

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC., COMMERCIAL & SMALL POWER 0 - 49 KVA

RATE
PER UNI

AVAILABILITY - DOMESTIC

Available to members of the Cooperative for all commercial and small power use 0 to 49 KVA including all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge Per Month
Energy Charge

\$6.89 (I)
.04697/KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA or transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this Section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

Billing rendered on or

DATE OF ISSUE March 6, 1981

DATE EFFECTIVE after May 1, 1981

ISSUED BY Harold G. Bright

TITLE GENERAL MANAGER

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8006 dated February 26, 1981

CHIEF CLERK
Public Service Commission
APR 1 1981
by B. Richmond
RATES AND TARIFFS

cb-4

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.,
COMMERCIAL & SMALL POWER 0 - 49 KVA

RATE
PER UNIT

AVAILABILITY - DOMESTIC

Available to members of the Cooperative for all commercial and small power use 0 to 49 KVA including all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge Per Month
Energy Charge

\$6.89 (1)
.0391/KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities, where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

26.48 (1)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

RECORDED
Energy Regulatory Commission
AUG 18 1980
by S. Redwood
RATES AND TARIFFS

DATE OF ISSUE July 15, 1980 DATE EFFECTIVE after Sept. 1, 1980 Bills rendered on and after

ISSUED BY Harold L. Gilt TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7736 dated July 1, 1980

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 3

CANCELLING E.R.C. NO. 2

Original SHEET NO. 3

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 2

COMMERCIAL & SMALL POWER 0 - 49 KVA

RATE
PER UNIT

The rates and terms formerly appearing on this sheet have been consolidated into Schedule I under the authority of the Energy Regulatory Commission's Order in Case No. 7605 dated April 18, 1980.

(D)

THIS SHEET IS RESERVED FOR FUTURE USE.

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CHECKED
Energy Regulatory Commission
MAY 19 1980
by *[Signature]*
RATES AND TARIFFS

(D)

DATE OF ISSUE May 7, 1980 DATE EFFECTIVE April 1, 1980

ISSUED BY *Harold G. Haight* TITLE GENERAL MANAGER

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7605 dated April 18, 1980

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

E.R.C. NO. _____ 2

Original _____ SHEET NO. ³52

CANCELLING P.S..C. NO. _____ 1

7th Revised _____ SHEET NO. 2

GRAYSON RURAL ELECTRIC
COÖPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 2

COMMERCIAL & SMALL POWER - 0 to 49 KVA

RATE
PER UN

AVAILABILITY

Available to all commercial and industrial consumers for all uses including lighting, heating and power, provided the required transformer capacity does not exceed 49 KVA; and subject to the established rules and regulations of the Cooperative covering this type of service.

TYPE OF SERVICE

Single-phase, and three-phase, 60 cycles at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any single-phase motor having a rated capacity of five horse-power or more.

RATE

Demand Charge

All KW of billing demand per month -- no charge

Energy Charge

- First 30 KWH or less per month (minimum charge)
- Next 20 KWH used per month
- Next 50 KWH used per month
- Next 700 KWH used per month
- Over 800 KWH used per month

\$4.38
.12311/KWH
.04912/KWH
.04574/KWH
.03572/KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by Bledmon
 RATES AND TARIFFS

DATE OF ISSUE October 15, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY Harold L. Haight
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7411 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 4

CANCELLING E.R.C. NO. 2

Original SHEET NO. 4

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 2 (con't.)

CLASSIFICATION OF SERVICE

RATE
PER UNIT

The terms formerly appearing on this sheet have been consolidated into Schedule 1 under the authority of the Energy Regulatory Commission's Order in Case No. 7605 dated April 18, 1980.

(D)

THIS SHEET IS RESERVED FOR FUTURE USE.

CEG

CHECKED
Energy Regulatory Commission
MAY 19 1980
by *B. Raymond*
RATES AND TARIFFS

(D)

DATE OF ISSUE May 7, 1980 DATE EFFECTIVE April 1, 1980

ISSUED BY Harold K. Haight TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 -- 600 KW SINGLE PHASE AND THREE PHASE (T) RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

(T)

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

(T)

RATE PER MONTH

Demand Charge
\$4.02 per month per KW of Billing Demand

(I)

Customer Charge per month
Energy Charge

\$52.83 (I)
.03917/KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule.

26-81

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

CHECKED
Public Service Commission
APR 1 1981
by *B. Beckman*
RATES AND TARIFFS

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by the Cooperative's Board of Directors.

(T)

DATE OF ISSUE March 6, 1981

DATE EFFECTIVE after May 1, 1981 Billing rendered on or after

ISSUED BY *Darold G. Hight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8006 dated February 26, 1981

E.R.C. NO. 2
Third Revised SHEET NO. 5
CANCELLING E.R.C. NO. 2
Second Revised SHEET NO. 5

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 4 CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 -- 600 KW RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's Three-phase Lines for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Demand Charge
\$4.02 per month per KW of Billing Demand

Customer Charge per month
Energy Charge

\$52.83 (I
.0313KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

CHECKED
Energy Regulatory Commission
AUG 18 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE July 15, 1980 DATE EFFECTIVE after Sept. 1, 1980
Bills rendered on and

ISSUED BY *Harold H. Fisher* TITLE GENERAL MANAGER
Name of Office:

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7736 dated July 1, 1980

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 4 (con't.)

CLASSIFICATION OF SERVICE

RATE
PER UNIT

the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

(N)

All electrical equipment used by the Consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. Consumer shall have Cooperative's written approval of the starting control and protective equipment used in starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electrical energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electrical service. The consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least sixty (60) days' written notice to the other of the intention to discontinue at the end of the yearly period. The Cooperative will have the right to make contracts for periods of longer than one (1) year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

(N)

CHECKED
Energy Regulatory Commission
MAY 19 1980
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE May 7, 1980 DATE EFFECTIVE April 1, 1980

ISSUED BY Harold G. Wright TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5

STREET LIGHTING SERVICE

RATE
PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor Lamps	Annual Charge per Lamp
175 Watt	\$5.12 per Month	\$61.44

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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CONDITIONS OF SERVICE

1. Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

Refer to Basis for the Accountability of Energy Used by Security Lights

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Energy Regulatory Commission
AUG 18 1980
Redmond
RATES AND TARIFFS

DATE OF ISSUE July 15, 1980

DATE EFFECTIVE Bills rendered on and after Sept. 1, 1980

ISSUED BY Harold H. Light
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7736 dated July 1, 1980

FOR ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

Second Revised SHEET NO.

CANCELLING E.R.C. NO. 2

First Revised SHEET NO. 1

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 6 CLASSIFICATION SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

RATE
PER UN

AVAILABILITY

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor Lamp
250 Watt Mercury Vapor Lamp

\$5.12
\$6.79

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.
3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

Refer to Basis for the Accountability of Energy Used by Security Lights, Sheet 78

CHECKED
Energy Regulatory Commission
AUG 8 1980
by *Bledsoe*
RATES AND TARIFFS

DATE OF ISSUE July 15, 1980

DATE EFFECTIVE Bills rendered on and after Sept. 1, 1980

ISSUED BY *Harold G. Haight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7736 dated July 1, 1980

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 13

CANCELLING E.R.C. NO. 2

Original SHEET NO. 13

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 6 (con't.)

RATE
PER UNI

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.

(N)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rate shall apply.

(N)

26-91

CHECKED
Energy Regulatory Commission
MAY 19 1980
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE May 7, 1980 DATE EFFECTIVE April 1, 1980

ISSUED BY Harold G. Light TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 10

CANCELLING E.R.C. NO. 2

Original SHEET NO. 10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 (cont.)

RATE
PER UNIT

TERMS OF PAYMENT

1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative. (N)

2. The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rate shall apply. (N)

26-81

CHECKED
Energy Regulatory Commission
MAY 19 1980
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE May 7, 1980 DATE EFFECTIVE April 1, 1980

ISSUED BY *Harold W. Haight* TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or Cit

E.R.C. NO. 2

Fourth Revised SHEET NO. 1

CANCELLING E.R.C. NO. 2

Third Revised SHEET NO. 1

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE
PER UN

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE

All KWH

\$.05257/
KWH
(I)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

CHECKED
Public Service Commission
APR 1 1981
by *S. Redmond*
RATES AND TARIFFS

DATE OF ISSUE March 6, 1981

DATE EFFECTIVE after May 1, 1981
Billing rendered on or

ISSUED BY *Harold K. Haight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 8006 dated February 26, 1981

66-91

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE
PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages:
Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE

All KWH

\$.0447/KWH

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

Energy Regulatory Commission
AUG 18 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE July 15, 1980 DATE EFFECTIVE after Sept. 1, 1980

ISSUED BY *Harold A. Smith* TITLE GENERAL MANAGER
Name of Officer:

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7736 dated July 1, 1980

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 15

CANCELLING E.R.C. NO. 2

Original SHEET NO. 15

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 7 (con't.)

CLASSIFICATION OF SERVICE

	RATE PER UNI
<u>SPECIAL TERMS AND CONDITIONS</u>	
Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.	(N)
<u>FUEL CLAUSE ADJUSTMENT</u>	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50: 075.	(N)

66-81

CHECKED
 Energy Regulatory Commission
 MAY 19 1980
 by *[Signature]*
 RATES AND TARIFFS

DATE OF ISSUE May 7, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY *Harald W. Haight*
 Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
 Case No. 7603 dated April 18, 1980

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

Third Revised SHEET NO. 16

CANCELLING E.R.C. NO. 2

Second Revised SHEET NO. 16

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR

RATE
PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge per Month
Energy Charge

\$8.45
.06067/
KWH
(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

CHECKED
Public Service Commission
APR 1 1981
B. Redmond
RATES AND TARIFFS

Seasonal Service shall be defined as any service available under Schedule 1 including temporary services, which are used for periods of less than nine months per year.

DATE OF ISSUE March 6, 1981

DATE EFFECTIVE after May 1, 1981
Billing rendered on or

ISSUED BY Harold G. Hays
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8006 dated February 26, 1981

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR

RATE
PER UN.

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge per Month
Energy Charge

\$8.45 ()
.0528/KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses: The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

Seasonal Service shall be defined as any service available under Schedule 1, including temporary services, which are used for periods of less than nine months per year.

CHECKED
Energy Regulatory Commission
AUG 18 1980
by *S. Redmond*
RATES AND TARIFFS
Bills rendered on and

DATE OF ISSUE July 15, 1980

DATE EFFECTIVE after Sept. 1, 1980

ISSUED BY *Harold K. Wright*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7736 dated July 1, 1980

FOR Entire Area Served
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 2 of 52

CANCELLING P.S.C. NO. 1

Original sheet SHEET NO. 1

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 1 (Continued).

Individual residences shall be served individually under the Domestic service schedule unless consumer requires three-phase service or requires service for motors in excess of 10 h.p. capacity each, in which event the Commercial and Small Power schedule shall apply to that portion of the service, or to the entire service, as consumer may elect. Consumer shall not have the privilege of taking service for 2 or more separate residences through a single point of delivery under any schedule, irrespective of common ownership of the several residences, except that in the case of an apartment house and/or trailer park with a number of individual apartments and/or trailers the landlord shall have the choice of providing separate wiring for each apartment and/or trailer so that the Cooperative may supply each apartment and/or trailer separately under the Domestic schedule, or of purchasing the entire service through a single meter under the Commercial and Small Power Schedule without submetering the service to the apartments and/or trailers.

Where a single family house is converted to include separate living quarters or dwelling units for more than one family, or where two or more families occupy a single family house with separate cooking facilities, the owner shall have the additional option, instead of providing separate wiring for each dwelling unit, of taking service through a single meter under the Domestic service schedule, with the minimum charge and the quantity of kilo-watt hours in each block multiplied by the number of dwelling units or families occupying the building.

The Domestic service schedule shall cease to apply to that portion of a residence which becomes regularly used for commercial or manufacturing purposes. Where a portion of a consumer's premises becomes regularly used for commercial or manufacturing purposes, consumer shall have the privilege of separating the wiring so that the residential portion of the premises is served through a separate meter under the Domestic service schedule and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate Commercial and/or Large Power Schedule. In the event that the consumer does not exercise the privilege of separating the wiring, the Commercial and Small Power Schedule shall apply to all service supplied, but the bill rendered under such schedule shall in no event be for a less amount than the bill would be under the Domestic service schedule.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the consumer's residence wiring through the residence meter.

CHECKED
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 29, 1979
Month Day Year

DATE EFFECTIVE December 23, 1965
Month Day Year

ISSUED BY Harold A. Haight
Name of Officer

Manager
Title

Grayson, Ky.
Address

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 19 of 52

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

8. APPLICATION FOR ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service" before service is supplied by the Cooperative. Also, where applicable, the prospective consumer must sign a contract pertaining to their particular service. The prospective consumer must provide the Cooperative with all necessary permits and fully executed Right-of-Way Easements. At the time of application for service, the consumer must also furnish his/her Social Security Number, Phone Number, Permanent Address, and Place of Employment and Name of Spouse.

9. MEMBERSHIP FEE

Each prospective member shall pay the membership fee of ten (\$10.00) dollars before or at the time service is supplied. The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

10. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes, or labor troubles, or by action of the elements, or by inability to secure Right(s)-of-Way Easements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

11. NON-STANDARD SERVICE

The member or customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supple of closer voltage regulation than required by standard practice.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold G. Blaylock
Name of Officer

Manager
Title

Grayson, Ky.
Address

C-7-81

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 20 of 5

CANCELLING E.R.C. NO. _____

SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

12. BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate. The gross rate being 10% higher.) All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at any time thereafter on ten (10) days separate, written notice to the Consumer, and 27 days after the mailing date of the original bill, discontinue service. See also #19 - Discontinuance of Service.

13. DEPOSITS

A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may, at its option, return the deposit after six months. Upon termination of service, deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance to be refunded to the member. Interest on deposits is computed and paid at the rate of 6 per cent per annum.

14. LOCATION OF METERS

Meters shall be installed in a clean, dry, safe, convenient place as free from vibration as possible. Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs, and where indoor type meters are necessary, they shall not be placed in coal or wood bins or on the partitions forming same, nor on any unstable supports. Unless absolutely unavoidable, meters shall not be installed in attics, sitting rooms, bedrooms, restaurant kitchens, over doors, over windows, or in any location where the visits of the meter reader or tester will cause annoyance to the consumer or a severe inconvenience to the Cooperative. Districts subject to flooding are excepted from this rule in so far as it applies to the location of meters. In areas subject to flooding, meters must be located above the high water mark if possible.

Energy Regulatory Commission
JAN 15 1980
by Electronical

DATE OF ISSUE January 2 1980 DATE EFFECTIVE January 2, 1980
Month Day Year Month Day Year

ISSUED BY Harold W. Haight Manager Grayson, Ky.
Name of Officer Title Address

C-791

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

RULES AND REGULATIONS

15. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR ~~50-015~~^{5:006F}, (I)
Section ~~10 (2)~~. Service charge for reconnects made during normal working hours - \$15.00 (I)
Service charge for reconnects made after normal hours - \$45.00 (N)

16. CONSUMER'S RESPONSIBILITY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain the property of the Cooperative. The Member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of the Member to care for same, the cost of the necessary repairs or replacement shall be paid by the Member.

17. TAMPERING

If the meters or other property belonging to the Cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the Corporation may estimate is due for service rendered but not registered on the Corporation's meter and for such replacements and repairs as are necessary, as well as for costs of inspections, investigation and protective installations.

18. NOTICE OF TROUBLE

Consumer shall give immediate notice at the office of the Corporation of any interruptions or irregularities or unsatisfactory service and of any defects known to consumer.

Corporation may, as it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

Corporation shall make reasonable notice of such discontinuance to consumer.

CHECKED
Public Service Commission
JUL 02 1981
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE June 4, 1981 DATE EFFECTIVE June 24, 1981
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY Harold L. Duff Manager 109 Rigby Park, Grayson, Ky. 40113
NAME OF OFFICER TITLE ADDRESS

C-7-81

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. _____ 2

Original SHEET NO. 21 of 52

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

15. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR 50:015, Section 10 (2). Service charge for reconnects made during normal working hours - \$12.00. Service charge for reconnects made after normal working hours - \$35.37.

16. CONSUMER'S RESPONSIBILITY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain the property of the Cooperative. The Member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of the Member to care for same, the cost of the necessary repairs or replacements shall be paid by the Member.

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Corporation shall make reasonable notice of such discontinuance to consumer.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold G. Knight
Name of Officer

Manager
Title

Grayson, Ky.
Address

C-7-81

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 26 of 52

CANCELLING E.R.C. NO.

SHEET NO.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

28. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel shall not while on duty make repairs or perform service to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material used.

29. METER BASES

Each Member shall provide his or her own meter base.

30. METER READING

Each Member receiving service will read his meter on the first (1st) day of each month and have the reading in the Cooperative Office no later than the seventeenth (17th) of that month. In the event the member fails to read the meter as outlined or fails to notify the Cooperative Office for three successive months, the Cooperative Servicemen will read the meter and bill the Member \$12.00 for this service.

31. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the Consumer's premises. Any consumer desiring service at two or more separately metered points of connection to the system, shall be billed separately at each point and the registration of such meters shall not be added for billing purposes. If mutually agreeable, monthly billings may be by contract and shall be based on historical information.

32. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the twelve (12) month period immediately preceding the failure, or some other equitable basis.

ONE BILLED
by *B. Richmond*
JAN 15 1980
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979
Month Day Year Month Day Year

ISSUED BY Harold K. Haight Manager Title Grayson, Ky. Address
Name of Officer

C-7/81

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For ENTIRE AREA SERVED
Community, Town or City
E.R.C. NO. 2
First Revised SHEET NO. 27 of 52
CANCELLING E.R.C. NO. 2
Original SHEET NO. 27 of 52

RULES AND REGULATIONS

33. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a service man to the Consumer's premises for collecting a delinquent account, a service charge of \$12.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of \$12.00 will be added for reconnecting service during regular work hours. If member requests reconnection after regular office hours, appropriate Overtime Labor and Milage fees will be added.

34. CHECKS RETURNED (Unhonored by bank)

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by form letter "Notice of Returned Check" stating the amount of the check and reason for return. A ten dollar service charge will be added to all returned checks. (T)

35. FRADULENT USE

When the Cooperative has discovered evidence that by fradulent or illegal means a Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained same without being properly measured, the service to the customer may be disconnected immediately without notice. The Cooperative shall not be required to restore serviee until said Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fradulent use.

It shall be the duty of the Cooperative before making service connections to a new customer to ascertain the condition of the meter and service facilities for such customer in order that prior fradulent use of the facilities, if any, will not be attributed (continued)

CHECKED
Energy Regulatory Commission
MAR 3 1980
by B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 7, 1980
Month Day Year Month Day Year
ISSUED BY Harold H. Hays Manager Grayson, Ky.
Name of Officer Title Address

C-7-81

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 28 of 52

CANCELLING E.R.C. NO. _____

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GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

to the new customer, and the new customer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the customer owned portion of the service, if any, have been corrected.

36. SECURITY LIGHTS

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits. The Cooperative shall maintain the lighting equipment, including lamp replacement at no additional cost to the consumer within seventy two (72) hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage. The consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

The Member shall pay a fee equal to the one (1) year's service in advance. If the security light is removed before the one year period has expired, the Member forfeits the remainder of the deposit. After the first year of service is complete and/or the monthly deposit is exhausted, the Member may pay an advance equal to twelve times the monthly rate or request the security light payment be added to their monthly bill.

Energy Regulatory Commission
JAN 15 1980
by B. Redmond
SHELDON PARISH

37. FUEL ADJUSTMENT

In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provisions in the Cooperative's wholesale power contract, the Cooperative's energy charge shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Cooperative's wholesale power bill, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This fuel clause is subject to provisions in 807 KAE 2:055.

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979
Month Day Year Month Day Year

ISSUED BY Harold W. Haight Manager Title Grayson, Ky Address
Name of Officer

1-81

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 36 of 52

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 4 & !

NAME OF ISSUING COOPERATIVE

Original SHEET NO. 4 & !

RULES AND REGULATIONS

(NO. 43 CONT.) 12. All electric facilities shall be installed and constructed to comply with the rules and regulations of the Energy Regulatory Commission, National Electric Safety Code, Grayson RECC Specifications, or other rules and regulations which may be applicable.

13. Service pedestals and method of installation shall be approved by Grayson RECC prior to installation.

14. For all developments that do not meet the conditions set forth herein, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

15. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other consumers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

(I) 16. The differential cost of underground secondary service is \$1.60 per foot which must be paid by the Consumer requiring service. A credit of \$.50 per foot shall be allowed the consumer if they dig their own trench and backfill it.

(I) 17. The differential cost of underground primary (single phase) feeder lines is \$7.50 per foot which must be paid by the consumer requiring service. A credit of \$1.00 per foot shall be allowed the Consumer if they dig their own trench and backfill it.

18. Rock Clause: An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

19. Highway Crossing: \$10.00 per linear conduit foot shall be charged where boring or drilling is required in making highway crossings.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Richmond
RATES AND TARIFFS

44. BUDGET BILLING

Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In October, the end of the twelve month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill. Copy of the agreement is made a part of Rules and Regulations.

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold W. Haight
Name of Officer

Manager
Title

Grayson, Ky.
Address

C-7-81