

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC - FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$10.35 (I)
.11104 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY:

Carroll Daley

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

President & C.E.O., 109 E. Main St., Grayson, KY

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DERCUEIN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	<i>Brent Kirtley</i> on and after January 14, 2011
EFFECTIVE	

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$10.00
.10732 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

C1/14/11

DATE OF ISSUE: July 21, 2009

ISSUED BY: Council on all

Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President & J. D. Brown Park, Grayson, KY
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 11
EFFECTIVE DATE: August 1, 2009
Service on and after

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$25.87 (I)
.10285 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$25.87 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Cornel Huel Draney*
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

President & C.E.O., 109 Babby Park, Grayson, KY
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFFECTIVE DATE January 14, 2011
1/14/2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC
BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$25.00
.09940 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$25.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

~~CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION~~

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION Service on and after
E: August 1, 2009
President & Executive Director
Park, Grayson, KY

DATE OF ISSUE: July 21, 2009

ISSUED BY: *Carol Helms*
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

RAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 3.00

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1-- Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$10.35

ON-PEAK RATE:

ALL KWH

.11104 (I)

OFF PEAK RATE:

ALL KWH

.06662 (I)

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE... <u>January 14, 2011</u>
President & C.E.O., 106 14630 Park, Grayson, KY PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

DATE OF ISSUE: January 21, 2011

ISSUED BY: Cassie Hill Drulex

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1—Domestic-Farm & Home Service, or Tariff Schedule 2—Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
ON-PEAK RATE:

\$10.00

All KWH

OFF PEAK RATE:

.10732 (l)

All KWH

.06439 (l)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

~~CANCELLED~~
~~JAN 01 2011~~
~~KENTUCKY PUBLIC~~
~~SERVICE COMMISSION~~

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 5(1)
Service on and after
E: August 1, 2009

DATE OF ISSUE: July 21, 2009

ISSUED BY: *Carroll Hill*
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President & *J. D. Brown* Park, Grayson, KY
Executive Director

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 4.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 4.00

SCHEDULE 4 CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge	\$63.02 (I)
Demand Charge per KW	8.54 (I)
Energy Charge per KWH	.06637 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carroll H. Hales*

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

President & C.E.O., *Brent Kinley*, Grayson, KY

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE DATE: January 14, 2011 EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 4.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$60.91
8.25
.06415 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: July 21, 2009

ISSUED BY: [Signature]
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President & CEO, 185 South Park, Grayson, KY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE DATE: August 1, 2009
PURSUANT TO 807 KAR 5.011
SECTION 9(1)
By: [Signature]
Executive Director

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd REVISED SHEET NO.: 4.10
CANCELING PSC NO.: 4
2nd REVISED SHEET NO.: 4.10

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service
2. A charge of \$60.91.

(I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, of \$714.72, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added

~~CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION~~

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: JUNE 15, 2009

ISSUED BY: *Carol Hill Grayson*

President &

By *J. D. Brown*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/3/2009 Service on and after
PURSUANT TO K.A.R. 207.100
EFFECTIVE DATE: JUNE 13, 2009
SECTION 9 (1)

Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
10TH REVISED SHEET NO.: 5.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor Lamps	Annual Charge Per Lamp
7,000 Lumens 175 Watt	\$11.08 per Month	\$132.96

(1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY:

Donna Hill

Issued by authority of P.S.C. in Case No. 2008-00174 dated July 14, 2011

President & C.E.O. 109 Bagby Park, Grayson, KY

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE DATE: January 14, 2011
1/14/2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
9TH REVISED SHEET NO.: 5.00
CANCELING PSC NO.: 4
8TH REVISED SHEET NO.: 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$10.71 per Month	\$128.52

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

(I)

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 5
EFFECTIVE DATE: August 1, 2009
Service on and after

DATE OF ISSUE: July 21, 2009

ISSUED BY: [Signature]
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President & [Signature] Park, Grayson, KY
Executive Director

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 6.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp
10,000 Lumens Mercury Vapor Lamp
Flood Lighting

\$10.74 (I)
13.39 (I)
19.29 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
ISSUED BY: <i>Brent Kirtley</i>
DATE OF ISSUE: January 14, 2011
EFFECTIVE DATE: January 14, 2011
1/14/2011

DATE OF ISSUE: January 21, 2011

ISSUED BY:

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

President & C.E.O., 109 Babby Park, Grayson, KY

PURSUANT TO 807 KAR 2011 SECTION 9.7

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 6.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 6.00

SCHEDULE 6 CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp
10,000 Lumens Mercury Vapor Lamp
Flood Lighting

\$10.38 (I)
12.94 (I)
18.64 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 7(1)
Service on and after
E: August 1, 2009

DATE OF ISSUE: July 21, 2009

ISSUED BY: *[Signature]*
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President *[Signature]* Park, Grayson, KY
Executive Director

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
10TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 7.00

SCHEDULE 7 CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$31.04 (l)
6.21 (l)
.07618 (l)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE Service on and after
EFFECTIVE DATE January 14, 2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
President & C.E.O., 109 Bagby Park, Grayson, KY

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carruth*

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
9TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 4
8TH REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$30.00 (I)
6.00 (I)
.07363 (I)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]* Executive Director
service on and after
AUGUST 1, 2009
Park, Grayson, KY

DATE OF ISSUE: JULY 21, 2009

ISSUED BY: *[Signature]*

Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

\$15.52 (I)

On-Peak Energy per kWh

.20565 (I)

Off-Peak Energy per kWh

.06805 (I)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 7:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY:

Carol Hill

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	Service on and after January 14, 2011
EFFECTIVE 1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 10 CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
On-Peak Energy per kWh
Off-Peak Energy per kWh

\$15.00
.19876
.06577

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 7:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: December 13, 2010

ISSUED BY: Carroll Kirtley

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	Service on and after
EFFECTIVE <u>Brent Kirtley</u>	ber 30, 2010
EFFECTIVE	11/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
 On-peak Energy per kWh
 Off-peak Energy per kWh

\$25.87 (I)
 .19459 (I)
 .06805 (I)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 7:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Curt Hill Gray*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2010-00174 dated January 14, 2011

This Fuel Clause is in accordance with the KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <u><i>Brent Kirtley</i></u> Service on and after January 14, 2011
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
On-peak Energy per kWh
Off-peak Energy per kWh

\$25.00
.18807
.06577

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

This Fuel Clause	KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN	EXECUTIVE DIRECTOR
TARIFF BRANCH	Service on and after
EFFECTIVE	December 30, 2010
EFFECTIVE	11/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE: December 13, 2010

ISSUED BY: Camp Hill Daily

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5th REVISED SHEET NO.: 12.00
CANCELING PSC NO.: 4
4th REVISED SHEET NO.: 12.00

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12 (l)
Demand Charge per KW of Billing Demand	10.50 (l)
Energy Charge per KWH	.05579 (l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m. to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <u>January 14, 2011</u>
EFFECTIVE

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carol Hill* President & C.E.O., 1001 Park, Grayson, KY
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 12.20
CANCELING PSC NO.: 4
4th REVISED SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - LLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19 (I)
Demand Charge per KW of Billing Demand	10.50 (I)
Energy Charge per KWH	.05050 (I)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE January 14, 2011 EFFECTIVE

DATE OF ISSUE: January 14, 2011

ISSUED BY: *Carl Hill*
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

President & C.E.O., 100 Bay Park, Grayson, KY
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4TH REVISED SHEET NO.: 12.20
CANCELING PSC NO.: 4
3RD REVISED SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge
Demand Charge per KW of Billing Demand
Energy Charge per KWH

\$1,093.28
10.15 (I)
.04881

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/10/2009
PURSUANT TO 807 KAR 5:011
SECTION 1
Service on and after
September 10, 2009
President By *J. D. Brown* Mark, Grayson, KY
Executive Director

DATE OF ISSUE: August 10, 2009

ISSUED BY: *Campbell King*
Issued by authority of P.S.C. in Case No. _____ dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 12.40
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 12.40

SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 10,000 KVA AND UNDER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(l)
Demand Charge per KW of Billing Demand	10.50	(l)
Energy Charge per KWH	.04945	(l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carroll Hill*
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

President & C.E.O. *Burt Kirtley*, Grayson KY

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE DATE: <u>January 14, 2011</u> <small>TARIFE PRANGE</small>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4TH REVISED SHEET NO.: 12.40
CANCELING PSC NO.: 4
3RD REVISED SHEET NO.: 12.40

SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 10,000 KVA AND UNDER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge
Demand Charge per KW of Billing Demand
Energy Charge per KWH

\$1,093.28
10.15 (I)
.04779

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

~~**CANCELLED**
JAN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION~~

DATE OF ISSUE: August 10, 2009

ISSUED BY: *Carol Hill*
 Issued by authority of P.S.C. in Case No. _____ dated _____

President &

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 9/10/2009
 SERVICE ON AND AFTER SEPTEMBER 10, 2009
 PURSUANT TO SECTION 9 (1)
 MARK, GRAYSON KY
 By *J. D. Brown*
 Executive Director

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
6TH REVISED SHEET NO.: 13.00
CANCELING PSC NO.: 4
5TH REVISED SHEET NO.: 13.00

SCHEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12	(l)
Demand Charge per KW of Billing Demand	7.23	(l)
Energy charge per KWH	.05579	(l)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE on and after January 14, 2011 EFFECTIVE

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carroll Daley* President & C.E.O., 1011 34th Mark, Grayson, KY
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
5TH REVISED SHEET NO.: 13.00
CANCELING PSC NO.: 4
4RD REVISED SHEET NO.: 13.00

SCHEDULE 13 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - HLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge
Demand Charge per KW of Billing Demand
Energy charge per KWH

\$547.15
6.99
.05392

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

CANCELLED
(T)
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/10/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Service on and after
September 10, 2009
EF
By *[Signature]*
President & Executive Director
Mark Grayson, KY

DATE OF ISSUE: August 10, 2009

ISSUED BY: *[Signature]*
Issued by authority of P.S.C. in Case No. _____ dated _____.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(I)
Demand Charge per KW of Billing Demand	7.23	(I)
Energy Charge per KWH	.05050	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE <i>Brent Kirtley</i>	on and after January 14, 2011
EFFECTIVE	

DATE OF ISSUE January 21, 2011

ISSUED BY: *Campbell* President & C.E.O., 109 Park, Grayson, KY
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4TH REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 4
3RD REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge
Demand Charge per KW of Billing Demand
Energy Charge per KWH

\$1,093.28
6.99 (I)
.04881

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

~~**CANCELLED**~~
~~**JAN 01 2011**~~
~~KENTUCKY PUBLIC
SERVICE COMMISSION~~

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/10/2009
PURSUANT TO 807 KAR 5:011
SECTION 5
Service on and after
October 10, 2009
EF
President By *J. D. Brown*
Executive Director
ark, Grayson, Ky

DATE OF ISSUE August 10, 2009

ISSUED BY: *[Signature]*
Issued by authority of P.S.C. in Case No. _____ dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 13.40

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(l)
Demand Charge per KW of Billing Demand	7.23	(l)
Energy Charge per KWH	.04945	(l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFFECTIVE <u>January 14, 2011</u>

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Cornell Riley*
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

President & C.E.O. 109 Barry Park, Grayson, KY
PURSUANT TO 807 KAR 5.011 SECTION 9(1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4TH REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 4
3RD REVISED SHEET NO.: 13.40

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge
Demand Charge per KW of Billing Demand
Energy Charge per KWH

\$1,093.28
6.99 (I)
.04779

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

~~**CANCELLED**
JAN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION~~

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 9/10/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]* President & Executive Director
 Effective on and after September 10, 2009

DATE OF ISSUE: August 10, 2009

ISSUED BY: *[Signature]*

Issued by authority of P.S.C. in Case No. _____ dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 14.00
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 14.00

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12	(l)
Demand Charge per KW of Contract Demand	7.23	(l)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50	(l)
Energy Charge per KWH	.05579	(l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFEC <i>Brent Kirkley</i> on and after EFFECTIVE <i>January 14, 2011</i>

DATE OF ISSUE: January 21, 2011

ISSUED BY: *[Signature]* President & C.E.O., 107 ~~14~~ *1201* Park, Grayson, KY
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2010. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4TH REVISED SHEET NO.: 14.00
CANCELING PSC NO.: 4
3RD REVISED SHEET NO.: 14.00

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Contract Demand	6.99 (I)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.15 (I)
Energy Charge per KWH	.05392

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/10/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
service on and after
September 10, 2009
By *[Signature]*
President & Executive Director
Park, Grayson, KY

DATE OF ISSUE: August 10, 2009

ISSUED BY: *[Signature]*
Issued by authority of P.S.C. in Case No. _____ dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,136.37 (l)
Demand Charge per KW of Contract Demand	7.23 (l)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50 (l)
Energy Charge per KWH	.05050 (l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 0 1 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <u>January 14, 2011</u>
EFFECTIVE

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carmel Hill Gray*
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

President & C.E.O., 1091 Park, Grayson, KY
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4TH REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 4
3RD REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,098.28
Demand Charge per KW of Contract Demand	6.99 (l)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.15 (l)
Energy Charge per KWH	.04881

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

~~**CANCELLED**
JAN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION~~

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/10/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Effective on and after
September 10, 2009

DATE OF ISSUE: August 10, 2009

ISSUED BY: C. W. H. H. H. H. H.
Issued by authority of P.S.C. in Case No. _____ dated _____

EF By [Signature] President & Executive Director
Mark Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(I)
Demand Charge per KW of Contract Demand	7.23	(I)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50	(I)
Energy Charge per KWH	.04945	(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFFECTIVE January 14, 2011

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carol Hill Daley*
 Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

President & C.E.O., 100 Bagdad Park, Grayson, KY
 PURSUANT TO 807 KAR 5:011 SECTION 9(1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4TH REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 4
3RD REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	
Demand Charge per KW of Contract Demand	\$1,093.28
Demand Charge per KW for Billing Demand In Excess of Contract Demand	6.99 (l)
Energy Charge per KWH	10.15 (l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

04779
CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

~~**CANCELLED**
JAN 8 2011
KENTUCKY PUBLIC SERVICE COMMISSION~~

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/10/2009
PURSUANT TO 807 KAR 5:011
SECTION 59.7(1)
Service on and after
September 10, 2009
EF
By *[Signature]* President
Park, Grayson, KY
Executive Director

DATE OF ISSUE: August 10, 2009

ISSUED BY: *[Signature]*
Issued by authority of P.S.C. in Case No. _____ dated _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE	RATE PER UNIT
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Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$15.52	(I)
Energy Charge per kWh	.07135	(I)
Demand Charge per kW	4.38	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
EFFECTIVE	Service on and after January 14, 2011
EFFECTIVE 1/14/2011	
PUB. SERV. STAT. TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Court Hill Scales*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge per kWh
Demand Charge per kW

\$15.00
.06896
4.23

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Brent Kirkley</i> Service on and after December 30, 2010
EFFECTIVE 11/30/2010
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION 109 Bagby Park, Grayson, KY
ISSUED BY: <i>Camp Hill Sney</i> President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Camp Hill Sney* President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$25.87	(I)
Energy Charge per kWh	.06846	(I)
Demand Charge per kW	5.76	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Brent Kirkley</i> on and after January 14, 2011
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carruth*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 16 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge per kWh
Demand Charge per kW

\$25.00
.06617
5.57

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 14 2011
PUBLIC SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Carol Hill Kaley*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Brent Kirtley</i> on and after November 30, 2010
EFFECTIVE 11/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
3rd REVISED SHEET NO: 17.10
CANCELLING 2nd REVISED SHEET NO: 17.10

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage
On Peak Energy - kWh Per Month
Off Peak Energy – kWh per Month

\$41.39 (l)
.12599 (l)
.06878 (l)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September
October through April

10:00 a.m. to 10:00 p.m. EST
7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September
October through April
10:00 p.m. to 7:00 a.m. EST

10:00 p.m. to 10:00 a.m. EST
12:00 noon to 5:00 p.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Carol [Signature]*

Issued by authority of P.S.C. in Case No. 2008-00174 dated January 14, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

EFFECTIVE *Brent Kirtley* January 14, 2011

EFFECTIVE 1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Brent Kirtley</i> January 14, 2011
EFFECTIVE 1/14/2011

FOR: ENTIRE AREA
SERVED

PSC NO.: 4
2nd REVISED SHEET NO: 17.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING 1st Revised SHEET NO: 17.10

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage

On Peak Energy - kWh Per Month

Off Peak Energy – kWh per Month

\$40.00

.12177 (l)

.06647 (l)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September

October through April

10:00 a.m. to 10:00 p.m. EST

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September

October through April

10:00 p.m. to 7:00 a.m. EST

10:00 p.m. to 10:00 a.m. EST

12:00 noon to 5:00 p.m. EST

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009

PURSUANT TO 807 KAR 5:011

SECTION Service on and after
E: August 1, 2009

DATE OF ISSUE: July 21, 2009

ISSUED BY: Cecilia Hill Smith
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President & W. D. Brown Park, Grayson, KY
Executive Director



GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

\$20.69 (I)
.11104 (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Chris Hill*

President & C.E.O., 100 Highway 400, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BR	Service on and after
EFPEC	January 14, 2011
<i>Brent Kinley</i>	
EFPEC	1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 2
REVISED SHEET NO.: 18.10
REPLACING SHEET NO. 18.10

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

\$20.00
.10732

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 07 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Christine Kelley*

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	Service on and after November 30, 2011
EFFECTIVE DATE	<i>Brent Kirtley</i>
President & C.E.O., 109 Haggy Park, Grayson, KY	
11/30/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 19

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
 Energy Charge Per KWH

\$51.73 (I)
 .11104 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	on and after January 14, 2011
EFFECTIVE	
President & C.E.O., 100 Park, Grayson, KY PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE: January 21, 2011

ISSUED BY: *Cornel H. ...*

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 19

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$50.00
.10732

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
~~**JAN 01 2011**~~
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERGUEIN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFFECTIVE DATE: November 30, 2010
President & C.E.O., 109 Bagby Park, Grayson, KY PURSUANT TO 807 KAR 5:011 SECTION 9(1)

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Campbell Staff*

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$10.35	(I)
First 300 kWh	.08000	(I)
Next 200 kWh	.09552	(I)
All Over 500 kWh	.14208	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY: _____

David Halliday

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE on and after <i>Brent Kirtley</i> January 14, 2011
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
First 300 kWh
Next 200 kWh
All Over 500 kWh

\$10.00
.07732
.09232
.13732

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Carol Hill Smith* President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	Service on and after <i>Brent Kirkley</i> December 30, 2010
EFFECTIVE	11/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P.S.C. KY NO. 7

CANCELS P.S.C. KY NO. 6

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
OF
GRAYSON, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT ITS SERVICE TERRITORY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

EW/11

ISSUED March 31, 2009

EFFECTIVE June 1, 2009

ISSUED BY Grayson Rural Electric COOPERATIVE CORPORATION

BY

Carol Hall Fraley

Carol Hall Fraley
President and Chief Executive Officer

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

6/1/2009

PURSUANT TO 307 KAR 5:011

SECTION 9 (1)

J. D. Brown

Executive Director

**COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

2/6/11

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

(I)
(I)
(I)
(I)
(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 2012 EFFECTIVE 2013
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

(I)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2011

ISSUED BY *Carol Hill*

TITLE President
 By *W. D. Brown* Officer
 Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 2008-00128 Dated August 20, 2008.

For Area Served
P.S.C. No. 7
Original Sheet No. 2
Canceling P.S.C. No. 6
Original Sheet No. 2

GRAYSON RURAL ELECTRIC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE

ISSUED BY

Cornell Hall

TITLE President

J. D. Brown

Officer

Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2009-00128 Dated August 20, 2008

For Area Served
P.S.C. No. 7
Original Sheet No. 3
Canceling P.S.C. No. 6
Original Sheet No. 3

GRAYSON RURAL ELECTRIC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Cc/111

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
DATE OF ISSUE <u>March 31, 2009</u>	DATE EFFECTIVE <u>June 1, 2009</u>
ISSUED BY <u>[Signature]</u>	TITLE <u>President</u> <u>[Signature]</u> <u>Officer</u> Executive Director

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY [Signature]

TITLE President [Signature] Officer
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

col 111

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

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b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 2013
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE March 31, 2009 DATE EFFECTIVE June 1, 2009

ISSUED BY [Signature] TITLE President By [Signature] Officer
Executive Director

(I)

For Area Served
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Original Sheet No. 5

GRAYSON RURAL ELECTRIC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 SECTION 9(1)

ISSUED BY Carol Hill

TITLE President [Signature] Officer
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

For Area Served
P.S.C. No. 7
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PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

DATE OF ISSUE March 31, 2009

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ISSUED BY

Carol Hill King

TITLE President

By *J. D. Brown*

Officer

Executive Director

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Case No. 2008-00128 Dated August 20, 2008