

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 24

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 88

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time-differentiated basis for the specified years.

DATE OF ISSUE: March 31, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY: *James L. Jackson*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

*Jeff D. Brown*  
Executive Director

**CANCELLED**  
**JUN 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED  
 Community, Town or City

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 25

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 89

**INTER-COUNTY ENERGY**  
 (Name of Utility)

**CLASSIFICATION OF SERVICE**

**a. Time Differentiated Rates:**

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

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(I)

**b. Non-Time Differentiated Rates:**

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

(I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

**Winter (October - April)**

**On-Peak** 7:00 a.m. - 12:00 noon  
 5:00 p.m. - 10:00 p.m.  
**Off-Peak** 12:00 noon - 5:00 p.m.  
 10:00 p.m. - 7:00 a.m.

**Summer (May - September)**

**On-Peak** 10:00 a.m. - 10:00 p.m.  
**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, 2009  
 DATE EFFECTIVE: June 1, 2009  
 ISSUED BY: James L. Jacobs  
 President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

[Signature]  
 Executive Director

**CANCELLED**  
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KENTUCKY PUBLIC  
SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 26

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 90

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**TERMS AND CONDITIONS**

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY: *James L. Jacobs*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011  
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*W. D. Brown*  
Executive Director

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KENTUCKY PUBLIC  
SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 27 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 91 \_\_\_\_\_

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

DATE OF ISSUE: \_\_\_\_\_ March 31, 2009 \_\_\_\_\_

DATE EFFECTIVE: \_\_\_\_\_ June 1, 2009 \_\_\_\_\_

ISSUED BY: \_\_\_\_\_ *James L. Jordan* \_\_\_\_\_  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

*W. D. Brown*  
Executive Director

**CANCELLED**  
**JUN 01 2010**  
 KENTUCKY PUBLIC  
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FOR ENTIRE TERRITORY SERVED  
 Community, Town or City

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 28

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 92

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

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(1)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

(1)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
 5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
 10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY *James L. Jordan*  
 President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/1/2009  
 PURSUANT TO 807 KAR 5:011  
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*W. D. Brown*  
 Executive Director

**CANCELLED**  
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KENTUCKY PUBLIC  
SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 29

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 93

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**TERMS AND CONDITIONS**

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 58

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 58

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m) (T)

where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation (T)

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = \_\_\_\_\_ %

Where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C11/5/10

DATE OF ISSUE February 2, 2010  
Month / Date / Year

DATE EFFECTIVE January 28, 2010  
Month / Date / Year

ISSUED BY James L. Jacobs  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2009-00317 DATED JANUARY 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE <b>1/28/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

Original        SHEET NO. 58

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE**

**AVAILABILITY**

In all of the Company's service territory.

**APPLICABILITY**

This rate schedule shall apply to all electric rate schedules and special contracts.

**RATE**

$$CES(m) = ES(m) - BESF$$

where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation  
BESF = Base Environmental Surcharge Factor of 0%

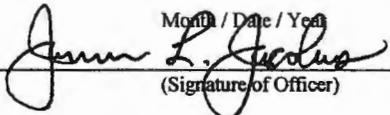
$$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over/Under Recovery})]}{[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]} = \underline{\hspace{2cm}} \%$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C1/28/10

DATE OF ISSUE March 17, 2005  
Month / Date / Year

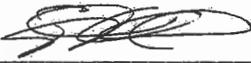
DATE EFFECTIVE Service rendered beginning July 1, 2005  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By   
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 59 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 59 \_\_\_\_\_

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member Systems minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment.

(T)

(T)

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C 11/5/10

DATE OF ISSUE February 2, 2010

Month / Date / Year

DATE EFFECTIVE January 28, 2010

Month / Date / Year

ISSUED BY *James L. Jacobs*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2009-00317 DATED JANUARY 28, 2010

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DE ROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>1/28/2010</b> PURSUANT TO 807 KAR 0011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

Original SHEET NO. 59

INTER-COUNTY ENERGY

(Name of Utility)

**CLASSIFICATION OF SERVICE**

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

**BILLING**

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C/28/10

DATE OF ISSUE March 17, 2005

Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

Month / Date / Year

ISSUED BY *James L. Jacobs*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director