

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 6

Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

Original SHEET NO. 1

CANCELLING P.S.C. NO. 5

Original SHEET NO. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit																		
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to residents for all uses in the home and on the farm and for other consumers requiring 25 KVA or less of transformer capacity for ordinary merchandising establishments, repair shops, garage and service stations, schools, churches, and community buildings, all subject to the established rules and regulations of the Seller.</p> <p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase and three phase where available, at available voltages.</p> <p style="text-align: center;"><u>MONTHLY RATE</u></p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Minimum Bill</td> <td style="width: 30%;">25 Kwhs</td> <td style="width: 40%;"></td> </tr> <tr> <td>Next</td> <td>25 KWhs</td> <td>@ 6.0¢ per Kwh</td> </tr> <tr> <td>Next</td> <td>50 Kwhs</td> <td>@ 5.0¢ per Kwh</td> </tr> <tr> <td>Next</td> <td>200 Kwhs</td> <td>@ 2.5¢ per Kwh</td> </tr> <tr> <td>Next</td> <td>200 Kwhs</td> <td>@ 1.7¢ per Kwh</td> </tr> <tr> <td>Over</td> <td>500 Kwhs</td> <td>@ 1.25 per Kwh</td> </tr> </table>	Minimum Bill	25 Kwhs		Next	25 KWhs	@ 6.0¢ per Kwh	Next	50 Kwhs	@ 5.0¢ per Kwh	Next	200 Kwhs	@ 2.5¢ per Kwh	Next	200 Kwhs	@ 1.7¢ per Kwh	Over	500 Kwhs	@ 1.25 per Kwh	
Minimum Bill	25 Kwhs																		
Next	25 KWhs	@ 6.0¢ per Kwh																	
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Next	200 Kwhs	@ 2.5¢ per Kwh																	
Next	200 Kwhs	@ 1.7¢ per Kwh																	
Over	500 Kwhs	@ 1.25 per Kwh																	

CHECKED
PUBLIC SERVICE COMMISSION

MAY 16 1974

by *JLR*
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1974

DATE EFFECTIVE April 20, 1974

ISSUED BY *L. W. Foley*
Name of Officer

TITLE General Manager

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 5981 dated April 19, 1974."

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 6

Original SHEET NO. 3

Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

Original SHEET NO. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL & SMALL POWER	SCHEDULE 2	RATE Per Unit
<u>APPLICABLE</u>		
In all territory served by the Seller.		
<u>AVAILABILITY</u>		
Available to consumers for single-phase and three-phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller.		
<u>TYPE OF SERVICE</u>		
Single phase or three phase where available, 60 cycles at available secondary voltage.		
<u>MONTHLY RATE</u>		
Demand Charges in excess of 10 kilowatts @ \$1.40 per KW		
<u>Energy Charge</u>		
Minimum Bill	25 Kwhs @ \$2.00	
Next	25 Kwhs @ 6.0¢	
Next	50 Kwhs @ 5.0¢	
Next	900 Kwhs @ 3.0¢	
Over	1,000 Kwhs @ 1.25 ¢	

CHECKED
 PUBLIC SERVICE COMMISSION
 MAY 16 1974
 by *[Signature]*

DATE OF ISSUE May 1, 1974 DATE EFFECTIVE April 20, 1974

ISSUED BY *[Signature]* TITLE General Manager
Name of Officer

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 5981 dated April 19, 1974."

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 6

Original SHEET NO. 4

Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

Original SHEET NO. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL & SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge under the above rate shall be \$2.00 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ on each additional kva or fraction thereof required.</p> <div style="text-align: center;">  </div>	

DATE OF ISSUE May 1, 1974 DATE EFFECTIVE April 20, 1974

ISSUED BY *B. W. Galey* TITLE General Manager
Name of Officer

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 5981, dated April 19, 1974."

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 6

Original SHEET NO. 5

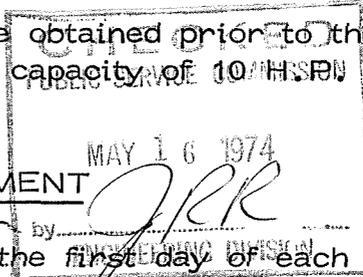
Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

Original SHEET NO. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL & SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rate may be increased by an amount per Kwh equal to 1.10 times the fuel adjustment per Kwh in excess of 1.5 mills per Kwh as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per Kwh.</p> <p style="text-align: center;"><u>SERVICE AT PRIMARY VOLTAGE</u></p> <p>If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.</p> <p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 H.P. or more.</p> <p style="text-align: center;"><u>TERMS OF PAYMENT</u></p> <p>The customer's bill will be due on the first day of each month.</p>	<p>(N)</p>



 PUBLIC SERVICE COMMISSION
 MAY 16 1974
 by JRR
 FINANCIAL DIVISION

DATE OF ISSUE May 1, 1974

DATE EFFECTIVE April 20, 1974

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 5981 dated April 19, 1974."

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Inter-County Rural Electric
Cooperative Corporation

Original SHEET NO. 7

Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

Original SHEET NO. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (OPTIONAL)	SCHEDULE 3	RATE Per Unit
<p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per K.V.A. per month of contract capacity.</p>		<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED</p> <p>PUBLIC SERVICE COMMISSION</p> <p>FEB 23 1970</p> <p><i>JSC</i></p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE January 15, 1971

DATE EFFECTIVE January 1, 1971

ISSUED BY [Signature]
Name of Officer

TITLE [Signature]

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 5426 dated December 30, 1970."

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

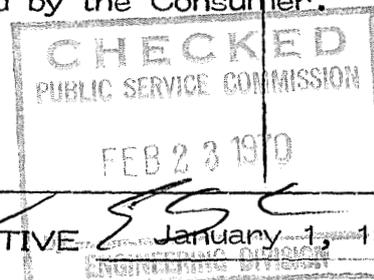
Original SHEET NO. 8

CANCELLING P.S.C. NO. 4

Original SHEET NO. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (OPTIONAL)	SCHEDULE 3	RATE Per Unit
<p style="text-align: center;"><u>FUEL COST ADJUSTMENT CHARGE</u></p> <p>In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.</p> <p style="text-align: center;"><u>SPECIAL PROVISIONS</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p>		



DATE OF ISSUE January 15, 1971

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ISSUED BY [Signature]
Name of Officer

TITLE [Signature]

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

P. S. C. No. 5

Original SHEET NO. 9

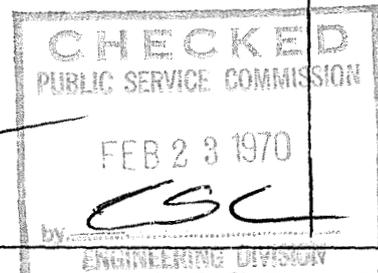
CANCELLING P.S.C. NO. 4

Original SHEET NO. 8

CLASSIFICATION OF SERVICE

LARGE POWER RATE (OPTIONAL)	SCHEDULE 3	RATE Per Unit
<p><u>Special Provisions (Continued)</u></p> <p>2. <u>Lighting.</u> Both power and lighting shall be billed at the foregoing rate.</p> <p>3. <u>Primary Service.</u> If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges. The Seller shall have the option of metering at secondary voltage.</p>		

12-75



DATE OF ISSUE January 15, 1971 DATE EFFECTIVE January 1, 1971

ISSUED BY *D. S. Coley* TITLE *Sec. Sup.*
Name of Officer

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Inter-County Rural Electric
Cooperative Corporation

Original SHEET NO. 10

Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

Original SHEET NO. 9

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR)	SCHEDULE 4	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 K.W. for lighting and/or heating and/or power.</p> <p style="text-align: center;"><u>CONDITIONS</u></p> <p>An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p style="text-align: center;"><u>RATE ----- MAXIMUM DEMAND CHARGE</u></p> <p>\$1.40 per month per K.W. of billing demand.</p>		

12-75

CHECKED
PUBLIC SERVICE COMMISSION
FEB 23 1970
ES4

ENGINEERING DIVISION

DATE OF ISSUE January 15, 1971

DATE EFFECTIVE January 1, 1971

ISSUED BY *M. Foley*
Name of Officer

TITLE Manager

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 5426 dated December 30, 1970."

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Inter-County Rural Electric
Cooperative Corporation

Original SHEET NO. 11

Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

Original SHEET NO. 10

CLASSIFICATION OF SERVICE

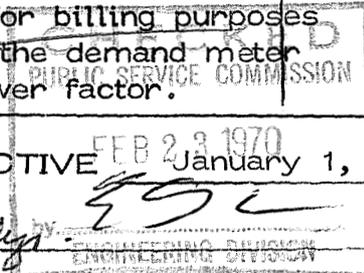
LARGE POWER RATE (LPR)	SCHEDULE 4	RATE Per Unit
<u>Continued</u>		
<u>RATE - - ENERGY CHARGE</u>		
2.3 cents for the first	3,500 KWH used per month	
1.5 cents for the next	6,500 KWH used per month	
1.0 cents for the next	140,000 KWH used per month	
.85 cents for the next	200,000 KWH used per month	
.75 cents for the next	400,000 KWH used per month	
.65 cents for the next	550,000 KWH used per month	
.50 cents for all in excess of	1,300,000 KWH used per month	
<u>DETERMINATION OF BILLING DEMAND</u>		
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>		
<u>POWER FACTOR ADJUSTMENT</u>		
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p>		

DATE OF ISSUE January 15, 1971

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ISSUED BY [Signature]
Name of Officer

TITLE [Signature]



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Community, Town or City

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Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

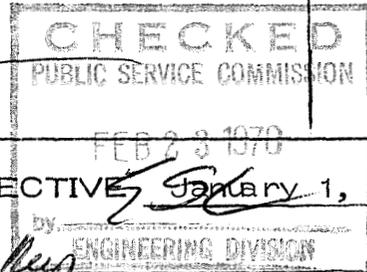
Original SHEET NO. 12

CANCELLING P.S.C. NO. 4

Original SHEET NO. 11

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
<p><u>Continued</u></p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges:</p> <ul style="list-style-type: none"> (a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per K.V.A. per month of contract capacity. <p style="text-align: center;"><u>FUEL COST ADJUSTMENT CHARGE</u></p> <p>In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.</p> <p style="text-align: center; font-size: 2em;">12-75</p>	



DATE OF ISSUE January 15, 1971

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ISSUED BY [Signature]
Name of Officer

TITLE [Signature]

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Inter-County Rural Electric
Cooperative Corporation

Original SHEET NO. 13

Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.) SCHEDULE 5	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>RATE</u></p> <p style="text-align: center;">1.05¢ Per KWHR</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the cooperative.</p>	<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED</p> <p>PUBLIC SERVICE COMMISSION</p> <p>FEB 23 1970</p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE January 15, 1971

DATE EFFECTIVE January 1, 1971

ISSUED BY [Signature]
Name of Officer

TITLE [Signature]

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 5426 dated December 30, 1970."

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

Original SHEET NO. 14

CANCELLING P.S.C. NO.

 SHEET NO.

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.) SCHEDULE 5	RATE Per Unit
<p><u>Continued</u></p> <p style="text-align: center;"><u>FUEL COST ADJUSTMENT CHARGE</u></p> <p>In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.</p> <p style="text-align: center;"><u>TERM OF CONTRACT</u></p> <p>Service under this rate schedule will be furnished under an Agreement for Purchase of Power.</p> <p style="text-align: center;"><u>SPECIAL TERMS AND CONDITIONS</u></p> <p>Consumer shall furnish the cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.</p> <p style="font-size: 2em; text-align: center;">12-75</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">FEB 23 1970</p> <p style="text-align: center;">by <u>ESL</u></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE January 15, 1971 DATE EFFECTIVE January 1, 1971

ISSUED BY [Signature] TITLE D. Mays
Name of Officer (

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 5426 dated December 30, 1970."

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

Original SHEET NO. 15

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE 6	RATE Per Unit						
<p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all consumers of the cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.</p> <p style="text-align: center;"><u>RATE PER LIGHT PER MONTH</u></p> <table border="0" style="margin-left: auto; margin-right: auto;"> <tr> <td>Mercury Vapor Lamp</td> <td>175 Watt</td> <td>\$3.00</td> </tr> <tr> <td>Mercury Vapor Lamp</td> <td>250 Watt</td> <td>\$4.00</td> </tr> </table> <p style="text-align: center;"><u>CONDITIONS OF SERVICE</u></p> <p>1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.</p> <div style="text-align: right; margin-right: 50px;"> <p>12-70</p> <p>CHECKED PUBLIC SERVICE COMMISSION FEB 23 1970 SSL</p> </div>		Mercury Vapor Lamp	175 Watt	\$3.00	Mercury Vapor Lamp	250 Watt	\$4.00
Mercury Vapor Lamp	175 Watt	\$3.00					
Mercury Vapor Lamp	250 Watt	\$4.00					

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ISSUED BY [Signature] TITLE [Signature]

Name of Officer

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Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Inter-County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

Original SHEET NO. 16

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE	RATE Per Unit
<p><u>Continued</u></p> <p>2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.</p> <p>3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.</p> <p>4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.</p> <p>5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.</p> <p style="text-align: center;"><u>TERMS OF PAYMENT</u></p> <p>The customer's bill will be due on the first day of each month.</p> <p style="text-align: center; font-size: 2em;">17-75</p>	<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED</p> <p>PUBLIC SERVICE COMMISSION</p> <p>FEB 23 1970</p> <p><i>[Signature]</i></p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE January 15, 1971

DATE EFFECTIVE January 1, 1971

ISSUED BY [Signature]
Name of Officer

TITLE [Signature]

P.S.C. Ky. No. 5

Cancels P.S.C. Ky. No. 4

**Rates
Rules and Regulations**

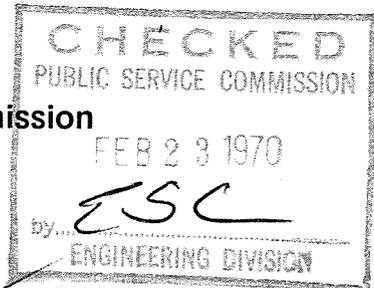
For

Furnishing Electricity

To

**Inter-County Rural Electric
Cooperative Corporation
Consumers**

**Filed with the Public Service Commission
of Kentucky**



Issued Jan 15 197 1

Effective Jan 1 197 1

Issued by: **Inter-County Rural Electric
Cooperative Corporation**

By C. W. Foley
C. W. Foley, Manager