

P.S.C. No.

INTER COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
DANVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR
INTERRUPTIBLE SERVICE
STANDARD RIDER

FILED WITH PUBLIC SERVICE COMMISSION
KENTUCKY

ISSUED APRIL 11, 1995

EFFECTIVE MAY 1, 1995

ISSUED BY INTER COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

By Leo Hill
LEO HILL
GENERAL MANAGER

MAY 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CB/00

	P.S.C. No.	17
	Original Sheet No.	2
INTER COUNTY RECC	Cancelling P.S.C. No.	
	Original Sheet No.	

Determination of Measured Loan - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u>
	<u>BILLING - E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MAY 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Andrew C. Hill
FOR THE PUBLIC SERVICE COMMISSION

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Member Contract

1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's " Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE APRIL 11, 1995 DATE EFFECTIVE MAY 1, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

CE/100

For all Counties Served	
P.S.C. No.	17
Original Sheet No.	3
Cancelling P.S.C. No.	
Original Sheet No.	

INTER COUNTY RECC

Conditions of Service (con't)

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

MAY 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: *James S. Smith*
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE APRIL 11, 1995 DATE EFFECTIVE MAY 1, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. Dated

CB/00

For all Counties Served
P.S.C. No. 17
Original Sheet No. 4
Cancelling P.S.C. No.
Original Sheet No.

INTER COUNTY RECC

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Quinton C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE APRIL 11, 1995 DATE EFFECTIVE MAY 1, 1995

ISSUED BY Les Hill TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. Dated

CO/00

Month Day Year

Month Day Year

ISSUED BY _____ TITLE CHIEF EXECUTIVE OFFICER

For Entire Territory Served

PSC No. 7

Revision #3 Sheet No. 21

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #2 Sheet No. 21

RULES AND REGULATIONS

customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

15. (Request to omit this paragraph and renumber remaining paragraphs.)

16. Termination of Contract by Member or Customer: A member or customer who has fulfilled their contract terms and wishes to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member or customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: A member or customer requiring electric service for a period not exceeding ninety (90) days will be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. Distributor will meter the service and charge for the demand and the kWh that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

18. Charges for Convenience Type Service: A member or customer who requires service to convenience type installation such as silo, tobacco or feed barns, water pumps, seasonal camp/cottage, etc. shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The Distributor will use reasonable diligence to provide a regular and uninterrupted supply of current,

DATE OF ISSUE _____ DATE EFFECTIVE _____

Month Day Year

Month Day Year

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE



MAY 01 1999

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Sharon Bell
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 31

Canceling PSC No. 7

Revision #6 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

(b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus

{C}

© The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE FEBRUARY 5, 1996

DATE EFFECTIVE MAR 01 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

FOR THE PUBLIC SERVICE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

C 2/00

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 33

Canceling PSC No. 7

Revision #6 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus (C)
- (A)
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

FOR THE PUBLIC SERVICE COMMISSION

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C 2/00

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 35

Canceling PSC No. 7

Revision #6 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 (C)
hours and the energy charge per kWh, minus the fuel base (A)
per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Les Hill TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

c 2/00

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 37

Canceling PSC No. 7

Revision #6 Sheet No. 37

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus (A)
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

BY: Jonathan E. Neel
FOR THE PUBLIC SERVICE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

C2/00

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 39

Canceling PSC No. 7

Revision #6 Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus (A)
- © The customer charge

POWER FACTOR ADJUSTMENT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER
FOR THE PUBLIC SERVICE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 41

Canceling PSC No. 7

Revision #6 Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus (A)
- © The customer charge

POWER FACTOR ADJUSTMENT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996 SECTION 9(1)
 ISSUED BY Leo Hill BY: Jordan C. Neal TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

C2/00

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

INTER-COUNTY RECC

OF

DANVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Chul

ISSUED BY Inter-County RECC
(Name of Utility)

BY *C. M. Foley*
General Manager

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Inter-County RECC.

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1984

PURSUANT TO 807 KAR 5:011,
SECTION 2(1)

BY Jordan C. Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Le. M. Foley* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

	RATE PER UNIT
--	------------------

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Inter- County RECC.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Inter-County RECC system and East Kentucky Power System including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency
5. Seller shall provide lockable disconnect switch accessible at all times by Inter-County RECC and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
7. Seller's plans must be approved by Inter-County RECC and East Kentucky Power Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 23 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY Jordan C. Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY G. W. Foley TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Inter-County RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Inter-County RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Inter-County RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Inter-County RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Inter-County RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 22 1984
PURSUANT TO 607 KAR 5:011,
SECTION 9(1)
BY: Jordan Chel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY C. W. Foley TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

INTER-COUNTY RECC

OF

DANVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

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OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Inter-County RECC
(Name of Utility)

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(3)

BY: Jordan C. Mel

BY: C. W. Foley

General Manager

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 2 9 1984

RATE SCHEDULE

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- 2. Energy

PURSUANT TO 807 KAR 5:011,
SECTION 9(3)

BY Jordan O'Neil

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DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY L. W. Foley
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 2 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY Jordan C. Meel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY C. H. Foley TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984