planning & Design and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

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**KENTUCKY  
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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

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