

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 14

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision #4 Sheet No. 14

CANCELLED
JUL 12 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

RULES AND REGULATIONS

actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10% for a non-residential customer, the cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Interest will be paid on all sums held on deposit at the rate of 6% annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a prorated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.

4. Point of Delivery: The point of delivery is the point, as designated by cooperative, on customer's premises where electric service is to be connected to buildings or premises. If any other point of delivery is requested by the customer other than that designated by the cooperative, the additional cost shall be borne by the customer.

5. Continuity of Service: The cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, labor troubles, or by action of the elements, or other permits needed, or any other cause beyond the reasonable control of the cooperative, the cooperative shall not be liable.

6. Customer's Wiring Standards: All wiring of customer must conform to cooperative's requirement and accepted modern standards and the National Electrical Code, 1991 edition and subsequent revision thereof.

7. Inspection: cooperative shall inspect, any installation before

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JULY 27, 1992
Month Day Year

DATE EFFECTIVE JULY 27, 1992
Month Day Year

ISSUED BY Leo Hill

TITLE GENERAL MANAGER SUBJECT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George Heller
PUBLIC SERVICE COMMISSION MANAGER

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #2 SHEET NO. 24

INTER-COUNTY ENERGY

(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 24

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 31, 2011

DATE EFFECTIVE: June 1, 2011

ISSUED BY: *James L. Jackson*
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:054 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #2 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 25

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hittley</i>
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #2 SHEET NO. 26

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 26

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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President/CEO

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SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 27 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #1 SHEET NO. _____ 27 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.0526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #2 SHEET NO. 28

CANCELLING P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 28

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #2 SHEET NO. 29

CANCELLING P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 29

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
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