

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #2 SHEET NO. 14

CANCELLING P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 14

**INTER-COUNTY ENERGY**  
(Name of Utility)

( SHEET CANCELLED )

( RESERVED FOR FUTURE USE )

CANCELLED  
JAN 09 2015  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE January 31, 2013  
Month / Date / Year

DATE EFFECTIVE March 1, 2013  
Month / Date / Year

ISSUED BY *James L. Jordan*  
(Signature of Officer)

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>3/1/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**INTER-COUNTY ENERGY**

(Name of Utility)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 15

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

( SHEET CANCELLED )

( RESERVED FOR FUTURE USE )

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CANCELLED  
JAN 09 2015  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE August 25, 2014  
Month / Date / Year

DATE EFFECTIVE August 25, 2014  
Month / Date / Year

ISSUED BY *James L. Jenkins*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>8/25/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**INTER-COUNTY ENERGY**  
(Name of Utility)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #5 SHEET NO. 24

CANCELLING P.S.C. KY. NO. 7  
REVISION #4 SHEET NO. 24

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 kW**



**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *James L. Jacobs*  
Resident/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirkley</i>
EFFECTIVE <b>6/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #5 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 7  
REVISION #4 SHEET NO. 25

**INTER-COUNTY ENERGY**  
(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 kW**

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018*	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443*	(I)* (R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
**JUN 01 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *James L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE <b>6/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #5 SHEET NO. 27

CANCELLING P.S.C. KY. NO. 7  
REVISION #4 SHEET NO. 27

**INTER-COUNTY ENERGY**  
(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**CANCELLED**  
**JUN 01 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**RATES**

1. Capacity
  - a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
  - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *James L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #5 SHEET NO. 28

CANCELLING P.S.C. KY. NO. 7  
REVISION #4 SHEET NO. 28

**INTER-COUNTY ENERGY**  
(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018*	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443*	(I)* (R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
**JUN 01 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *James L. Jenkins*  
President/CEO

Issued by Authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2008-00128 dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #3 SHEET NO. 44

CANCELLING P.S.C. KY. NO. 7

REVISION #2 SHEET NO. 44

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**INTERRUPTIBLE SERVICE**

**STANDARD RIDER**

This Interruptible Rate is a rider to Rate Schedule 4, IND B1, IND B2, IND B3, IND C1, IND C2, and IND C3.

**APPLICABLE**

In all territory served by the Cooperative.

**AVAILABILITY OF SERVICE**

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

**MONTHLY RATE**

A monthly demand credit per kW is to be based on the following matrix:

**Annual Hours of Interruption**

<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

**CANCELLED**  
**OCT 12 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE January 14, 2011

Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011

Month / Date / Year

ISSUED BY *James L. Johnson*

(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 45

Canceling PSC No. 7

Original Sheet No. 2

CLASSIFICATION OF SERVICE

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u> <u>BILLING - E.S.T.</u>
October through April	7:00 am. to 12:00 noon 5:00 pm. to 10:00 pm.
May through September	10:00 am to 10:00 pm.

**CANCELLED**  
**OCT 12 2015**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Member Contract

1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rule and Regulations" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY *James L. Jacobs*

TITLE PRESIDENT PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

**AUG 31 2000**

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)  
 BY: *Stephan O. Bell*  
 SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Revision #1 Sheet No. 46

**AUG 31 2000**

Canceling PSC No. 7

Original Sheet No. 3

PURSUANT TO 807 KAR 5.011,

SECTION 9(1)

BY Stephan G. Slattery CLASSIFICATION OF SERVICE

Conditions of Service (Continued)

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment within the member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rates, plus
- C. Interruptible billing demand in kW multiplied by interruptible rates, plus
- D. Energy usage in kWh multiplied by the energy rate.

**CANCELLED**  
**OCT 12 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jacobs

TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

Form for filing Rate Schedules  
Inter-County Energy

For Entire Territory Served  
PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No.47

Canceling PSC No. 7

Original Sheet No. 4

CLASSIFICATION OF SERVICE

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

**CANCELLED**  
**OCT 12 2015**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY *James L. Jacobs*  
Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

TITLE PRESIDENT/CEO EFFECTIVE \_\_\_\_\_

**AUG 31 2000**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules  
Inter-County Energy

For Entire Territory Served  
PSC No. 7

Name of Issuing Corporation

Original Sheet No. 48

Canceling PSC No. 7

Original Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

STANDARD RIDER

This Voluntary Interruptible Service is a rider to Rate Schedule (s) B, C.

APPLICABLE

In all service territory served by the Cooperative.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

CONDITIONS OF SERVICE

1. Any request for interruption under this Rider shall be made by the Cooperative.
2. Each interruption will be strictly voluntary.
3. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY

James L. Jacobs

TITLE PRESIDENT/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

**AUG 31 2000**

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

**CANCELLED**  
**OCT 12 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Original Sheet No. 49

Canceling PSC No. 7

Sheet No. \_\_\_\_\_

**CANCELLED**  
**OCT 12 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Conditions of Service (Continued)

4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.
6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**AUG 31 2000**

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

The customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovations, strike, or force majeure.

BY: Stephen L. Jacobs

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jacobs

TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

Form for filing Rate Schedules For Entire Territory Served

Inter-County Energy PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PSC No. 7

Name of Issuing Corporation Original Sheet No. 50

**AUG 31 2000**

Canceling PSC No. 7

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Sheet No. \_\_\_\_\_

**CANCELLED**  
**OCT 12 2015**  
KENTUCKY PUBLIC SERVICE COMMISSION

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

INTERRUPTIBLE CUSTOMER DATA REPORT

The customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include such information as :

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

DEMAND AND ENERGY INTERRUPTION

The customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. The cooperative is the sole judge of the need for interruption of load. The cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level

DATE OF ISSUE AUGUST 31, 2000 DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jacobs TITLE PRESIDENT/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

Form for filing Rate Schedules      For Entire Territory Served

Inter-County Energy      PUBLIC SERVICE COMMISSION OF KENTUCKY No. 7

Name of Issuing Corporation EFFECTIVE      Original Sheet No. 51

**AUG 31 2000** Canceling PSC No. 7

PURSUANT TO 807 KAR 5011.      Sheet No. \_\_\_\_\_

SECTION 9(1)

BY: Stephen O. Bell  
SECRETARY OF THE COMMISSION OF SERVICE

Demand and Energy Interruption (Continued)

and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand internals, minus the actual load during interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

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**OCT 12 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS OF INTERRUPTION

For each interruption request, the cooperative shall identify the Customer to be interrupted. The cooperative shall inform the customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by the cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the cooperative.
2. The duration in clock hours of the interruption request is to be established by the cooperative.

DATE OF ISSUE AUGUST 31, 2000      DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jacobs      TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Original Sheets 52

Canceling PSC No. 7

AUG 31 2000

Sheet No. \_\_\_\_\_

PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)

BY: SK CLASSIFICATION OF SERVICE

Terms of Interruption (Continued)

3. The price and the potential savings. This savings will be determined by the cooperative on a case by case basis and will be based on a percentage of the market price of power at the time of the interruption.
4. The customer shall specify:
  - a. The maximum demand in kW that will be interrupted.
  - b. The maximum firm demand that the customer will purchase through the cooperative during the interruption.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

INTERRUPTION CREDITS

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceed the customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

FAILURE TO INTERRUPT

For those customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, and excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

TERM

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DATE OF ISSUE AUGUST 31, 2000 DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY Jeanne L. Jacobs

TITLE PRESIDENT/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_