

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
OF
GRAYSON, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT ITS SERVICE TERRITORY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED March 31, 2011

EFFECTIVE June 1, 2011

ISSUED BY GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

BY

Carol Hall Fraley
MARIE BRANCH
Brent Kirkley

Carol Hall Fraley
President and Chief Executive Officer

EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROWEN
EXECUTIVE DIRECTOR

Brent Kirtley
EFFECTIVE
6/17/2011

TARIFF BRANCH

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 17, 2011

ISSUED BY [Signature]

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

GRAYSON RURAL ELECTRIC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>March 31, 2011</u>	DATE EFFECTIVE <u>June 1, 2011</u>
ISSUED BY <u>[Signature]</u>	TITLE <u>President & Chief Executive Officer</u>
EFFECTIVE <u>6/1/2011</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY [Signature]

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

GRAYSON RURAL ELECTRIC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June Brent Kinley

ISSUED BY *Brent Kinley*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <u>6/1/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

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KENTUCKY PUBLIC
SERVICE COMMISSION

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	On-Peak	Off-Peak	On-Peak	Off-Peak	
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Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (I)*

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Carole Hill*

TITLE President & Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DERGHEEN
EXECUTIVE DIRECTOR

EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

GRAYSON RURAL ELECTRIC

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10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June *Bunt Kirtley*

ISSUED BY *Carol Hill*

TITLE President & Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

For Area Served
P.S.C. No. 8
First Revised Sheet No. 6
Canceling P.S.C. No. 8
Original Sheet No. 6

GRAYSON RURAL ELECTRIC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
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CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June Bunt Kirtley

ISSUED BY *Carol Ann Sing*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <u>6/1/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)