KENTUCKY POWER COMPANY

UNDERGROUND SERVICE PLAN

I. GENERAL

In accordance with the rules of the Kentucky Public Service Commission, Kentucky Power Company will install, own, and maintain underground electric facilities in new residential subdivisions upon written application of an Applicant. Company will construct a primary - secondary distribution system including all trenching and back-filling, primary conductors, pad-mounted enclosed transformers, foundations, secondary conductors, service connection pedestals, service laterals, and all appurtenances necessary to provide service to each building.

II. DEFINITIONS

The following words and terms, when used in this plan, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system. The Applicant must own the land on which the underground service is to be installed.

Building - a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Differential Cost - difference between the cost of providing underground facilities and that of providing overhead facilities.

Company - Kentucky Power Company

Commission - the Public Service Commission of Kentucky.

Subdivision - the tract of land which is divided into ten (10) or more contiguous lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple-occupancy buildings.

III. TERMS

A. Applicant shall agree to provide right of way suitable to the Company at no cost to the Company and further shall agree to remove obstructions, perform final grading to within four inches of finished grade prior to installation, place restrictive covenants on the property binding on future owners so as to afford Company continued access for expansion, operation, maintenance, and replacement of facilities. Cost of relocation of facilities made necessary by grading or other changes in plans after installation shall be borne by the Applicant.

B. Applicant shall be responsible for all trees, shrubs, reseeding of trenches and other landscaping or paving damaged or altered by installation work.

C. Applicant must ~~furnish~~ his total development plan (as recorded in county clerk's office) to the Company at the time of initial application for underground service so that facilities adequate for the entire future development can be planned. This plan will show the location of all

property lines, proposed location of utilities such as water lines, telephone lines, etc., and areas to be paved. Application and payment for large subdivisions may then be made in multiples of 10 contiguous lots or more so that distribution facilities may be installed for only those sections under active development.

D. Applicant shall coordinate the installation of other underground services with the Company to prevent delays, conflicts, dig-ins, and other installation problems.

E. Applicant shall pay the appropriate differential cost for underground service upon application for same. Costs for the different types of service are shown in the attached DIFFERENTIAL COST SCHEDULE.

F. Applicant shall make restrictive covenants binding upon the property to be developed and all future owners. These covenants shall be recorded in the county clerk's office and a copy furnished to the Company. The covenants shall:

1. Prohibit the erection of overhead wires, poles, and other facilities of any kind including, but not limited to, telephone, television cable, or electric power conductors. Nothing herein shall be construed to prohibit street lighting or ornamental yard lighting provided such street lighting or ornamental yard lighting is serviced by underground electrical conductors.

2. Permit the Company continued access to the property for expansion, operations, maintenance, or replacement of its facilities.

3. Require owners to assume all landscaping responsibility and restoration of paved or planted areas made necessary by maintenance, replacement, or expansion of underground service facilities.

4. Require that the owner of any building erected on the property must pay any necessary differential cost for underground service laterals.

5. Require that the owner of any building erected on the property install an electric service entrance of sufficient capacity to meet present and future requirements of the occupants in accordance with the engineering standards of the Company. Minimum service entrance capacity shall be 150 amperes for dwelling units with an area of 1,000 square feet or less and 200 amperes for dwelling units with an area over 1,000 square feet.

IV. UNDERGROUND SERVICE TO NEW RESIDENTIAL SUBDIVISIONS CONSISTING OF LOTS FOR TEN (10) OR MORE BUILDINGS

A. DISTRIBUTION SYSTEM (BACKBONE)

Applicant shall pay the differential cost as listed in the DIFFERENTIAL COST SCHEDULE per foot of average lot width as determined by dividing the sum of the front and rear lot widths for all lots to be served by two times the number of lots. Where Applicant, at his expense, arranges for the necessary trenching and back-filling, the amount paid will be reduced by the trenching and back-filling cost per foot of average lot width as listed in the DIFFERENTIAL COST SCHEDULE.

B. SERVICE LATERALS

Property owner shall pay the differential cost per service lateral as shown in the DIFFERENTIAL COST SCHEDULE. Where property owner, at his expense, arranges for the necessary trenching and back-filling, the amount paid will be reduced by the cost for trenching and back-filling as listed in the DIFFERENTIAL COST SCHEDULE.

V. UNDERGROUND SERVICE TO NEW RESIDENTIAL SUBDIVISIONS CONSISTING OF TWO OR MORE MULTIPLE-OCCUPANCY BUILDINGS.

A. Applicant shall pay the estimated differential cost for all underground facilities including service laterals. Where Applicant, at his expense, arranges for the necessary trenching and back-filling, the Company's estimated cost of same will be deducted from the estimated cost of complete facilities.

VI. TEMPORARY SERVICE

Company will provide, when requested by the Applicant, temporary service for construction as follows:

A. If the only facility required is an overhead service drop from an existing line, service will be furnished for the Company's normal temporary service charge.

B. If the underground service has been installed to the point where the pad-mounted transformers are permanentaly located and connected, temporary service will be provided to an Applicant owned pole adjacent to the transformer for the Company's normal temporary service charge.

C. If temporary overhead facilities are required other than a service drop from an existing overhead line and underground service is not yet available, Applicant shall pay the entire

cost of installing and removing the temporary overhead facilities.

VII. ABNORMAL SOIL AND SITE CONDITIONS

The charges set forth in the DIFFERENTIAL COST SCHEDULE are based on relatively rockfree soil conditions and the absence of streets, curbs, driveways, or other obstructions at the time of installation of underground facilities. In the event abnormally rocky or other abnormal soil conditions are encountered, or if streets, curbs, driveways, or other obstructions have been installed prior to the installation of the underground facilities, the amount payable to the Company shall be the appropriate underground charges as outlined herein, plus all additional costs resulting from the abnormal conditions.

KENTUCKY POWER COMPANY

UNDERGROUND SERVICE PLAN

DIFFERENTIAL COST SCHEDULE

PRIMARY AND SECONDARY DISTRIBUTION SYSTEM (EXCEPT SERVICE LATERALS)

Charge - $2.00 per foot of lot width

Credit for trenching & backfilling by Applicant - $1.25 per foot of lot width

SERVICE LATERALS FROM UNDERGROUND DISTRIBUTION SYSTEMS

Charge - $2.50 per foot of trench length

Credit for trenching & backfilling by Applicant - $1.25 per foot of trench length

SERVICE LATERALS FROM OVERHEAD DISTRIBUTION SYSTEMS

Charge - $2.50 per foot of trench length

Credit for trenching & backfilling by Applicant - $1.25 per foot of trench length

REPLACEMENT OF USEFUL OVERHEAD SERVICE DROP

Charge - $100.00 for each replacement in addition to any underground differential costs

MOBILE HOME PEDESTAL AND BREAKER ASSEMBLY

Charge - $125.00 per Pedestal and Breaker assembly

TERMS AND CONDITIONS OF SERVICE

APPLICATION.

A copy of the tariffs and standard terms and conditions under which service is to be rendered to the customer will be furnished upon request at the company's office and the customer shall elect upon which tariff applicable to his service his application shall be based.

A written agreement may be required from each customer before service will be commenced. A copy of the agreement will be furnished the customer upon request.

When the customer desires delivery of energy at more than one point, a separate agreement will be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable tariff.

DEPOSITS.

Pursuant to 807 KAR 2:010, Section 7, a deposit or a suitable guarantee as security for the payment of bills may be required of the customer at any time or from time to time before or after service is commenced. The company will pay interest on deposits so made in accordance with KRS 278.460. The company will not pay interest on deposits after discontinuance of service to the customer. Retention by the company, prior to final settlement of any deposit or guarantee is not a payment or part payment of any bill for service. The company shall have a reasonable time in which to read and remove the meters and to ascertain that the obligations of the customer have been fully performed before being required to return any deposits.

PAYMENTS.

Bills will be rendered by the company to the customer monthly or in accordance with the tariff selected applicable to the customer's service with the following exception: Residential customers using electric service shall have the option of paying bills under the company's equal payment plan (Budget Plan), whereby the total service for the succeeding 12-month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth of the 12-month estimate. The company may at any time during the 12-month period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual use of service being experienced. The normal equal payment period will be 12 months, commencing in any month selected by the company, but in those cases where billing is commenced during a month which leaves less than 12 months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the actual service used during any equal payment period exceeds the bills as rendered on the equal payment plan, the amount of such excess shall be due and payable on or before the due date of the bill covering the last month of the equal payment period in which such excess appears, except that if the customer discontinues service with the company under the equal payment plan, any such excess not yet paid shall become payable immediately. In case the actual service used during the equal payment period is less than the amount paid under the equal payment plan during such period, the amount of such overpayment shall either be refunded to the customer or credited on his last bill for the period.

If a customer fails to pay bills as rendered on the equal payment plan, the company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the company may have under such tariffs in case of arrearage in payment of bills.

All bills are payable at the business offices or authorized collection agencies of the company within the time limits specified in the tariff. Failure to receive bill will not entitle customer to any discount or to the remission of any charge for non-payment within the time specified. The word "month" as used herein and in the tariffs is hereby defined to be the elapsed time between 2 successive meter readings approximately 30 days apart. In the event of the stoppage of or the failure of any meter to register the full amount of energy consumed, the customer will be billed for such period on an estimated consumption based upon his use of energy in a similar period of like use.

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TERMS AND CONDITIONS OF SERVICE

PAYMENTS. (CONT'D)

The tariffs of the company are net if the account of the customer is paid within the time limit specified in the tariff applicable to his service. To discourage delinquency and encourage prompt payment within the specified time limit, certain tariffs contain a delayed payment charge which may be added in accordance with the tariff under which service is provided. Any one delayed payment charge billed against the customer for non-payment of bill or any one forfeited discount applied against the customer for non-payment of bill may be remitted, provided the customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding 6 months.

INSPECTION.

It is to the interest of the customer to properly install and maintain his wiring and electrical equipment and he shall at all times be responsible for the character and condition thereof. The company makes no inspection thereof and in no event shall be responsible therefor.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the company may withhold furnishing service to new installations until it has received evidence that the inspection laws or ordinances have been complied with.

Where a customer's premises are located outside of an area where inspection service is in effect, the company may require the delivery by the customer to the company of an agreement duly signed by the owner and tenant of the premises authorizing the connection to the wiring system of the customer and assuming responsibility therefor. No responsibility shall attach to the company because of any waiver of this requirement.

SERVICE CONNECTIONS.

Service connections will be provided in accordance with 807 KAR 2:050, Section 9.

The customer should in all cases consult the company before his premises are wired to determine the location of company's point of service connection.

The company will, when requested to furnish service, designate the location of its service connection. The customer's wiring must, except for those cases listed below, be brought outside the building wall nearest the company's service wires so as to be readily accessible thereto. When service is from an overhead system, the customer's wiring must extend at least 18 inches beyond the building. Where customers install service entrance facilities which have capacity and layout specified by the company and/or install and use certain utilization equipment specified by the company, the company may provide or offer to own certain facilities on the customer's side of the point where the service wires attach to the building.

All inside wiring must be grounded in accordance with the requirements of the National Electrical Code or the requirements of any local inspection service authorized by a state or local authority.

When a customer desires that energy be delivered at a point or in a manner other than that designated by the company, the customer shall pay the additional cost of same.

UNDERGROUND SERVICE.

When a real estate developer desires an underground distribution system within the property which he is developing or when a customer desires an underground service, the real estate developer or the customer, as the case may be, shall pay the company the difference between the anticipated cost of the underground facilities so requested and the cost of the overhead facilities which would ordinarily be installed in accordance with 807 KAR 2:050, Section 20 and the company's underground service plan as filed with the Energy Regulatory Commission. Upon receipt of payment, the company will install the underground facilities and will own, operate and maintain the same.

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COMPANY'S LIABILITY.

The company will use reasonable diligence in furnishing a continuous and uninterrupted supply of energy, but does not guarantee uninterrupted service. ~~The company shall~~ not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the company, or extraordinary repairs.

TERMS AND CONDITIONS OF SERVICE

COMPANY'S LIABILITY. (CONT'D)

Unless otherwise provided in a contract between company and customer, the point at which service is delivered by company to customer, to be known as "delivery point," shall be the point at which the customer's facilities are connected to the company's facilities. The company shall not be liable for any loss, injury, or damage resulting from the customer's use of his equipment or occasioned by the energy furnished by the company beyond the delivery point.

The customer shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the company.

CUSTOMER'S LIABILITY.

In the event of loss or injury to the property of the company through misuse by, or the negligence of, the customer or the employees of the same, the cost of the necessary repairs or replacement thereof shall be paid to the company by the customer.

Customers will be responsible for tampering with, interfering with, or breaking of seals of meters, or other equipment of the company installed on the customer's premises. The customer hereby agrees that no one except the employees of the company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the company.

The company shall have the right at all reasonable hours to enter the premises of the customer for the purpose of installing, reading, removing, testing, replacing or otherwise disposing of its apparatus and property, and the right of entire removal of the company's property in the event of the termination of the contract for any cause.

EXTENSION OF SERVICE.

The electric facilities of the company shall be extended or expanded to supply electric service to all residential customers and small commercial customers which require single phase service up to and including 25 KW estimated demand in accordance with 807 KAR 2:050, Section 10.

The electric facilities of the company shall be extended or expanded to supply electric service to customers other than those named in the above paragraph when the estimated revenue is sufficient to justify the estimated cost of making such extensions or expansions as set forth below.

For service to be delivered to Commercial, Industrial, Mining and multiple housing project customers up to and including estimated demands of 500 KW requiring new facilities, the company will: (a) where the estimated revenue for one year exceeds the estimated installed cost of new local facilities required, provide service at no cost to the customer; (b) where the estimated revenue for one year is less than the installed cost of new local facilities required, the customers will be required to pay a contribution in aid of construction equal to the difference between the installed cost of the new facilities required to serve the load and the estimated revenue for one year; (c) where the company has reason to question the financial stability of the customer and/or the life of the operation is uncertain or temporary in nature, such as construction projects, oil and gas well drilling, sawmills and mining operations, the customer shall pay a contribution in aid of construction, consisting of the estimated labor cost to install and remove the facilities required plus the cost of unsalvagable material, before the facilities are installed.

For service to be delivered to customers with demand levels higher than those specified above, the annual cost to serve the customer's requirements shall be compared with the estimated revenue for one year to determine if a contribution in aid of construction, and/or a special minimum and/or other arrangement may be necessary. The annual cost to serve shall be the sum of the following components:

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TERMS AND CONDITIONS OF SERVICE

EXTENSION OF SERVICE. (CONT'D)

1. The annual fixed costs of the generation, transmission and distribution facilities related to the customer's requirements. These fixed costs will be calculated at 21.95% of the value to be based on the previous year-end embedded investment depreciated in all similar facilities of of the company.
2. The annual energy costs based on the latest available production costs related to the customer's estimated annual energy use requirements.
3. The annual fixed costs of the new local facilities necessary to provide the service requested calculated at 21.95% of the installed cost of such facilities.

If the estimated revenue for one year is greater than the cost to serve as described herein, the company may provide service at no cost to the customer. If the estimated revenue for one year is less than the cost to serve as described herein, the company will require the customer to pay a contribution in aid of construction equal to the difference between the annual cost to serve as calculated and the estimated revenue for one year divided by 21.95%, but in no case to exceed the installed cost of the new facilities required. If, however, the annual cost to serve excluding the cost of new facilities paid for by the customer, exceeds the estimated revenue for one year, the company, will, in addition to a contribution in aid of construction, require a special minimum or other arrangement to compensate to company for such deficiency in revenue.

Except where service is rendered in accordance with 807 KAR 2:050, Section 10 as described herein, the company may require the customer to execute an Advance and Refund Agreement where there may be question as to longevity of the service or the estimated energy use and demand requirements provided by the customer. Under the Advance and Refund Agreement, the customer shall pay the company the estimated total installed cost of the required new facilities which advance could be refunded over a five year period under certain conditions. Over the five year period the customer's electric bill would be credited each month up to the amount of 1/60th of the total amount advanced. Such credit shall be applied only to that portion of the customer's bill which exceeds a specified minimum. A minimum before refund shall be established as the greater of: (1) the minimum as described under the applicable tariff or (2) the amount representing 1/12th of the calculated annual cost to serve as described herein. In the event the customer's monthly bill in any month does not exceed such minimum by an amount equal to 1/60th of the amount advanced, the difference between 1/60th of the amount advanced and the amount, if any, actually credited to the customer's bill shall be designated as "accrued credit" and applied to future monthly bills as credit where such monthly bills exceed the established minimum by more than 1/60th of the amount advanced.

EXTENSION OF SERVICE TO MOBILE HOME.

The electrical facilities of the company will be extended or expanded to supply electric service to mobile homes in accordance with 807 KAR 2:050, Section 11.

LOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT.

The company shall have the right to construct its poles, lines and circuits on the property, and to place its transformers and other apparatus on the property or within the building of the customer, at a point or points convenient for such purposes as required to serve such customer, and the customer shall provide suitable space for the installation of necessary measuring instruments so that the latter may be protected from injury by the elements or through the negligence or deliberate acts of the customer or of any employee of the same.

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USE OF ENERGY BY CUSTOMER.

The tariffs for electric energy given herein are classified by the character of use of such energy and are not available for service except as provided therein.

With particular reference to power customers it shall be understood that upon the expiration of a contract the customer may elect to renew the contract upon the same or another tariff published by the company available in the division in which the customer resides or operates and applicable to the customer's requirements, except that in no case shall the company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition

TERMS AND CONDITIONS OF SERVICE

USE OF ENERGY BY CUSTOMER. (CONT'D)

to that generally furnished to other customers receiving electrical supply under the terms of the tariff elected by the customer.

A customer may not change from one tariff to another during the term of contract except with the consent of the company.

The service connections, transformers, meters and appliances supplied by the company for each customer have a definite capacity and no additions to the equipment, or load connected thereto, will be allowed except by consent of the company.

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the company's transmission or distribution system. The company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.

No attachment of any kind whatsoever may be made to the company's lines, poles, crossarms, structures or other facilities without the express written consent of the company.

All apparatus used by the customer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started or motors arranged for automatic control must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the company. The customer agrees to notify the company of any increase or decrease in his connected load.

The company will not supply service to customers who have other sources of energy supply except under tariffs which specifically provide for same.

The customer shall not be permitted to operate his own generating equipment in parallel with the company's service except on written permission of the company.

Resale of energy will be permitted only by written consent by the company.

RESIDENTIAL SERVICE.

Individual residences shall be served individually with single phase service under the residential service tariff. Customer may not take service for 2 or more separate residences through a single point of delivery under any tariff, irrespective of common ownership of the several residences, except that in the case of an apartment house with a number of individual apartments the landlord shall have the choice of providing separate wiring for each apartment so that the company may supply each apartment separately under the residential tariff, or of purchasing the entire service through a single meter under the appropriate general service tariff without submetering the service to the apartments.

The residential service tariff shall cease to apply to that portion of a residence which becomes regularly used for business, professional, institutional or gainful purposes or which requires three phase service or which requires service to motors in excess of 10 HP each. Under these circumstances, customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under the residential service tariff and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service tariff; or (2) of taking the entire service under the appropriate general service tariff.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residence wiring through the residence meter.

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DENIAL OR DISCONTINUANCE OF SERVICE.

The company reserves the right to refuse to serve any applicant for service or to discontinue to serve any customer if the applicant or customer is indebted to the company for any service theretofore rendered at any location; provided however, the customer shall be notified in writing in accordance with 807 KAR 2:010, Section 11, before disconnection of service.

The company reserves the right to discontinue to serve any customer for failure to provide and maintain adequate security for the payment of bills as requested by the company, for failure to comply with these terms and conditions or to prevent fraud upon the company.

Any discontinuance of service shall not terminate the contract between the company and the customer nor shall it abrogate any minimum charge which may be effective.

TERMS AND CONDITIONS OF SERVICE

RECONNECTION AND DISCONNECT CHARGES.

In cases where the company has discontinued service as herein provided for, the company reserves the right to make a reconnection charge, payable in advance, in accordance with the following schedule:

1. Reconnect for nonpayment during regular hours.....$ 9.00
2. Reconnect for nonpayment when work continues into overtime at the end of the day (No "Call Out" required).....$ 12.00
3. Reconnect for nonpayment when a "Call Out" is required (A "Call Out" is when an employee must be called in to work on an overtime basis to make the reconnect trip).....$ 25.00
4. Reconnect for nonpayment when double time is required (Sunday and Holidays).....$ 31.00
5. Disconnect trip for nonpayment when the customer pays the bill or signs a Company form indicating payment will be made by the end of the following day and no disconnect is made.....$ 6.00

The reconnection charge for all customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

EMPLOYEES' DISCOUNT.

Employee discount will be disallowed for rate making purposes; however, regular employees who have been in the company's employ for 6 months or more and are the head of the family or mainly responsible for the maintenance of the premises they occupy, may at the discretion of the company secure up to 50% reduction in their residence electric bills. In addition, any regular employee who is a married woman who has been in the company's employ for six months or more may at the discretion of the company secure such a reduction in respect to her household.

BAD CHECK CHARGE.

In cases where a customer tenders in payment of an account a check which upon deposit by the company is returned as unpaid by the bank for any reason, the customer will be charged a fee of $5.00 to cover the cost of handling such unsecured check in its accounts.

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MAY 4 1979
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KENTUCKY POWER COMPANY

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MAY 4 1979
by B. Richmond
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FUEL ADJUSTMENT CLAUSE

APPLICABLE.

To Tariffs R.S., G.S., L.P., C.P.O., L.C.P., H.T.P., T.P., M.W., O.L., E.H.S., E.H.G., S.S., and S.L.

RATE.

1. The fuel clause shall provide for periodic adjustment per KWH of sales equal to the difference between the fuel costs per KWH sale in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F\ (m)}{S\ (m)} - \frac{F\ (b)}{S\ (b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all as defined below:

2. FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).

3. Fuel costs (F) shall be the most recent actual monthly cost of:

   a. Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
   b. The actual identifiable fossil and nuclear fuel costs (if not known - the month used to calculate fuel (F), shall be deemed to be the same as the actual unit cost of the Company generation in the month said calculations are made. When actual costs become known, the difference, if any, between fuel costs (F) as calculated using such actual unit costs and the fuel costs (F) used in that month shall be accounted for in the current month's calculation of fuel costs (F)) associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
   c. The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
   d. The cost of fossil fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
   e. All fuel costs shall be based on weighted average inventory costing.

4. Forced outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (3)(a) and (b) above the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

5. Sales (S) shall be all KWH's sold, excluding intersystem sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) intersystem sales referred to in subsection (3)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).

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AUG 16 1980
by B Redmond
RATES AND TARIFFS

FUEL ADJUSTMENT CLAUSE (Cont'd)

6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

7. At the time the fuel clause is initially filed, the utility shall submit copies of each fossil fuel purchase contract not otherwise on file with the Commission and all other agreements, options or similar such documents, and all amendments and modifications thereof related to the procurement of fuel supply and purchased power. Incorporation by reference is permissible. Any changes in the documents, including price escalations, or any new agreements entered into after the initial submission, shall be submitted at the time they are entered into. Where fuel is purchased from utility-owned or controlled sources, or the contract contains a price escalation clause, those facts shall be noted and the utility shall explain and justify them in writing. Fuel charges which are unreasonable shall be disallowed and may result in the suspension of the fuel adjustment clause. The Commission on its own motion may investigate any aspect of fuel purchasing activities covered by this regulation.

8. Any tariff filing which contains a fuel clause shall conform that clause with this regulation within three (3) months of the effective date of this regulation. The tariff filing shall contain a description of the fuel clause with detailed cost support.

9. The monthly fuel adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

10. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Energy Regulatory Commission pursuant to the provisions of KRS 61.870 to 61.884.

11. At six (6) month intervals, the Commission will conduct public hearings on a utility's past fuel adjustments. The Commission will order a utility to charge off and amortize, by means of a temporary decrease of rates, any adjustments it finds unjustified due to improper calculation or application of the charge or improper fuel procurement practices.

12. Every two (2) years following the initial effective date of each utility fuel clause the Commission in a public hearing will review and evaluate past operations of the clause, disallow improper expenses and to the extent appropriate reestablish the fuel clause charge in accordance with subsection 2.

13. Resulting cost per kilowatt-hour in July, 1978 to be used as the base cost in Standard Fuel Adjustment Clause is:

$$\frac{\text{Fuel (July)}}{\text{Sales (July)}} = \frac{\$\ 3,784,868}{314,017,105\ \text{KWH}} = \$.01205/\text{KWH}$$

This, as used in the Fuel Adjustment Clause, is 1.205 cents per killowatt-hour.

CHECKED
Energy Regulatory Commission
AUG 18 1980
by B Redmond
RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE December 1, 1979

ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Energy Regulatory Commission in Case No. 7489 dated June 27, 1980, as amended by Order dated July 16, 1980.

TARIFF R. S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

First	30 kwhrs per month	.....	7.546 ¢ per kwhr
Next	40 " " "	.....	6.282 ¢ " "
Next	130 " " "	.....	4.203 ¢ " "
Next	300 " " "	.....	3.016 ¢ " "
Next	1000 " " "	.....	2.665 ¢ " "
Over	1500 " " "	.....	2.389 ¢ " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly bill of $2.75 for each meter installed. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause".

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

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Energy Regulatory Commission
AUG 18 1980
by B Richmond
RATES AND TARIFFS

TARIFF RS-LM-TOD
(Residential Load Management Time-of-Day
Electric Service Schedule)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff RS (Residential Service) who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this Tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods. Commencement of service under this Tariff is subject to the availability of such meters.

TOD RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge.	$8.10 per month
Energy Charge	
For all KWH used during the on-peak billing period . . .	3.274¢ per KWH
For all KWH used during the off-peak billing period. . .	2.087¢ per KWH

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours for all weekends, Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only during the hours of 11:00 p.m. and 7:00 a.m., local time, for all days of the week, each residence will be credited 0.630¢ per KWH for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within 15 days of the mailing date.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERMS AND CONDITIONS.

See Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this Tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgement the availability conditions of this Tariff are being violated, it may discontinue billing the customer under this Tariff and commence billing under the appropriate Residential Service Tariff.

Energy Regulatory Commission
AUG 18 1980
by B Cetmond
RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE December 1, 1979

ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Energy Regulatory Commission in Case No. 7489 dated June 27, 1980, as amended by Order dated July 16, 1980.

TARIFF R. S. - T. O. D.
(Experimental Residential Service - Time of Day)

AVAILABILITY OF SERVICE.

Available for a period limited to two years, as an experimental tariff to customers eligible for Tariff R. S. (Residential Service). Tariff R. S. - T. O. D. is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the costs and benefits of time-of-day pricing and its effects on the use of electricity by residential customers in the Company's service area. Customers that will be eligible for this tariff will be selected by the Company and will agree voluntarily to participate in the Company's residential time-of-day rate experiment.

This tariff is limited to no less than 50 or more than 150 customers and is subject to the availability of meters to measure energy consumption during the on-peak and off-peak billing periods, and meters to measure load characteristics, as specified by the Company

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge.	$8.10 per month
Energy Charge	
For all KWH used during the on-peak billing period . . .	3.274¢ per KWH
For all KWH used during the off-peak billing period. . .	2.087¢ per KWH

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours for all weekends, Saturday and Sunday.

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within 15 days of the mailing date.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Special contract.

TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This Tariff is available for single phase service only.

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Energy Regulatory Commission
AUG 18 1980
by S Richmond
RATES AND TARIFFS

TARIFF G.S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers purchasing their entire electrical requirements under this tariff. This tariff is available for alternating current service only.

RATE.

Kwhrs equal to first 50 times kw of monthly billing demand:
First 30 kwhrs ..... 7.721 ¢ per kwhr
Over 30 " ..... 6.045 ¢ " "

Kwhrs equal to next 150 times kw of monthly billing demand:
First 3,000 kwhrs ..... 4.245 ¢ per kwhr
Over 3,000 " ..... 3.027 ¢ " "

Kwhrs in excess of 200 times kw of monthly billing demand.. 2.368 ¢ per kwhr

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $2.75. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed (but not less than $.10) will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

CREDITS MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by credits as follows:

(A) Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as measured will be multiplied by .95.

(B) Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of $ .22 per kw of monthly billing demand will be applied to each monthly net bill.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. No billing demand shall be taken as less than 2.5 kw.

Effective
Energy Regulatory Commission
AUG 18 1980
by B Redmond
RATES AND TARIFFS

TARIFF G.S. (Cont'd.)
(General Service)

Any industrial and coal mining customer contracting for 3 phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum requirements in kw, but not less than 10 kw. Monthly billing demands of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be $2.75 per kw of monthly billing demand, subject to applicable equipment credit and Fuel Adjustment Clause.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly for customers billed on basis of minimum monthly demand of 2.5 kw. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the customer shall contract for the maximum amount of demand in kw which the company might be required to furnish, but not less than 3 kw. The company shall not be obligated to supply demands in excess of that contracted for. In the event that the customer's actual demand, as determined by demand meter or indicator, in any month exceeds the amount of his then existing contract demand, the contract demand shall then be increased automatically to the maximum demand so created by the customer. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the contract demand instead of the billing demand defined under paragraph "Measurement of Energy and Determination of Demand" and the minimum charge shall be as follows instead of the minimum charge set forth under paragraph "Minimum Charge" above:

First 3 kw or fraction thereof of contract demand.....$14.85 per month

Each kw of contract demand in excess of 3 kw.....$ 2.97 per month per kw

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and his entire camp or village requirements.

CHECKED
Energy Regulatory Commission
AUG 18 1980
by B Redmond
RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE December 1, 1979

ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Energy Regulatory Commission in Case No. 7489 dated June 27, 1980, as amended by Order dated July 16, 1980.

TARIFF L. P.
(Large Power)

AVAILABILITY OF SERVICE.

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kva. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

Kwhrs equal to the first 30 times the kva of monthly billing demand... 6.959¢ per kwhr.

Kwhrs equal to the next 170 times the kva of monthly billing demand as follows:

First 3,000 Kwhrs	3.897 ¢	per kwhr
Next 3,000 Kwhrs	3.627 ¢	" "
Next 4,000 Kwhrs	3.356 ¢	" "
Next 10,000 Kwhrs	3.087 ¢	" "
Next 80,000 Kwhrs	2.816 ¢	" "
All over 100,000 Kwhrs	2.547 ¢	" "
Kwhrs equal to the next 160 times the kva of monthly billing demand	2.020 ¢	" "
Kwhrs in excess of 360 times the kva of monthly billing demand	1.750 ¢	" "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $1.76 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause", (b) adjustments as determined under clauses entitled "Delivery Voltage" and "Equipment Supplied by Customer".

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid, an additional charge of 2% of the total amount billed will be made.

BILLING DEMAND.

Billing demand in kva shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month corrected to the nearest kva. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity. In no event shall the monthly billing demand be less than 50 kva.

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than a nominal voltage of approximately 2,400 volts nor more than a nominal voltage of approximately 34,500 volts. For the delivery and measurement of energy at any voltage less than the voltage of established distribution lines operating within these limits an additional charge will be made of $.22 per month per KVA of monthly billing demand.

Energy Regulatory Commission
AUG 18 1980
by B. Richmond
RATES AND TARIFFS

EQUIPMENT SUPPLIED BY CUSTOMER.

When the customer owns, operates and maintains the complete substation equipment, including all transformers, switches, and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of transmission lines operated at approximately 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of $.35 per KVA of monthly billing demand.

TARIFF L.P. (Cont'd.)
(Large Power)

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kwhrs as metered will be for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Variable but not less than 1 year.

SPECIAL TERMS AND CONDITIONS.
See Terms and Conditions of Service.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

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Energy Regulatory Commission
MAY 4 1979
by B. Richmond
ENGINEERING DIVISION

TARIFF C. P. O.
(Capacity Power - Optional)

AVAILABILITY OF SERVICE.

Available to commercial or industrial customers. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kva. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

Kwhrs equal to the first 30 times the kva of monthly billing demand 7.131 ¢ per kwhr.
Kwhrs " " " next 170 " " " " " " " as follows:

First	3,000 kwhrs	3.980 ¢ per kwhr.
Next	3,000 "	3.701 ¢ " "
Next	4,000 "	3.424 ¢ " "
Next	10,000 "	3.146 ¢ " "
Next	80,000 "	2.868 ¢ " "
All Over	100,000 "	2.590 ¢ " "
Kwhrs equal to the next	160 times the kva of monthly billing demand	2.058 ¢ " "
Kwhrs in excess of	360 " " " " " " "	1.782 ¢ " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $2.75 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) credits as determined under clause entitled "Equipment Supplied by Customer."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 2% of the amount of such bill will be made.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Billing demand in kva shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month, corrected to the nearest kva. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff, the monthly billing demand shall not be less than 60% of the customer's contract capacity, nor shall it be less than 50 kva.

CREDITS AND CHARGES MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by debits or credits as follows:

A Power Factor.

The rate set forth in this tariff is based upon the maintenance by the customer of an average power factor of 85% for each month, as shown by integrating instruments. When the average monthly power factor is above or below 85% of the kwhrs as metered will, for billing purposes, be multiplied by the following constants:

Energy Regulatory Commission
AUG 18 1980
by B. Redmond
RATES AND TARIFFS

TARIFF C. P. O. (Cont'd.)
(Capacity Power - Optional)

CREDITS AND CHARGES MODIFYING RATE (Continued)

Average monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

B Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy.

When the measurement of energy is made at the primary voltage of the transmission or distribution line used to supply the customer the energy as billed after power factor correction (See Paragraph A) will be multiplied by .95.

C Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers, switches and other apparatus necessary for the customer to take service at the voltage of the primary transmission or distribution line from which said customer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly net bill.

Delivery Voltage	Credit per Kva of Monthly Billing Demand
2,400 - 34,500	$ .22
46,000 - 69,000	$ .35

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Variable contract, but not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is not available to customers who resell in whole or in part energy supplied by the company.

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by B Redmond
RATES AND TARIFFS

TARIFF L. C. P.
(Large Capacity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kw. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 kw.

RATE.

Primary Portion:

First	1,000 kw of monthly billing demand as determined below..	$8.866 per kw
Next	3,000 kw of monthly billing demand.....	$8.164 per kw
All over	4,000 kw of monthly billing demand.....	$7.452 per kw

The customer shall be allowed 315 kwhrs for each kw of monthly billing demand billed hereunder.

Secondary Portion: Energy in excess of 315 kwhrs per kw of monthly billing $.01679 per kwhr

Reactive Demand Charge:

For each kilovar of lagging reactive demand in excess of 50% of the kw of monthly billing demand..... $.35 per kvar

RATE ADJUSTMENT.

In any monthly period when metered kwhrs are less than 315 kwhrs per kw of monthly billing demand, the customer shall receive a credit on such deficiency in kwhrs at a rate of 1.107 cents per kwhr.

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than approximately 2,400 volts nor more than approximately 34,500 volts. Where service is delivered from lines operated at a nominal voltage of approximately 34,500 volts or less, service hereunder shall be delivered and measured at the primary voltage of the said line.

EQUIPMENT SUPPLIED BY CUSTOMER.

When the customer owns, operates, and maintains the complete substation equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of transmission lines operated at voltages in excess of approximately 34,500 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of $.35 per kw of monthly billing demand.

DEMAND MEASUREMENT.

The billing demand in kw shall be taken each month as the highest single 30-minute integrated peak in kw as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator.

For service rendered July 20, 1979 thru July 19, 1980, the billing demand shall in no event be less than 50% of the contract capacity of the customer, nor less than 800 kw.

For service rendered July 20, 1980 and beyond the billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 1000 kw.

The reactive demand in kvars shall be taken each month as the highest single 30-minute integrated peak in kvars as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator.

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RATES AND TARIFFS
by B. Redmond

TARIFF L. C. P. (Cont'd.)
(Large Capacity Power)

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to: 60% of customer's contract capacity or 1,000 kw (whichever is greater) multiplied by $1.60 per kw, subject to (a) adjustment in accordance with the Fuel Clause for actual kwhrs used and (b) adjustment for lagging reactive demand at the rate of $.35 for each kvar in excess of 50% of: 60% of customer's contract capacity or 1,000 kw (whichever is greater).

For service rendered July 20, 1979 and beyond, this schedule is subject to a minimum monthly charge equal to the primary portion of the rate set forth above as subject to (a) charges or credits in accordance with the "Fuel Adjustment Clause" for actual kwh used, (b) credits as determined under "Rate Adjustment," (c) "Reactive Demand Charges," and (d) credits as determined under clause entitled "Equipment Supplied by Customer."

PAYMENT.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid, an additional charge of 2% of the total amount billed will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to make contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for his power and camp requirements.

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Energy Regulatory Commission
AUG 18 1980
by B Richmond
RATES AND TARIFFS

TARIFF H. T. P.
(High Tension Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the company when the company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 9,000 kilovolt-amperes and in no event will the company supply capacity to any customer in excess of 80,000 kva.

MONTHLY BILLING DEMAND.

Monthly billing demand in kva shall be taken as measured demand (i.e., the highest single 30-minute integrated peak in kva as registered during the month by a demand meter), subject to a minimum monthly billing demand of the higher of the following:

1. 60% of the contract capacity of the customer
2. 9,000 kva

RATE.

	Rate Per Kva Per Month	
	For 69 kv Delivery Voltage	For 138 kv Delivery Voltage
A. When measured demand is equal to or exceeds minimum monthly billing demand:		
First 10,000 kva of measured demand per month.....	$14.053	$13.896
All over 10,000 kva of measured demand per month.....	$13.730	$13.669
B. When measured demand is less than minimum monthly billing demand:		
Each kva of measured demand per month at above rate. For each kva of difference between minimum monthly billing demand and measured demand per month.....	$10.577	$10.385

MINIMUM MONTHLY CHARGE.

This tariff is subject to minimum monthly charge of "Rate" as applied to minimum monthly billing demand under the customer's contract but not less than $126,477 for 69 kv delivery voltage or $125,064 for 138 kv delivery voltage, each subject to adjustments as determined under the "Fuel Adjustment Clause".

PAYMENT.

Bills computed under this tariff are due and payable within 15 days of date of bill. If customer does not make payment within 30 days of date of bill customer shall pay company interest on the total amount billed at the rate of 6% per annum from the due date to the date of payment.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

RECEIVED
Public Service Commission
AUG 18 1980
by S Redmond
RATES AND TARIFFS

TARIFF H. T. P. (Cont'd.)
(High Tension Power)

DELIVERY VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at transmission line voltage. Company shall determine and advise customer which of its transmission lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

Customer shall own, operate, and maintain all necessary substation equipment, including transformers and appurtenances thereto, for receiving and purchasing all electric energy. Company shall own, operate, and maintain necessary metering equipment.

POWER FACTOR.

The customer shall utilize and operate such equipment as will produce a power factor, both at the time of peak and throughout each month, of not less than 85% leading or lagging.

TERMS OF CONTRACT.

Contracts under this tariff will be made for a term of years taking into consideration the size of the load, the location of the load, and the amount of facilities to be furnished by the company in serving the load, but contracts will not be made for initial periods of less than 3 years with self-renewal provisions for successive periods of at least 2 years each. Contracts may be cancelled or reduced in capacity by either party at the end of initial or renewal periods on a minimum of 12 months' prior written notice to the other party.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

CHECKED
Energy Regulatory Commission
MAY 4 1979
by B. Richmond
ENGINEERING DIVISION

TARIFF T. P.
(Transmission Power)

AVAILABILITY OF SERVICE.

Available to industrial customers, whose plants are located adjacent to existing transmission lines of the company when the company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 25,000 kilovolt-amperes, and in no event will the company supply capacity to any customer in excess of 150,000 kva.

RATE.

	For 34.5-69 kv Delivery Voltage	For 138 kv Delivery Voltage
Primary Portion:		
For the first 25,000 kva of monthly billing demand.....	$7.249 per kva	$7.025 per kva
" all over " " " " " "	$6.809 per kva	$6.792 per kva

The customer shall be allowed 300 kwhrs for each kva of monthly billing demand billed in accordance with this section.

Secondary Portion:

Energy in excess of 300 kwhrs per kva of monthly billing demand....$.01503 per kwhr

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the primary portion of the rate set forth above and to adjustments as determined under the "Fuel Clause".

PAYMENT.

Bills computed under this tariff are due and payable within 15 days of date of bill. On accounts not so paid, customer shall pay company interest on the total amount billed at the rate of 6% per annum from the due date of payment of said bills.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MONTHLY BILLING DEMAND.

Monthly billing demand in kva shall be taken as the single highest 30-minute integrated peak registered during the month, but the monthly billing demand so established shall in no event be less than 65% of the contract capacity of the customer or 25,000 kva in any month, whichever is greater.

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at the primary voltage of the transmission line designated by the company.

The customer shall own, operate and maintain all necessary substation and appurtenances thereto for receiving and purchasing all electric energy at the delivery voltage.

POWER FACTOR.

The customer shall utilize and operate such equipment as will produce a power factor, both at the time of peak and throughout each month, of not less than 85% leading or lagging.

TERM OF CONTRACT.

Contracts under this tariff shall be made for an initial period of 5 years with self-renewal provisions for successive periods of 3 years each. Contracts may be cancelled by either party at the end of initial or renewal period on 2 years prior written notice to the other party.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is also available to customers having other sources of electric energy supply.

CHECKED
Energy Regulatory Commission
AUG 18 1980
by B Redmond
RATES AND TARIFFS

TARIFF M. W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of the Energy Regulatory Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems. Customer shall contract with the company for a reservation of capacity in kilovolt-amperes sufficient to meet the maximum load which the company may be required to furnish.

RATE.

First 10,000 kwhrs used per month	.....	3.142 ¢ per kwhr
Next 90,000 " " " "	.....	2.411 ¢ " "
All over 100,000 " " " "	.....	2.276 ¢ " "

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MINIMUM CHARGE.

The above rate is subject to a minimum monthly charge of $1.65 per kva of installed transformer capacity or its equivalent as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

CHECKED
Energy Regulatory Commission
AUG 18 1980
by B Redmond
RATES AND TARIFFS

TARIFF O. L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers located outside areas covered by municipal street lighting systems.

RATE.
OVERHEAD LIGHTING SERVICE.

A. For each 7000 lumen mercury lamp . . . . . $4.50 per lamp per month
" " 11000 " " " . . . . . $5.95 " " " "
" " 20000 " " " . . . . . $7.35 " " " "
Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.

B. For each 2500 lumen incandescent lamp . . . . . $3.45 per lamp per month
This lamp not available for new installations

C. When new facilities, in addition to those specified in Paragraph A, are to be installed by the Company, the customer will in addition to the above monthly charge, pay in advance the installation cost of such additional facilities.

POST-TOP LIGHTING SERVICE.

D. For each 7000 lumen mercury lamp on 12-foot post . . . . $5.25 per month
Company will provide lamp, photo-electric relay control, post-top luminaire, post, and installation including underground wiring for a distance of 30 feet from the Company's existing secondary circuits.

E. When a customer requires an underground circuit longer than 30 feet per post-top lighting service he may:
1) Pay to the Company in advance a charge of $0.85 per foot for the length of underground circuit in excess of 30 feet.

OR

2) Pay a monthly facilities charge of 25 cents for each 25 feet (or fraction thereof) of underground circuit in excess of 30 feet.

F. The customer will where applicable be subject to the following conditions in addition to paying the charges set forth in Paragraph D and E above.
1) Customers requiring service where rock, or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of 40¢/foot of the total trench length) is paid to the Company by the customer.
2) In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause computations are as follows:

	Mercury Vapor			Incandescent
	7,000 lumens	11,000 lumens	20,000 lumens	2,500 lumens
Jan.	88	122	194	79
Feb.	75	103	164	67
Mar.	73	100	160	66
Apr.	62	86	137	56
May	56	77	123	50
Jun.	51	71	113	46
Jul.	57	78	125	51
Aug.	61	84	135	55
Sep.	67	92	147	60
Oct.	78	108	172	70
Nov.	83	114	182	75
Dec.	90	124	198	81

CHECKED
Energy Regulatory Commission
AUG 18 1980
by B Rechmond
RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE December 1, 1979

ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Energy Regulatory Commission in Case No. 7489
dated June 27, 1980

TARIFF O. L. (Cont'd)
(Outdoor Lighting)

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within 15 days of the mailing date.

TERM OF CONTRACT.

For residential or farm customers - 1 year.
For commercial or general service customers - 3 years.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.
The Company shall have the option of rendering monthly or bimonthly bills.

CHECKED
Energy Regulatory Commission
MAY 4 1979
by R. Redmond
ENGINEERING DIVISION

TARIFF T. S.
(Temporary Service)

AVAILABILITY OF SERVICE.

Available for temporary lighting and power service where capacity is available.

RATE.

Temporary service will be supplied under any published tariff applicable to the class of business of the customer, when the company has available unsold capacity of lines, transforming and generating equipment, with an additional charge of the total cost of connection and disconnection.

MINIMUM CHARGE.

The same minimum charge as provided for in any applicable tariff, shall be applicable to such temporary service and for not less than one full monthly minimum.

TERM.

Variable.

SPECIAL TERMS AND CONDITIONS.

A deposit equal to the full estimated amount of the bill and/or construction costs under this tariff may be required.

This tariff is not available to customers permanently located, whose energy requirements are of a seasonable nature.

See Terms and Conditions of Service.

CHECKED
Energy Regulatory Commission
MAY 4 1979
by B Redmond
ENGINEERING DIVISION

TARIFF E. H. S.
(Electric Heating Schools)

AVAILABILITY OF SERVICE.

Available to primary and secondary schools served under this tariff on September 23, 1974, and only at the premises then occupied by these customers for which the entire electrical requirements are continuously furnished by the company, and such electrical requirements include all cooling (if any) in the entire school and electric heating for all of (or an addition to) the school.

RATE.

First 500 kwhrs per month multiplied by the number of classrooms in entire school..... 4.584 ¢ per kwhr
Balance of kwhrs..... 2.441 ¢ per kwhr

Where every energy requirement, including, but not limited to, heating, cooling and water heating, of an individual school building or an addition to an existing school building including college and university buildings is supplied by electricity furnished by the company, all energy shall be billed at 2.441¢ per kwhr.

MINIMUM CHARGE.

$16.25 per month

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SURCHARGE.

A Surcharge will be applied to the net amount of each monthly bill in accordance with the following schedule:

Service rendered May 19, 1979 through May 18, 1980..... 30 Percent
Service rendered May 19, 1980 through May 18, 1981..... 40 Percent

This tariff will terminate May 18, 1981.

DEFINITION OF CLASSROOM.

The term "classroom," for the purposes of determining billing under this tariff, shall be defined as any room used regularly for the instruction of pupils, including but not limited to general classrooms, industrial shops, domestic science rooms, music rooms, kindergartens and laboratories.

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

TERM OF CONTRACT.

Variable, but not less than one year.

SPECIAL TERMS AND CONDITIONS.

This tariff shall not apply to individual residences.
Customer may elect to receive service for any individual building of a school complex under the terms of this tariff.
Customer shall furnish company upon request information necessary to establish the number of classrooms to be used for billing purposes hereunder.

See Terms and Conditions of Service.

RECEIVED
Energy Regulatory Commission
AUG 18 1980
by B Richmond
RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE December 1, 1979

ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Energy Regulatory Commission in Case No. 7489 dated June 27, 1980, as amended by Order dated July 16, 1980.

TARIFF E. H. G.
(Electric Heating General)

AVAILABILITY OF SERVICE.

Available for the entire requirements of general service customers who were served under this tariff on September 23, 1974, and only at the premises then occupied by these customers who have installed and in regular active use electric heating equipment which continuously supplies the entire heating of the customer's premises.

RATE.

For the first 200 kwhrs or any part thereof used in any month... $10.14
" " next 6800 " used in the same month..... 3.129 ¢ per kwhr
" all over 7000 " " " " " " ..... 2.721 ¢ per kwhr

There shall be added to the above kwhr charges $1.65 for each kw of monthly demand in excess of 30 kw.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SURCHARGE.

A Surcharge will be applied to the net amount of each monthly bill in accordance with the following schedule:

Service rendered May 19, 1979 through May 18, 1980..... 30 Percent
Service rendered May 19, 1980 through May 18, 1981..... 40 Percent
This tariff will terminate May 18, 1981.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $10.14 plus $1.65 for each kw of monthly billing demand in excess of 30 kw, and adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed will be made.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Energy Regulatory Commission
AUG 18 1980
by B Redmond
RATES AND TARIFFS

13th Revised Sheet No. 1
Cancels
12th Revised Sheet No. 1
P. S. C. Ky. No. 2

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WATER HEATER SERVICE RESTRICTED

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Issued by
WALDO S. LA FON, Executive Vice President
Ashland, Kentucky

September 24, 1974

CHECKED
PUBLIC SERVICE COMMISSION
MAR 13 1975
by JRR
ENGINEERING DIVISION

10th Revised Sheet No. 1
Cancels
9th Revised Sheet No. 1
P. S. C. Ky. No. 2

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(R) Rate Reduction.
(T) Change in Text.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued June 1, 1966

CHECKED
PUBLIC SERVICE COMMISSION
JUL 1 1966
by P.D.
ENGINEERING DIVISION

C1-23

Effective with bills on or after July 1

KENTUCKY POWER COMPANY

RECEIVED
JAN 4 1965
PUBLIC SERVICE COMMISSION

9th Revised Sheet No. 1
Cancels
8th Revised Sheet No. 1
P. S. C. Ky. No. 2

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(D) Discontinued Rate.
(N) New Rate and/or New Text.
(R) Rate Reduction.
(T) Change in Text.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued

Effective January 1, 19

CHECKED
PUBLIC SERVICE COM
JAN 21 196
by
ENGINEERING DIV

KENTUCKY POWER COMPANY

7th Revised Sheet No. 1
Cancels
6th Revised Sheet No. 1
P. S. C. Ky. No. 2

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ASHLAND DISTRICT Ashland, Catlettsburg, Fullerton, Flatwoods, Grahn, Grayson, Greenup, Haldeman, Hitchens, Kenwood, Louisa, Raceland, Russell, South Portsmouth, Summit, Worthington, and Rural Lines	6	25	7	8	9	10	11	21	12	13	15	22	23	24	17	19
HAZARD DISTRICT Hazard, Blackey, Bulan, Bonnyman, Combs, Cromona, Fleming, Farraday, Glomawr, Hardburley, Hemphill, Hindman, Hyden, Jackson, Jeff, Lothair, McRoberts, Mayking, Millstone, Neon, Pippapass, Sassafras, Seco, Vicco, Whitesburg, Whitaker, Wooten, and Rural Lines	6	25	7	8	9	10		21	12	13	15	22	23	24	18	
PIKEVILLE DISTRICT Pikeville, Allen, Auxier, Betsey Layne, Dorton, David, Drift, Elkhorn City, Estill, Garrett, Greasy Creek, Harold-Boldman, Hellier, Hi Hat, Jenkins, Lackey, McDowell, Manton, Martin, Melvin, Paintsville, Prestonsburg, Regina, Salyersville, Shelbiana, Van Lear, Virgie, Wayland, West Liberty, West Van Lear, Wheelwright Junction, Wolfpit, and Rural Lines	6	25	7	8	9	10		21	12	13	15	22	23	24		
SPRIGG DISTRICT Aflex, Beauty, Belfrey, Buskirk, Canada, Damrontown, Freeburn, Hardy, Inez, Lonely, Majestic, McAndrews, McCarr, McVeigh, Phelps, Pinson Fork, Stone, South Williamson, Turkey Creek, and Rural Lines	6	25	7	8	9	10		21	12	13	15	22	23	24	17	

KEY AVAILABILITY

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PUBLIC SERVICE COMMISSION
MAY 31 1963
by CEB
ENGINEERING DIVISION

Issued by F. M. Baker
F. M. Baker, Vice President and General Manager
Ashland, Kentucky

Issued April 23, 1963

(C) Change in Title, Date Effective May 23, 1963 after 20 days statutory notice.

Effective May 23, 1963

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4203 dated May 15, 1963.

P.S.C. Ky. No. 2

Cancels and Supersedes all Previous Schedules

KENTUCKY POWER COMPANY

SCHEDULE OF TARIFFS, TERMS AND CONDITIONS OF SERVICE GOVERNING SALE OF ELECTRICITY

In the incorporated cities and villages
and unincorporated communities and rural territory
as shown on Sheet No. 1

FILED
OCT 5 - 1959
PUBLIC SERVICE COMMISSION

CHECKED
OCT 17 1959
BY.....

Issued by
F. M. Baker, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered
on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TERMS AND CONDITIONS OF SERVICE

TERMS AND CONDITIONS OF SERVICE set forth hereafter are supplementary to the "General Rules" and the "Rules Governing Electric Utilities" established by the Public Service Commission of Kentucky, effective November 28, 1956, which are a part of the standard Terms and Conditions of Service of the company. Nothing in these supplementary terms and conditions shall be at variance with the above established rules of the Kentucky Commission.

APPLICATION.

A copy of the tariffs and standard terms and conditions under which service is to be rendered to the customer will be furnished upon request at the company's office and the customer shall elect upon which tariff applicable to his service his application shall be based.

A written agreement may be required from each customer before service will be commenced. A copy of the agreement will be furnished the customer upon request.

When the customer desires delivery of energy at more than one point, a separate agreement will be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable tariff.

DEPOSITS.

A deposit or a suitable guarantee as security for the payment of bills may be required of the customer at any time or from time to time before or after service is commenced. The company will pay interest on deposits so made in accordance with legal requirements. The company will not pay interest on deposits after discontinuance of service to the customer. Retention by the company, prior to final settlement of any deposit or guarantee is not a payment or part payment of any bill for service. The company shall have a reasonable time in which to read and remove the meters and to ascertain that the obligations of the customer have been fully performed before being required to return any deposits.

(T) PAYMENTS.

Bills will be rendered by the company to the customer monthly or in accordance with the tariff selected applicable to the customer's service with the following exception:

Domestic customers using electric service for house heating shall have the option of paying bills under the company's equal payment plan (Budget Plan), whereby the total service for the succeeding 12-month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth of the 12-month estimate. The company may at any time during the 12-months period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual use of service being experienced. The normal equal payment period will be 12 months, commencing in any month selected by the company, but in those cases where billing is commenced during a month which leaves less than 12 months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the actual service used during any equal payment period exceeds the bills as rendered on the equal payment plan, the amount of such excess shall be due and payable on or before the due date of the bill covering the last month of the equal payment period in which such excess appears, except that if the customer discontinues service with the company under the equal payment plan, any such excess not yet paid shall become payable immediately. In case the actual service used during the equal payment period is less than the amount paid under the equal payment plan during such period, the amount of such overpayment shall either be refunded to the customer or credited on his last bill for the period.

If a customer fails to pay bills as rendered on the equal payment plan, the company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the company may have under such tariffs in case of arrearage in payment of bills.

All bills are payable at the business offices or authorized collection agencies of the company within the time limits specified in the tariff. Failure to receive bill will not entitle customer to any discount or to the remission of any charge for non-payment within the time specified. The word "month" as used herein and in the tariffs is hereby defined to be the elapsed time between 2 successive meter readings approximately 30 days apart. In the event of the stoppage of or the failure of any meter to register the full amount of energy consumed, the customer will be billed for such period on an estimated consumption based upon his use of energy in a similar period of like use.

The tariffs of the company are net if the account of the customer is paid within the time limit specified in the tariff applicable to his service. Any one delayed payment charge billed against the customer for non-payment of bill or any one forfeited discount applied against the customer for non-payment of bill may be remitted, provided the customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding 6 months.

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PUBLIC SERVICE COMMISSION
MAR 12 1974
by JRR
ENGINEERING DIVISION

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

(T) Change in Text

TERMS AND CONDITIONS OF SERVICE

INSPECTION.

It is to the interest of the customer to properly install and maintain his wiring and electrical equipment and he shall at all times be responsible for the character and condition thereof. The company makes no inspection thereof and in no event shall be responsible therefor.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the company may withhold furnishing service to new installations until it has received evidence that the inspection laws or ordinances have been complied with.

Where a customer's premises are located outside of an area where inspection service is in effect, the company may require the delivery by the customer to the company of an agreement duly signed by the owner and tenant of the premises authorizing the connection to the wiring system of the customer and assuming responsibility therefor. No responsibility shall attach to the company because of any waiver of this requirement.

SERVICE CONNECTIONS.

The customer should in all cases consult the company before his premises are wired to determine the location of company's point of service connection.

(T) The company will, when requested to furnish service, designate the location of its service connection. The customer's wiring must, except for those cases listed below, be brought outside the building wall nearest the company's service wires so as to be readily accessible thereto. When service is from an overhead system, the customer's wiring must extend at least 18 inches beyond the building. Where customers install service entrance facilities which have capacity and layout specified by the company and/or install and use certain utilization equipment specified by the company, the company may provide or offer to own certain facilities on the customer's side of the point where the service wires attach to the building.

(T) All inside wiring must be grounded in accordance with the requirements of the National Electrical Code or the requirements of any local inspection service authorized by a state or local authority.

When a customer desires that energy be delivered at a point or in a manner other than that designated by the company, the customer shall pay the additional cost of same.

When a real estate developer desires an underground distribution system within the property which he is developing or when a customer desires an underground service, the real estate developer or the customer, as the case may be, shall pay the company the difference between the anticipated cost of the underground facilities so requested and the cost of the overhead facilities which would ordinarily be installed. Upon receipt of payment, the company will install the underground facilities and will own, operate and maintain the same.

COMPANY'S LIABILITY.

The company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but does not guarantee uninterrupted service. The company shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the company, or extraordinary repairs.

Unless otherwise provided in a contract between company and customer, the point at which service is delivered by company to customer, to be known as "delivery point," shall be the point at which the customer's facilities are connected to the company's facilities. The company shall not be liable for any loss, injury, or damage resulting from the customer's use of his equipment or occasioned by the energy furnished by the company beyond the delivery point.

The customer shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the company.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Ky.

Issued April 15, 1964

Effective April 15, 1964

(T) Change in Text.

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 4360, dated April 13, 1964

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PUBLIC SERVICE COMMISSION
JUN 16 1964
by.....
ENGINEERING DIVISION

TERMS AND CONDITIONS OF SERVICE

INSPECTION.

It is to the interest of the customer to properly install and maintain his wiring and electrical equipment and he shall at all times be responsible for the character and condition thereof. The company makes no inspection thereof and in no event shall be responsible therefor.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the company may withhold furnishing service to new installations until it has received evidence that the inspection laws or ordinances have been complied with.

Where a customer's premises are located outside of an area where inspection service is in effect, the company may require the delivery by the customer to the company of an agreement duly signed by the owner and tenant of the premises authorizing the connection to the wiring system of the customer and assuming responsibility therefor. No responsibility shall attach to the company because of any waiver of this requirement.

(T) SERVICE CONNECTIONS.

The customer should in all cases consult the company before his premises are wired to determine the location of company's point of service connection.

The company will when notified designate the location of its service connection and the customer's wiring must be brought outside the building wall nearest the company's service wires so as to be readily accessible thereto and in such manner that all wiring furnished by the company will be in plain view from the street or alley. The inside wiring must extend at least 18 inches beyond the building for the company to attach its wires thereto, and same must be thoroughly and permanently grounded (to the water supply system if possible), provided the maximum difference of potential between the grounded point and any other point in the circuit does not exceed 150 volts and may be grounded when the maximum difference of potential between the grounded point and any other point in the circuit exceeds 150 volts.

When a customer desires that energy be delivered at a point or in a manner other than that designated by the company, the customer shall pay the additional cost of same.

When a real estate developer desires an underground distribution system within the property which he is developing or when a customer desires an underground service, the real estate developer or the customer, as the case may be, shall pay the company the difference between the anticipated cost of the underground facilities so requested and the cost of the overhead facilities which would ordinarily be installed. Upon receipt of payment, the company will install the underground facilities and will own, operate and maintain the same.

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COMPANY'S LIABILITY.

The company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but does not guarantee uninterrupted service. The company shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the company, or extraordinary repairs.

Unless otherwise provided in a contract between company and customer, the point at which service is delivered by company to customer, to be known as "delivery point," shall be the point at which the customer's facilities are connected to the company's facilities. The company shall not be liable for any loss, injury, or damage resulting from the customer's use of his equipment or occasioned by the energy furnished by the company beyond the delivery point.

The customer shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the company.

Issued by F. M. Baker
F. M. BAKER, Vice President and General Manager
Ashland, Ky.

Issued April 23, 1963 — Effective May 23, 1963

(T) Change in Text, Date Effective May 23, 1963 after 20 days statutory notice.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4203 dated May 15, 1963.

TERMS AND CONDITIONS OF SERVICE

CUSTOMER'S LIABILITY.

In the event of loss or injury to the property of the company through misuse by, or the negligence of, the customer or the employees of the same, the cost of the necessary repairs or replacement thereof shall be paid to the company by the customer.

Customers will be responsible for tampering with, interfering with, or breaking of seals of meters, or other equipment of the company installed on the customer's premises. The customer hereby agrees that no one except the employees of the company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the company.

The company shall have the right at all reasonable hours to enter the premises of the customer for the purpose of installing, reading, removing, testing, replacing or otherwise disposing of its apparatus and property, and the right of entire removal of the company's property in the event of the termination of the contract for any cause.

(T) **EXTENSION OF SERVICE.**

The electrical facilities of the company will be extended or be expanded to supply electric service when the revenue is sufficient to justify the cost of making such additions, or in lieu of sufficient revenue the company may require a long term contract and/or contribution, monthly minimum charge, definite and written guarantee, from a customer or group of customers in addition to any minimum payment required by the tariff as may be necessary. This requirement may also be applied to cover the payment by the customer of the cost of tapping existing transmission or distribution lines for electric service or for reservation of electrical capacity when such service or reservation will not otherwise provide sufficient revenue to justify the cost of tapping said lines.

(T) **LOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT.**

The company shall have the right to construct its poles, lines and circuits on the property, and to place its transformers and other apparatus on the property or within the buildings of the customer, at a point or points convenient for such purpose, as required to serve such customer, and the customer shall provide suitable space for the installation of necessary measuring instruments so that the latter may be protected from injury by the elements or through the negligence or deliberate acts of the customer or of any employee of the same.

(T) **USE OF ENERGY BY CUSTOMER.**

The tariffs for electric energy given herein are classified by the character of use of such energy and are not available for service except as provided therein.

With particular reference to power customers it shall be understood that upon the expiration of a contract the customer may elect to renew the contract upon the same or another tariff published by the company available in the district in which the customer resides or operates and applicable to the customer's requirements, except that in no case shall the company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other customers receiving electrical supply under the terms of the tariff elected by the customer.

A customer may not change from one tariff to another during the term of contract except with the consent of the company.

The service connections, transformers, meters and appliances supplied by the company for each customer have a definite capacity and no additions to the equipment, or load connected thereto, will be allowed except by consent of the company.

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the company's transmission or distribution system. The company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.

No attachment of any kind whatsoever may be made to the company's lines, poles, crossarms, structures or other facilities without the express written consent of the company.

All apparatus used by the customer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the company. The customer agrees to notify the company of any increase or decrease in his connected load.

The company will not supply service to customers who have other sources of energy supply except under tariffs which specifically provide for same.

The customer shall not be permitted to operate his own generating equipment in parallel with the company's service except on written permission of the company.

Resale of energy will be permitted only by written consent by the company.

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PUBLIC SERVICE COMMISSION
MAY 31 1963
by CHB
ENGINEERING DIVISION

Issued by F. M. Baker
F. M. BAKER, Vice President and General Manager
Ashland, Ky.

Issued April 23, 1963 Effective May 23, 1963

(T) Change in Text, Date Effective May 23, 1963 after 20 days statutory notice.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4203 dated May 15, 1963.

TERMS AND CONDITIONS OF SERVICE

DOMESTIC SERVICE.

Individual residences shall be served individually with single phase service under the domestic service tariff. Customer may not take service for 2 or more separate residences through a single point of delivery under any tariff, irrespective of common ownership of the several residences, except that in the case of an apartment house with a number of individual apartments the landlord shall have the choice of providing separate wiring for each apartment so that the company may supply each apartment separately under the domestic tariff, or of purchasing the entire service through a single meter under the appropriate general service tariff without submetering the service to the apartments.

The domestic service tariff shall cease to apply to that portion of a residence which becomes regularly used for business, professional, institutional or gainful purposes or which requires three phase service or which requires service to motors in excess of 10 HP each. Under these circumstances, customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under the domestic service tariff and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service tariff; or (2) of taking the entire service under the appropriate general service tariff.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residence wiring through the residence meter.

DENIAL OR DISCONTINUANCE OF SERVICE.

The company reserves the right to refuse to serve any applicant for service or to discontinue to serve any customer after at least 48 hours' notice in writing if the applicant or customer is indebted to the company for any service theretofore rendered at any location; provided however, that no notice shall be given when an emergency exists or where fraudulent use of electricity is detected.

The company reserves the right to discontinue to serve any customer for failure to provide and maintain adequate security for the payment of bills as requested by the company, for failure to comply with these terms and conditions or to prevent fraud upon the company.

Any discontinuance of service shall not terminate the contract between the company and the customer nor shall it abrogate any minimum charge which may be effective.

(N) RECONNECTION CHARGE.

In cases where the company has discontinued service as herein provided for, the company reserves the right to make a reconnection charge, payable in advance. The reconnection charge will be $4.00 if service is reconnected during regular office hours and $8.00 if service is reconnected during other than regular office hours at the customer's specific request. The reconnection charge for all customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

EMPLOYEES' DISCOUNT.

Regular employees who have been in the company's employ for 6 months or more and are the head of the family or mainly responsible for the maintenance of the premises they occupy, may at the discretion of the company secure up to 50% reduction in their residence electric bills. In addition, any regular employee who is a married woman who has been in the company's employ for six months or more may at the discretion of the company secure such a reduction in respect of her household.

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PUBLIC SERVICE COMMISSION
MAR 1 1974
by
ENGINEERING DIVISION

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

(N) New

Issued August 1, 1973

Effective with bills rendered on and after August 20, 1973

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

5th ~~4th~~ Revised Sheet No. 6-1
Cancels
4th ~~3rd~~ Revised Sheet No. 6-1
P. S. C. Ky. No. 2

(D) TARIFF D. S.
(Full Domestic Electric Service)

(D) Tariff D. S. discontinued for the reason that no customers are served as of September 20, 1971.

The filing for discontinuing this 4th Revised Sheet No. 6-1 also discontinues 1st Revised Sheet No. 6-2 of Tariff D. S.

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SEP 21 1971
770
By
TARIFF DIVISION

(D) Discontinued

Issued by
Waldo S. La Fon, Executive Vice President

Issued September 20, 1971

Effective October 10, 1971

2

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

2nd Revised Sheet No. 6-1
Cancels
1st Revised Sheet No. 6-1
P. S. C. Ky. No. 2

TARIFF D. S.
(Full Domestic Electric Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural domestic customers engaged principally in agricultural pursuits.

RATE.

For the first 30 kwhrs used per month	5.0	cents per kwhr
" " next 40 " " " "	4.0	" " "
" " " 150 " " " "	2.4	" " "
" all over 220 " " " "	1.5	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly bill of $2.00 for each meter installed. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

TERM.

Annual contract.

WATER HEATER SERVICE.

A—Where a customer has installed and in regular use a standard approved type of electric hot water heater of from 30 to 49 gallons capacity, the last 240 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

B—Where a customer has installed and in regular use a standard approved type of electric hot water heater or heaters of from 50 to 74 gallons total capacity, the last 360 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

C—Where a customer has installed and in regular use a standard approved type of electric hot water heater or heaters of 75 gallons total capacity or over, the last 520 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

These provisions, however, shall in no event apply to the first 200 kwhrs used in any month which shall be billed in accordance with the "Rate" as set forth above.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the

F. M. Baker Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

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AUG 9 1963
by ENGINEERING DIVISION

Issued July 5, 1963

Effective ~~July 25,~~ 1963

(T) Change in Text of Fuel Clause.

TARIFF D. S.
(Full Domestic Electric Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural domestic customers engaged principally in agricultural pursuits.

RATE.

For the first 30 kwhrs used per month	5.0	cents per kwhr
" " next 40 " " " "	4.0	" " "
" " " 150 " " " "	2.4	" " "
" all over 220 " " " "	1.5	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly bill of $2.00 for each meter installed. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

(C) **FUEL CLAUSE.**

This rate is based initially upon the weighted average cost of fuel of Kentucky Power Company's present power supplier.

If during any monthly period such average cost is above a base price (Base Price A) of 18.5 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above Base Price A.

If during any monthly period such average cost is less than a base price (Base Price B) of 17.5 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below Base Price B.

Upon its completion, the new steam electric generating plant of Kentucky Power Company on the Big Sandy River in Lawrence County, Kentucky (Big Sandy Plant), will become the principal source of energy supply for Kentucky Power Company. During the first five months of full scale commercial operation of the Big Sandy Plant, fuel clause adjustments will continue to be billed in accordance with the three preceding paragraphs. Beginning with the sixth month and thereafter, this rate shall be based on the cost of fuel at Kentucky Power Company's Big Sandy Plant instead of on the weighted average cost of fuel of Kentucky Power's present power supplier. Base Price A and Base Price B shall be revised at such time to new amounts to equal 18.5 cents and 17.5 cents, respectively, plus any amount by which the fuel cost of the Big Sandy Plant shall exceed the weighted average fuel cost of Kentucky Power Company's present power supplier, or less the amount by which the weighted average cost of fuel of Kentucky Power Company's present power supplier exceeds the fuel cost of the Big Sandy Plant, as the case may be, both fuel costs being taken to the nearest .1 cent during the fourth month of Big Sandy Plant's full scale commercial operation.

TERM.

Annual contract.

WATER HEATER SERVICE.

A—Where a customer has installed and in regular use a standard approved type of electric hot water heater of from 30 to 49 gallons capacity, the last 240 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

B—Where a customer has installed and in regular use a standard approved type of electric hot water heater or heaters of from 50 to 74 gallons total capacity, the last 360 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

C—Where a customer has installed and in regular use a standard approved type of electric hot water heater or heaters of 75 gallons total capacity or over, the last 520 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

These provisions, however, shall in no event apply to the first 200 kwhrs used in any month which shall be billed in accordance with the "Rate" as set forth above.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the

(C) Denotes change.

FILED
AUG 30 1960
PUBLIC SERVICE COMMISSION

Issued by authority of an Order of Public Service Commission of Kentucky in Case No. 3,835, dated July 7, 1960.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

CHECKED
SEP 7 1960
BY

Issued August 10, 1960

Effective August 12, 1960

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF D. S.

(Full Domestic Electric Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural domestic customers engaged principally in agricultural pursuits.

RATE.

For the first 30 kwhrs used per month	5.0	cents per kwhr
" " next 40 " " " "	4.0	" " "
" " " 150 " " " "	2.4	" " "
" all over 220 " " " "	1.5	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly bill of $2.00 for each meter installed. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.5 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.5 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 17.5 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 17.5 cents per 1,000,000 BTU.

TERM.

Annual contract.

WATER HEATER SERVICE.

A—Where a customer has installed and in regular use a standard approved type of electric hot water heater of from 30 to 49 gallons capacity, the last 240 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

B—Where a customer has installed and in regular use a standard approved type of electric hot water heater or heaters of from 50 to 74 gallons total capacity, the last 360 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

C—Where a customer has installed and in regular use a standard approved type of electric hot water heater or heaters of 75 gallons total capacity or over, the last 520 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

These provisions, however, shall in no event apply to the first 200 kwhrs used in any month which shall be billed in accordance with the "Rate" as set forth above.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the

CHECKED
OCT 7 1959
BY

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF D. S. (Continued)
(Full Domestic Electric Service)

SPECIAL TERMS AND CONDITIONS. (Continued)

home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The standard approved type of electric water heater to be served under Paragraph "Water Heater Service" shall consist of a permanently installed tank of not less than 30 gallons capacity, built to conform with NEMA (National Electrical Manufacturers Association) standards for construction, insulation, controls, etc., and equipped with two thermostatically controlled elements, the first of which shall be located at the bottom of the tank and the second of which shall be located approximately one quarter of the way down the tank from the top with element wattage which meets the following conditions: 1. The two elements together must have wattage totaling at least 1000 watts; 2. No single element shall exceed 4500 watts; 3. If the total of the two elements exceeds 4500 watts they must be interlocked so that only one element may operate at one time.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2. If an approved water heater is installed and the customer is billed bimonthly, the kwhrs allowable at the rate of 1 cent per kwhr shall be multiplied by 2, but no kwhrs shall be billed at 1 cent per kwhr until the customer shall have been billed at the rate as modified for the first 400 kwhrs used during the bimonthly period.

CHECKED
OCT 7 1959
BY

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

7th Revised Sheet No. 7-1
Cancels
6th Revised Sheet No. 7-1
P. S. C. Ky. No. 2

TARIFF G. S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers purchasing their entire electrical requirements under this tariff. This tariff is available for alternating current service only.

RATE.

Kwhrs equal to first 50 times kw of monthly billing demand:

First 30 kwhrs.....5.0 cents per kwhr
Over 30 " .....3.75 " " "

Kwhrs equal to next 150 times kw of monthly billing demand:

First 3,000 kwhrs.....2.4 cents per kwhr
Over 3,000 " .....1.5 " " "

Kwhrs in excess of 200 times kw of monthly billing demand.....1.0 " " "

MINIMUM CHARGE

This tariff is subject to a minimum monthly charge of $2.00. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause".

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed (but not less than $.10) will be made.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.6 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If such weighted average cost is below 15.6 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

(T) The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

CREDITS MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by credits as follows:

(A) Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as metered will be multiplied by .95.

(B) Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of $.15 per kw of monthly billing demand will be applied to each monthly net bill.

(T) Change in Text.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 1974
by ENGINEERING DIVISION

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued August 1, 1974

Effective with bills rendered on and after
August 20, 1974

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

4th Revised Sheet No. 7-1
Cancels
3rd Revised Sheet No. 7-1
P. S. C. Ky. No. 2

TARIFF G. S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers purchasing their entire electrical requirements under this tariff. This tariff is available for alternating current service only.

(R) RATE.

Kwhrs equal to first 50 times kw of monthly billing demand:

First 30 kwhrs	5.0 cents per kwhr
Over 30 "	3.9 " " "

Kwhrs equal to next 150 times kw of monthly billing demand:

First 3,000 kwhrs	2.4 cents per kwhr
Over 3,000 "	1.5 " " "

Kwhrs in excess of 200 times kw of monthly billing demand	1.0 " " "

MINIMUM CHARGE

This tariff is subject to a minimum monthly charge of $2.00. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause".

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed (but not less than $.10) will be made.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .005 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .005 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

7-1-30

CREDITS MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by credits as follows:

(A) Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as metered will be multiplied by .95.

(B) Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of $.15 per kw of monthly billing demand will be applied to each monthly net bill.

(R) Rate reduction.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 21 1965
by ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued

Effective with meter readings made on and after January 1, 1965

3

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

2nd Revised Sheet No. 7-1
Cancels
1st Revised Sheet No. 7-1
P. S. C. Ky. No. 2

TARIFF G. S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers purchasing their entire electrical requirements under this tariff. This tariff is available for alternating current service only.

RATE.

Kwhrs equal to first 50 times kw of monthly billing demand:

First 30 kwhrs	5.0 cents per kwhr
Over 30 "	4.0 " " "

Kwhrs equal to next 150 times kw of monthly billing demand:

First 3,000 kwhrs	2.4 cents per kwhr
Over 3,000 "	1.5 " " "

Kwhrs in excess of 200 times kw of monthly billing demand	1.0 " " "

MINIMUM CHARGE

This tariff is subject to a minimum monthly charge of $2.00. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause".

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed (but not less than $.10) will be made.

(T) FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

CREDITS MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by credits as follows:

(A) Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as metered will be multiplied by .95.

(B) Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of $.15 per kw of monthly billing demand will be applied to each monthly net bill.

F. M. Baker
Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by
ENGINEERING DIVISION

(T) Change in Text of Fuel Clause.

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF G. S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers purchasing their entire electrical requirements under this tariff. This tariff is available for alternating current service only.

RATE.

Kwhrs equal to first 50 times kw of monthly billing demand:

First 30 kwhrs	5.0 cents per kwhr
Over 30 "	4.0 " " "

Kwhrs equal to next 150 times kw of monthly billing demand:

First 3,000 kwhrs	2.4 cents per kwhr
Over 3,000 "	1.5 " " "

Kwhrs in excess of 200 times kw of monthly billing demand ..... 1.0 cents per kwhr

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $2.00. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause".

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed (but not less than $.10) will be made.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.5 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.5 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 17.5 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 17.5 cents per 1,000,000 BTU.

CREDITS MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by credits as follows:

(A) Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as metered will be multiplied by .95.

(B) Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of $.15 per kw of monthly billing demand will be applied to each monthly net bill.

CHECKED
OCT 7 1959
BY

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered
on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

2nd Revised Sheet No. 8-1
Cancels
1st Revised Sheet No. 8-1
P.S.C. Ky. No. 2

TARIFF L. P.
(Large Power)

AVAILABILITY OF SERVICE.

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kva. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

Kwhrs equal to the first 30 times the kva of monthly billing demand	4.40	cents per kwhr
Kwhrs " " " next 170 " " " " " " " as follows:		
For the first 3,000 kwhrs	2.13	" " "
" " next 3,000 "	1.93	" " "
" " " 4,000 "	1.73	" " "
" " " 10,000 "	1.53	" " "
" " " 80,000 "	1.33	" " "
" all over 100,000 "	1.13	" " "
Kwhrs equal to the next 160 times the kva of monthly billing demand	0.74	" " "
Kwhrs in excess of 360 " " " " " " "	0.54	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $1.30 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) adjustments as determined under clause entitled "Delivery Voltage."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid an additional charge of 2% of the total amount billed will be made.

BILLING DEMAND.

Billing demand in kva shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month corrected to the nearest kva. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity. In no event shall the monthly billing demand be less than 50 kva.

(T) DELIVERY VOLTAGE

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than a nominal voltage of approximately 2,400 volts nor more than a nominal voltage of approximately 34,500 volts. For the delivery and measurement of energy at any voltage less than the voltage of established distribution lines operating within these limits an additional charge will be made of $.15 per month per KVA of monthly billing demand.

(T) EQUIPMENT SUPPLIED BY CUSTOMER

When the customer owns, operates, and maintains the complete substation equipment, including all transformers, switches, and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of transmission lines operated at approximately 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of $.25 per KVA of monthly billing demand.

Waldo S. La Fon
Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Ky.

RECEIVED
FEB 1 1974
PUBLIC SERVICE COMMISSION

(T) Change in Text
Issued January 10, 1974

Effective with bills rendered on and after February 1, 1974

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF L. P.
(Large Power)

AVAILABILITY OF SERVICE.

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kva. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

Kwhrs equal to first 30 times the kva of monthly billing demand	4.39 cents per kwhr
Kwhrs equal to next 170 times the kva of monthly billing demand as follows:	
For the first 2,000 kwhrs	2.64 cents per kwhr
" " next 8,000 "	2.14 " " "
" " " 90,000 "	1.54 " " "
" all over 100,000 "	1.14 " " "
Kwhrs in excess of 200 times the kva of monthly billing demand	.74 " " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $1.275 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) adjustments as determined under clause entitled "Delivery Voltage."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid an additional charge of 2% of the total amount billed will be made.

BILLING DEMAND.

Billing demand in kva shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator ,or at the company's option as the highest registration of a thermal type demand meter or indicator divided by the average monthly power factor established during the month corrected to the nearest kva. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity. In no event shall the monthly billing demand be less than 50 kva.

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard voltages established by the company of not less than a nominal voltage of approximately 2,400 volts delta nor more than a nominal voltage of approximately 12,470 volts wye. For the delivery and measurement of energy at any voltage less than the voltage of established distribution lines operating within these limits an additional charge will be made of $.15 per month per kva of monthly billing demand.

When the customer owns, operates and maintains the complete substation equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of lines operated at 34,500, 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of $.25 per kva for the first 4,000 kva of monthly billing demand and $.15 per kva of monthly billing demand in excess of 4,000 kva.

CHECKED

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered
on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF L. P. (Cont'd.)
(Large Power)

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kwhrs as metered will be, for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.1 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If such weighted average cost is below 16.1 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

(T) The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

TERM.

Variable but not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

(T) Change in Text.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 1974
by
ENGINEERING DIVISION

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued August 1, 1974

Effective with bills rendered
on and after August 20, 1974

TARIFF L. P. (Continued)

(Large Power)

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kwhrs as metered will be, for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

(T) FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.1 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 16.1 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

TERM.

Contracts under this tariff will be made for not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by
ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF L. P. (Continued)

(Large Power)

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kwhrs as metered will be, for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.0 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.0 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 18.0 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 18.0 cents per 1,000,000 BTU.

TERM.

Contracts under this tariff will be made for not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

RECEIVED

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF C. P. O.
(Capacity Power—Optional)

AVAILABILITY OF SERVICE.

Available to commercial or industrial customers not including coal mines. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kv-a. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kv-a.

(R) RATE.

Kwhrs. equal to the first 30 times the kv-a. of monthly billing demand	4.40	cents per kwhr.
Kwhrs. " " " next 170 " " " " " " " as follows:		
For the first 3,000 kwhrs.	2.13	" " "
" " next 3,000 "	1.93	" " "
" " " 4,000 "	1.73	" " "
" " " 10,000 "	1.53	" " "
" " " 80,000 "	1.33	" " "
" all over 100,000 "	1.13	" " "
Kwhrs. equal to the next 160 times the kv-a. of monthly billing demand	0.74	" " "
Kwhrs. in excess of 360 " " " " " " "	0.54	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $2.00 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) credits as determined under clause entitled "Equipment Supplied by Customer."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 2% of the amount of such bill will be made.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Energy supplied hereunder will be delivered through not more than 1 single phase and/or 1 polyphase meter. Billing demand in kv-a. shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month, corrected to the nearest kv-a. Where energy is delivered through 2 meters, the billing demand will be taken as the sum of the 2 demands separately determined. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff, the monthly billing demand shall not be less than 60% of the customer's contract capacity, nor shall it be less than 50 kv-a.

CREDITS AND CHARGES MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by debits or credits as follows:

A Power Factor.

The rate set forth in this tariff is based upon the maintenance by the customer of an average power factor of 85% for each month, as shown by integrating instruments. When the average monthly power factor is above or below 85% the kwhrs. as metered will, for billing purposes, be multiplied by the following constants:

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Ky.

Issued April 15, 1964

Effective with bills rendered on and after April 15, 1964

(R) Rate Reduction.

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 4360, dated April 13, 1964

RECEIVED
PUBLIC SERVICE COMMISSION
JUN 16 1964
by ENGINEERING DIVISION

FILED
OCT 5 1959
PUBLIC SERVICE COMMISSION

TARIFF C. P. O.
(Capacity Power—Optional)

AVAILABILITY OF SERVICE.

Available to commercial or industrial customers not including coal mines. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kva. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

Kwhrs equal to first 30 times the kva of monthly billing demand ..... 4.39 cents per kwhr
Kwhrs equal to next 170 times the kva of monthly billing demand as follows:

For the first 2,000 kwhrs	2.64	cents per kwhr
" " next 8,000 "	2.14	" " "
" " " 90,000 "	1.54	" " "
" all over 100,000 "	1.14	" " "
Kwhrs in excess of 200 times the kva of monthly billing demand	.74	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $2.00 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) credits as determined under clause entitled "Equipment Supplied by Customer."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid and additional charge of 2% of the amount of such bill will be made.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Energy supplied hereunder will be delivered through not more than 1 single phase and/or 1 polyphase meter. Billing demand in kva shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month, corrected to the nearest kva. Where energy is delivered through 2 meters, the billing demand will be taken as the sum of the 2 demands separately determined. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff, the monthly billing demand shall not be less than 60% of the customer's contract capacity, nor shall it be less than 50 kva.

CREDITS AND CHARGES MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by debits or credits as follows:

A. Power Factor.

The rate set forth in this tariff is based upon the maintenance by the customer of an average power factor of 85% for each month, as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kwhrs as metered will for billing purposes be multiplied by the following constants:

Effective Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

CHECKED

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF C. P. O. (Cont'd.)
(Capacity Power—Optional)

CREDITS AND CHARGES MODIFYING RATE (Continued)

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

B Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line used to supply the customer the energy as billed after power factor correction (See Paragraph A) will be multiplied by .95.

C Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers, switches and other apparatus necessary for the customer to take service at the voltage of the primary transmission or distribution line from which said customer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly net bill.

Delivery Voltage	Credit per Kv-a. of Monthly Billing Demand
2,400-12,470	$.15
34,500-46,000-69,000	.25

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.1 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If such weighted average cost is below 16.1 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

The weighted average cost of fuel used to determine the additional charge or credit shall be
(T) the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

TERM.

Variable contract, but not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is not available to customers who resell in whole or in part energy supplied by the company.

(T) Change in Text.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 1974
ENGINEERING DIVISION

Waldo S. La Fon

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued August 1, 1974

Effective with bills rendered
on and after August 20, 1974

TARIFF C. P. O. (Continued)
(Capacity Power—Optional)

CREDITS AND CHARGES MODIFYING RATE. (Continued)

Constants for other than the effective power factors given in the foregoing table will be determined from the same formula used to determine the given constants.

B. Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line used to supply the customer, the energy as billed after power factor correction (see Paragraph A) will be multiplied by .95.

C. Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers, switches and other apparatus necessary for the customer to take service at the voltage of the primary transmission or distribution line from which said customer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly net bill.

Delivery Voltage	Credit per Kva of Monthly Billing Demand
2,400—12,470	$.15
34,500—46,000—69,000	.25 for first 4,000 kva .15 for all over 4,000 kva

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.1 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 16.1 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

TERM.

Contracts under this tariff will be made for not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service

This tariff is available to customers having other sources of energy supply, but who desire to purchase service from the company. Where such conditions exist, the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is not available to customers who resell in whole or in part energy supplied by the company

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by
ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF C. P. O. (Continued)
(Capacity Power—Optional)

CREDITS AND CHARGES MODIFYING RATE. (Continued)

Constants for other than the effective power factors given in the foregoing table will be determined from the same formula used to determine the given constants.

B. Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line used to supply the customer, the energy as billed after power factor correction (see Paragraph A) will be multiplied by .95.

C. Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers, switches and other apparatus necessary for the customer to take service at the voltage of the primary transmission or distribution line from which said customer is to receive service, the following credits in addition to that set forth in the next preceding parragraph will be applied to each monthly net bill.

Delivery Voltage	Credit per Kva of Monthly Billing Demand
2,400—12,470	$.15
34,500—46,000—69,000	.25 for first 4,000 kva .15 for all over 4,000 kva

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.0 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.0 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 18.0 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cents per kwhr for each full .5 cent decrease in the cost of fuel below 18.0 cents per 1,000,000 BTU.

TERM.

Contracts under this tariff will be made for not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply, but who desire to purchase service from the company. Where such conditions exist, the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is not available to customers who resell in whole or in part energy supplied by the company

CHECKED
OCT 17 1959
BY

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF L. C. P.
(Large Capacity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kw. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 kw.

RATE.

Primary Portion:	First 1,000 kw of monthly billing demand as determined below	$3.92 per kw
	Next 3,000 " " " " "	3.43 " "
	All over 4,000 " " " " "	2.92 " "
	The customer shall be allowed 315 kwhrs for each kw of monthly billing demand billed hereunder.	
Secondary Portion:	Energy in excess of 315 kwhrs per kw of monthly billing demand	$.00465 per kwhr
Reactive Demand Charge:	For each kilovar of lagging reactive demand in excess of 50% of the kw of monthly billing demand	$.25 per kvar

RATE ADJUSTMENT.

In any monthly period when metered kwhrs are less than 315 kwhrs per kw of monthly billing demand, the customer shall receive a credit on such deficiency in kwhrs at a rate of .06 cents per kwhr.

(T) DELIVERY VOLTAGE

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than approximately 2,400 volts nor more than approximately 34,500 volts. Where service is delivered from lines operated at a nominal voltage of approximately 34,500 volts or less, service hereunder shall be delivered and measured at the primary voltage of the said line.

(T) EQUIPMENT SUPPLIED BY CUSTOMER

When the customer owns, operates, and maintains the complete substation equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of transmission lines operated at approximately 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of $.25 per KW of monthly billing demand.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to: 60% of customer's contract capacity or 1000 kw (whichever is greater) multiplied by $1.30 per kw, subject to (a) adjustment in accordance with the Fuel Clause for actual kwhrs used, and (b) adjustment for lagging reactive demand at the rate of $.25 for each kvar in excess of 50% of: 60% of customer's contract capacity or 1000 kw (whichever is greater).

PAYMENT.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid, an additional charge of 2% of the total amount billed will be made.

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Ky.

(T) Change in Text

Issued January 10, 1974

Effective with bills rendered on and after February 1, 1974

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

Original Sheet No. 10-1
P. S. C. Ky. No. 2

FILED
OCT 5 1959
PUBLIC SERVICE COMMISSION

TARIFF L. C. P.
(Large Capacity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kw. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 kw.

RATE.

Primary Portion:

First 1,000 kw of monthly billing demand.....$4.40 per kw
Next 3,000 kw of monthly billing demand.....$3.65 per kw
" 6,000 kw of monthly billing demand.....$3.05 per kw
All over 10,000 kw of monthly billing demand.....$2.90 per kw

The customer shall be allowed 315 kwhrs for each kw of monthly billing demand billed hereunder.

Secondary Portion:

Energy in excess of 315 kwhrs per kw of
...monthly billing demand.....$.0054 per kwhr

Reactive Demand Charge:

For each kilovar of lagging reactive
...demand in excess of 50% of the
...kw of monthly billing demand.....$.25 per kvar

DELIVERY VOLTAGE

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard voltages established by the company of not less than approximately 2,400 volts delta nor more than approximately 12,470 volts wye. Where service is delivered from lines operated at a nominal voltage of approximately 12,470 volts wye or less, service hereunder shall be delivered and measured at the primary voltage of the said line.

When the customer owns, operates and maintains the complete substation equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of lines operated at 34,500, 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of $.25 per kw for the first 4,000 kw of monthly billing demand and $.15 per kw of monthly billing demand in excess of 4,000 kw.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the primary portion of the rate set forth above, as applied to the customer's monthly billing demand under the customer's contract, subject to (a) adjustments as determined under the "Fuel Clause," (b) credits as determined under clause entitled "Delivery Voltage."

PAYMENT.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid, an additional charge of 2% of the total amount billed will be made.

CHECKED
OCT 7 1959
BY

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF L. C. P. (Cont'd.)
(Large Capacity Power)

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.1 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If such weighted average cost is below 16.1 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

(T) The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

DEMAND MEASUREMENT.

The billing demand in kw shall be taken each month as the highest single 30-minute integrated peak in kw as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator.

The reactive demand in kvars shall be taken each month as the highest single 30-minute integrated peak in kvars as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to make contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4, and 5 for Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for his power and camp requirements.

(T) Change in Text.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 1974

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued August 1, 1974

Effective with bills rendered
on and after August 20, 1974

TARIFF L. C. P. (Continued)
(Large Capacity Power)

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.1 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 16.1 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

DEMAND MEASUREMENT.

The billing demand in kw shall be taken each month as the highest single 30-minute integrated peak in kw as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator, but the monthly billing demand so established shall in no event be less than 60% of the contract capacity of the customer, nor less than 1,000 kw.

The reactive demand in kvars shall be taken each month as the highest single 30-minute integrated peak in kvars as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to make contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4, and 5 for Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for his power and camp requirements

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by ENGINEERING DIVISION

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF L. C. P. (Continued)
(Large Capacity Power)

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.0 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.0 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 18.0 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 18.0 cents per 1,000,000 BTU.

DEMAND MEASUREMENT.

The billing demand in kw shall be taken each month as the highest single 30-minute integrated peak in kw as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator, but the monthly billing demand so established shall in no event be less than 60% of the contract capacity of the customer, nor less than 1,000 kw.

The reactive demand in kvars shall be taken each month as the highest single 30-minute integrated peak in kvars as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to make contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4, and 5 for Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for his power and camp requirements

CHECKED
OCT 7 1959
BY

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered
on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

1st Revised ~~Original~~ Sheet No. 11-1
P. S. C. Ky. No. 2
Cancels
Original Sheet No. 11-1

TARIFF I. P.

(Industrial Power)

(High Tension Transmission)

(D) Tariff I. P. discontinued for the reason that no customers are served as of September 20, 1971.

The filing for discontinuing this Original Sheet No. 11-1 also discontinues 3rd Revised Sheet No. 11-2 of Tariff I. P.

CHECKED
PUBLIC SERVICE COMMISSION
SEP 21 1971
by 770
ENGINEERING DIVISION

(D) Discontinued

Issued by
Waldo S. La Fon, Executive Vice President

Issued September 20, 1971 Effective October 10, 1971

TARIFF I. P. (Continued)
(Industrial Power)
(High Tension Transmission)

DELIVERY VOLTAGE.

The customer shall own, operate and maintain all necessary substations and appurtenances thereto for receiving and purchasing all electric energy at transmission voltage of 34,500 volts or over as specified by company. The company will, however, install, own, operate and maintain high-tension oil switch at point of delivery and necessary metering equipment.

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.1 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 16.1 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

TERM OF CONTRACT.

Contracts under this tariff will be made for a term of years taking into consideration the size of the load, the location of the load, and the amount of facilities to be furnished by the company in serving the load, but contracts will not be made for initial periods of less than 3 years with self-renewal provisions for successive periods of not less than 2 years each. Contracts may be cancelled by either party at the end of initial or renewal periods on 12 months' prior written notice to the other party.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by
ENGINEERING DIVISION

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF I. P. (Continued)

(Industrial Power)

(High Tension Transmission)

DELIVERY VOLTAGE.

The customer shall own, operate and maintain all necessary substations and appurtenances thereto for receiving and purchasing all electric energy at transmission voltage of 34,500 volts or over as specified by company. The company will, however, install, own, operate and maintain high-tension oil switch at point of delivery and necessary metering equipment.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.0 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during the said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.0 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 18.0 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 18.0 cents per 1,000,000 BTU.

TERM OF CONTRACT.

Contracts under this tariff will be made for a term of years taking into consideration the size of the load, the location of the load, and the amount of facilities to be furnished by the company in serving the load, but contracts will not be made for initial periods of less than 3 years with self-renewal provisions for successive periods of not less than 2 years each. Contracts may be cancelled by either party at the end of initial or renewal periods on 12 months' prior written notice to the other party.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply.

CHECKED
OCT 1959

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF M. W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of the Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems. Customer shall contract with the company for a reservation of capacity in kilovolt-amperes sufficient to meet the maximum load which the company may be required to furnish.

RATE.

For the first 10,000 kwhrs used per month	1.5	cents per kwhr
" " next 90,000 " " " "	1.0	" " "
" all over 100,000 " " " "	0.9	" " "

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.6 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If such weighted average cost is below 15.6 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

(T) The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

MINIMUM CHARGE.

The above rate is subject to a minimum monthly charge of $1.20 per kva of installed transformer capacity or its equivalent as determined from customers total connected load. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

(T) Change in Text.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 2 1974
ENGINEERING DIVISION

Waldo S. La Fon

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued August 1, 1974

Effective with bills rendered
on and after August 20, 1974

TARIFF M. W.

(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of the Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems. Customer shall contract with the company for a reservation of capacity in kilovolt-amperes sufficient to meet the maximum load which the company may be required to furnish.

RATE.

For the first 10,000 kwhrs used per month	1.5	cents per kwhr
" " next 90,000 " " " "	1.0	" " "
" all over 100,000 " " " "	0.9	" " "

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

MINIMUM CHARGE.

The above rate is subject to a minimum monthly charge of $1.20 per kva of installed transformer capacity or its equivalent as determined from customers total connected load. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by ..... ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

Original Sheet No. 12
P. S. C. Ky. No. 2

FILED
OCT 5 1959
PUBLIC SERVICE COMMISSION

TARIFF M. W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of the Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems. Customer shall contract with the company for a reservation of capacity in kilovolt-amperes sufficient to meet the maximum load which the company may be required to furnish.

RATE.

For the first 10,000 kwhrs used per month	1.5	cents per kwhr
" " next 90,000 " " " "	1.0	" " "
" all over 100,000 " " " "	0.9	" " "

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.5 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.5 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 17.5 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 17.5 cents per 1,000,000 BTU.

MINIMUM CHARGE.

The above rate is subject to a minimum monthly charge of $1.20 per kva of installed transformer capacity or its equivalent as determined from customers total connected load. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

CHECKED
OCT 1 1959
BY

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF O. L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers located outside areas covered by municipal street lighting systems.

RATE.

OVERHEAD LIGHTING SERVICE.

A. For each 7000 lumen mercury lamp ..... $4.00 per lamp per month.
" " 11000 " " " ..... 5.25 " " " "
" " 20000 " " " ..... 6.25 " " " "

Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and will mount same on an existing pole or on a new pole to be installed by Company which can be connected to existing secondary circuits by one span of not over 150 feet.

B. For each 2500 lumen incandescent lamp ..... $3.00 per lamp per month.
Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 6 feet in length and will mount same on an existing pole carrying secondary circuits.

C. When new facilities, in addition to those specified in paragraphs A or B, are to be installed by the Company, the customer will in addition to the above monthly charge, pay in advance the installation cost of such additional facilities.

(N) **POST-TOP LIGHTING SERVICE.**

D. For each 7000 lumen mercury lamp on 12′ post ..... $4.75 per month.
Company will provide lamp, photo-electric relay control, post-top luminaire, post, and installation including underground wiring for a distance of 30 feet from the company's existing secondary circuits.

E. When a customer requires an underground circuit longer than 30 feet for post-top lighting service he may:
1.) Pay to the company in advance a charge of $0.85 per foot for the length of underground circuit in excess of 30 feet.

OR

2.) Pay a monthly facilities charge of 25 cents for each 25 feet (or fraction thereof) of underground circuit in excess of 30 feet.

F. The customer will where applicable be subject to the following conditions in addition to paying the charges set forth in Paragraph D and E above.
1.) Customers requiring service where rock, or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of 40¢/foot of the total trench length) is paid to the company by the customer.
2.) In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the company may require the customer to install protective conduit in the paved areas.

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

TERM OF CONTRACT.

For residential or farm customers—1 year.
For commercial or general service customers—3 years.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the company.

The company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

SPECIAL TERMS AND CONDITIONS

See Sheets No. 2, 3, 4, and 5 for Terms and Conditions of Service.
The Company shall have the option of rendering monthly or bimonthly bills.

Issued by
F. M. BAKER, Executive Vice President
Ashland, Kentucky

Issued December 8, 1967 Effective December 28, 1967

(N) New text, to provide rate for 7000 lumen mercury post lamp, date effective December 28, 1967 after 20 days statutory notice.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 2 3 1968
by
ENGINEERING DIVISION

TARIFF P. S. H.
(Public School Heating)

(D) Tariff P.S.H. is discontinued for the reason that no customers are served as of December 31, 1961, and the rate is not available for new customers after January 1, 1961.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 22 1962
by
ENGINEERING DIVISION

Issued by
E. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued January 12, 1962

Effective February 1, 1962

(D) Discontinued, Date Effective February 1, 1962, after 20 days statutory notice.

FILED
OCT 5 1959
PUBLIC SERVICE COMMISSION

TARIFF P. S. H.
(Public School Heating)

AVAILABILITY OF SERVICE.

Available to Public Schools, which are entirely supported by public tax levies and which purchase their entire electrical requirements from Company, for that portion of their electric energy requirements which is metered separately and used for space heating of the school.

This Tariff is made available for experimental purposes to determine the values and effects of electric space heating in public schools and will be available only for service contracted for before January 1, 1961. If service hereunder is discontinued at customer's option, it shall not again be available.

RATE.

Electric energy for space heating only ..... 1.56 cents per kwhr

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.0 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.0 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 18.0 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 18.0 cents per 1,000,000 BTU.

SPECIAL TERMS AND CONDITIONS.

Customer shall provide space and arrange wiring so that the Company may install metering equipment in such a manner as to determine the consumption of electric energy for space heating separately.

CHECKED

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF T. S.
(Temporary Service)

AVAILABILITY OF SERVICE.

Available for temporary lighting and power service where capacity is available.

RATE.

Temporary service will be supplied under any published tariff applicable to the class of business of the customer, when the company has available unsold capacity of lines, transforming and generating equipment, with an additional charge of the total cost of connection and disconnection.

MINIMUM CHARGE.

The same minimum charge as provided for in any applicable tariff, shall be applicable to such temporary service and for not less than one full monthly minimum.

TERM.

Variable.

SPECIAL TERMS AND CONDITIONS.

A deposit equal to the full estimated amount of the bill and/or construction costs under this tariff may be required.

This tariff is not available to customers permanently located, whose energy requirements are of a seasonable nature.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered
on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF C. L.
(Commercial Lighting)

(D) Tariff C.L. is discontinued for the reason that no customers are served as of December 31, 1961, and the rate is not available for new customers after May 10, 1950.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 22 1962
by ..... EHB
ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued January 12, 1962 Effective February 1, 1962

(D) Discontinued, Date Effective February 1, 1962, after 20 days statutory notice.

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF C. L.
(Commercial Lighting)

AVAILABILITY OF SERVICE.

Available for commercial lighting only to customers who were served under this tariff on May 10, 1950, and only at the premises occupied by the customer on that date. If service hereunder is discontinued at the customer's option, it shall not again be available.

RATE.

For the first 50 kwhrs used in any month	6.0	cents per kwhr
" " next 350 " " " same "	5.5	" " "
" " " 400 " " " " "	5.0	" " "
" " " 700 " " " " "	4.0	" " "
" " " 1500 " " " " "	3.5	" " "
" all over 3000 " " " " "	3.0	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum charge of $2.00 net. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the amount of such bill (but not less than $.10) will be made.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.5 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.5 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 17.5 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 17.5 cents per 1,000,000 BTU.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

Where the consumption of energy for various power purposes is incidental to the energy purchased from the company for lighting, the total energy consumption may be billed under this tariff; the minimum charge set forth above to be increased at the rate of $1.00 per month for each horsepower or fraction thereof of such power load as may be connected.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

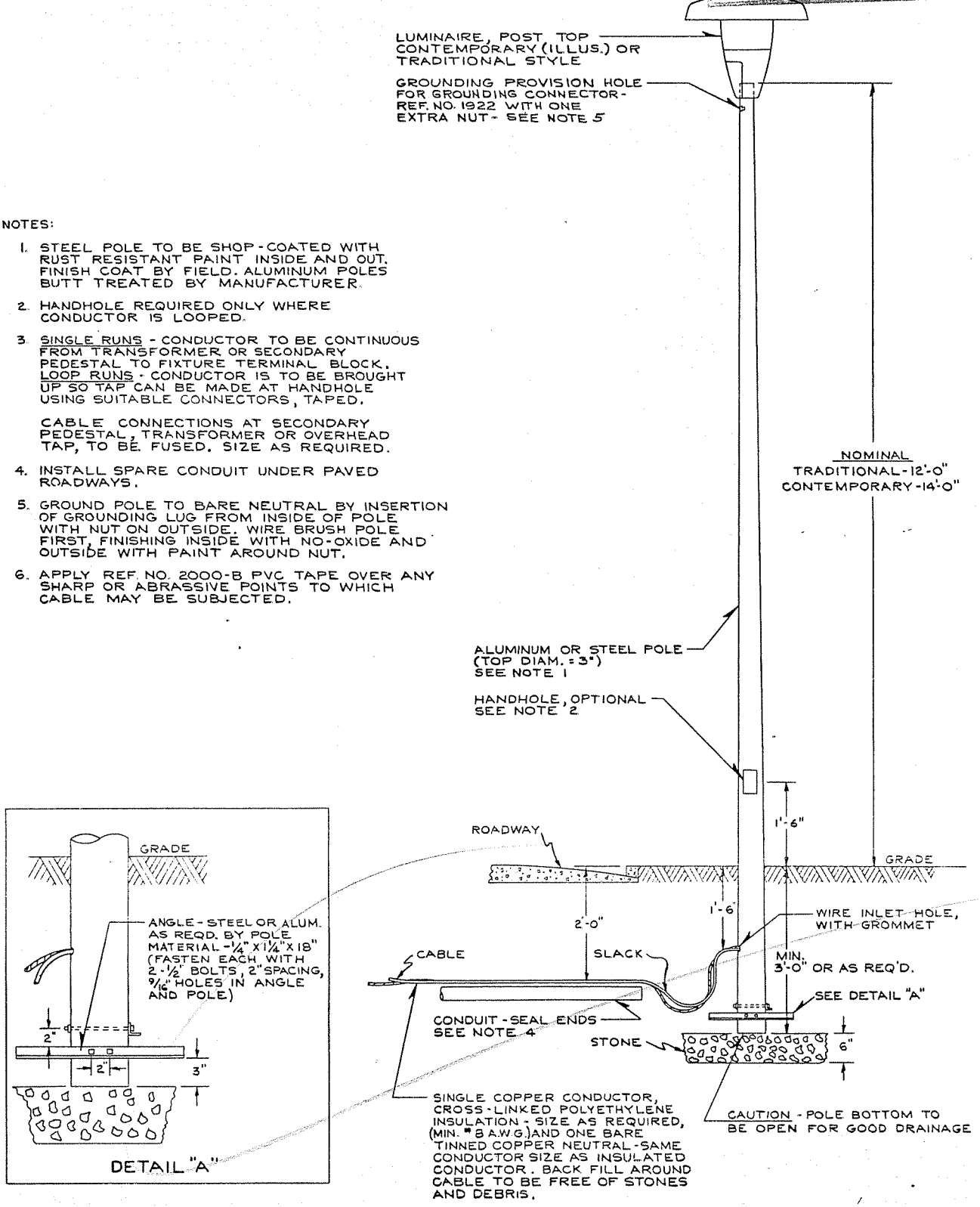
CHECKED
PUBLIC SERVICE COMMISSION
JAN 23 1968
by
ENGINEERING DIVISION

AMERICAN ELECTRIC POWER COMPANY
DISTRIBUTION STANDARDS

NOTES:

1. STEEL POLE TO BE SHOP-COATED WITH RUST RESISTANT PAINT INSIDE AND OUT. FINISH COAT BY FIELD. ALUMINUM POLES BUTT TREATED BY MANUFACTURER.
2. HANDHOLE REQUIRED ONLY WHERE CONDUCTOR IS LOOPED.
3. SINGLE RUNS - CONDUCTOR TO BE CONTINUOUS FROM TRANSFORMER OR SECONDARY PEDESTAL TO FIXTURE TERMINAL BLOCK. LOOP RUNS - CONDUCTOR IS TO BE BROUGHT UP SO TAP CAN BE MADE AT HANDHOLE USING SUITABLE CONNECTORS, TAPED.

   CABLE CONNECTIONS AT SECONDARY PEDESTAL, TRANSFORMER OR OVERHEAD TAP, TO BE FUSED. SIZE AS REQUIRED.
4. INSTALL SPARE CONDUIT UNDER PAVED ROADWAYS.
5. GROUND POLE TO BARE NEUTRAL BY INSERTION OF GROUNDING LUG FROM INSIDE OF POLE WITH NUT ON OUTSIDE. WIRE BRUSH POLE FIRST, FINISHING INSIDE WITH NO-OXIDE AND OUTSIDE WITH PAINT AROUND NUT.
6. APPLY REF. NO. 2000-B PVC TAPE OVER ANY SHARP OR ABRASSIVE POINTS TO WHICH CABLE MAY BE SUBJECTED.



MULTIPLE STREET LIGHT INSTALLATION
POST - TOP LUMINAIRE WITH UNDERGROUND SUPPLY

JULY 15, 1966

TENTATIVE D.S. 1180

TARIFF S. P.

(Small Power)

AVAILABILITY OF SERVICE.

Available for general power service only to customers who were served under this tariff on May 10, 1950, and only at the premises occupied by the customer on that date. If service hereunder is discontinued at the customer's option, it shall not again be available.

RATE.

For the first 50 kwhrs used in any month	.....	5.0 cents per kwhr
" " next 150 " " " same "	.....	4.0 " " "
" " " 300 " " " " "	.....	3.0 " " "
" all over 500 " " " " "	.....	2.5 " " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $1.00 per horsepower for the first 10 hp and $.50 for each additional hp of connected load, but in no case less than $2.00 per month.

The minmum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the amount of such bill (but not less than $.10) will be made.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.6 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If such weighted average cost is below 15.6 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

(T) The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

In industrial power installations where the consumption of energy for lighting is incidental to the energy used for manufacturing purposes and does not exceed 25% of the energy used for power, the total energy consumption may be billed under this tariff; the minimum charge set forth above for single-phase customers to be increased at the rate of $1.50 per month for each kw or fraction thereof of such lighting load as may be connected.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

(T) Change in Text.

CHECKED

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued August 1, 1974

Effective with bills rendered
on and after August 20, 1974

TARIFF S. P.

(Small Power)

AVAILABILITY OF SERVICE.

Available for general power service only to customers who were served under this tariff on May 10, 1950, and only at the premises occupied by the customer on that date. If service hereunder is discontinued at the customer's option, it shall not again be available.

RATE.

For the first 50 kwhrs used in any month	5.0 cents per kwhr
" " next 150 " " " same "	4.0 " " "
" " " 300 " " " " "	3.0 " " "
" all over 500 " " " " "	2.5 " " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $1.00 per horsepower for the first 10 hp and $.50 for each additional hp of connected load, but in no case less than $2.00 per month.

The minmum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the amount of such bill (but not less than $.10) will be made.

(T) FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

In industrial power installations where the consumption of energy for lighting is incidental to the energy used for manufacturing purposes and does not exceed 25% of the energy used for power, the total energy consumption may be billed under this tariff; the minimum charge set forth above for single-phase customers to be increased at the rate of $1.50 per month for each kw or fraction thereof of such lighting load as may be connected.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

Original Sheet No. 17
P. S. C. Ky. No. 2

FILED
OCT 5 1959
PUBLIC SERVICE COMMISSION

TARIFF S. P.
(Small Power)

AVAILABILITY OF SERVICE.

Available for general power service only to customers who were served under this tariff on May 10, 1950, and only at the premises occupied by the customer on that date. If service hereunder is discontinued at the customer's option, it shall not again be available.

RATE.

For the first 50 kwhrs used in any month	5.0	cents per kwhr
" " next 150 " " " same "	4.0	" " "
" " " 300 " " " " "	3.0	" " "
" all over 500 " " " " "	2.5	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $1.00 per horsepower for the first 10 hp and $.50 for each additional hp of connected load, but in no case less than $2.00 per month.

The minmum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the amount of such bill (but not less than $.10) will be made.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.5 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.5 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 17.5 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 17.5 cents per 1,000,000 BTU.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

In industrial power installations where the consumption of energy for lighting is incidental to the energy used for manufacturing purposes and does not exceed 25% of the energy used for power, the total energy consumption may be billed under this tariff; the minimum charge set forth above for single-phase customers to be increased at the rate of $1.50 per month for each kw or fraction thereof of such lighting load as may be connected.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

CHECKED
OCT 17 1959

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

4th ~~3rd~~ Revised Sheet No. 18
Cancels
3rd ~~2nd~~ Revised Sheet No. 18
P. S. C. Ky. No. 2

TARIFF S. P.
(Small Power)

(D) Tariff S. P. discontinued for the reason that no customers are served as of September 20, 1971.

CHECKED
PUBLIC SERVICE COMMISSION
SEP 21 1971
by 770
ENGINEERING DIVISION

(D) Discontinued

Issued by
Waldo S. La Fon, Executive Vice President

Issued September 20, 1971 Effective October 10, 1971

TARIFF S. P.
(Small Power)

AVAILABILITY OF SERVICE.

Available for general power service only to customers who were served under this tariff on May 10, 1950, and only at the premises occupied by the customer on that date. If service hereunder is discontinued at the customer's option, it shall not again be available.

RATE.

For the first 100 kwhrs used in any month	5.0	cents per kwhr
" " next 400 " " " same "	4.0	" " "
" " " 2,000 " " " " "	3.0	" " "
" all over 2,500 " " " " "	2.5	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $1.00 per horsepower for the first 10 hp and $.50 for each additional hp of connected load, but in no case less than $2.00 per month.

The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the amount of such bill (but not less than $.10) will be made.

(T) FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

In industrial power installations where the consumption of energy for lighting is incidental to the energy used for manufacturing purposes and does not exceed 25% of the energy used for power, the total energy consumption may be billed under this tariff; the minimum charge set forth above for single-phase customers to be increased at the rate of $1.50 per month for each kw or fraction thereof of such lighting load as may be connected.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF S. P.
(Small Power)

AVAILABILITY OF SERVICE.

Available for general power service only to customers who were served under this tariff on May 10, 1950, and only at the premises occupied by the customer on that date. If service hereunder is discontinued at the customer's option, it shall not again be available.

RATE.

For the first 100 kwhrs used in any month	5.0	cents per kwhr
" " next 400 " " " same "	4.0	" " "
" " " 2,000 " " " " "	3.0	" " "
" all over 2,500 " " " " "	2.5	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $1.00 per horsepower for the first 10 hp and $.50 for each additional hp of connected load, but in no case less than $2.00 per month.

The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the amount of such bill (but not less than $.10) will be made.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.5 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.5 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 17.5 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month at .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 17.5 cents per 1,000,000 BTU.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

In industrial power installations where the consumption of energy for lighting is incidental to the energy used for manufacturing purposes and does not exceed 25% of the energy used for power, the total energy consumption may be billed under this tariff; the minimum charge set forth above for single-phase customers to be increased at the rate of $1.50 per month for each kw or fraction thereof of such lighting load as may be connected.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

CHECKED
OCT 17 1959
BY

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered
on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

FILED
OCT 5 1959
PUBLIC SERVICE COMMISSION

TARIFF C-P-SERVICE
(Capacity Power)

AVAILABILITY OF SERVICE.

Available to industrial power users, not including coal mines, who were served under this tariff on October 1, 1959 and only at the premises occupied by the customer on that date. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum demand requirements, but in no case shall the capacity contracted for be less than 50 kva. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

Primary Portion: Kwhrs equal to 100 times the kva of contract capacity as follows:

100 times	first	50	kva	@	3.14	cents	per	kwhr
100 "	next	50	"	"	2.74	"	"	"
100 "	"	50	"	"	1.74	"	"	"
100 "	"	150	"	"	1.54	"	"	"
100 "	all over	300	"	"	1.34	"	"	"

Secondary Portion: Kwhrs in excess of 100 times the kva of contract capacity as follows:

First	50,000	kwhrs	1.34	cents	per	kwh
Next	50,000	"	1.24	"	"	"
"	200,000	"	1.14	"	"	"
All over	300,000	"	1.09	"	"	"

MINIMUM CHARGE.

This tariff is subject to a minimum charge of $24.00 per kva of contract capacity for each contract year. The minimum annual charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) credits as determined under clause entitled "Equipment Supplied by Customer."

DELAYED PAYMENT CHARGE.

This tariff sets forth the charges payable if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 2% of the amount of such bill will be made.

CREDITS AND CHARGES MODIFYING RATE.

Bill computed under the rate set forth herein will be modified by debits or credits as follows:

A. Power Factor.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kwhrs as metered will be for billing purposes multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

CHECKED

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF C. P. (Cont'd.)
(Capacity Power)

B. Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as metered after power factor correction (see Paragraph A) will be multiplied by .95.

C. Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of $.15 per kva of contract capacity in addition to that set forth in the next preceding Paragraph B will be applied to each monthly net bill.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.1 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If such weighted average cost is below 16.1 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

(T) The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

TERM.

Contracts under this tariff will be made for not less than 1 year.

DETERMINATION OF CAPACITY.

Capacity contracted for by customer must in all cases be sufficient to cover normal maximum demand requirements as measured by a 15-minute interval integrating demand meter or indicator, and corrected to the nearest 25 kva step by formula

$$\text{Kva} = \frac{\text{Kw}}{\text{Average Monthly Power Factor}}$$

and will be increased from time to time during the contract period, if customer's normal maximum demand requirements so indicate, but in no case shall the contract capacity be less than the highest previous kva capacity established during any contract period.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

This tariff is not available to customers who resell in whole or in part energy supplied by the company.

(T) Change in Text.

CHECKED
PUBLIC SERVICE COMMISSION

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued August 1, 1974

Effective with bills rendered
on and after August 20, 1974

TARIFF C. P. (Continued)
(Capacity Power)

B. Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as metered after power factor correction (see Paragraph A) will be multiplied by .95.

C. Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of $.15 per kva of contract capacity in addition to that set forth in the next preceding Paragraph B will be applied to each monthly net bill.

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.1 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 16.1 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

TERM.

Contracts under this tariff will be made for not less than 1 year.

DETERMINATION OF CAPACITY.

Capacity contracted for by customer must in all cases be sufficient to cover normal maximum demand requirements as measured by a 15-minute interval integrating demand meter or indicator, and corrected to the nearest 25 kva step by formula

$$\text{Kva} = \frac{\text{Kw}}{\text{Average Monthly Power Factor}}$$

and will be increased from time to time during the contract period, if customer's normal maximum demand requirements so indicate, but in no case shall the contract capacity be less than the highest previous kva capacity established during any contract period.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

This tariff is not available to customers who resell in whole or in part energy supplied by the company.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

FILED
OCT 5 1959
PUBLIC SERVICE
COMMISSION

TARIFF C. P. (Continued)
(Capacity Power)

B. Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as metered after power factor correction (see Paragraph A) will be multiplied by .95.

C. Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of $.15 per kva of contract capacity in addition to that set forth in the next preceding Paragraph B will be applied to each monthly net bill.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.0 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.0 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 18.0 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 18.0 cents per 1,000,000 BTU.

TERM.

Contracts under this tariff will be made for not less than 1 year.

DETERMINATION OF CAPACITY.

Capacity contracted for by customer must in all cases be sufficient to cover normal maximum demand requirements as measured by a 15-minute interval integrating demand meter or indicator, and corrected to the nearest 25 kva step by formula

$$\text{Kva} = \frac{\text{Kw}}{\text{Average Monthly Power Factor}}$$

and will be increased from time to time during the contract period, if customer's normal maximum demand requirements so indicate, but in no case shall the contract capacity be less than the highest previous kva capacity established during any contract period.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

This tariff is not available to customers who resell in whole or in part energy supplied by the company.

CHECKED

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered
on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF G. S. O.

(General Service—Optional)

(D) Tariff G. S. O. discontinued for the reason that no customers are served as of September 20, 1971.

CHECKED
PUBLIC SERVICE COMMISSION
SEP 21 1971
by 770
ENGINEERING DIVISION

(D) Discontinued

Issued by
Waldo S. La Fon, Executive Vice President

Issued September 20, 1971 Effective October 10, 1971

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

2nd Revised Sheet No. 20
Cancels
1st Revised Sheet No. 20
P. S. C. Ky. No. 2

TARIFF G. S. O.
(General Service—Optional)

AVAILABILITY OF SERVICE.

Available only to power users contracting for a definite amount of electrical capacity but not less than 50 kilowatts who were served under this tariff on May 10, 1950, and only at the premises occupied by the customer on that date. If service hereunder is discontinued at the customer's option, it shall not again be available.

RATE.

Primary Portion.

For each kw of integrated monthly 15-minute maximum demand, $1.25 per kw, to which will be added:

Secondary Portion.

For the first	10,000 kwhrs used in any month	2.14	cents per kwhr
" " next	30,000 " " " same "	1.74	" " "
" " "	60,000 " " " " "	1.34	" " "
" " "	400,000 " " " " "	1.14	" " "
" " "	500,000 " " " " "	1.09	" " "
" " "	500,000 " " " " "	.99	" " "
All over	1,500,000 " " " " "	.94	" " "

DELIVERY AND VOLTAGE.

This tariff is based on the delivery and measurement of energy at the transmission or distribution voltage established by the company, but not less than 2,400 volts. For the delivery and measurement at any voltage lower than that so established, the primary portion charge shall be increased $.15 per month per kw of demand.

BILLING DEMAND.

Billing demand shall be based each month upon the highest registration of a 15-minute integrating demand meter or indicator. Monthly billing demand so established shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid an additional charge of 2% of the total amount billed will be made.

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.1 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 16.1 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available to legitimate electric public utilities for resale.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity. The preceding sentence does not apply where customers served under this tariff had other sources of energy supply on August 1, 1940, and where the service is covered by a contract made prior to that date.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by
ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

KENTUCKY POWER COMPANY
(See Sheet No. 1 for Applicability)

Original Sheet No. 20
P. S. C. Ky. No. 2

FILED
OCT 5 1959
PUBLIC SERVICE COMMISSION

TARIFF G. S. O
(General Service—Optional)

AVAILABILITY OF SERVICE.

Available only to power users contracting for a definite amount of electrical capacity but not less than 50 kilowatts who were served under this tariff on May 10, 1950, and only at the premises occupied by the customer on that date. If service hereunder is discontinued at the customer's option, it shall not again be available.

RATE.

Primary Portion.

For each kw of integrated monthly 15-minute maximum demand, $1.25 per kw, to which will be added:

Secondary Portion.

For the first	10,000 kwhrs used in any month	2.14	cents per kwhr
" " next	30,000 " " " same "	1.74	" " "
" " "	60,000 " " " " "	1.34	" " "
" " "	400,000 " " " " "	1.14	" " "
" " "	500,000 " " " " "	1.09	" " "
" " "	500,000 " " " " "	.99	" " "
All over	1,500,000 " " " " "	.94	" " "

DELIVERY AND VOLTAGE.

This tariff is based on the delivery and measurement of energy at the transmission or distribution voltage established by the company, but not less than 2,400 volts. For the delivery and measurement at any voltage lower than that so established, the primary portion charge shall be increased $.15 per month per kw of demand.

BILLING DEMAND.

Billing demand shall be based each month upon the highest registration of a 15-minute integrating demand meter or indicator. Monthly billing demand so established shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid an additional charge of 2% of the total amount billed will be made.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's power supplier.

If during any monthly period such average cost is above 18.0 cents per 1,000,000 BTU by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 18.0 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 18.0 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 18.0 cents per 1,000,000 BTU.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available to legitimate electric public utilities for resale.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity. The preceding sentence does not apply where customers served under this tariff had other sources of energy supply on August 1, 1940, and where the service is covered by a contract made prior to that date.

CHECKED

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued August 15, 1959

Effective for service rendered on and after October 1, 1959

"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3711 dated Sept. 29, 1959."

TARIFF H. T. P.
(High Tension Power)

3909

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the company when the company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 9,000 kilovolt-amperes and in no event will the company supply capacity to any customer in excess of 80,000 kva.

MONTHLY BILLING DEMAND.

Monthly billing demand in kva shall be taken as measured demand (i.e., the highest single 30-minute integrated peak in kva as registered during the month by a demand meter), subject to a minimum monthly billing demand of the higher of the following:

1. 60% of the contract capacity of the customer
2. 9,000 kva

RATE.

	Rate Per Kva Per Month	
	For 69 kv Delivery Voltage	For 138 kv Delivery Voltage
A. When measured demand is equal to or exceeds minimum monthly billing demand:		
First 10,000 kva of measured demand per month.....	$4.50	$4.375
All over 10,000 kva of measured demand per month..	4.25	4.20
B. When measured demand is less than minimum monthly billing demand:		
Each kva of measured demand per month at above rate.		
For each kva of difference between minimum monthly billing demand and measured demand per month...	2.25	2.125

MINIMUM MONTHLY CHARGE.

This tariff is subject to a minimum monthly charge of "Rate" as applied to minimum monthly billing demand under the customer's contract but not less than $40,500 for 69 kv delivery voltage or $39,375 for 138 kv delivery voltage, each subject to adjustments as determined under the "Fuel Clause."

PAYMENT.

Bills computed under this tariff are due and payable within 15 days of date of bill. If customer does not make payment within 30 days of date of bill, customer shall pay company interest on the total amount billed at the rate of 6% per annum from the due date to the date of payment.

CHECKED JAN 5 1960 BY

Issued by F. M. Baker
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued December 12, 1960 — Effective January 1, 1961

New Rate, Effective after 20 days statutory notice.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3909 dated January 6, 1961.

TARIFF H. T. P. (Cont'd)
(High Tension Power)

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.1 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If such weighted average cost is below 16.1 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 16.1 cents per 1,000,00 BTU.

(T) The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

DELIVERY VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at transmission line voltage. Company shall determine and advise customer which of its transmission lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

Customer shall own, operate, and maintain all necessary substation equipment, including transformers and appurtenances thereto, for receiving and purchasing all electric energy. Company shall own, operate, and maintain necessary metering equipment.

POWER FACTOR.

The customer shall utilize and operate such equipment as will produce a power factor, both at the time of peak and throughout each month, of not less than 85% leading or lagging.

TERMS OF CONTRACT.

Contracts under this tariff will be made for a term of years taking into consideration the size of the load, the location of the load, and the amount of facilities to be furnished by the company in serving the load, but contracts will not be made for initial periods of less than 3 years with self-renewal provisions for successive periods of at least 2 years each. Contracts may be cancelled or reduced in capacity by either party at the end of initial or renewal periods on a minimum of 12 months' prior written notice to the other party.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

(T) Change in Text.

PUBLIC SERVICE COMMISSION
AUG 1974
ENGINEERING DIVISION

Waldo S. La Fon

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued August 1, 1974

Effective with bills rendered
on and after August 20, 1974

TARIFF H. T. P. (Cont'd)
(High Tension Power)

(T) FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.1 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 16.1 cents per 1,000,000 BTU by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

DELIVERY VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at transmission line voltage. Company shall determine and advise customer which of its transmission lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

Customer shall own, operate, and maintain all necessary substation equipment, including transformers and appurtenances thereto, for receiving and purchasing all electric energy. Company shall own, operate, and maintain necessary metering equipment.

POWER FACTOR.

The customer shall utilize and operate such equipment as will produce a power factor, both at the time of peak and throughout each month, of not less than 85% leading or lagging.

TERMS OF CONTRACT.

Contracts under this tariff will be made for a term of years taking into consideration the size of the load, the location of the load, and the amount of facilities to be furnished by the company in serving the load, but contracts will not be made for initial periods of less than 3 years with self-renewal provisions for successive periods of at least 2 years each. Contracts may be cancelled or reduced in capacity by either party at the end of initial or renewal periods on a minimum of 12 months' prior written notice to the other party.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by ..... Effective July 25, 1963
ENGINEERING DIVISION

(T) Change in Text of Fuel Clause.

TARIFF E. H. S.

(Electric Heating Schools)

(T) AVAILABILITY OF SERVICE.

Available to primary and secondary schools served under this tariff on September 23, 1974, and only at the premises then occupied by these customers for which the entire electrical requirements are continuously furnished by the company, and such electrical requirements include all cooling (if any) in the entire school and electric heating for all of (or an addition to) the school.

RATE.

First 500 kwhrs per month multiplied by the number of classrooms in entire school	2.5¢ per kwhr
Balance of kwhrs	1.0¢ per kwhr

Where every energy requirement, including, but not limited to, heating, cooling and water heating, of an individual school building or an addition to an existing school building including college and university buildings is supplied by electricity furnished by the company, all energy shall be billed at 1¢ per kwhr.

MINIMUM CHARGE.

$12.50 per month.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.6 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If such weighted average cost is below 15.6 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

DEFINITION OF CLASSROOM.

The term "classroom", for the purpose of determining billing under this tariff, shall be defined as any room used regularly for the instruction of pupils, including but not limited to general classrooms, industrial shops, domestic science rooms, music rooms, kindergartens and laboratories.

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

TERM OF CONTRACT.

Variable, but not less than one year.

SPECIAL TERMS AND CONDITIONS.

This tariff shall not apply to individual residences.

Customer may elect to receive service for any individual building of a school complex under the terms of this tariff.

Customer shall furnish company upon request information necessary to establish the number of classrooms to be used for billing purposes hereunder.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

(T) Change in text.

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued September 3, 1974

Effective with bills rendered on and after September 23, 1974

TARIFF P. S. O.
(Public School Optional)

AVAILABILITY OF SERVICE.

Available to public schools, which are entirely supported by public tax levies and which purchase their entire electrical requirements from company, and such electrical requirements include electric heating for all of (or an addition to) the school.

RATE.

First 500 kwhrs per month multiplied by the number of classrooms in entire school	2.5¢ per kwhr
Balance of kwhrs	1.5¢ per kwhr

MINIMUM CHARGE.

$12.50 per month.

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

DEFINITION OF CLASSROOM.

The term "classroom", for the purpose of determining billing under this tariff, shall be defined as any room used regularly for the instruction of pupils, including but not limited to general classrooms, industrial shops, domestic science rooms, music rooms, kindergartens and laboratories. The term "classroom" shall not include such rooms as multi-purpose rooms, gymnasiums, cafeterias, libraries, administrative rooms, halls, rest-rooms, etc.

SPECIAL TERMS AND CONDITIONS.

Customer shall furnish company upon request information necessary to establish the number of classrooms to be used for billing purposes hereunder.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by
ENGINEERING DIVISION

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

TARIFF E. H. G.
(Electric Heating General)

(T) **AVAILABILITY OF SERVICE.**

Available for the entire requirements of general service customers who were served under this tariff on September 23, 1974, and only at the premises then occupied by these customers who have installed and in regular active use electric heating equipment which continuously supplies the entire heating of the customer's premises.

RATE.

For the first 200 kwhrs or any part thereof used in any month	.....	$6.00
" " next 6800 " used in the same month	.....	1.5¢ per kwhr
" all over 7000 " " " " " "	.....	1.2¢ " "

There shall be added to the above kwhr charges $1.25 for each kw of monthly demand in excess of 30 kw.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.6 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If such weighted average cost is below 15.6 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $6.00 plus $1.25 for each kw of monthly billing demand in excess of 30 kw, and adjustments as determined under the Fuel Clause.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed will be made.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Energy supplied hereunder will be delivered through not more than one single phase and/or one polyphase meter. Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter. Where energy is delivered through two meters, monthly demand will be taken as the sum of the two demands separately determined.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

(T) Change in Text.

Waldo S. La Fon

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

POWER SERVICE COMMISSION
SEP 11 1974
ENGINEERING DIVISION

Issued September 3, 1974

Effective with bills rendered
on and after September 23, 1974

TARIFF E. H. G.
(Electric Heating General)

AVAILABILITY OF SERVICE.

Available for the entire requirements of general service customers who have installed and in regular active use electric heating equipment which supplies the entire heating of the customer's premises.

RATE.

For the first 200 kwhrs or any part thereof used in any month	$6.00	
" " next 6800 " used in the same month	1.5¢	per kwhr
" all over 7000 " " " " " "	1.2¢	" "

There shall be added to the above kwhr charges $1.25 for each kw of monthly demand in excess of 30 kw.

(T) FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $6.00 plus $1.25 for each kw of monthly billing demand in excess of 30 kw, and adjustments as determined under the Fuel Clause.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed will be made.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Energy supplied hereunder will be delivered through not more than one single phase and/or one polyphase meter. Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter. Where energy is delivered through two meters, monthly demand will be taken as the sum of the two demands separately determined.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by
ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

TARIFF C. S.
(Church Service)

(D) Tariff C.S. is discontinued for the reason that no customers are served as of April 15, 1964.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Ky.

Issued April 15, 1964

Effective April 15, 1964

(D) Discontinued.

Issued by Authority of an Order of the
Public Service Commission of Kentucky in
Case No. 4360, dated April 13, 1964

CHECKED
PUBLIC SERVICE COMMISSION
JUN 16 1964
by.....
ENGINEERING DIVISION

TARIFF C. S.
(Church Service)

AVAILABILITY OF SERVICE.

Available to churches where electric service is used as the primary source of heating, cooling, and all general purposes for the full calendar year; but is not available to other buildings which might be owned or operated by churches, such as residences, church schools which operate generally throughout the week. This rate is optional and may be withdrawn for application to future customers at the discretion of the company.

RATE.

For the first	40 kwhrs used per month	5.0	cents per kwhr
" " next	85 " " " "	4.0	" " "
" " "	375 " " " "	2.7	" " "
" " "	500 " " " "	1.8	" " "
" all over	1000 " " " "	1.5	" " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly bill of $2.00 for each meter installed. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

TERM.

Annual contract.

(T) FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 9 1963
ENGINEERING DIVISION

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

TARIFF A. E. H.
(All-Electric Homes)

(D) Tariffs A. E. H. discontinued for the reason that no customers are served as of September 20, 1971.

CHECKED
PUBLIC SERVICE COMMISSION
1971
BY
ENGINEERING DIVISION

(D) Discontinued

Issued by
Waldo S. La Fon, Executive Vice President

Issued September 20, 1971 Effective October 10, 1971

TARIFF A. E. H.
(All-Electric Homes)

AVAILABILITY OF SERVICE.

Available on an optional basis for domestic service through one meter to individual residential customers whose principal energy requirements, including heating of all dwelling space in the home, and water heating are furnished by electric service.

RATE.

For the first 200 kwhrs or any part thereof used in any month		$6.00
" " next 600 " used in the same month		1.5¢ per kwhr
" all over 800 " " " " " "		1.2¢ " "

WATER HEATER SERVICE.

Inasmuch as the customer has installed and in regular use an electric water heater or heaters meeting the specifications set forth below, the last 400 kilowatthours used in any month shall be billed at the rate of 1¢ per kilowatthour provided that the customer first uses at least 200 kilowatthours billed in accordance with the rate set forth above. The specifications for water heaters are as follows: Each heater shall consist of a permanently installed tank of not less than 30 gallons capacity built to conform with NEMA (National Electrical Manufacturers Association) Standards for construction, insulation, controls, etc. The tank shall be equipped with two thermostatically controlled elements, one located near the bottom of the tank and the other located approximately one-fourth of the way down from the top of the tank, neither element exceeding 4500 watts of connected capacity with the control equipment arranged so that not more than 4500 watts shall be operated at the same time.

(T) **FUEL CLAUSE.**

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If during any monthly period such average cost is above 16.6 cents per 1,000,000 BTU, by at least .5 cent, an additional charge during the second month thereafter will be made on the actual kwhrs used during said second month at the rate of .00525 cent per kwhr for each full .5 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 15.6 cents per 1,000,000 BTU, by at least .5 cent, the bill rendered to the customer for the second succeeding month shall be decreased by an amount equal to the actual kwhrs used during said second month multiplied by .00525 cent per kwhr for each full .5 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of $6.00 per customer, and adjustments as determined under "Fuel Clause."

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available for single-phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable general service or power tariff will apply to such power service.

This tariff is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2. If an approved water heater is installed and the customer is billed bimonthly, the kwhrs allowable at the rate of 1 cent per kwhr shall be multiplied by 2, but no kwhrs shall be billed at 1 cent per kwhr until the customer shall have been billed at the rate for the first 400 kwhrs used during the bimonthly period.

Issued by
F. M. BAKER, Vice President and General Manager
Ashland, Kentucky

RECEIVED
PUBLIC SERVICE COMMISSION
AUG 9 1963
by ENGINEERING DIVISION

Issued July 5, 1963

Effective July 25, 1963

(T) Change in Text of Fuel Clause.

TARIFF S. S.

(School Service)

(T) **AVAILABILITY OF SERVICE.**

Available to primary and secondary schools served under this tariff on September 23, 1974, and only at the premises then occupied by these customers for which the entire electrical requirements are continuously furnished by the company.

RATE.

All energy ..... 2.5¢ per kwhr

MINIMUM CHARGE.

$2.50 per month.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.6 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If such weighted average cost is below 15.6 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

(T) Change in Text.

Waldo S. La Fon

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued September 3, 1974

Effective with bills rendered
on and after September 23, 1974

TARIFF R. S.

(Residential Electric Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

For the first	30	kwhrs	used	per	month	5.0	cents	per	kwhr
" " next	40	"	"	"	"	4.0	"	"	"
" " next	130	"	"	"	"	2.4	"	"	"
" " next	300	"	"	"	"	1.5	"	"	"
" " next	1000	"	"	"	"	1.2	"	"	"
" all over	1500	"	"	"	"	1.0	"	"	"

MINIMUM CHARGE.

This tariff is subject to a minimum monthly bill of $2.00 for each meter installed. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.6 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.6 cents per 1,000,000 BTU.

If such weighted average cost is below 15.6 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 15.6 cents per 1,000,000 BTU.

The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

TERM.

Annual contract.

(T) **WATER HEATER SERVICE.**

Not available to applicants for service under this tariff after September 23, 1974.

Where a customer was served under this tariff on September 23, 1974, and only at the premises occupied by this customer on this date and where customer had installed and in regular use a standard approved electric water heater or heaters of not less than 30 gallons capacity, the last 400 kwhrs used in any month shall be billed at the rate of 1 cent per kwhr.

This provision, however, shall in no event apply to the first 200 kwhrs used in any month which shall be billed in accordance with the "Rate" as set forth above.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses

(T) Change in Text.

PUBLIC SERVICE COMMISSION
SEP 3 1 1974
BY: ENGINEERING DIVISION

Waldo S. La Fon

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

Issued September 3, 1974

Effective with bills rendered on and after September 23, 1974

TARIFF R. S. (Cont'd.)
(Residential Electric Service)

SPECIAL TERMS AND CONDITIONS.(Continued)

outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The standard approved type of electric water heater to be served under paragraph "Water Heater Service" shall consist of a permanently installed tank of not less than 30 gallons capacity meeting the requirement (except as to element sizes) of "Household Automatic Electric Storage-type Water Heaters" approved by American Standards Association (ASA) as in effect at the time of installation. The heater shall be equipped with thermostatically controlled heating elements totaling at least 1,000 watts. No single element shall exceed 5500 watts. If the total of the elements exceeds 5500 watts, the elements must be interlocked so that only one may operate at one time. (T)

There shall be installed in connection with each heater such temperature and pressure protection equipment as may be specified by any governmental inspection service having jurisdiction.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2. If an approved water heater is installed and the customer is billed bimonthly, the kwhrs allowable at the rate of 1 cent per kwhr shall be multiplied by 2, but no kwhrs shall be billed at 1 cent per kwhr until the customer shall have been billed at the rate as modified for the first 400 kwhrs used during the bimonthly period.

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PUBLIC SERVICE COMMISSION
MAR 3 1 1974
By
ENGINEERING DIVISION

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

(T) Change in Text

Issued August 1, 1973

Effective with bills rendered on and after August 20, 1973

TARIFF T. P.

(Transmission Power)

AVAILABILITY OF SERVICE

Available to industrial customers, whose plants are located adjacent to existing transmission lines of the company when the company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 25,000 kilovolt-amperes, and in no event will the company supply capacity to any customer in excess of 150,000 kva.

RATE.

		Rate Per Kva Per Month	
		For 34.5 -69 kv Delivery Voltage	For 138 kv Delivery Voltage
Primary Portion:	For the first 25,000 kva of monthly billing demand	$2.715 per kva	$2.575 per kva
	" all over " " " " " "	$2.475 " "	$2.425 " "

The customer shall be allowed 300 kwhrs for each kva of monthly billing demand billed in accordance with this section.

Secondary Portion: Energy in excess of 300 kwhrs per kva of monthly billing demand $.00335 per kwhr

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the primary portion of the rate set forth above and to adjustments as determined under the "Fuel Clause."

PAYMENT.

Bills computed under this tariff are due and payable within 15 days of date of bill. On accounts not so paid, customer shall pay company interest on the total amount billed at the rate of 6% per annum from the due date to the date of payment of said bills.

FUEL CLAUSE.

This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 16.1 cents per 1,000,000 BTU by at least .1 cent, an additional charge shall be made at the rate of .001 cent per KWHR for each full .1 cent increase in the cost of fuel above 16.1 cents per 1,000,000 BTU.

If such weighted average cost is below 16.1 cents per 1,000,000 BTU by at least .1 cent, a credit shall be made at the rate of .001 cent per KWHR for each full .1 cent decrease in the cost of fuel below 16.1 cents per 1,000,000 BTU.

(T) The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and the charge or credit, as appropriate, shall be applied to KWHRs furnished during the billing period.

MONTHLY BILLING DEMAND.

Monthly billing demand in kva shall be taken as the single highest 30-minute integrated peak registered during the month, but the monthly billing demand so established shall in no event be less than 65% of the contract capacity of the customer or 25,000 kva in any month, whichever is greater.

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at the primary voltage of the transmission line designated by the company.

The customer shall own, operate and maintain all necessary substation and appurtenances thereto for receiving and purchasing all electric energy at the delivery voltage.

POWER FACTOR.

The customer shall utilize and operate such equipment as will produce a power factor, both at the time of peak and throughout each month, of not less than 85% leading or lagging.

TERM OF CONTRACT.

Contracts under this tariff shall be made for an initial period of 5 years with self-renewal provisions for successive periods of 3 years each. Contracts may be cancelled by either party at the end of initial or renewal periods on 2 years' prior written notice to the other party.

SPECIAL TERMS AND CONDITIONS.

See Sheets No. 2, 3, 4 and 5 for Terms and Conditions of Service.

This tariff is also available to customers having other sources of electric energy supply.

(T) Change in Text.

Waldo S. La Fon

Issued by
Waldo S. La Fon, Executive Vice President
Ashland, Kentucky

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PUBLIC SERVICE COMMISSION

Issued August 1, 1974

Effective with bills rendered
on