

Cancelled 1984

For ENTIRE AREA SERVED  
Community, Town or City

P.S.C. NO. 3

FIRST REVISED SHEET NO. 1.0

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

ORIGINAL SHEET NO. 1.0

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDING, SCHOOLS, CHURCHES, ETC.,  
COMMERCIAL & SMALL POWER 0 - 49 KVA RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all commercial and small power use 0 to 49 KVA including all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OR SERVICE

Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge Per Month  
Energy Charge Per kWh

\$ 6.89  
.0614 (1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid with fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

*D. Jones*

DATE OF ISSUE June 23, 1983

DATE EFFECTIVE Service rendered on or after June 1, 1983

ISSUED BY *Harold H. Hight*  
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8601  
dated June 3, 1983

*C 8-84*

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

SCHEDULE 1 (con't.) CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.,  
COMMERCIAL & SMALL POWER ) 0-49 KVA RATE PER UNIT

POWER FACTOR ADJUSTMENT - COMMERCIAL & SMALL POWER  
The consumer agrees to maintain untiy power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

METERING  
Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS  
1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment the load side of the delivery point shall be owned and maintained by the Consumer.

If the service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 H.P.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be \$1.00 per Kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 01, 1980

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Bojms

DATE OF ISSUE April 20, 1983 DATE EFFECTIVE April 1, 1980

ISSUED BY Harold W. Haight TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 7605  
dated April 18, 1980

*C.B.H.*

For ENTIRE AREA SERVED  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 1.2

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 3

SCHEDULE 1 (Con't.)

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.,  
COMMERCIAL & SMALL POWER 0 - 49 KVA

RATE  
PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE April 20, 1983 DATE EFFECTIVE March 31, 1981  
**APR 07 1983**

ISSUED BY Harold L. Haight TITLE GENERAL MANAGER  
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 240  
dated March 31, 1981  
BY: [Signature]  
SECTION 9(1)  
PURSUANT TO 807 KAR 5:011,  
C.G.B.

For ENTIRE AREA SERVED  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 2.0

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

THIS SHEET RESERVED FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE April 20, 1983 DATE EFFECTIVE April 01 1983  
APR 01 1983

ISSUED BY Harold H. Haight TITLE GENERAL MANAGER  
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. SECTION 9(1)  
dated 4-15-83 BY [Signature]

CI-64

For ENTIRE AREA SERVED  
Community, Town or City

P.S.C. NO. 3

FIRST REVISED \_\_\_\_\_ SHEET NO. 3.0

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

ORIGINAL \_\_\_\_\_ SHEET NO. 3.0

CLASSIFICATION OF SERVICE

SCHEDULE 4

LARGE POWER SERVICE 50 -- 600 KW SINGLE PHASE AND THREE PHASE

RATE  
PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Demand Charge per KW  
Customer Charge per Month  
Energy Charge per kWh

\$ 5.39  
52.83  
.04843 (1)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUNE 1 1983  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by the Cooperative's Board of Directors.

BY: B. Jones

DATE OF ISSUE June 23, 1983

Service rendered on or after  
DATE EFFECTIVE June 1, 1983

ISSUED BY Harold L. Hight TITLE \_\_\_\_\_  
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 8601  
dated June 3, 1983

*C 8.84*

For Entire Area Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 3.1

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 6

SCHEDULE 4 (con't.) CLASSIFICATION OF SERVICE

RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- 1.) The minimum monthly charge specified in the contract for service
- 2.) A charge of \$0.75 per KVA of required transformer capacity.
- 3.) A charge of \$52.83

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be a minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity, or \$633.96, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service, supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

- 1.) Motors having a rated capacity in excess of five horsepower (5 H P, must be three-phase unless written permission has been obtained from the Cooperative.
- 2.) Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE September 1, 1980  
Bills rendered on and after

ISSUED BY Harold W. Haight  
Name of Officer

TITLE General Manager APR 01 1983

Issued by authority of an Order of the Public Service Commission in Case No. 83-38  
dated July 1, 1980

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]

For Entire Area Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 3.2

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

First Revised SHEET NO. 7

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3.) Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

4.) Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the KWH as metered will be multiplied by .975.

5.) Equipment supplied by consumer. When the consumer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net).

<u>Delivery Voltage</u>	<u>Credit per KW of Monthly Billing Demand</u>
7,200 - 12,500	\$.15
Over 12,500	.25

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE April 1, 1980

ISSUED BY Harold H. Haight  
Name of Officer

TITLE General Manager

APR 01 1983

Issued by authority of an Order of the Public Service Commission in Case No. 78-11  
dated April 18, 1980

PURSUANT TO 807 KAR 5:011,  
SECTION 8.41  
BY: [Signature]

For Entire Area Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 3.3

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 8

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

USE OF ENERGY BY CONSUMER

Consumer shall install only electrical equipment that is suitable for operation with the character of the service supplied by the Cooperative. Consumer shall install at his expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the Consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the Consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. Consumer shall have Cooperative's written approval of the starting control and protective equipment used in starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electrical energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electrical service. The consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least sixty (60) days' written notice to the other of the intention to discontinue at the end of the yearly period. The Cooperative will have the right to make contracts for periods longer than one (1) year.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE March 31, 1981

ISSUED BY Harold H. Haight  
Name of Officer

TITLE General Manager

APR 01 1983

Issued by authority of an Order of the Public Service Commission in Case  
dated March 31, 1981

PURSUANT TO 807 KAR 5:011  
SECTION 8(1) 240  
BY: [Signature]

For Entire Area Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 3.4

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 8

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in the Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE March 31, 1981

ISSUED BY Harold W. Haight  
Name of Officer

TITLE General Manager APR 01 1983

Issued by authority of an Order of the Public Service Commission in Case No. 240 dated March 31, 1981

PURSUANT TO 807 KAR 5:011, SECTION 9(1)  
BY: [Signature]

For ENTIRE AREA SERVED  
Community, Town or City

P.S.C. NO. 3

FIRST REVISED SHEET NO. 4.0

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

ORIGINAL SHEET NO. 4.0

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE  
PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge per Lamp</u>
175 Watt	\$5.89 per Month	\$70.68

(1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CONDITIONS OF SERVICE

1. Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished and maintained by the Cooperative.
2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.
3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

Refer to Basis for the Accountability of Energy Used by Security Utilities.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: B. Byrnes

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 04 1983

DATE OF ISSUE June 23, 1983

DATE EFFECTIVE June 1, 1983

Service rendered on or after

ISSUED BY Harold H. Haight  
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8601  
dated June 3, 1983

C 8.84

For ENTIRE AREA SERVED  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 4.1

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE 5 (con't.)

RATE  
PER UNIT

TERMS OF PAYMENT

1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.

2. The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rate shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE March 31, 1981

EFFECTIVE

ISSUED BY Harold Haight  
Name of Officer

TITLE GENERAL MANAGER

APR 01 1983

Issued by authority of an Order of the Public Service Commission dated March 31, 1981

PURSUANT TO 807 KAR 5:011,

in Case SECTION 1240  
BY: [Signature]

For ENTIRE AREA SERVED  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 5.0

GRAYSON RURAL ELECTRIC COOP. CORP  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

	Basis for the Accountability of Energy Used by Security Lights			RATE PER UNIT
	Security Lights Watt	Annual Use KWH	Average Monthly Use KWH	
Sodium Vapor	250	1,248	104	
	400	1,980	165	
Mercury Vapor	100	496	41	
	175	840	70	
	250	1,192	99	
	400	1,848	154	
	1,000	4,420	368	
Incandescent	100	400	33	
	189	756	63	
	200	800	67	
	300	1,200	100	
	600	2,400	200	
	Security Lights Lumens	Annual Use KWH	Average Monthly Use KWH	
Incandescent	1,000	408	34	
	2,500	804	67	
	4,000	1,308	109	
	6,000	1,788	149	
	10,000	2,760	230	
Mercury Vapor	3,500	504	42	
	7,000	828	69	
	10,000	1,176	98	
	20,000	1,812	151	
Sodium Vapor	50,000	1,872	156	
Fluorescent	20,000	1,956	163	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE April 1, 1980

ISSUED BY Harold L. Haight  
Name of Officer

TITLE GENERAL MANAGER  
APR 01 1983

Issued by authority of an Order of the Public Service Commission in Case No. 76925  
dated April 18, 1980

PURSUANT TO 807 KAR 5:011,  
SECTION 9(2)  
BY: [Signature]