

P.S.C. KY No. _____ 1 _____
Cancels P.S.C. KY No. _____

BLUE GRASS ENERGY COOPERATIVE CORPORATION

OF

NICHOLASVILLE, KENTUCKY

RATES, RULES AND REGULATIONS
FOR FURNISHING

ELECTRICITY

AT

ANDERSON, FAYETTE, FRANKLIN, GARRARD, HENRY, JACKSON,
JESSAMINE, MADISON, MERCER, SHELBY, SPENCER, WASHINGTON,
WOODFORD, HARRISON, BOURBON, PENDLETON, NICHOLAS, BRACKEN,
SCOTT, ROBERTSON AND GRANT COUNTIES

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Janu *Bunt Kirtley*

ISSUED BY: *[Signature]*

Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. _____ 1
Original SHEET NO _____ 1
CANCELLING P.S.C.NO. _____
SHEET NO. _____

RULES AND REGULATIONS

(1) SCOPE

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Blue Grass Energy Cooperative Corporation, hereinafter referred to as Blue Grass Energy, and applies to all service received, whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of Blue Grass Energy is permitted to make an exception to rates and rules. Regulations are on file at the Blue Grass Energy offices and can be obtained there from personnel. All Rules and Regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

(2) REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Blue Grass Energy's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations.

(3) SERVICE AREA

Blue Grass Energy furnishes electric power in portions of Anderson, Fayette, Franklin, Garrard, Henry, Jackson, Jessamine, Madison, Mercer, Shelby, Spencer, Washington, Woodford, Harrison, Bourbon, Pendleton, Nicholas, Bracken, Scott, Robertson, and Grant Counties.

(4) AVAILABILITY

Available to all members of Blue Grass Energy as specified in the tariff sheets and classifications of service.

DATE OF ISSUE: July 23, 2010

DATE EFFECTIVE: September 1, 2010

ISSUED BY: J. Donald Smothers

J. Donald Smothers, Vice CFO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

Issued by authority of an Order of the Public Service Commission of Kentucky

In Case No.:

Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> CFO
EFFECTIVE
9/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

(5) AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

The Cooperative shall not provide service to any customer, member, or potential member who is indebted to the Cooperative for service provided until payment of such indebtedness has been made. If an application is received by a person residing with a delinquent customer at the premises where power was supplied to the delinquent customer, the application will be denied on the grounds that the customer is applying as the agent of the delinquent customer. (T)
(T)
(T)
(T)
(T)

Service will not be supplied or continued at the premises where the applicant is a partnership, corporation or limited liability company whose general partner, controlling stockholder or controlling member is a present or former member or customer who is indebted to the Cooperative for service previously supplied at the same premises until payment of such indebtedness has been made. (T)
(T)
(T)
(T)
(T)

DATE OF ISSUE: August 30, 2010

DATE EFFECTIVE: September 1, 2010

ISSUED BY: J. Donald Smothers

J. Donald Smothers, Vice President and CFO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

Issued by authority of an Order of the Public Service Commission of Kentucky

In Case No.:

Dated:

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF DEROUEN EXECUTIVE DIRECTOR
Brent Kirtley PRESIDENT AND CFO
EFFECTIVE 9/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO. 2
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

(6) APPLICATION FOR ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the "Application for Membership and Electric Service". Where applicable, the prospective consumer must sign a contract pertaining to their particular service. Also, where applicable, the prospective consumer must provide Blue Grass Energy with all necessary electrical permits and fully executed right of way easements for his/her property, and all necessary load information at the time of application for service. The consumer may be required to furnish his/her social security number, telephone number, permanent address, place of employment, and name of spouse.

(7) MEMBERHSIP

The membership fee shall be twenty-five dollars (\$25.00). No member may hold more than one membership in the cooperative. Discontinuance of service will automatically terminate the membership, and the membership fee will be refunded or applied against any unpaid bills of the member. Membership fees are not transferable from one member to another.

(8) CONTINUITY OF SERVICE

Blue Grass Energy shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an Act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements, or other permits needed, or for any cause beyond the reasonable control of Blue Grass Energy, the cooperative shall not be liable.

(9) EASEMENTS

Each member, together with his/her spouse and all other real estate title owners, shall grant or convey to Blue Grass Energy, without cost, any permanent easements reasonably required by the cooperative to provide electric service to that member for the installation, maintenance, and operation of the cooperative's electrical distribution system, both ~~existing and~~ future, with right of

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TARIFF BRANCH
EFFECTIVE **1/1/2002**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan 1 2002

ISSUED BY: [Signature]

Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

RULES AND REGULATIONS

Ingress and egress for these purposes over the member's property, provided such electrical distribution system is located on real estate owned, rented, or otherwise controlled by the member. The failure or refusal to convey easements shall constitute grounds for discontinuing service.

(10) RIGHT OF ACCESS

Each member shall, at the time of application, provide Blue Grass Energy with permits or shall sign right of way easements if applicable. Blue Grass Energy shall at all reasonable hours have access to meters, service connections, and other property owned by it and located on the consumer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises, or removing there from its electrical distribution system, new or existing liens, wires, poles, anchors, and other necessary parts.

(11) NO PREJUDICE OR RIGHTS

Failure by Blue Grass Energy to enforce any of the terms of these Rules and Regulations shall not be deemed as a waiver of the right to do so.

(12) NON-STANDARD SERVICE

The member shall pay the cost of any special installation necessary to meet his/her requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practice.

(13) BILLING

A bill for electric service is mailed to all consumers each month a few days after the meter is read. Normally, the bill is for approximately 30 days of service, but may vary from 28 to 35 days depending on the number of working days in a month, bad weather, or holiday schedules. Electric service is billed on the basis of energy charge and fuel cost adjustment. Consumers living in certain counties may also pay a school tax or special assessment tax imposed by their local

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Burt Kirtley

**EFFECTIVE
1/1/2002**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan 1, 2002

ISSUED BY: *Dan Brewer*

Dan Brewer, President and CEO

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**BLUE GRASS ENERGY
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For Entire Territory Served
P.S.C. KY No. 1
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CANCELLING P.S.C.NO.
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government. A locked entrance, dog or other problem may prevent the meter reader from reading the meter at times. The reading may then be estimated, based on the electricity previously used. When the reading is estimated, it will be noted on the bill. After the next actual reading, the bill will be adjusted automatically if the estimated reading was too high or too low. Failure to receive a statement will not release the member from payment obligation.

(14) DEPOSITS

Blue Grass Energy may require a minimum cash deposit to secure payment of bills except for customers qualifying for service connection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Residential customers, where applicable, will pay a deposit in the amount of \$225.00. This amount does not exceed the average bill of residential customers served by Blue Grass Energy and is equal to 2/12 of the average bill. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit. Required deposits will be returned after one year if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts and any interest earned and owing, will be credited to the final bill with any remainder refunded to the customer.

A deposit will be required or waived, based on the credit report received from the credit agency as determined by Blue Grass Energy at the time the service is requested by the customer. If the customer has a satisfactory credit report the deposit may be waived.

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DATE EFFECTIVE: February 18, 2011

ISSUED BY: [Signature]

TITLE: Vice President and CFO

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Issued by authority of an Order of the Public Service Commission of Kentucky

In Case No.: 2010-00185

Dated: February 18, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFFER DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH Brent Kirtley
EFFECTIVE 2/18/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the consumer's request based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential consumer or 10% for a non-residential consumer, the cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

(15) LEVELIZED BILLING

Blue Grass Energy will provide a levelized billing plan for any member who wishes to equalize monthly electric bills based on the latest twelve (12) months usage. The primary purpose of the levelized billing plan is to equalize a member's bill without accumulating a large credit or debit balance on the account. The customer's monthly electric bill is levelized by averaging energy charges on the latest 12 months history and may vary slightly from month to month. Actual monthly charges are calculated according to the meter reading provided by the meter reader.

The amount is recomputed monthly and will fluctuate based upon the member's changing usage. The account will self-adjust to a near-current status during the budget year, providing there are no abnormal deviations in the member's usage. No other adjustments are made to the member's account as long as the member meets the payment terms of the plan. Upon canceling the levelized billing plan, either by the member or the cooperative, the total account balance outstanding is then due.

(16) MONITORING OF CUSTOMER USAGE

At least once annually Blue Grass Energy will monitor the usage of each customer according to the following procedure:

1. The customer's annual usage for the most recent 12 month period will be compared with the annual usage for the 12 months immediately preceding that period.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Janu *Brent Kirtley*

ISSUED BY: *Dan Brewer* Dan Brewer, President and CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
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EFFECTIVE 1/1/2002
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**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. _____ 1
Original SHEET NO _____ 7
CANCELLING P.S.C.NO. ____
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RULES AND REGULATIONS

(18) LOCATION OF METERS

Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs and shall be located at a site designated by Blue Grass Energy personnel.

(19) METER TESTS

Blue Grass Energy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The cooperative will make a test of any meter upon written request of any member. The member will be given the opportunity of being present at such a request test. Should the test made at the member's request show the meter to be accurate within 2% slow or fast, no adjustments will be made to the member's bill and the member will be billed \$35.00 to cover the cost of a requested single phase test or \$60 for a three phase or demand meter test. Such charge would be subject to the same collection policies as any other amount due and owing the cooperative. Should the test show the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill as prescribed by the Public Service Commission regulations, 807 KAR 5:006, Section 10 (5). If the meter is found to be inaccurate, the cost of the meter test will be borne by Blue Grass Energy.

(20) SERVICES PERFORMED FOR MEMBERS

Blue Grass Energy personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used, and be it further known that the Cooperative is not liable or responsible in any way for work done on the member's or customer premises for said service calls.

(21) RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively

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JEFF R. DEROUEN
TARIFF BRANCH
**EFFECTIVE
1/1/2002**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

will be connected, as required by local or state laws.

(26) DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue service to a member under the following conditions:

- a. Non-payment of bills
- b. Fraudulent or illegal use of service
If the meter or other equipment belonging to the Cooperative is tampered or interfered with or the appearance of current-theft devices on the premises of the member, the customer supplied shall pay the amount the Cooperative estimates is due for service rendered but not registered on the Cooperative's meter and for such repairs and replacements as are necessary. In discontinuing the illegal service, actual cost to disconnect will be charged if it is required to be discontinued at the transformer. This estimated cost is \$85.00 based on the following detail. (I)

Labor	<u>\$53.81</u>	(D)(T)
Overhead	<u>\$31.19</u>	(I)
Total	<u>\$85.00</u>	(I)
- c. When dangerous conditions exist, service shall be discontinued.
- d. When applicant or member is indebted to the Cooperative for services furnished until indebtedness is paid.
- e. When applicant or member refuses to provide reasonable access to premises.
- f. Non-compliance with state, local, or other codes, rules and regulations that are applicable to providing service.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, disconnect shall be effected not less than twenty-seven (27) days after the original bill unless, prior to discontinuance, a residential consumer presents to the Cooperative a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *J. A. Smith*

TITLE: Vice President and CFO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

Issued by authority of an Order of the Public Service
Commission of Kentucky In Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
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on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the Cooperative notifies the consumer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

(27) **FRANCHISE FEE**

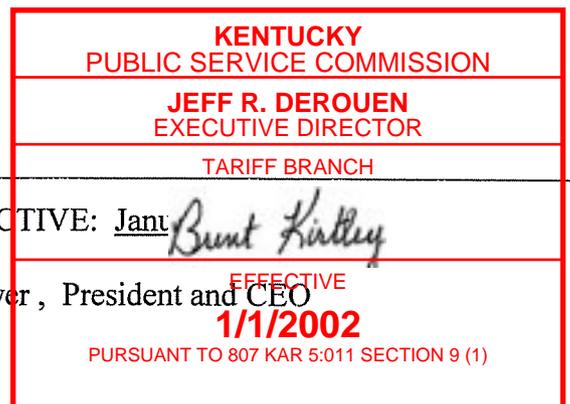
The franchise fee of any local government unit shall be assessed only against consumers located within the boundaries of the franchising unit of government and shall be listed as a separate item on the bills of the consumers located within the franchised area with a designation on the bill of the amount of the franchise fee and the unit of government to which the fee is payable.

(28) **INSPECTIONS**

Blue Grass Energy shall not initiate new permanent electric service or temporary service until the required certificate of approval has been issued by a certified electrical inspector, as required by local or state laws.

(29) **PROTECTION OF THE COOPERATIVE EQUIPMENT**

The consumer shall protect the equipment of Blue Grass Energy on his/her premises and shall not interfere with or alter or permit interference with or alteration of the cooperative's meter or other property except by duly authorized representatives of the cooperative. For any loss or damage to the property of the cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuses by the consumer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid by the consumer. After proper negotiations with the cooperative and if unable to reach an agreement, a court of law having jurisdiction over the parties shall determine the cost.



DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan *Burt Kirtley*

ISSUED BY: *Dan Brewer* Dan Brewer, President and CEO

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RULES AND REGULATIONS

(30) RELOCATION OF LINES

When Blue Grass Energy is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met.

- a. The relocation is made for the convenience of Blue Grass Energy.
- b. The relocation will result in a substantial improvement in Blue Grass Energy's facilities.
- c. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

(31) VOLTAGE FLUCTUATIONS CAUSED BY THE CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. Blue Grass Energy may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

(32) COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for Blue Grass Energy to send a representative to the member's premises for collecting a delinquent account or to disconnect for non-payment, a charge of \$ 30.00 will be applied to the member's account for the extra service rendered, due and payable (I) the time such delinquent account is collected. Only one field collection charge will be applied to a customer's account in any one billing period. If service is discontinued for non-payment, an additional charge of \$30.00 will be added for reconnecting service during (I) regular working hours. If the member requests reconnection after regular working hours, the charge will be \$75.00 in accordance with 807 KAR 5:006, Section 8(3)(c). (I)

In some instances, solely at the discretion of Blue Grass Energy, a remote disconnect switch will be installed. If service is disconnected for non-payment with the switch a fee of \$25.00 (I) will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. An additional fee of \$25.00 will be added (I) for reconnecting the service with the remote switch.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *John Smith*

TITLE: Vice President and CFO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

Issued by authority of an Order of the Public Service
Commission of Kentucky In Case No.: 2014-00339

Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
1st Revised SHEET NO 12
CANCELLING P.S.C.NO. 1
Original SHEET NO. 12

RULES AND REGULATIONS

(33) CONNECT AND RECONNECT CHARGE

Blue Grass Energy will make no charge for connecting service to the member's premises for the initial installation of service, provided the connection is made during regular working hours. Blue Grass Energy may make a service charge of \$30.00 for reconnecting the service of a member whose service has been connected one or more times within the preceding twelve (12) months. A service charge will be \$75.00 if made after regular working hours. Any service charge will be due and payable prior to time of connection. (I)

(34) CHECKS RETURNED UNHONORED BY BANK

If a check is returned from a member's banking institution due to insufficient funds or any other reason, a charge of \$25.00 will be added to the member's account for processing and handling. If a trip to collect the check has to be made by a cooperative representative, an additional \$30.00 charge will be added. These charges will be due and payable at the time the returned check amount is collected. (I)

The cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks within a six month period which are returned unpaid from a bank to the cooperative for any reason until such time as the member's six month billing history does not reflect two returned checks. The cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account. (I)

If a member has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account. The cooperative will attempt to contact the member by telephone or mail to request payment, but no further time for payment will be extended beyond that stated on the original termination notice.

(35) COLLECTION AGENT PROCESSING

All collection and/or legal fees incurred in the collection of any unpaid debt, will be the sole responsibility of and payable by the member or the person in whose name the account is billed.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: May 31, 2015
ISSUED BY: J. L. Bratcher
TITLE: Vice President and CFO
ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990
Issued by authority of an Order of the Public Service
Commission of Kentucky In Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
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For Entire Territory Served
P.S.C. KY No. 1
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 SHEET NO.

RULES AND REGULATIONS

(36) REFUSAL OR TERMINATION OF SERVICE

Blue Grass Energy may refuse or terminate service to a member under the following conditions, except as provided in 807 KAR 5:006.

1. For noncompliance with the cooperative's tariffed rules or commission regulations. The cooperative may terminate service for failure to comply with applicable tariffed rules or commission regulations pertaining to that service. However, the cooperative shall not terminate or refuse service to any member for noncompliance with its tariffed rules or commission regulations without first having made a reasonable effort to obtain member compliance. After such effort by the cooperative, service may be terminated or refused only after the member has been given at least ten (10) days written termination notice pursuant to 807 KAR 5:006.
2. For dangerous conditions. If a dangerous condition relating to the cooperative's service which could subject any person to imminent harm or result in substantial damage to the property of the cooperative or others, is found to exist on the member's premises, the service shall be refused or terminated without advance notice. The cooperative shall notify the member immediately in writing, and if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by the cooperative and shall include the corrective action to be taken by the member or cooperative before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, the cooperative need discontinue service only to the affected member.
3. For refusal of access. When a member refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of cooperative property, the cooperative may terminate or refuse service. Such action shall be taken only when corrective action negotiated between the cooperative and member has failed to resolve the situation and after the member has been given at least ten (10) days written notice of termination pursuant to 807 KAR 5:006.
4. For outstanding indebtedness. Except as provided in 807 KAR 5:006, the cooperative shall not be required to furnish new service to any member who is indebted to the cooperative for service furnished or other tariffed charges until that member has paid his/her indebtedness.

KENTUCKY
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JEFF R. DEROUEN
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1/1/2002
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DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan 1 2002

ISSUED BY: [Signature]

Dan Brewer, President and CEO

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**BLUE GRASS ENERGY
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- 5. For noncompliance with state, local or other codes. The cooperative may refuse or terminate service to a member if the member does not comply with state, municipal, or other codes, rules and regulations applying to such service. The cooperative may terminate service pursuant to 807 KAR 5:006 only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- 6. For nonpayment of bills. The cooperative may terminate service at a point of delivery of nonpayment of charges incurred for cooperative service at that point of delivery; however, the cooperative shall not terminate service to any member for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.
 - a. Termination notice requirements for electric service. The cooperative shall mail or otherwise deliver that member ten days written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential members shall include written notification to the member of the existence of local, state and federal programs providing for payment of cooperative bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.
 - b. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular member or members are otherwise dictated by the terms of a special contract between the utility and member which has been approved by the Commission

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan 1 2002

ISSUED BY: [Signature]

Dan Brewer, President and CEO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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7. For illegal use or theft of service. The cooperative may terminate service to a member without advance notice if it has evidence that a member has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the cooperative shall send written notification to the member of the reasons for termination or refusal of service upon which the cooperative relies and of the member's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies which the cooperative may pursue for illegal use or theft of service. The cooperative shall not be required to restore service until the customer has complied with all tariffed rules of the cooperative and laws and regulations of the Public Service Commission.

(37) TEMPORARY SERVICE

A member requesting temporary service will be required to pay a temporary service connection fee of \$35 and may be required to pay all cost of constructing, removing, connecting and disconnecting service. Facilities that are temporary in nature such as construction contractors, sawmills, carnivals, fairs, camp meetings, etc., will be provided to members making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by Blue Grass Energy), for estimated kwh usage. Upon termination of temporary service, the payment made on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member.

(38) DISTRIBUTION LINE EXTENSIONS

a. Normal Service Extensions. An extension to a permanent residence of one thousand (1,000) feet or less shall be made by Blue Grass Energy to its existing distribution line without Charge for a prospective member who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the structure from the distribution line at the last power shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 kva. Any extensions to a consumer who may required polyphase service or whose installed transformer capacity will exceed 25 kva will

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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be required to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 kva.

B. Other Extensions

1. When an extension of Blue Grass Energy's line to service a member or a group of members amounts to more than 1,000 feet per member, the total cost of the excessive footage over 1,000 feet per member shall be deposited by the applicant or applicants based on the estimated cost of the total extension.
2. Each member receiving service under such extension will be reimbursed under the following plan:
Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the member or members who paid for the excess footage the cost of 1,000 feet of the extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. For additional consumers connected to an extension or lateral from the distribution line, the cooperative shall refund to any consumer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension. No refund will be made to any consumer who did not make the advance originally.
3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, the cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

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- 4. The member may elect to clear the right of way, to cooperative's specifications, to reduce his/her cost of connection.
- 5. The member must grant an easement for the cooperative to construct lines off the original line extension to all adjacent property to receive a refund on the original deposit.

(39) UNDERGROUND EXTENSIONS OF SERVICE

- A. **Applicability.** This policy shall only apply to underground electrical supply facilities used in connection with electric distribution within the definitions set out herein.
- B. **Definitions.** The following words and terms, when used in this policy, shall have the meaning indicated.
 - 1. **Applicant** – The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.
 - 2. **Building** – A structure enclosed within exterior walls or fire walls, built, erected, and framed of component structural parts and designed to contain five (5) or more individual dwelling units.
 - 3. **Distribution System** – Electric service facilities consisting of primary and secondary conductor transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
 - 4. **Subdivision** – The tract of land which is divided into ten (10) or more lots for the construction new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.
 - 5. **Commission** – The Public Service Commission
 - 6. **Trenching and Backfilling** – Opening and preparing the ditch for the installation of conduits, raceways, and conductors, providing a sand bedding when required, and the compacting and backfilling of trench to ground level.

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C. Right of Way Easements

1. The cooperative shall construct or cause to be constructed, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the cooperative's equipment and which the cooperative has the legal right to occupy, and the public lands and private property across which rights of way and easements satisfactory to the cooperative are provided without cost or condemnation by the cooperative.
2. Rights of way and easements suitable to the cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the cooperative's equipment, remove all obstruction from such area, stake to show property liens and final grade, perform rough grading to a reasonable approximation of final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the cooperative. Suitable land rights shall be granted to the cooperative, obligating the applicant and subsequent property owners to provide continuing access to the cooperative for operation, maintenance, or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement including changes in grade or elevation thereof.

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision and underground electric distribution system of sufficient capacity and suitable materials which, in its judgment will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground.

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3. Three-phase primary mains or feeders required within a subdivision to supply local Distribution or to serve individual three-phase loads may be overhead unless underground is required by government authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the applicants.
4. If the applicant has complied with the requirements herein and has given the cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e. ready for occupancy) of the first building in the subdivision, the cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the cooperative). However, nothing in this policy shall be interpreted to require the cooperative to extend to service portions of the subdivision not under active development.
5. A non-refundable payment shall be made by the applicant equal to the differences between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from the total footage of single phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed with the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the applicant. This payment may be waived if the applicant performs a sufficient amount of the installation equal to the cost differential.
6. The applicant may be required to contribute the entire estimated cost of the extension. If this is done, the amount contributed in excess of the normal charge for the underground extension as provided in Paragraph 5 above shall be refunded to the applicant over a ten (10) year period as provided by the Public Service Commission.

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7. The cooperative normally will perform or cause to be performed all necessary trenching and backfilling. The applicant may elect to perform all necessary trenching and backfilling in accordance with the cooperative's specification. The cooperative shall then credit the applicant's cost in an amount equal to the cooperative's normal cost for trenching and backfilling. However, the cooperative personnel must be present at the time of backfilling if the applicant elects to trench and backfill.
8. The cooperative shall furnish, install, and maintain the service lateral to the applicant's meter base. The applicant may elect to perform the trenching, conduit installation, and backfilling relative to the installation of the service lateral. This work performed by the applicant must be inspected and approved by cooperative personnel or agents before backfilling is completed. The cooperative shall then credit the applicant's cost in an amount equal to the cooperative's normal cost for such work.
9. Plans for the location of all facilities to be installed shall be approved by the cooperative and applicant prior to construction. Alterations in plans by the applicant which require additional cost of installation or construction shall be at the sole expenses of the applicant.
10. The cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the applicant.
11. The charges specified in these rules are based on the premise that each applicant will cooperate with the cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

(40) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

- A. All extensions of up to 300 feet from the nearest facility shall be made without charge. Mobile homes which are located in an established Mobile Home Park or placed on a permanent foundation and connected to a septic tank and disposal field shall be considered as a permanent home. All required fees must be paid at the time application for service is made or by mail within ten (10) days.

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- B. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus conditions set forth in (1) above.
 - 1. This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued.
 - 2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - 3. No refunds shall be made to any member who did not make the advance originally.
- C. For extensions beyond 1,000 feet from the nearest facility, the cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of service. This portion of the refund will be refunded as per PSC Regulation.
- D. All mobile homes not on a foundation and/or not connected to a disposal field shall be in a readily removable condition and will be considered as a temporary service.
- E. The "Service Drop" to the above services from the distribution line at the last pole shall not be included in the foregoing measurements.
- F. The cooperative shall furnish and install a meter pole at a fee, unless the customer has made arrangements to run service underground. The customer will have ownership of the meter pole.
- G. The member requesting service may clear right of way for initial installation in order to reduce cost.
- H. When home installs concrete footer, mortar will foundation, septic system and water supply, wheel axel and tongue removed, service will be considered a permanent structure.

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(41) NEW SERVICES RUN TO BARNES, CAMPS, PUMPS AND MISCELLANEOUS SERVICES NOT CONSIDERED PERMANENT RESIDENCES

- A. Conditions for Overhead Services
 - a. All wiring must be in accordance with Rules and Regulations of the Cooperative and the National Electrical Code.
 - b. All extensions 150 feet from the nearest existing facility will be at no charge. Greater than 150 feet and less than 1,000 feet will be considered advance for construction. The cost of advance for construction will be refunded in four (4) equal payments to the member over a period of four (4) years, provided the service stays connected during that time. The advance payment will be forfeited if the service is disconnected or ownership of service is changed during this refundable period.
 - c. All over 1,000 feet will be considered as PSC Regulation.
- B. Condition for Underground Service. Aid to construction payment shall be estimated by the cooperative before construction is begun. When construction is completed, the member shall be billed for the actual cost of construction and credit shall be given for advance payment. This payment shall be considered as aid to construction.

(42) OUTDOOR LIGHTS

- A. The installation of outdoor lights is available to all Blue Grass Energy members under the following conditions.
 - 1. Outdoor light requests requiring a pole or transformer installation will be required (T) to pay the actual cost of construction from existing facilities to new service in advance. This advance payment shall be considered as an aid to construction.
 - 2. Members are expected to assist in the curtailment of outdoor light vandalism. In the event outdoor light vandalism occurs, the cooperative will bear the cost of repairing or replacing the bulb or fixture the first time. If the outdoor light is damaged again within a year, it will not be repaired or replaced unless the owner bears the cost.
- B. The cooperative reserves the right to discontinue service to any location after a fixture has been vandalized.

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(43) ENERGY EMERGENCY CONTROL PROGRAM

This is a plan to reduce the consumption of electric energy on Blue Grass Energy Cooperative's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established.

- I. Essential Health and Safety Uses – as defined in Appendix B
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses – as defined in Appendix C
- V. Interruptible Loads
- VI. Direct Load Control

Procedure. In the event East Kentucky Power Cooperative, Inc. (EKPC) notifies the cooperative of a potential severe electric energy shortage, or the cooperative itself determines such an emergency exists, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and the cooperative will take the following actions listed in priority order in accordance with EKPC's "Emergency Electric Procedures", revised February 17, 1995, and files in PSC Administrative Case No. 353 as part of its Wholesale Tariff.

Step 1: EKPC will, when feasible, initiate Direct Load Control and notify the cooperative.

Step 2: EKPC will interrupt Interruptible Loads and notify the cooperative.

Step 3: The cooperative will initiate its Load Reduction Procedure, Appendix C.

Step 4: EKPC will notify the cooperative to initiate its Voltage Reduction Procedure, Appendix D.

Step 5: EKPC will notify the cooperative and EKPC and the cooperative will initiate media appeal for general Voluntary Load Reduction, Appendix E.

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Step 6: EKPC will, in coordination with other Kentucky utilities, request the Governor to declare a statewide Energy Emergency.

Step 7: EKPC will request the cooperative to initiate mandatory load reduction of up to 20 Percent in five percent steps, Appendix F.

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**APPENDIX "A"
Essential Health and Safety Uses**

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify.

- (a) "hospitals, which shall be limited to institutions providing medical care to patients
- (b) "life support equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person
- (c) "police stations and government detention institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "fire stations", which shall be limited to facilities housing mobile fire fighting apparatus
- (e) "communications services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "water and sewage services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal
- (g) "transportation and defense-related services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those essential to the national defense and operation of state and local emergency services.
- (h) "other energy source services", which shall be limited to essential uses required for the production, transportation, transmission and distribution – for fuel – of natural or manufactured gas, coal, oil or gasoline
- (i) "perishable food or medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual loadshedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency general equipment.

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**APPENDIX "B"
Nonessential Uses**

The following and similar types of electric energy and others which the commission may subsequently identify shall be considered for all customers.

- (a) outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark
- (b) general interior lighting levels greater than minimum functional levels
- (c) show window and display lighting
- (d) parking lot lighting above minimum functional levels
- (e) energy use greater than that necessary to maintain a temperature of not more than 65 degrees during operation of heating equipment
- (f) elevator and escalator use in excess of the minimum necessary for non-peak hours of use
- (g) energy use greater than that which is the minimum necessary for non-peak hours of use.

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**APPENDIX "D"
Voltage Reduction Procedure**

A. Objective

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

B. Criteria

This procedure is implemented when requested by the EKPC System Operator.

C. Procedure

The cooperative will immediately reduce voltage on the system (to a voltage within the lower limits allowed by prudent utility practices) at its substations through the cooperative's Supervisory Control and Data Acquisition (SCADA) system. Crews will also be dispatched to the system's voltage regulator banks to manually reduce voltage.

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**APPENDIX "E"
Voluntary Load Reduction Procedure**

A. Objective

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

B. Criteria

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

C. Procedure

Notify all Anderson, Fayette, Franklin, Jessamine, Madison, Mercer and Woodford radio and TV stations of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

Attention All Electric Cooperative Members:

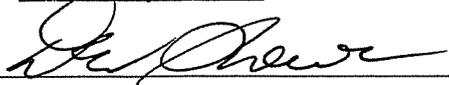
Blue Grass Energy Cooperative is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The cooperative is encountering record high usage of electricity during this period of extreme high/low temperatures, and to prevent us from having a power brownout/blackout in your area, we need your help NOW until (time of emergency). Please turn off all electricity you do not have to have on. Thank you for your cooperation.

The cooperative will also contact the system's major industrial and large commercial consumers and request that they curtail their energy use as well. These consumers are listed in Blue Grass Energy Cooperative's Emergency Response Plan, available at the cooperative's office and on file with the P.S.C.

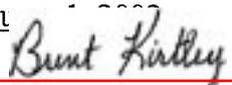
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**APPENDIX "F"
Load Reduction Procedure**

A. Objective

To reduce demand on the cooperative's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in five (5) percent blocks up to a total of 20% of the system load.

B. Criteria

This procedure is implemented when requested by the EKPC System Operator or when deemed necessary by Blue Grass Energy Cooperative. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

C. Procedure

The cooperative will dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting service to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits.

The following steps will be implemented in order to achieve the requested reduction. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

Step One

1. Implement mandatory curtailment of the use of electric service by commercial and industrial uses (Priority Level III) at a rate of 25 percent, based on a monthly base period, as defined in Appendix G.
2. In cooperation with EKPC and through use of the new media and direct member-consumer contact, continue to appeal to all member-consumers to voluntarily reduce their use of electric energy as much as possible, and in any case, endeavor to reduce the nonessential usage of electric (Priority Level IV) by at least 25%.

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NON-ESSENTIAL
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3. In cooperation with EKPC, the cooperative shall advise member consumers of the nature of the mandatory program to be introduced in Step Two below through direct contact and mass media and establish an effective means of answering specific member consumer inquiries concerning the impact of the mandatory program on his/her electricity availability.

Step Two

Implement mandatory curtailment of the use of electric service by commercial and industrial uses (Priority Level III) at a rate of 75 percent, maintaining a minimum service level to Essential Health and Safety Uses, as defined in Appendix A.

Step Three

1. Implement mandatory curtailment of the use of electric service by all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of human physical plant facilities, and employee's security.
2. The cooperative shall advise all member consumers of the mandatory program specified in Step Four below.

Step Four

Implement procedures, subject to commission approval, for interruption of selected distribution circuits on a rotational basis, while minimizing – to the extent practicable – interruption to Priority Level I.

With regard to mandatory curtailments identified in Steps Two and Four above, the cooperative proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A member consumer exceeding his/her electric energy allotment would be warned to curtail his/her usage, or face, upon continuing noncompliance, for any period of time, and upon one day's written notice, disconnection of electrical service for the duration of the energy emergency.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *[Signature]*

Dan Brewer, President

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 32
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

Termination of Energy Emergency – The Energy Emergency Control Program shall be terminated, upon notice to the commission, when EKPC notifies the cooperative that the emergency situation has been resolved.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *Dan Brewer*

Dan Brewer, President

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

**APPENDIX "G"
Monthly Base Period**

"Monthly Base Period Use" is defined as the customer's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the operating rate as computed in the formula

Upon application by the member consumer and agreement by the cooperative, a one time adjustment of the month energy use of the twelve month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For member consumers connected after December 31 of the year preceding the current year by one year, base period energy use will be negotiated between the member consumer and the cooperative.

$$AMBP = CM \times PQ / BPQ$$

Where:

AMBP = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding month during the year immediately preceding the current year

PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the here monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM
Example - Curtailment ordered during month of May 1997)

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *[Signature]*

Dan Brewer, President

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 34
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

1st Curtailment Month

Since the April 1997 billing may not always be available, then for uniformity to all member consumers from the time curtailment is ordered until the May meter reading date.

May 1995 = (Jan., Feb., March) 1997 X June 1996
(Jan., Feb., March) 1995

2nd Curtailment Month

June 1997 = Feb., March, April) 1997 X June 1996
(Feb., March, April) 1996

3rd Curtailment Month

Since May 1997 will reflect electric use under a curtailment, May 1997 will be replaced with May 1997 as calculated in the 1st curtailment month.

July 1997 = (March, April, May) X July 1996
(March, April, May) 1996

NOTE: The nomenclature for any one billing period is determined by the last reading date in that period, i.e. a bill from April 2 to May is considered the May billing period.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *Dan Brewer*

Dan Brewer, President

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

(46) METER READING CHARGE:

For those meters that are inaccessible or decline AMR as a result of the member's actions, a trip charge shall be imposed in order to obtain an accurate meter reading. Inaccessibility may be due to the member, locked gate, dogs, etc. If this results in an estimation of the meter usage for 3 consecutive months, an attempt to notify the member will be made to obtain a meter reading and/or accessibility to the property. If this is not successful a trip will be made to obtain an accurate meter reading. A \$30.00 trip charge shall be applied to the member's account. (T) (I)

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: May 31, 2015
ISSUED BY: *Jeff Brantley*
TITLE: Vice President and CFO
ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

Issued by authority of an Order of the Public Service
Commission of Kentucky In Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

(44) BILL STATEMENT & EBILL

(T)



Blue Grass Energy

A Touchstone EnergySM Cooperative

P.O. Box 990 1201 Lexington Road, Nicholasville KY 40340

For Billing Questions or Concerns: (888) 546-4243
To Report an Outage: (888) 655-4243

ACCOUNT NUMBER	ACCOUNT NAME	RATE	TYPE	TELEPHONE #	SERVICE ADDRESS																
0000000000	01010691001	0000003178	00000013178																		
SERVICE FROM	SERVICE TO	PREVIOUS READING	PRESENT READING	NO. DAYS	BILL DATE	MULTI	METER NUMBER	KWH USAGE	AMOUNT DUE												
04/20/13	05/20/13	48330	49522	30	05/28/13	1	92676275	1192	131.78												
PREVIOUS CHARGES					<p>YOU'RE INVITED TO OUR ANNUAL MEETINGS ON MAY 30 AT THE KEETLAND ENTERTAINMENT CENTER. JOIN US FOR FREE FOOD, ENTERTAINMENT AND GREAT DOOR PRIZES!</p> <p>DRAFT SCHEDULE 06/13</p> <table border="1"> <thead> <tr> <th>Average for Billing Period</th> <th>This Year</th> <th>Last Year</th> </tr> </thead> <tbody> <tr> <td>Temperature</td> <td>62.0</td> <td>64.0</td> </tr> <tr> <td>No. of Days Billed</td> <td>30</td> <td>30</td> </tr> <tr> <td>KWH Usage per Day</td> <td>39.73</td> <td>33.93</td> </tr> </tbody> </table> <p>Your Electricity Use Over The Last 13 Months</p>					Average for Billing Period	This Year	Last Year	Temperature	62.0	64.0	No. of Days Billed	30	30	KWH Usage per Day	39.73	33.93
Average for Billing Period	This Year	Last Year																			
Temperature	62.0	64.0																			
No. of Days Billed	30	30																			
KWH Usage per Day	39.73	33.93																			
<p>Total Amount Due at Last Billing 177.60 Payment Received 05/13/13 - ThankYou -177.60</p> <p>CURRENT CHARGES Energy Charge 116.43</p> <p>OTHER CHARGES Fuel Adjustment (-0.000870 X 1192) -1.04 Environmental Surcharge (0.10880 X 115.39) 12.65</p> <p>TAXES AND FEES School Tax (3% X 127.94) 3.84</p> <p>Total Current Bill 131.78 Total Amount Due 131.78</p> <p>*** TOTAL AMOUNT TO BE PAID BY DRAFT ***</p>					<p>TYPE OF BILL</p> <table border="0"> <tr> <td>0 Regular Bill</td> <td>4 Final</td> </tr> <tr> <td>1 Estimated</td> <td>5 Prorated</td> </tr> <tr> <td>2 Estimated</td> <td>6 Prorated Minimum</td> </tr> <tr> <td>3 Minimum</td> <td>7 Levelized</td> </tr> </table>					0 Regular Bill	4 Final	1 Estimated	5 Prorated	2 Estimated	6 Prorated Minimum	3 Minimum	7 Levelized				
0 Regular Bill	4 Final																				
1 Estimated	5 Prorated																				
2 Estimated	6 Prorated Minimum																				
3 Minimum	7 Levelized																				

RATE SCHEDULE AVAILABLE UPON REQUEST

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT



Blue Grass Energy
A Touchstone EnergySM Cooperative
P.O. Box 990
Nicholasville KY 40340-0990
ADDRESS SERVICE REQUESTED

Check here for address or phone number change.
Please note changes on the reverse side.

ACCOUNT NUMBER	AMOUNT DUE
0000000000	131.78
DUE DATE	AFTER DUE DATE PAY
06/13/13	131.78

To pay by credit card visit our web site at bgenergy.com or call our office at 888-546-4243.

DRAFT SCHEDULE 06/13



BLUE GRASS ENERGY
P.O. BOX 990
NICHOLASVILLE KY 40340-0990



0000000000 01010691001 0000003178 00000013178

DATE OF ISSUE June 12, 2013
DATE EFFECTIVE: July 12, 2013
ISSUED BY [Signature]
TITLE Vice President, Financial Services & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in
Case No. _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE
7/12/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

(45) AUTOMATIC METER READING (AMR) LEASE:

This lease option is available to all Blue Grass Energy members interested in limiting access to their property, gaining a greater understanding of their KWH usage, or enhancing outage notification for their home/building. The automatic meter reading equipment allows Blue Grass Energy to receive a meter reading, check voltage or receive outage notification without direct access to the meter. Blue Grass Energy will continue to require access to the meter periodically for meter and equipment inspections, in addition to safety inspections. If this option is requested, the member will be billed a lease charge of \$4.50 per month.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
TII <u><i>Burt Kirtley</i></u> CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Ky
in Case No.: _____ Dated: _____

P.S.C. KY NO. 1_

CANCELS P.S.C. KY NO. 1_

BLUE GRASS ENERGY COOPERATIVE CORPORATION
OF
NICHOLASVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED FEBRUARY 23, 2005

EFFECTIVE APRIL 1, 2005

ISSUED BY BLUE GRASS ENERGY COOPERATIVE CORPORATION

BY



Dan Brewer
President/CEO

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005**

**PURSUANT TO 807 KAR 8:011
SECTION 9 (1)**

By



Executive Director

BLUE GRASS ENERGY COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016
DATE EFFECTIVE June 1, 2016
ISSUED BY *Mark H. Sullivan*
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)
On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.
Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)
On-Peak 10:00 a.m. - 10:00 p.m.
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE March 30, 2012 DATE EFFECTIVE June *Brent Kirtley*

ISSUED BY *J. Donald Smith* TITLE Vice President & CFO

EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June

ISSUED BY

TITLE Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

BLUE GRASS ENERGY COOPERATIVE CORPORATION

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June

ISSUED BY *J. Donald Smith*

TITLE Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

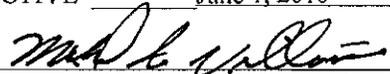
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

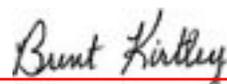
ISSUED BY 
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June

ISSUED BY *Donald Smith*

TITLE Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June

ISSUED BY *Donald Smith*

TITLE Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SECOND REVISED SHEET NO. 5
CANCELING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

The GS-2 rate schedule has been deleted, "Reserved for future use".

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE <i>Brent Kirtley</i>
ISSUED BY: <i>J. Donald Smith</i> TITLE: <u>Vice President & CFO</u> <small>(Name of Officer)</small>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No Dated:
EFFECTIVE 3/24/2011 <small>PURSUANT TO 807 KAR 5-011 SECTION 9 (1)</small>

CLASSIFICATION OF SERVICE

GS-2 (Residential and Farm Inclining Block)

(N)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Effective January 1, 2016

Customer Charge	\$13.85 per meter, per month
Energy Charge per kWh:	
First 200 kWh	\$0.07784
Next 300 kWh	\$0.09284
Over 500 kWh	\$0.10284

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: January 1, 2016
ISSUED BY: *[Signature]*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(N)

CLASSIFICATION OF SERVICE

GS-2 (Residential and Farm Inclining Block)

BUDGET BILLING

The Cooperative has a levelized billing plan that is available to all residential consumers. Qualified consumers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is no account settlement (catch-up) month. Monthly payments are based on average kilowatt-hour usage for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from the levelized billing program.

During the month when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During the months of higher usages, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debts shall be refunded and credited to the account.

The Cooperative may cancel a consumer's levelized account of delinquency (untimely payment), or non-payment (returned checks or no payment), or failure to pay the exact amount of the bill.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: January 1, 2016
ISSUED BY: *J. L. Bratcher*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

		Effective January 1, 2016	Effective January 1, 2017	
	Phase 1	Phase 2	Phase 3	
Facility Charge Monthly per Meter	\$12.00	\$14.00	\$16.50	(T)
Energy Charge per kWh	\$0.08890	\$0.08731	\$0.08531	(T)(I) (T)(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the facility charge.

(T)

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *J.D. Smith*
(Name of Officer)

TITLE: VICE President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

BUDGET BILLING

The Cooperative has a levelized billing plan that is available to all residential consumers. Qualified consumers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is no account settlement (catch-up) month. Monthly payments are based on average kilowatt-hour usage for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from the levelized billing program.

During the month when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During the months of higher usages, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debts shall be refunded and credited to the account.

The Cooperative may cancel a consumer's levelized account of delinquency (untimely payment), or non-payment (returned checks or no payment), or failure to pay the exact amount of the bill.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008**

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE [Signature]
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011 Dated: August 28, 2008

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

	Phase 1	Phase 2	Effective January 1, 2016
Facility Charge	\$20.00 per meter, per month	\$25 per meter, per month	(T) (I)
Energy Charge per kWh			
On peak energy	\$0.14060	\$0.10228	(T) (R)
Off peak energy	\$0.05636	\$0.05636	(T)

**On-Peak Hours and Off-Peak Hours
Local Prevailing Time**

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

Months	On-Peak Hours	Off-Peak Hours
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the facility charge.

(T)

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *Jul Smetas*
(Name of Officer)

TITLE: VICE President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand
Over 10 KW of Billing Demand

No charge
\$ 7.78

Energy Charge

All KWH

\$ 0.08575 (I)

Facility Charge

\$32.50 (T) (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *J. L. Smith*
(Name of Officer)

TITLE: VICE President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the facility charge. (T)

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *Julian Smith*
(Name of Officer)

TITLE: VICE President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per KW of billing demand

Energy Charge (101 KW to 500 kW)

Facility Charge

\$55.57

(T)

ALL KWH

\$0.05608

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *Jul Smatcher*
(Name of Officer)

TITLE: Vice President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00336
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW) – Continued

MINIMUM CHARGE

The minimum monthly charge shall be as specified in the contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased by an amount per KWh equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% to all applicable provisions as set out in 807 KAR 5.056.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL PROVISIONS

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the location of the primary metering point. All wiring, pole lines, and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008**

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE: [Signature]
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011 Dated: August 28, 2008

CLASSIFICATION OF SERVICE

LP-1 (Large Power 101 KW to 500 KW- Time of Day Rate)

(N)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for all LP-1 Large Power 101 KW-500 KW consumers. They must remain on this rate schedule for one (1) year.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Customer Charge	\$55.57 per meter, per month
<u>Energy Charge per kWh</u>	
<u>On-peak energy</u>	<u>\$0.09562</u>
<u>Off-peak energy</u>	<u>\$0.06500</u>

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10.00 p.m. to 10:00 a.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 12:00 noon</u> <u>5:00 p.m. to 10:00 p.m.</u>	<u>12:00 noon to 5:00 p.m.</u> <u>10:00 p.m. to 7:00 a.m.</u>

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *J. Smith*
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2014-00339
Dated: May 29, 2015

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-1 (Large Power 101 KW to 500 KW- Time of Day Rate)

(N)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the customer charge.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor. The additional demand for billing purposes will be billed at the demand rate for Schedule SC-1, General Service Rate of \$7.78 per kW of additional demand kW.

SPECIAL PROVISIONS

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the location of the primary metering point. All wiring, pole lines, and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

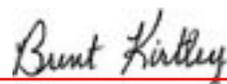
DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: 
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 13
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per kW of billing demand

Energy Charge (over 500 kW)

Facility Charge \$ 111.14 (T)

ALL KWH \$0.04994

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *J. L. M... (Name of Officer)*

TITLE: Vice President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00336
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)- Continued

MINIMUM CHARGE

The minimum monthly charge shall be as specified in the contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL PROVISIONS

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller’s primary line voltage, the delivery point shall be the location of the primary metering point. All wiring, pole lines, and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008**

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: ~~September 1, 2008~~
September 9, 2008

PURSUANT TO 807 KAR 5:011

ISSUED BY: *J. Goldsmith*
(Name of Officer)

TITLE *Stephanie Dumb*
By *Stephanie Dumb*
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011 Dated August 28, 2008

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

<u>Open Bottom Light</u>	<u>Approximate Lumens 6000-9500</u>	<u>\$11.60</u>	(I) (T)
<u>Open Bottom light</u>	<u>Approximate Lumens 25,000</u>	<u>\$18.06</u>	(I) (T)
<u>Directional Flood Light</u>	<u>Approximate Lumens 50,000</u>	<u>\$18.21</u>	(I) (T)
<u>Shoebox Fixture (metal pole)</u>	<u>Approximate Lumens 6000 -9500</u>	<u>\$20.32</u>	(I) (T)
<u>Acorn Fixture (fiberglass pole)</u>	<u>Approximate Lumens 6000- 9500</u>	<u>\$19.68</u>	(I) (T)
<u>Colonial Fixture</u>	<u>Approximate Lumens 6000-9000</u>	<u>\$16.64</u>	(I) (T)
<u>Cobra Head (aluminum pole)</u>	<u>Approximate Lumens 50,000</u>	<u>\$25.21</u>	(I) (T)
<u>Ornamental Light</u>	<u>Approximate Lumens 6000-9500</u>	<u>\$11.45</u>	(I) (T)
<u>Ornamental Light</u>	<u>Approximate Lumens 25,000</u>	<u>\$16.37</u>	(I) (T)
<u>Colonial Fixture (15 Ft. mounting height)</u>	<u>Approximate Lumens 6000-9500</u>	<u>\$10.12</u>	(I) (T)
<u>Cobra Head (aluminum pole)</u>	<u>Approximate Lumens 25,000</u>	<u>\$17.87</u>	(I) (T)
<u>Cobra Head (aluminum pole)</u>	<u>Approximate Lumens 6000-9500</u>	<u>\$12.15</u>	(I) (T)

* All lights are for a minimum of 12 months service. If customer disconnects prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

(T)
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ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: May 29, 2015
 DATE EFFECTIVE: May 31, 2015
 ISSUED BY: *John Swartz*
 TITLE: Vice President & CFO
 Issued by authority of an Order of the Public Service
 Commission of Kentucky in Case No.: 2014-00339
 Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 16
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 15, 16, & 64

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

OTHER THAN OUR CURRENT RATE PER LIGHT PER MONTH LISTING

Should the member require, either initially or upon replacement, a type of system or equipment other than that as described in our current rates, the Member shall make a non-refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of the type as described in our current rates. In a similar manner the member will pay the difference in the cost or operation and maintaining such a system or equipment and the cost of operation and maintaining a type in our current rates. Any facilities that are required in excess of the standard light installation shall be paid by the member. Any installation costs which are to be borne by the Member shall be paid prior to installation.

STORAGE PROVISION FOR SPECIAL LIGHTS AND POLES

If the cooperative provides storage for fixture, poles or other equipment requested by the Member not included in our current rates an adder of 12.50% will apply to the monthly rate per light.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

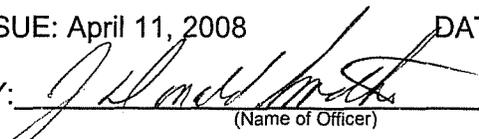
DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008**

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: 

(Name of Officer)

TITLE

By 

Executive Director

Issued by authority of an Order of the Public Service Commission

in Case No.: 2008-00011

Dated: August 28, 2008

PURSUANT TO 807 KAR 5:011

SECTION 9

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Facility Charge	\$40.00 per meter, per month	(T) (I)
<u>Energy Charge per kWh</u>		
<u>On-peak energy</u>	\$0.12955	(I)
<u>Off-peak energy</u>	\$0.07000	

**On-Peak Hours and Off-Peak Hours
Local Prevailing Time**

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 10:00 a.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 12:00 noon</u> <u>5:00 p.m. to 10:00 p.m.</u>	<u>12:00 noon to 5:00 p.m.</u> <u>10:00 p.m. to 7:00 a.m.</u>

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *John Smith*
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No 2014-000339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the facility charge.

(T)

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

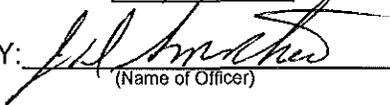
POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor. The additional demand for billing purposes will be billed at the demand rate for Schedule SC-1, General Service Rate.

(T)

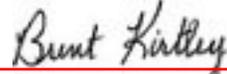
DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: 
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No 2014-000339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

MONTHLY RATE

Facility Charge	\$1,111.43	(T)
Demand Charge per kW of Contract Demand	\$ <u>7.17</u>	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ <u>9.98</u>	(I)
Energy Charge per kWh	\$0 .05050	

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below: (T)

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: May 31, 2015
ISSUED BY: *J. Donato*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 – Continued

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the location of the primary metering point. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.
3. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

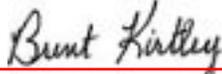
DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: March 15, 2013
ISSUED BY: Donald Smith
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 3/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Facility Charge	\$2,222.85	(T)
Demand Charge per kW of Contract Demand	\$7.17	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.98	(I)
Energy Charge per kWh	\$0.04506	(R)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge (T)
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: May 29, 2015
 DATE EFFECTIVE: May 31, 2015
 ISSUED BY: [Signature]
 TITLE: Vice President & CFO
 Issued by authority of an Order of the Public Service
 Commission of Kentucky in Case No.: 2014-00339
 Dated: May 29, 2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 26
CANCELLING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 26

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 – Continued

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the wholesale power factor and divided by the measured power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

Delivery Point – The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: March 15, 2013
ISSUED BY: *J. Donald Smith*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky Case No. _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Cable Television Attachment Rate

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-party pole attachment	\$7.00	(I)
Three-party pole attachment	\$5.71	(I)
Two-party anchor attachment	\$11.33	(I)
Three-party anchor attachment	\$7.48	(I)
Two-party grounding attachment	\$0.27	(I)
Three-party grounding attachment	\$0.17	(I)

Pedestal attachment = Same as respective pole charges.

BILLING

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except when the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this treatment shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are locate

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *J. Amato*
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Cable Television Attachment Rate - Continued

ESTABLISHING POLE USE

- A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, and relocation or replacements of existing poles, and any additional poles that CATV intends to install.
- B. The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.
- C. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.
- D. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- E. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- F. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

- A. The Cooperative does not warrant nor assure the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and right-of-way.

DATE OF ISSUE: April 11, 2008 DATE EFFECTIVE: September 1, 2008
ISSUED BY: [Signature] TITLE: [Signature]
(Name of Officer) By: [Signature]
Issued by authority of an Order of the Public Service Commission Executive Director
in Case No.: 2008-00011 Dated: August 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 4(1)

CLASSIFICATION OF SERVICE

Cable Television Attachment Rate – Continued

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS

- A. Whenever rights-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought to conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption in service of CATV operator or for interference with the operation of f the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.
- E. The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, made an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS

- A. Periodic Inspections - Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.
- B. Made-Ready Inspection - Any "make-ready" inspection of "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 1, 2008

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: *J. Wood*
(Name of Officer)

TITLE: *Stephanie Dumber*
By *Stephanie Dumber*
Executive Director

Issued by authority of an Order of the Public Service
in Case No.: 2008-00011 Dated: August 28, 2008

CLASSIFICATION OF SERVICE

Cable Television Attachment Rate - Continued

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damages, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

- B. The CATV operator will provide from a company authorized to do business in the Commonwealth of Kentucky:

Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any once accident or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Blue Grass Energy Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Blue Grass Energy Cooperative Corporation."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for any reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(9)

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE: [Signature]
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Co
in Case No.: 2008-00011 Dated: August 28, 2008

CLASSIFICATION OF SERVICE

Cable Television Attachment Rate - Continued

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any pole to which the CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments there from, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof.
- B. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.
- C. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing there from any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008**

**PURSUANT TO 807 KAR 5:011
SECTION 1(1)**

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE: [Signature]
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011 Dated: August 28, 2008

CLASSIFICATION OF SERVICE

Cable Television Attachment Rate - Continued

BOND OR DEPOSITOR PERFORMANCE

- A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage from the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one-thousand dollars (\$1,000), for each one-hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.
- B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

9/1/2008

PURSUANT TO 807 KAR 5:011

SECTION 3 (1)

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY:

J. [Signature]
(Name of Officer)

TITLE:

[Signature]
By **Executive Director**

Issued by authority of an Order of the Public Service Commission

in Case No.: 2008-00011 Dated: August 28, 2008

(T)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

Interruptible Service

Standard Rider

This Interruptible Rate is a rider to the Schedule LP-1 Large Power Rate, LP-2 Large Power Rate, B-1 Large Industrial Rate, B-2 Large Industrial Rate and G1 Large Industrial Rate.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31.

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

<u>Notice Minutes</u>	<u>Annual Hours of Interruption</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
30	\$4.20	\$4.90	\$5.60

(T)

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute periods during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

(T)



DATE OF ISSUE August 31, 2015
Month / Date / Year
DATE EFFECTIVE Service rendered on and after October 1, 2015
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE VP Finance/CFO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

Interruptible Service - Continued

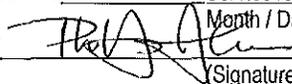
Conditions of Service for Customer Contract

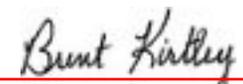
1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
7. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
8. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the customer's system.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

DATE OF ISSUE August 31, 2015
Month / Date / Year
DATE EFFECTIVE Service rendered on and after October 1, 2015
Month / Date / Year
ISSUED BY 
(Signature of Officer)
TITLE VP Finance/CFO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 10/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

(T)

Interruptible Service - Continued

Number and Duration of Interruptions

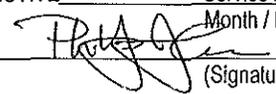
- A. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours
- B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

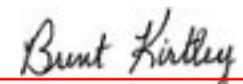
(T)



Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load. Failure to interrupt penalty shall apply for each interruption and shall be billed accordingly.

DATE OF ISSUE August 31, 2015
Month / Date / Year
DATE EFFECTIVE Service rendered on and a ter October 1, 2015
Month / Date / Year
ISSUED BY 
(Signature of Officer)
TITLE VP Finance/CFO

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 10/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate –Schedule G1

AVAILABILITY

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATES

Facility Charge	\$5,454.00	(T)
Demand Charge per Billing kW	\$6.98	
Energy Charge per kWh for all kWh	\$0.043347	

BILLING DEMAND

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.

Months	Hours Applicable for Demand Billing – ETS
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY BILL

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) Customer Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy rate.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: May 31, 2015
ISSUED BY: *John Smith*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2014-00339
Dated: May 29, 2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. NO. 2
SECOND REVISED SHEET NO. 37
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 37

CLASSIFICATION OF SERVICE

Large Industrial Rate –Schedule G1

MINIMUM MONTHLY BILL

The minimum monthly charge shall not be less than the sum of (a) through (c) below:

- (a) Customer charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be the demand as indicated or recorded, multiplied by the wholesale power factor and divided by the measured power factor.

FUEL ADJUSTMENT CLAUSE

The rate may increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Adjustment Clause is subject to all applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

Delivery Point – The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electrical equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: March 15, 2013
ISSUED BY: J. Donald Bricker
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. NO. 2
ORIGINAL SHEET NO. 37a

CLASSIFICATION OF SERVICE

Large Industrial Rate –Schedule G1

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates are 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover the estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: February 8, 2013

DATE EFFECTIVE: March 15, 2013

ISSUED BY: *J. Donald Smith*

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____

Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

3/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 93
CANCELLING P.S.C. NO. 1
ORIGINAL SHEET NO. 93

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY: [Signature] TITLE Vice President
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

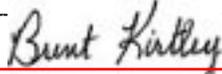
FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 94
CANCELLING P.S.C. NO. 1
ORIGINAL SHEET NO. 94

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY J. Donald Smith TITLE Vice President
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 95
CANCELLING P.S.C. NO. 1
ORIGINAL SHEET NO. 95

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY J. Donald Smith TITLE Vice President
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 96
CANCELLING P.S.C. NO. 1
ORIGINAL SHEET NO. 96

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY J. Smallwood TITLE Vice President
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 97
CANCELLING P.S.C. NO. 1
ORIGINAL SHEET NO. 97

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY: [Signature] TITLE Vice President
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Renewable Energy Program

STANDARD RIDER

This "Renewable Energy Program" is a rider to all current rate schedules. The purpose of the (T) program is to provide retail customers with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates, whereby Blue Grass Energy, via its participation in East Kentucky Power Cooperative's (EKPC) Renewable Energy Program (Envirowatts), will aggregate the contributions provided by the retail customers to develop renewable energy, purchase renewable energy, or purchase Renewable Energy Certificates.

APPLICABLE

In all territory served.

DEFINITIONS

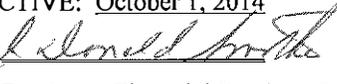
- a) Renewable energy is that electricity which is generated from renewable sources including: solar, wind, hydroelectric, landfill gas, and other renewable resources deemed to be Green-E certified.
- b) A Renewable Energy Certificate ("REC") is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

AVAILABILITY OF SERVICE

This rider is available to any customer on any rate schedule. Customers may participate in the program by contributing monthly as much as they like in \$2.75 increments (e.g., \$2.75, \$5.50, \$8.25, or more per month). The Customer may allocate their "Renewable Energy Program" contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas). Funds provided by the customer are not refundable.

DATE OF ISSUE: August 21, 2014

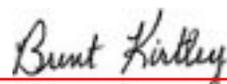
DATE EFFECTIVE: October 1, 2014

ISSUED BY: 

TITLE: Vice President, Financial Services & CFO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 10/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Renewable Energy Program

ELIGIBILITY

A "Pledge to Purchase Renewable Energy" must be signed by the customer prior to service under this rider. Customers may not owe any arrearage prior to participating in the Renewable Energy Program.

(T)

RATE

Voluntary monthly contributions of any amount in \$2.75 increments.

BILLING AND MINIMUM CHARGE

The customer will be billed monthly for the amount the customer pledged to contribute in their "Pledge to Purchase Renewable Energy". Existing Envirowatts retail participants will be billed at their existing rate of \$2.75 per their existing agreement or pledge.

TERMS OF SERVICE AND PAYMENT

This schedule shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each customer. The fuel adjustment clause and the environmental surcharge are not applicable to the Renewable Energy Program contributions.

DATE OF ISSUE: August 21, 2014
DATE EFFECTIVE: October 1, 2014
ISSUED BY: *Donald Smith*
TITLE: Vice President, Financial Services & CFO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 117

Blue Grass Energy Cooperative Corporation

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$$CES(m) = ES(m)$$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation

$$ES(m) = \left[\left((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over/Under Recovery}) \right) \text{ divided by} \right. \\ \left. [\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}] \right] = \\ \text{_____ \%}$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE November 16, 2010
Month / Date / Year

DATE EFFECTIVE November 5, 2010
Month / Date / Year

ISSUED BY *J. Louis Mather*
(Signature of Officer)

TITLE Vice President and CFO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00021 DATED November 5, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 11/5/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 118

Blue Grass Energy Cooperative Corporation

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

(T)
|
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BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE November 16, 2010

Month / Date / Year

DATE EFFECTIVE November 5, 2010

Month / Date / Year

ISSUED BY *J. Donald Smith*

(Signature of Officer)

TITLE Vice President and CFO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00021 DATED November 5, 2010

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

11/5/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATES SCHEDULE NM—NET METERING
AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Blue Grass Energy's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Blue Grass Energy's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Blue Grass Energy's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Blue Grass Energy with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Blue Grass Energy's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Blue Grass Energy may provide Net Metering to other member-generators not meeting all the conditions listed above on a case-by-case basis.

METERING

Blue Grass Energy shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Blue Grass Energy's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Blue Grass Energy using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Blue Grass Energy to the member-generator and from the member-generator to Blue Grass Energy, with each directional energy flow recorded independently.

If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

DATE OF ISSUE April 3, 2009

DATE EFFECTIVE: May 5, 2009

ISSUED BY [Signature] TITLE CFO & Vice President Financial Services

Issued by authority of an Order of the Public Service Commission
Case No. 2008 -00169 Dated _____

PUBLIC SERVICE COMMISSION
OPREBETU
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Blue Grass Energy shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Blue Grass Energy exceed the deliveries of energy in kWh from Blue Grass Energy to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Blue Grass Energy be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Blue Grass Energy prior to connecting the generator facility to Blue Grass Energy's system. Applications will be submitted by the Member and reviewed and processed by Blue Grass Energy according to either Level 1 or Level 2 processes defined in this tariff.

Blue Grass Energy may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Blue Grass Energy will work with the Member to resolve those issues to the extent practicable.

Members may contact Blue Grass Energy to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Blue Grass Energy's website.

DATE OF ISSUE April 3, 2009

DATE EFFECTIVE: ^{5/3/2009} May 3, 2009
PURSUANT TO 807 KAR 5:011

ISSUED BY *J. Daniel Smith* TITLE CFO & Vice President, Financial Services

Issued by authority of an Order of the Public Service Commission
Case No. 2008 -00169 Dated _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SECTION 9 (1)
J. D. Brown
Executive Director

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Blue Grass Energy will approve the Level 1 Application if the generating facility also meets all of the following conditions:

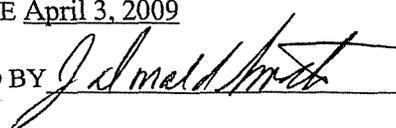
- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Blue Grass Energy distribution lines, the generator shall appear as a phase-to-phase connection at the primary Blue Grass Energy distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Blue Grass Energy distribution lines, the generator shall appear to the primary Blue Grass Energy distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Blue Grass Energy does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Blue Grass Energy on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Blue Grass Energy, in

DATE OF ISSUE April 3, 2009

DATE EFFECTIVE: May 3, 2009

ISSUED BY



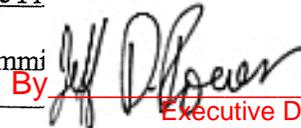
TITLE CFO & Vice President Financial Services

Issued by authority of an Order of the Public Service Commi
Case No. 2008 -00169 Dated _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)



Executive Director

Blue Grass Energy

its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Blue Grass Energy determines that the generating facility can be safely and reliably connected to Blue Grass Energy's system; or 2) deny the Application as submitted under the Level 1 Application.

Blue Grass Energy shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Blue Grass Energy shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Blue Grass Energy will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Blue Grass Energy. Blue Grass Energy's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Blue Grass Energy within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Blue Grass Energy to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Blue Grass Energy and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Blue Grass Energy expressly permits operational testing not to exceed two hours.

If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Blue Grass Energy approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Blue Grass Energy.

If the Application is denied, Blue Grass Energy will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

Blue Grass Energy will approve the Level 2 Application if the generating facility meets Blue

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By [Signature]
Executive Director

Grass Energy's technical interconnection requirements, which are based on IEEE 1547.

Blue Grass Energy will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Blue Grass Energy will respond in one of the following ways:

- 1) The Application is approved and Blue Grass Energy will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Blue Grass Energy's distribution system are required, the cost will be the responsibility of the Member. Blue Grass Energy will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Blue Grass Energy will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Blue Grass Energy will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Blue Grass Energy approval. Member may resubmit Application with changes.

If the Application lacks complete information, Blue Grass Energy shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Blue Grass Energy's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Blue Grass Energy and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees or other review, study, or inspection or witness test fees may be charged by Blue Grass Energy for Level 1 Applications.

Blue Grass Energy requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of up to \$100 for Level 2 Applications.

In the event Blue Grass Energy determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000

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J. Donald Smith

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J. D. Brown

Executive Director

Blue Grass Energy

for the initial impact study. Blue Grass Energy shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Blue Grass Energy's distribution system, the Member's generating facility shall comply with the following terms and conditions:

- 1) Blue Grass Energy shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Blue Grass Energy's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Blue Grass Energy's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Blue Grass Energy, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Blue Grass Energy's rules, regulations, and Service Regulations as contained in Blue Grass Energy's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Blue Grass Energy's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Blue Grass Energy for actual costs incurred for all such excess facilities prior to construction.

5) Member shall operate the generating facility in such a manner as not to cause and

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Executive Director

fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Blue Grass Energy's electric system. At all times when the generating facility is being operated in parallel with Blue Grass Energy's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Blue Grass Energy to any of its other members or to any electric system interconnected with Blue Grass Energy's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Blue Grass Energy's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Blue Grass Energy's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Blue Grass Energy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Blue Grass Energy.
- 7) After initial installation, Blue Grass Energy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Blue Grass Energy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Blue Grass Energy's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Blue Grass Energy's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Blue Grass Energy personnel at all times. Blue Grass Energy may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Blue Grass Energy's safety and operating protocols.

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Blue Grass Energy

- 9) Blue Grass Energy shall have the right and authority at Blue Grass Energy's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Blue Grass Energy believes that: (a) continued interconnection and parallel operation of the generating facility with Blue Grass Energy 's electric system may create or contribute to a system emergency on either Blue Grass Energy 's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Blue Grass Energy 's electric system; or (c) the generating facility interferes with the operation of Blue Grass Energy 's electric system. In non-emergency situations, Blue Grass Energy shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Blue Grass Energy is unable to immediately isolate or cause the Member to isolate only the generating facility, Blue Grass Energy may isolate the Member's entire facility.

- 10) The Member shall agree that, without the prior written permission from Blue Grass Energy, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Blue Grass Energy and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Blue Grass Energy except where such injury, death or damage was caused or contributed to by the fault or negligence of Blue Grass Energy or its employees, agents, representatives, or contractors.

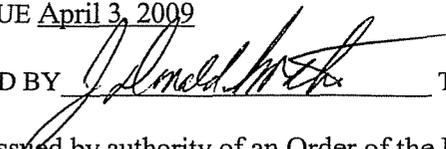
The liability of Blue Grass Energy to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating

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facilities. The Member shall, upon request, provide Blue Grass Energy with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Blue Grass Energy does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to Blue Grass Energy has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Blue Grass Energy will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Blue Grass Energy will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Blue Grass Energy at least sixty (60) days' written notice; (b) Blue Grass Energy may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Blue Grass Energy so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Blue Grass Energy may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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Executive Director

TERMS AND CONDITIONS:

- 1) Blue Grass Energy shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Blue Grass Energy's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Blue Grass Energy's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Blue Grass Energy, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Blue Grass Energy's rules, regulations, and Service Regulations as contained in Blue Grass Energy's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Blue Grass Energy's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Blue Grass Energy for actual costs incurred for all such excess facilities prior to construction.

The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Blue Grass Energy's electric system. At all times when the generating facility is being operated in parallel with Blue Grass Energy's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Blue Grass Energy to any of its other members or to any electric system interconnected with Blue Grass Energy's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Blue Grass Energy's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

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Blue Grass Energy

- 5) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Blue Grass Energy's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Blue Grass Energy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Blue Grass Energy Blue Grass Energy .
- 6) After initial installation, Blue Grass Energy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Blue Grass Energy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 7) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Blue Grass Energy's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Blue Grass Energy's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Blue Grass Energy personnel at all times. Blue Grass Energy may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Blue Grass Energy's safety and operating protocols.
- 8) Blue Grass Energy shall have the right and authority at Blue Grass Energy Blue Grass Energy's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Blue Grass Energy believes that: (a) continued interconnection and parallel operation of the generating facility with Blue Grass Energy's electric system may create or contribute to a system emergency on either Blue Grass Energy's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Blue Grass Energy's electric system; or (c) the generating facility interferes with the operation of Blue Grass Energy's electric system. In non-emergency situations, Blue Grass Energy shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating

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Blue Grass Energy

facilities. In emergency situations, when the Blue Grass Energy is unable to immediately isolate or cause the Member to isolate only the generating facility, Blue Grass Energy may isolate the Member's entire facility.

9) The Member shall agree that, without the prior written permission from Blue Grass Energy, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

10) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Blue Grass Energy and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Blue Grass Energy except where such injury, death or damage was caused or contributed to by the fault or negligence of Blue Grass Energy or its employees, agents, representatives, or contractors.

The liability of Blue Grass Energy to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

11) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Blue Grass Energy with proof of such insurance at the time that application is made for net metering.

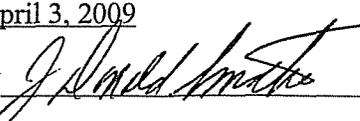
12) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Blue Grass Energy does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

A Member's generating facility is transferable to other persons or service locations only after notification to Blue Grass Energy has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Blue Grass Energy will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Blue Grass Energy will notify the Member in writing and list.

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Blue Grass Energy

what must be done to place the facility in compliance

- 13) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Blue Grass Energy at least sixty (60) days' written notice; (b) Blue Grass Energy may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Blue Grass Energy so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Blue Grass Energy may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Blue Grass Energy's Net Metering Tariff.

Member Signature _____ Date _____ Title _____

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Blue Grass Energy

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

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Executive Director

Blue Grass Energy

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application (optional: along with an application fee of \$100) to: Blue Grass Energy, P O Box 990, Nicholasville KY 40340

If you have questions regarding this Application or its status, contact the Cooperative at: 859-885-4191

Member Name: _____ Account Number: _____

Member Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.

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Blue Grass Energy

6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: _____ Date: _____

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this _____ day of _____, 20____, by and between _____ (Cooperative), and _____ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

TERMS AND CONDITIONS:

- 1) Blue Grass Energy shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

DATE OF ISSUE April 3, 2009

DATE EFFECTIVE: May 33 2009

ISSUED BY J. Arnold TITLE CFO & Vice President, Financial Services

Issued by authority of an Order of the Public Service Commission
Case No. 2008 -00169 Dated _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 2 (1)

By J. D. Brown
Executive Director

Blue Grass Energy

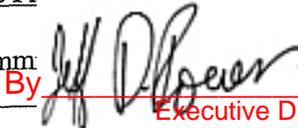
- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Blue Grass Energy technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Blue Grass Energy's electric system.

The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Blue Grass Energy Blue Grass Energy, the Member shall demonstrate generating facility compliance.

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Blue Grass Energy 's rules, regulations, and Service Regulations as contained in Blue Grass Energy 's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Blue Grass Energy's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Blue Grass Energy Blue Grass Energy for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Blue Grass Energy's electric system. At all times when the generating facility is being operated in parallel with Blue Grass Energy's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Blue Grass Energy Blue Grass Energy to any of its other members or to any electric system interconnected with Blue Grass Energy's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Blue Grass Energy Blue Grass Energy's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

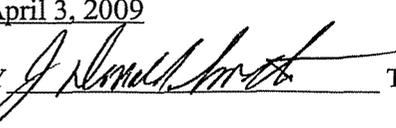
- 6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Blue Grass Energy's electric system, including, but not limited to, voltage sags or swells, system faults, outages,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/3/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

DATE OF ISSUE April 3, 2009

DATE EFFECTIVE: May 3, 2009

ISSUED BY 

TITLE CFO & Vice President Financial Services

Issued by authority of an Order of the Public Service Comm
Case No. 2008 -00169 Dated _____

Blue Grass Energy

loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Blue Grass Energy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Blue Grass Energy .

- 7) After initial installation, Blue Grass Energy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Blue Grass Energy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Blue Grass Energy 's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Blue Grass Energy 's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Blue Grass Energy personnel at all times. Blue Grass Energy waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Blue Grass Energy's safety and operating protocols.
- 9) Blue Grass Energy shall have the right and authority at Blue Grass Energy 's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Blue Grass Energy believes that: (a) continued interconnection and parallel operation of the generating facility with Blue Grass Energy 's electric system may create or contribute to a system emergency on either Blue Grass Energy Blue Grass Energy 's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Blue Grass Energy 's electric system; or (c) the generating facility interferes with the operation of Blue Grass Energy 's electric system. In non-emergency situations, Blue Grass Energy Blue Grass Energy shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Blue Grass Energy is unable to immediately isolate or cause the Member to isolate only the generating facility, Blue Grass Energy may isolate the Member's entire facility

DATE OF ISSUE April 3, 2009

DATE EFFECTIVE: May 23, 2009

ISSUED BY J. David Smith TITLE CFO & Vice President, Financial Services

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**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1)**
J. D. Brown
Executive Director

10) The Member shall agree that, without the prior written permission from Blue Grass Energy Blue Grass Energy, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Blue Grass Energy and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Blue Grass Energy except where such injury, death or damage was caused or contributed to by the fault or negligence of the Blue Grass Energy Blue Grass Energy or its employees, agents, representatives, or contractors.

The liability of Blue Grass Energy to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Blue Grass Energy with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Blue Grass Energy does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to the Blue Grass Energy has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Blue Grass Energy will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Blue Grass Energy will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE April 3, 2009

DATE EFFECTIVE: May 5/2009

ISSUED BY J. Arnold Smith TITLE CFO & Vice President, Financial Services

Issued by authority of an Order of the Public Service Comm
Case No. 2008 -00169 Dated _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

**EFFECTIVE
PURSUANT TO 807 KAR 5:011**

SECTION 9 (1)
By J. D. Brown
Executive Director

Blue Grass Energy

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Blue Grass Energy at least sixty (60) days' written notice; (b) Blue Grass Energy may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Blue Grass Energy so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Blue Grass Energy may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE NAME

MEMBER

By: _____ By: _____

Printed Name

Printed Name

Title: _____ Title: _____

Exhibit A

(To be developed on a case by case basis as needed)

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility inspection and witness test and when limited operation for testing or full operation may begin. A utility inspection and witness test will be coordinated between the prospective generating facility and Blue Grass Energy.

DATE OF ISSUE April 3, 2009

DATE EFFECTIVE: May 3, 2009

ISSUED BY

J. Donald Smith

TITLE CFO & Vice President Financial Services

Issued by authority of an Order of the Public Service Comm
Case No. 2008 -00169 Dated _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

By

J. D. Brown

Executive Director

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM
Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential members in the service territories of Blue Grass Energy and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of the Blue Grass Energy, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Blue Grass Energy and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Blue Grass Energy may require that a rental property agreement be executed between Blue Grass Energy and the owner of the rented residence.

(T)

DATE OF ISSUE July 24, 2013
Month / Date / Year
DATE EFFECTIVE Service rendered on and after July 10, 2013
Month / Date / Year
ISSUED BY *J. Ronald Smith*
(Signature of Officer)
TITLE Vice President and CFO

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM – (con't.)
Direct Load Control Program – Residential

Program Incentives

Blue Grass Energy will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Blue Grass Energy will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Blue Grass Energy will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Blue Grass Energy will credit the residential power bill of the participant \$20.00 per air conditioner or heat pump (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Blue Grass Energy will provide and install at no cost one or more digital thermostats as needed for control purposes. After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC through Blue Grass Energy, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

Pool Pumps. Blue Grass Energy will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled.

(T)

DATE OF ISSUE July 24, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 10, 2013
Month / Date / Year

ISSUED BY *J. Donald Smith*
(Signature of Officer)

TITLE Vice President and CFO

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE	
7/10/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM -(con't.)
Direct Load Control Program – Residential

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Blue Grass Energy will provide a special incentive up to \$25.00 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. The one time per residence incentive will be in the form of a bill credit on the electric bill or check following the switch installation.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE July 24, 2013
 DATE EFFECTIVE Month / Date / Year
 Service rendered on and after July 10, 2013
 Month / Date / Year
 ISSUED BY *Donald Smith*
 (Signature of Officer)
 TITLE Vice President and CFO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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BLUE GRASS ENERGY

Section DSM – (con't.)
Direct Load Control Program – Residential

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a six hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

Terms and Conditions

1. Prior to the installation of load control devices, Blue Grass Energy may inspect the participant's electrical equipment to insure good repair and working condition, but Blue Grass Energy shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Blue Grass Energy, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Blue Grass Energy, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Blue Grass Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Blue Grass Energy's option, result in discontinuance of credits under this tariff until such time as Blue Grass Energy is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Blue Grass Energy will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

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DATE OF ISSUE July 24, 2013
Month / Date / Year
DATE EFFECTIVE Service rendered on and after July 10, 2013
Month / Date / Year
ISSUED BY *J. Donald Smith*
(Signature of Officer)
TITLE Vice President and CFO

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/10/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (f)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM
Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling EKPC to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territories of Blue Grass Energy Cooperative Corporation and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Blue Grass Energy Cooperative Corporation, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Blue Grass Energy Cooperative Corporation and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Blue Grass Energy Cooperative Corporation may require that a rental property agreement be executed between Blue Grass Energy Cooperative Corporation and the owner of the rented commercial property.

Program Incentives

Blue Grass Energy Cooperative Corporation will provide an incentive to the participants in this program for the following appliances.

DATE OF ISSUE _____ July 24, 2013 _____
Month / Date / Year
DATE EFFECTIVE _____ Service rendered on and after July 10, 2013 _____
Month / Date / Year
ISSUED BY _____ *J. Donald Smith* _____
(Signature of Officer)
TITLE _____ Vice President and CFO _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM)- (con't.)
Direct Load Control Program – Commercial

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Blue Grass Energy Cooperative Corporation will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Blue Grass Energy Cooperative Corporation will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AML or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

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DATE OF ISSUE _____ July 24, 2013 _____
 Month / Date / Year
 DATE EFFECTIVE _____ Service rendered on and after July 10, 2013 _____
 Month / Date / Year
 ISSUED BY *J. Donald Smith* _____
 (Signature of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9.(1)

TITLE Vice President and CFO

FOR ALL COUNTIES SERVED
P.S.C. NO. 1
Second Revised Sheet No. 151
Cancelling P.S.C. No. 1
First Revised Sheet No. 151

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM- (con't.)
Direct Load Control Program – Commercial

EKPC will cycle the water heaters only during the hours listed below.

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<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Terms and Conditions

1. Prior to the installation of load control devices, Blue Grass Energy may inspect the participant's electrical equipment to insure good repair and working condition, but the Blue Grass Energy shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC on behalf of Blue Grass Energy, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Blue Grass Energy, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Blue Grass Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Blue Grass Energy's option, result in discontinuance of credits under this tariff until such time as Blue Grass Energy is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Blue Grass Energy will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

DATE OF ISSUE July 24, 2013
 Month / Date / Year
 DATE EFFECTIVE Service rendered on and after July 10, 2013
 Month / Date / Year
 ISSUED BY *Donald Smith*
 (Signature of Officer)
 TITLE Vice President and CFO

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE	
7/10/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

For all Counties Served
P.S.C. No. 1
1st Revised Sheet No. 152
Cancelling P.S.C. No. 1
Original Sheet No. 152

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: March 1, 2013
ISSUED BY: *Donald Smith* TITLE Vice President
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM – 2

Touchstone Energy Home

Purpose

In an effort to improve new residential home energy performance, Blue Grass Energy has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is $\geq 15-20\%$ more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 100 on the Home Energy Rating System (“HERS”) Index. A HERS Index Score of 100 means the home is built to only moderate levels of efficiency- generally the 2004 International Energy Conservation Code (“IECC”).

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Availability

This program is available to home owners served by Blue Grass Energy.

Eligibility

To qualify as a Touchstone Energy Home under Blue Grass Energy’s program, the participating single-family home must be located in the service territory of Blue Grass Energy and must meet the program guidelines. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

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Program Guidelines

- Home must receive a HERS Index score of between ≤ 85 (15-20% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Blue Grass Energy’s pre-drywall checklist (contact the Energy Advisor at Blue Grass Energy for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (<7 air changes per hour @50 pascals), and duct leakage test (<10% of the fan’s rated capacity).
- Primary source of heat must be an Air Source Heat Pump $\geq 13SEER/7.5HSPF$ or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is $\geq .90$ (EF)

Incentive

Blue Grass Energy will provide a free energy rating using the Home Energy Rating System (HERS) to each qualifying participant that builds their new home to meet the requirements listed above. A HERS rating is valued at \$450 to \$1,200.

Term

The program is an ongoing program.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: <u>January 15, 2013.</u>
<i>Brent Kirtley</i>
TITLE <u>Vice President & CFO</u>
EFFECTIVE
1/15/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: December 13, 2012

DATE EFFECTIVE: Service rendered

January 15, 2013.

ISSUED BY *[Signature]*

TITLE Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Schedule DSM - 8
Appliance Recycling Program

PURPOSE

The Appliance Recycling Program ("ARP") offers an incentive for the removal and recycling of old energy-inefficient refrigerators and freezers resulting in lower energy consumption at the participating residences.

AVAILABILITY

This program is available in all territories served by Blue Grass Energy.

ELIGIBILITY

This program is targeted to existing single-family, multi-family, and manufactured homes that currently have old energy-inefficient refrigerators or freezers. The residential end-use cooperative member ("end-use member") may be eligible for this incentive by offering an existing refrigerator or freezer, subject to detailed eligibility requirements, to be picked-up and recycled. Detailed eligibility requirements are available at Blue Grass Energy and on Blue Grass Energy's website. General eligibility requirements are:

- Must be a residential end-use member of Blue Grass Energy.
- End-use member must own the appliance(s) being turned in for recycling.
- End-use member must be eligible for the incentive – maximum 2 per metered account per calendar year
- Appliance must be between 7.75 and 30 cubic feet
- Appliance must be plugged in, operational, working and cooling when collection team arrives
- Appliance must be empty and have a clear path for removal
- Appliance must be picked up from the service address on the end-use member's billing account

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DATE EFFECTIVE: February 6, 2015

ISSUED BY: 

TITLE: Vice President & CFO

BY AUTHORITY OF ORDER OF THE PUBLIC

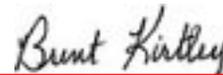
SERVICE COMMISSION IN CASE NO. _____

DATED: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



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2/6/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Schedule DSM - 8
Appliance Recycling Program
Continued

LANDLORD/TENANT RELATIONSHIPS

Notwithstanding the forgoing, a landlord who owns a qualifying appliance that is used by a tenant who is an end-use member of Blue Grass Energy shall also be eligible to participate in the ARP program regardless of whether said landlord is also an end-use member of Blue Grass Energy. A landlord may be eligible for a maximum of 2 incentives per metered tenant end-user's account per calendar year.

PAYMENT

The end-use member will receive a \$50 incentive (rebate) per qualifying appliance from either Blue Grass Energy or its designated ARP contractor.

TERM

The program is an ongoing program.

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TITLE: Vice President & CFO
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/6/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Schedule DSM - 9
ENERGY STAR® Appliances Program

PURPOSE

The Blue Grass Energy’s ENERGY STAR® Appliances Program offers an incentive for reducing the energy consumed by household appliances. The end-use cooperative member (“end-use member”) may qualify for this incentive (rebate) by purchasing an ENERGY STAR® qualifying appliance type listed in this tariff.

AVAILABILITY

This program is available in all territories served by Blue Grass Energy.

ELIGIBILITY

This program is targeted to new single or multi-family homes, existing single or multi-family homes or manufactured homes purchasing ENERGY STAR® appliances. Eligibility requirements are detailed below and are available at Blue Grass Energy and on the Blue Grass Energy’s website.

- Product must be certified by EPA as an ENERGY STAR® Appliance. Eligible models can be found on ENERGESTAR.GOV.
- Product must be purchased after January 1, 2015.
- Product must be fully installed and operational.
- Rebate application must be completed and original receipt or copy must be provided for verification.

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KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/6/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Schedule DSM - 9
ENERGY STAR® Appliances Program
Continued

- Receipt must include the following information:
 - Retailer's Name
 - Itemized listing of product(s), including description(s), manufacturer(s), model number(s) or other identifying information. The receipt information must match the product information from the rebate application.
 - Purchase price and proof that full payment was made
 - Purchase date and date of delivery or installment (if installed by a contractor)
 - For new construction, a Blue Grass Energy energy advisor ("energy advisor") may enter the rebate application on behalf of the end-use member. For an application entered by the energy advisor, the application must be accompanied by a picture of the appliance model number and serial number. Rebate applications for new construction, without a receipt, will only be accepted through an energy advisor.

Refrigerators & Freezers

- Refrigerators must be greater than 7.75 cubic feet in capacity.
- End-use members may apply for one ENERGY STAR® certified refrigerator and one ENERGY STAR® certified freezer rebate per calendar year per member metered account. A maximum of two rebates within this appliance category (Refrigerators and Freezers) will be allowed per metered account.

Dishwashers

- End-use members may apply for one ENERGY STAR® certified dishwasher rebate per premise/location per calendar year. A maximum of two rebates within this appliance category (Dishwashers) will be allowed per premise/location.

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
2/6/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Schedule DSM - 9
ENERGY STAR® Appliances Program
Continued

Clothes Washers

- End-use members may apply for one ENERGY STAR® certified clothes washer rebate per calendar year per metered account. A maximum of two rebates within this appliance category (Clothes Washers) will be allowed per metered account.

Heat Pump Water Heaters

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebates per calendar year per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.

Air Conditioners and Heat Pumps

- Rebate application must be completed, signed and returned with an original or copy of the receipt and the AHRI certificate obtained from the HVAC installer.
 - AHRI certificate must list model numbers for the condenser unit (outside unit) and evaporator coil (indoor unit).
- End-use members may apply for up to three ENERGY STAR® certified heat pump or air conditioner rebates per calendar year per premise/location. A maximum of six (6) rebates within this appliance category (Air Conditioners and Heat Pumps) will be allowed per premise/location.

LANDLORD/TENANT RELATIONSHIPS:

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of Blue Grass Energy shall also be eligible to participate in the ESAP program regardless of whether said landlord is also an end-use member of Blue Grass Energy. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

Schedule DSM - 9
ENERGY STAR® Appliances Program

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/6/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Continued

PAYMENTS

Blue Grass Energy will provide an incentive (rebate) payment to the end-use member as noted in the following table:

Appliances	End-Use Member Rebate
Refrigerator	\$100
Freezer	\$50
Dishwasher	\$50
Clothes Washer	\$75
Heat Pump Water Heater	\$300
Air Source Heat Pump	\$300
Air Conditioner (Central)	\$300

TERM

The program is an ongoing program.

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/6/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM-5

Commercial & Industrial Advanced Lighting Program

(N)

Purpose

The Commercial & Industrial Advanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

Availability

This program is available to commercial and industrial facilities located in all service territory served by Blue Grass Energy.

Eligibility

To qualify for the Commercial & Industrial Advanced Lighting Program the customer must be a Blue Grass Energy customer and be on a retail commercial or industrial rate. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to Blue Grass Energy. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week. Retrofits of parking lot lighting, provided on photocell control, are eligible.

Rebate

EKPC and Blue Grass Energy will provide an incentive to the customer of \$213 for each kW of lighting load reduction for businesses open 50 hours a week or more. EKPC will reimburse Blue Grass Energy an additional \$320 for each kW of lighting load reduction, which is to compensate for lost revenue. For commercial customers, rebates are limited to \$15,000 per upgrade (total of both customer and distribution system rebates) for any facility. For industrial customers, rebates are limited to \$30,000 per upgrade (total of both customer and distribution system rebates) for any facility.

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ISSUED BY [Signature] TITLE Vice President and CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>[Signature]</i>
EFFECTIVE 1/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM-5 (cont.)

(N)

Term

The Commercial & Industrial Advanced Lighting Program is an ongoing program.

Verification Procedure

Qualifying lighting must be identified or documented by EKPC or Blue Grass Energy staff prior to retrofitting. After the customer completes the retrofit, EKPC and / or Blue Grass Energy staff must verify the installed lighting retrofit. Demand and energy savings will be calculated based on lighting information gathered during the visits. EKPC will utilize the manufacturer's lighting fixture specifications and known measurements to calculate the savings; rebates under this tariff will be paid after these verification procedures are complete.

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TARIFF BRANCH <i>Brent Kirtley</i>
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BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM-6

(N)

Industrial Compressed Air Program

Purpose

The Industrial Advanced Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

Availability

This program is available to commercial and industrial facilities using electric compressed air applications located in all service territory served by Blue Grass Energy.

Eligibility

To qualify for the Industrial Compressed Air Program, the customer must be on a retail industrial rate and must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to Blue Grass Energy.

Rebate

If the customer reduces at least 60% of the compressed air leaks (CFMs), EKPC will reimburse through the Blue Grass Energy to the customer the cost of the original compressed air leakage audit up to \$5,000. The combination of Blue Grass Energy's lost revenue and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

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	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR RIF BRANCH Brent Kirtley Served EFFECTIVE 1/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERTIVE CORPORATION

Section DSM-6 (con't)

(N)

Term

The Industrial Compressed Air Program is an ongoing program.

Verification Procedures

Determination of the amount of leakage reduction:

1. The leakage reduction will be determined by the measured reduction in compressed air leakage.
2. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer and EKPC. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.
3. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer and EKPC. A lost revenue reimbursement will be paid to Blue Grass Energy based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved.

Criteria for leak reporting:

1. The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
2. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
3. Exceptions to the 30 decibels rule are as follows:
 - a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 to 20 decibels.
 - b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
 - c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW according to the distance.

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ISSUED BY *James M. ...* TITLE Vice President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

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1/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM –

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to home owners served by Blue Grass Energy.

(T)
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Eligibility

This program is targeted at older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- Eligible dwellings may qualify for one of four levels:

(T)

Button Up Level I

(T)

The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail member by providing an incentive of \$40 per one thousand British thermal unit per hour (Btuh) reduced, up to \$520 resulting from improved insulation or installing higher efficiency windows or doors. Heat loss calculation of Btuh reduced will be made by Blue Grass Energy using either Manual J 8th Edition or through other methods approved by East Kentucky Power Cooperative (EKPC). Heat loss calculations in Btuh are based on the winter design temperature.

(T)
(T)
(T)
|

Button Up Level I w/ Air Sealing

(T)

The air sealing portion of the Button Up incentive will promote the reduction of energy usage through air sealing on the part of retail members. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc. To receive this incentive either an EKPC approved contractor or Blue Grass Energy representative must perform a “pre” and “post” blower door test to measure actual Btuh reduced. This portion of the Button Up incentive will also pay \$40 per thousand Btuh’s reduced and increases the Button Up Level I maximum incentive to \$750.

(T)
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(T)

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TARIFF BRANCH

DATE EFFECTIVE: *Service rendered on Brent Kirkley* 15, 2013.
TITLE Vice President & CFO

EFFECTIVE
1/15/2013
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DATE EFFECTIVE: *Service rendered on Brent Kirkley* 15, 2013.
TITLE Vice President & CFO

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Case No. _____ Dated _____

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM – (continued)

Button Up Level II

(N)

The Button Up Level II portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy needs by 26,500 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$310 for a total of \$1,060. To receive this incentive either an EKPC approved contractor or Blue Grass Energy representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Blue Grass Energy.

Button Up Level III

The Button Up Level III portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing extremely high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy needs by 34,250 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$620 for a total of \$1,370. To receive this incentive either an EKPC approved contractor or Blue Grass Energy representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Blue Grass Energy.

Button Up Level I Incentive

(T)

Blue Grass Energy will provide an incentive to home owners of \$40 per one thousand Btuh reduced, up to \$520. A blower door test is not required to receive this incentive up to the maximum incentive of \$520.

(T)

Button Up Level I with Air Sealing Incentive

(T)

Blue Grass Energy will provide an incentive to home owners of \$40 per one thousand Btuh reduced, up to \$750. To qualify for the increased maximum incentive of \$750 as noted herein, a blower door test is required.

(T)

Button Up Level II Incentive

(N)

Blue Grass Energy will provide an incentive of \$1060 to home owners who reduce their home's energy needs by 26,500 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

KENTUCKY
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1/15/2013
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TITLE: Vice President & CFO
y 15, 2013.

Section DSM – (continued)

Button Up Level III Incentive

(N)

Blue Grass Energy will provide an incentive of \$1370 to home owners who reduce their home's energy needs by 34,250 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

Term

The program is an ongoing program.

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DATE EFFECTIVE: Service rendered on and after January 15, 2013.

ISSUED BY *Donald M. ...*

TITLE Vice President & CFO *Brent Kirtley*

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KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
1/15/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM –
Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential members to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to home owners served by Blue Grass Energy.

(T)

Eligibility

This program is targeted to home owners who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are:

(T)

- Incentive only applies when homeowner’s primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Air-Conditioning, Heating, and Refrigeration Institute (“AHRI”) ratings may range as follows: Seasonal Energy Efficiency Ratio (“SEER”) minimum 13; Heating Seasonal Performance Factor (“HSPF”) minimum 7.5.

(N)

Incentives

Homeowners replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the AHRI Rating:

<u>AHRI RATING</u>	<u>INCENTIVE TO MEMBER</u>
13 SEER 7.5 HSPF	\$500
14 SEER 8.0 HSPF	\$750
≥15 SEER ≥8.5 HSPF	\$1,000

Term

The program is an ongoing program.

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TITLE Vice President & CFO

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PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

EFFECTIVE
1/15/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM – 4c

(N)

HVAC Duct Sealing Program

Purpose

The HVAC Duct Sealing Program offers blower door tests to evaluate and identify costly duct leaks and an incentive to seal leaking ductwork either with traditional mastic sealers or with the *Aeroseal* duct-sealing program. Duct losses are to be reduced to 10% or less, and duct loss measurement requires the use of a blower door test and the blower door subtraction method.

Availability

This program is available to residential members in all service territory served by Blue Grass Energy.

Eligibility

This program is targeted at any single-family or multi-family dwelling using an electric furnace or electric heat pump. Eligibility requirements are:

- Limited to homes that have centrally ducted heating systems in unconditioned areas, using only electricity as a fuel source.
- Duct system must be 2 years old or older.
- Initial duct leakage must test greater than 10% of the fan's rated capacity.
- Contractor or Co-op Representative are required to conduct a "pre" and "post" blower door test to verify reductions. Only contractors trained or approved by EKPC may be used.
- Duct leakage per system must be reduced to below 10% of the fan's rated capacity (assuming 400cfm per ton, ex. 2 ton system= 800 cfm, thus duct leakage must be reduced to 80cfm or less). If duct system cannot be reduced to 10% of fan's rated capacity, contractor is expected to provide a detailed justification.
- All joints in the duct system must be sealed with foil tape and mastic. Foil tape alone does not qualify as properly sealing the duct system.
- For homes that have two separately ducted heat systems, each system will qualify independently for the incentive.

Incentive

Blue Grass Energy will provide a \$250 incentive to residential members (or contractor) that meet the Eligibility requirements listed above.

Term

The program is an ongoing program.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: <u>April 30, 2012</u> DATE EFFECTIVE: <u>Service rendered on and after</u> <i>Brent Kirtley</i>
ISSUED BY <i>[Signature]</i> TITLE <u>Vice President & CFO</u> EFFECTIVE
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____ 5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PREPAY METERING PROGRAM – CONTINUED

(N)

5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s). The deposit will only be refunded by applying it to the member's account(s) as described.
6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
7. Once enrolled in the prepay service, no additional payment arrangements will be made.
8. If a member's post pay account has been disconnected for non-payment and the member chooses the prepay option for the account to be reconnected, the member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
9. A new member, who previously received service from Blue Grass Energy and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to pay their past due amount prior to establishing prepay service.
10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
12. For a member who request their account to be changed from prepay to post pay a deposit will be required or waived based on their credit report received from the credit agency as determined by Blue Grass Energy at the time of the request..
13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Blue Grass Energy's Rules and Regulations, original sheet 12, item 34. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.

DATE OF ISSUE: August 10, 2012

DATE EFFECTIVE: August 10, 2012

ISSUED BY J. Donald Mitchell

TITLE Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00260 Dated August 10, 2012.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/10/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PREPAY METERING PROGRAM – CONTINUED

14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected.
15. A monthly paper bill will not be mailed to members who receive prepay service. However, they may request a copy of their monthly bill or may view it online through Blue Grass Energy's website. Blue Grass Energy requests a deviation from 807 KAR 5:006, Section 6 for this Prepay Metering Program rider only.
16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Blue Grass Energy requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message will be sent to the member rather than a written notice sent by U.S. Mail.
18. All voluntary prepay accounts will not be eligible for a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Blue Grass Energy recommends the member not utilize the prepay service.
20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.
21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

(N)

DATE OF ISSUE: August 10, 2012

DATE EFFECTIVE: August 10, 2012

ISSUED BY *Donald Smith* TITLE Vice President *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2012-00260 Dated August 10, 2012.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 8/10/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Blue Grass Energy Cooperative Corporation

Section EDR

Economic Development Rider

Applicability

The EDR is available in all the service territory served by Blue Grass Energy.

Availability

Available as a rider to qualifying Blue Grass Energy's non-residential customers to be served or being served under East Kentucky Power Cooperative, Inc.'s ("EKPC") Sections B, C, E, and G to encourage Economic Development as defined herein. Service under the EDR is conditional on approval of a special contract between EKPC, Blue Grass Energy, and the qualifying non-residential customer for such economic development rate service filed with and approved by the Kentucky Public Service Commission ("Commission").

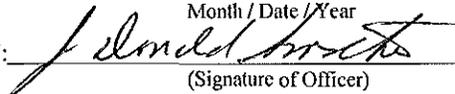
Economic Development

Service under EDR is available to:

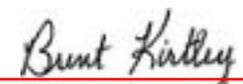
- 1) New customers contracting for a minimum average monthly billing load of 500 kW over a 12 month period. If the new customer is locating in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load will be 250 kW over a 12 month period.
- 2) Existing customers contracting for a minimum average monthly billing load increase of 500 kW over a 12 month period above their Economic Development Base Load ("ED Base Load"). If the existing customer is located in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load increase will be 250 kW over a 12 month period. The ED Base load will be determined as follows:
 - a. The existing customer's ED Base Load will be determined by averaging the customer's previous three years' monthly billing loads. EKPC, Blue Grass Energy, and the existing customer must agree upon the ED Base Load, and any adjustments to the ED Base Load must be mutually agreed to by the parties.
 - b. The ED Base Load shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under the EDR. Once the ED Base Load's value is established, it will not be subject to variation or eligible for service under the EDR.
 - c. These provisions are not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's ED Base Load. Such EDR service would continue under the terms of the applicable special contract already existing between EKPC, Blue Grass Energy, and the customer concerning the affected portion of the customer's ED Base Load.

DATE OF ISSUE: August 29, 2014
Month / Date / Year

DATE EFFECTIVE: October 1, 2014
Month / Date / Year

ISSUED BY: 
(Signature of Officer)

TITLE: Vice President and CFO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 10/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Blue Grass Energy Cooperative Corporation`

Section EDR (con't.)

- 3) A new or existing customer eligible for a minimum average monthly billing load between 250 kW and 500 kW may require a customer-specific meter installation. The cost of the customer-specific meter installation shall be recovered from the customer.
- 4) The new customer or existing customer must agree to maintain a minimum load factor of 60 percent during the majority of the months in the discount period, subject to the following parameters:
 - a. During the first 12 months of the discount period the 60 percent minimum load factor requirement will be waived.
 - b. During the remaining months of the discount period, the load factor will be determined each month. The new or existing customer may fail to achieve the 60 percent minimum load factor for no more than 1/6th of the remaining months of the discount period.
 - c. Failure to maintain the 60 percent minimum load factor in any month beyond the period described in part 4(b) above will result in the suspension of the discount to the Total Demand Charge for that month. The discount to the Total Demand Charge will resume in the month the 60 percent minimum load factor is achieved; however the discount will resume at the discount rate applicable to the month of the discount period.
- 5) A customer desiring service under the EDR must submit an application for service that includes:
 - a. A description of the new load to be served;
 - b. The number of new employees, if any, the customer anticipates employing associated with the new load; and
 - c. The capital investment the customer anticipates making associated with the EDR load.
- 6) Any EDR customer-specific fixed costs shall be recovered over the life of the special contract.
- 7) For purposes of this tariff, a new customer is defined as one who becomes a customer of Blue Grass Energy on or after October 1, 2014.

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DATE OF ISSUE: August 29, 2014
 Month / Date / Year

DATE EFFECTIVE: October 1, 2014
 Month / Date / Year

ISSUED BY: *J. Donald Smith*
 (Signature of Officer)

TITLE: Vice President and CFO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Blue Grass Energy Cooperative Corporation

Section EDR (con't.)

Rate

The rate available under the EDR shall be in the form of a discount to the Total Demand Charge on the EKPC rate section applicable to the customer. The Total Demand Charge is the sum of all demand charges, including any credits provided under any other demand-related rider, before the EDR discounts as described below are applied. A customer taking service under the EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following discount options:

Discount Period	3 years	4 years	5 years
Required Minimum Contract Term	6 years	8 years	10 years
Discount to Total Demand Charge:			
First 12 consecutive monthly billings	30%	40%	50%
Next 12 consecutive monthly billings	20%	30%	40%
Next 12 consecutive monthly billings	10%	20%	30%
Next 12 consecutive monthly billings	0%	10%	20%
Next 12 consecutive monthly billings	0%	0%	10%

The discount will not be smaller than the amount calculated from the EKPC rate sections.

Terms and Conditions

- 1) EKPC and Blue Grass Energy will only offer an EDR during either periods of excess capacity or the additional capacity needs have been secured, or are capable of being economically secured, through a market purchase agreement. If additional capacity has been secured through a market purchase, the customer will be responsible for the costs of the market purchase agreement. Upon submission of each EDR special contract, EKPC will demonstrate that the load expected to be served during each year of the contract period will not cause them to fall below a reserve margin that is considered essential for system reliability.
- 2) Service shall be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission, for a fixed term of at least two times the discount period and for such time thereafter under the terms stated in the applicable standard rate schedule. The discount period shall not be less than 3 years and not exceed 5 years. A greater term of contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service shall be continued under the conditions provided for under the applicable standard rate schedule to which this rider is attached after the original term of the contract.

DATE OF ISSUE: August 29, 2014
Month / Date / Year

DATE EFFECTIVE: October 1, 2014
Month / Date / Year

ISSUED BY: *J. Donald Brant*
(Signature of Officer)

TITLE: Vice President and CFO

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 10/1/2014	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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Blue Grass Energy Cooperative Corporation

Section EDR (con't.)

- 3) The customer may request an EDR effective initial billing date that is no later than 12 months after the date on which EKPC and Blue Grass Energy initiates service to the customer.
- 4) The EDR is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into an EDR special contract, the successor customer may be allowed to fulfill the balance of the EDR special contract.
- 5) EKPC and Blue Grass Energy may offer differing terms, as appropriate, under the special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer subject to approval by the Commission.

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DATE OF ISSUE August 29, 2014
Month / Date / Year

DATE EFFECTIVE October 1, 2014
Month / Date / Year

ISSUED BY *J. Smith*
(Signature of Officer)

TITLE Vice President and CFO

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

OPERATION ROUND-UP VOLUNTARY CONTRIBUTION

Standard Rider

The Operation Round-Up Voluntary Contribution is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

Operation Round-Up is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount {\$26.40 to \$27.00 for example} with funds used to help families and communities throughout the cooperative. All Blue Grass Energy Cooperative members are given the opportunity to make a VOLUNTARY contribution to Operation Round-Up. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Blue Grass Energy Cooperative.

DATE OF ISSUE: 6/30/16
DATE EFFECTIVE: 9/1/16
ISSUED BY: [Signature]
TITLE: Vice President Finance & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR <i>Talina R. Mathews</i>
EFFECTIVE 9/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)