

Nolin RECC

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

OF

ELIZABETHTOWN, KENTUCKY 42701

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

HARDIN, HART, LARUE, GRAYSON, TAYLOR AND GREEN COUNTIES

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED JULY 24, 1992

EFFECTIVE AUGUST 15, 1992

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OF KENTUCKY
BY Michael L. Miller EFFECTIVE

MICHAEL L. MILLER
GENERAL MANAGER

OCT 6 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: Shirley Walker
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 1

CANCELLING PSC KY NO. 9
Original Sheet No. 1

RULES AND REGULATIONS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 2

CANCELING PSC KY NO. 9
1st Revision Sheet No. 2

RULES AND REGULATIONS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Mills</u>	411 Ring Road	Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

A. GENERAL

The following rates, rules and regulations make reference to sections of some of Kentucky Administrative Regulations (KAR) and Kentucky Revised Statutes (KRS).

The entire KAR and KRS must be examined as well as the material contained in the Cooperative's rates, rules and regulations.

Nolin RECC is subject to all of KAR and KRS, not just the sections listed in the tariffs, rates, rules and regulations.

1. SCOPE

This schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to Rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time without notice. Such changes when effective shall have the same force as the present Rules and Regulations. The members shall be informed of any changes as soon as possible after adoption by the Board of Directors through the Cooperative's monthly newsletter.

3. MEMBER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9(6)

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 1992
ISSUED BY	<i>Michael L. Miller</i>	BY	<i>Charles H. Miller</i>
	NAME	General Manager	PUBLIC SERVICE COMMISSION MANAGER
		TITLE	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 4

CANCELING PSC KY NO. 10
1st Revision Sheet No. 4

RULES AND REGULATIONS

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or any action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

5. (T) RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

Cooperative employees are prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for actual cost of performing such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

(T)

Each prospective member desiring electric service will be required to supply at least two forms of identification when applying for service. One form of identification must be a picture identification such as a US passport, state-issued driver's license, or state-issued identification card. These photo IDs must be current and not expired. If service is requested by telephone or if no photo ID is available, a social security number or birth certificate must be presented in addition to information establishing the identity of the applicant. The prospective member will also be required to sign the Cooperative's "Application for Membership" and "New Service" request, if applicable, before service is supplied by the Cooperative. In addition, the Cooperative must have the necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Cooperative shall be five (\$5.00) dollars. ~~One membership must be held in connection with each member receiving service. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued which will automatically terminate the membership.~~

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/26/2008
PURSUANT TO 807 KAR 5:011
OF 26, 2008 (1)

41
El
By *Stephanie Dumb*
Executive Director

DATE OF ISSUE November 26, 2008 DATE EFFECTIVE December 26, 2008

ISSUED BY *Michael Z. Miller* President & CEO
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 5A

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 5A

RULES AND REGULATIONS

9A. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For all consumers, other than those classified as Rate Schedule 1

(T) REFERENCE: 807 KAR 5:006 Section 8

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1, will be paid annually either by refund or credit to the consumer's bill.

The deposit may be waived if the consumer has established satisfactory credit or payment history with the Cooperative. If a deposit has been waived and the consumer fails to maintain a satisfactory payment/credit record, or otherwise becomes a new or greater risk, as determined by Nolin RECC in its sole discretion, Nolin RECC may require a new or additional deposit from the member. The Cooperative may require a new or additional deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts and any interest earned and owing will be credited to the final bill. Nolin RECC reserves the right to transfer any remainder to an active account of the member if the credit on that account warrants a deposit or additional deposit.

After eighteen (18) months, at the member's request, the deposit will be recalculated based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than 10 percent the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

All consumer's deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, period provided the account was active and occupied. If current active usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill.

10. RIGHT OF ACCESS

(T) REFERENCE: 807 KAR 5:006 Section 20 AND Section 15 (c)

DATE OF ISSUE February 2, 2015
DATE EFFECTIVE March 4, 2015
ISSUED BY Michael L. Miller
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/4/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
5th Revision Sheet No. 6

CANCELING PSC KY NO. 10
4th Revision Sheet No. 6

RULES AND REGULATIONS

11. MEMBER'S DISCONTINUANCE OF SERVICE

(T) REFERENCE: 807 KAR 5:006 Section 13

12. CONNECTION AND RECONNECTION CHARGE

The Cooperative will charge a connect fee of twenty (\$20.00) dollars for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location, a twenty (\$20.00) dollar reconnection fee will be charged. The reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense. The reconnection charge after regular working hours shall be fifty (\$50.00) dollars.

13. RESALE OF POWER BY MEMBERS

Electric service used on the premises of the member shall be supplied by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except as may be provided under a co-generation contract between the member and the Cooperative.

14. SERVICE CHARGE

The Cooperative will make no charge for service calls to a member's premises when the fault and repairs are made to equipment owned by the Cooperative. A service charge of twenty (\$20.00) dollars will be made to the members account when the fault is on the members' own equipment or for an engineering request where the property proves to be not ready for inspection. Said charges are due and payable upon notice of such charge. The service charge after regular working hours shall be fifty (\$50.00) dollars.

15. DISCONTINUANCE OF SERVICE

(T) REFERENCE: 807 KAR 5:006 Section 15.

(T) For non-payment of bills, refer to 807 KAR 5:006 15(1)(f).

DATE OF ISSUE February 2, 2015
DATE EFFECTIVE March 4, 2015
ISSUED BY Michael L. Mills
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/4/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 7

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 7

RULES AND REGULATIONS

16. SERVICE CHARGE FOR TEMPORARY SERVICE

1. No charges, other than the twenty dollars (\$20.00) connect fee, will be made to furnish temporary single phase service for the construction of permanent dwellings and business, providing that the applicant meets all other requirements under the rules and regulations. Any construction or setup of mobile homes, modular homes and doublewides is excluded. After the connect fee is paid on temporary service, no additional connect fee shall be required for conversion to permanent service.
2. Applicants may either furnish their own temporary meter pole or lease from the cooperative a 25 foot temporary meter pole with 20 amp and 30 amp single phase 120/240 volt service. The fee for leasing said equipment shall be twenty dollars (\$20.00) per month. The lease period shall not exceed 6 months unless prior arrangements are made with the Cooperative.
3. Applicant shall pay the normal customer and KWH charge set forth under Classification of Service, Schedule 1 - Residential or Schedule 2 - Commercial, for all energy used during the lease period.
4. Applicants requiring temporary service which will not be permanently served will be required to pay all costs of construction and removal, incidental to supplying electric service. A payment will be required to cover estimated consumption of electricity. This amount shall be adjusted to actual usage, by refund or additional billing when removed.
 - a. Both fees shall be paid in advance.
 - b. This rule applies to fairs, carnivals, circuses, construction sites and any other location of a strictly temporary nature.
5. Under no circumstances shall temporary service be used for occupancy of any dwelling.

17. MEMBER'S WIRING

All member's wiring shall comply with the rules and regulations of the National Electric Code, National Electric Safety Code, Public Service Commission, the Cooperative, State and Local Codes.

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS

1. All commercial, industrial, farm and residential wiring installations must meet the standards of the National Electric Code NFPA 70 and meet other standards and inspections as provided under the Kentucky Department of Housing, Buildings and Construction and Local Codes as provided in 815 KAR 10:020, KRS 227.80, KRS 198B, 815 KAR 7:010, and 815 KAR 7:020.
2. All the above new installations are required to obtain a certificate of ~~approval~~ **KENTUCKY PUBLIC SERVICE COMMISSION** from a Certified Electrical Inspector before the Cooperative can lawfully connect permanent service to the building.
- (T) 3. All new and upgraded commercial, industrial, farm and residential services must be installed underground. The member must provide the trench for the main service **TARIEFF BRANCH**

DATE OF ISSUE	January 19, 2010	DATE EFFECTIVE	Feb 19, 2010
ISSUED BY	<i>Michael T. Miller</i>	TITLE	President & CEO
	NAME		TITLE

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIEFF BRANCH
Brent Kirtley
 411 Ring Road
 Elizabethtown, KY 42701-6767
2/19/2010
 PURSUANT TO SECTION 9 (1)

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 6th Revision Sheet No. 9

CANCELING PSC KY NO. 10
 5th Revision Sheet No. 9

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier in accordance with 807 KAR 5:006, Section 11(2).

22. METERS

The Cooperative obtains daily readings from electric meters. This data is evaluated and recorded on each member's account. The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis. In accordance with 807 KAR 5:006, Section 20, the Cooperative must have unlimited/unrestricted access to meters, service connections and other property owned by the Cooperative and located on customer's premises. The Cooperative will utilize remote connect/disconnect technology throughout its service territory. This technology will allow the Cooperative to remotely connect and disconnect accounts from Cooperative offices during business hours. Connection and reconnection charges shall apply as outlined in Item 12, "Connection and Reconnection Charge" of the Cooperative's Rules and Regulations.

(T)

D. ELECTRIC BILLS

23. BILLING

Reference: 807 KAR 5:006 Section 7, 9 and 15

The Cooperative's disconnect policy shall be in accordance with 807 KAR 5:006, Section 15 (1)(f).

Bills for electric service will be rendered in four monthly cycles, each cycle consisting of an approximate thirty-day period, depending on the number of working days in a month, inclement weather, or holiday schedules. All bills are due and payable upon receipt and shall be paid before the due date to avoid a penalty. Failure to receive an electric bill will not release the member from payment obligation. Should the bill not be paid before the penalty date, the Cooperative may at any time thereafter on a ten (10) days notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after date of the original bill.

The specific billing procedures adopted by Nolin RECC are as follows:

Cycle	Approximate Billing Date	Due Date	Delinquent Notice	
			Mailed On or After	Service Termination Date On or After
1	3 rd	20 th	20 th	<div style="border: 2px solid red; padding: 5px;"> <p style="text-align: center;">KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEBOEN EXECUTIVE DIRECTOR TARIFF BRANCH</p> </div>
2	7 th	25 th	25 th	
3	18 th	5 th	5 th	
4	22 nd	10 th	10 th	
DATE OF ISSUE January 14, 2013		DATE EFFECTIVE Fe		
ISSUED BY <i>Michael L. Miller</i>		President & CEO		411 Ring Road Elizabethtown, KY 42701-6767
NAME		TITLE		<div style="border: 2px solid red; padding: 5px;"> <p style="text-align: center;">2/03/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 9.1

CANCELING PSC KY NO.
Original Sheet No. 9.1

RULES AND REGULATIONS

23. BILLING (cont.)

A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid by the due date shown above. Payment must be in the office by 5:00 p.m. on the due date to avoid penalty charge.

The penalty charge shall be added to all electric bills under all rate schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, (T) Section 9(3)(h).

Each electric bill shall be clearly marked to show the net amount, the gross amount and the penalty date.

All rates are net, but if not paid by the due date, are subject to a penalty of five (5%) percent.

DATE OF ISSUE February 2, 2015
DATE EFFECTIVE March 4, 2015

ISSUED BY Michael L. Miller
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/4/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 6th Revision Sheet No. 10

CANCELING PSC KY NO. 10
 5th Revision Sheet No. 10

RULES AND REGULATIONS

23. BILLING (Cont'd)

(T) If service is disconnected for non payment, a service charge of twenty (\$20.00) dollars will be added to the delinquent bill. An additional charge of twenty (\$20.00) dollars will be made for reconnecting the service pursuant to 807 KAR 5:006, Section 8 (3)(c).

Consumer must present cash payment for total bill and all applicable service charges in the Cooperative office. Payment may be made inside or at the night depository. No bills will be collected at the members' premises.

Bills are issued in the following form:

NOLIN RURAL ELECTRIC COOPERATIVE
 411 Ring Road, Elizabethtown KY 42701-6767

Office hours: Mon-Fri 8AM-5PM
 Phone: (270) 765-6153
 Toll-Free: 1-888-837-8247
 To report an outage call (270) 765-6335
 or 1-800-572-1147
 www.nolinrecc.com

BRANCH OFFICE
 101 W. Lincoln Trail
 Russell, KY 40164-2005
 (270) 591-0199

Comparisons	Days of Service	KWH Used	Avg KWH per Day
Current Month			
Last Month			
One Year Ago			

Account Information	Billing Information	\$ Amount
Account Number Billing Cycle Billing Date Meter Number Meter Reading Meter Reading KWH Usage Meter Multiplier Demand Reading Days Billed Rate Schedule Bill Type		
GROSS AMOUNT DUE AFTER 5 PM ON 09/05/05		

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT. PLEASE DO NOT STAPLE OR FOLD.
 PLEASE COMPLETE TO PAY BY CREDIT CARD

Card Account Number: _____ Exp. Date: ____/____/____
 Draft this account automatically each month using this credit card.

Print Cardholder Name: _____ Signature for Payment: _____

We have no phone number listed for your account should you need to report an outage. Please contact us at (270) 765-6153 or note your correct number on this portion of your bill.

Account Number: _____
 GROSS AMOUNT DUE AFTER 5 PM ON 09/05/05

NOLIN RURAL ELECTRIC COOPERATIVE
 411 RING ROAD
 ELIZABETHTOWN KY 42701-6767

DATE OF ISSUE November 4, 2014
 DATE EFFECTIVE December 4, 2014

ISSUED BY Michael L. Miller
 President & CEO

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
12/4/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 12

CANCELING PSC KY NO. 10
1st Revision Sheet No. 12

RULES AND REGULATIONS

25. BILLING ADJUSTED TO STANDARD PERIODS

When the period covered by the billing is a fraction of a month, the customer charge and security light charge will be prorated for proportional part of the billing period. The energy charge and the demand charge if applicable, will not be prorated.

26. TAXES

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts or any Franchise Tax enacted by an ordinance of a municipality.

27. RETURNED PAYMENTS

(T)

The Cooperative considers a returned check, bank draft, credit card draft, debit card payment, or credit card payment as no payment. The account will be charged a twenty (\$20) dollar handling fee in addition to the amount of the bill. Members have until twenty-seven (27) days after mailing of the original bill which such payment was intended to pay, to make payment or be subject to the Cooperative's disconnect policy.

(T)

When an item is presented on a delinquent account and the item is returned after the non-payment disconnect date for the bill the payment was intended to pay, the member has forty-eight hours to make payment on the returned item or be disconnected. The member will be notified in each case and advised of the policy as it pertains to their situation.

The Cooperative shall have the right to refuse to accept checks in payment of an account if there have been two or more checks returned from the bank for any reason on that account. The Cooperative will not accept a check to pay for and redeem another check or accept a two party check for cash or payment of an account.

28. LEVELIZED BUDGET BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure whereby members may pay their electric bill in monthly installments.

AVAILABILITY: Available to all Nolin Rural Electric Cooperative residential members who have received service at their present location for ONE YEAR.

DATE OF ISSUE	November 26, 2008	DATE EFFECTIVE	December 26, 2008
ISSUED BY	<i>Michael L. Mills</i>		
	NAME	President & CEO	TITLE

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/26/2008
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)**

By *Stephanie Dumbrow*
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 13

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 13

RULES AND REGULATIONS

28. LEVELIZED BUDGET BILLING PAYMENT PLAN (Cont'd)

TERMS OF LEVELIZED BUDGET BILLING:

- 1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
- (T) 2. This is a continuous plan with no catch up month. As stated by 807 KAR 5:006 Section 14, the member's account will be adjusted through a series of levelized adjustments on a monthly basis to bring the member's account current once each twelve (12) month period. Upon disconnection or removal from levelized budget billing, all accumulated debits shall become due and payable at this time. Upon disconnection of service, any credits shall be refunded to the member. Upon removal from the plan, any credits shall be applied to the member's active account.
- 3. Electric bills shall be paid within 12 days of the billing date.
- 4. The Cooperative may cancel the levelized budget plan for delinquent accounts and non-payments.

CALCULATIONS FOR MONTHLY BILLING:

- 1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage. In addition, a series of monthly levelized adjustments will be calculated and added to the average amount. The monthly adjustment will be one-twelfth (1/12) of the unpaid balance. No adjustment will be calculated for a credit balance.
- 2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
- 3. Since the averages shall be based on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
- 4. Therefore, each months electric bill will not be exactly the same, and the electric bill will vary from month to month.

E. CLASSIFICATION

29. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination all members having similar characteristics in their use of service.

DATE OF ISSUE February 2, 2015
DATE EFFECTIVE March 4, 2015

ISSUED BY Michael L. Miller
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/4/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 14

CANCELING PSC KY NO. 9
1st Revision Sheet No. 14

RULES AND REGULATIONS

30. RESIDENTIAL, FARM, NON-FARM, TRAILER AND MOBILE HOMES

Members qualifying under this classification shall be billed under Rate Schedule 1. Available to all members for all uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required transformer capacity is 50 KVA or less single phase or three phase, where available at available voltages.

Applicants for service to trailers and mobile homes are required to comply with the trailer and mobile home policy, Rule No. 34.

(T) Applicants for service to permanent camp, campsite, cabins, barn or barnsite or to other buildings not classified as residential or commercial are required to comply with Rule No. 35.

Applicants for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including cost of transformers.

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE

A commercial member will be any business, place of trade, buying and selling, production and distribution, dealings, banking, undertaking, wholesale and retail, firm, factory, mill, store, shop, corporation, conglomerate, cooperative, enterprise, partnership, institution, syndicate, cartel, holding company, for the use of the general public, private clubs, advertising signs and amusements centers.

Members qualifying under this classification shall be billed under one of the following schedules:

1. Rate Schedule 2, where the transformer capacity is 50 KVA or less, single phase.
2. Rate Schedule 2, where the total transformer capacity is 50 KVA or less, three phase.
3. Large Power-Rate Schedule 3, when the total transformer capacity is 50 KVA or more three phase and metered demand is 99 KW or less.
4. Industrial Rate Schedule 4, when the total transformer capacity is 1000 KVA or less three phase and the metered demand is 100 kw or more.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
NAME		ADDRESS	411 Ring Road Elizabethtown, KY 42701-8701

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY *Stephen O. Bunn*
SECRETARY OF THE COMMISSION

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 15

CANCELLING PSC KY NO. 10
Original Sheet No. 15

RULES AND REGULATIONS

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE (Cont'd)

- (T) 5. All commercial and industrial applicants must meet the requirements as listed under Rate schedules 2, 3, and 4 as applicable. Applications for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including the cost of transformers.
- 6. Industrial loads requiring 1000 KVA or more of total transformer capacity three phase shall be by a special contract, subject to where applicable at available voltages, and be billed under Rate Schedule 7, 8, 9, 10, 11, 12, 13, or 14 as applicable.

32. RESIDENTIAL AND COMMERCIAL ESTABLISHMENTS OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial member.

If preferred the business may be served under commercial Rate 2 and the residential part under Rate 1, then two (2) meters must be installed, and all wiring must be separated and meet all applicable codes.

No two separate residences or places of business may be served from one meter.

33. SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS

Schools, churches and community halls requiring less than 50 KVA of transformer capacity shall qualify under Rate Schedule 1.

If 50 KVA or more of transformer capacity is required they shall be served under all other applicable rates or special contracts.

PUBLIC SERVICE COMMISSION
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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RULES AND REGULATIONS

(C) **34. DISTRIBUTION LINE EXTENSIONS**

A. Normal Extensions: An extension of 1000 feet or less of single phase line shall be made without charge to a prospective member. The "Service Drop" to member premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 50 KVA. Any member requiring polyphase service or whose installed transformer capacity will exceed 50 KVA will be required to pay in advance the additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 50 KVA.

(N) **B. Other Extensions:**

1. When a line extension to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the total cost of the excessive footage over 1,000 feet per customer shall be deposited by the applicant or applicants based on the estimated cost of the total extension including right-of-way clearing.

2. Each member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the Cooperative. No refund shall be made after the refund period ends.

For additional members connected to an extension or lateral from the distribution line, the Cooperative shall refund to any member who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be made.

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RULES AND REGULATIONS

34. DISTRIBUTION LINE EXTENSIONS (cont'd)

C. Line Extensions to Mobile Homes:

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.

(C) 2. All required fees, charges and advances shall be paid before construction begins and mobile home must be set in place before service can be extended. A construction cost up to \$150.00 may be applied to the first bill.

3. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" (CAFC) of fifty (\$50) dollars in addition to any other charges required by the Cooperative of all consumers. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.

4. For extensions greater than 300 feet and up to 1000 feet from the nearest facility the Cooperative will charge a CAFC based on the cost of construction including right-of-way clearing for the portion of service beyond 300 feet, up to 1000 feet, plus fifty (\$50) dollars. This advance shall be refunded over a four (4) year period in equal amounts for each year the service is continued.

A. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.

B. No refund shall be made to any member who did not make the advance originally.

5. For extensions greater than 1,000 feet, the provisions, as stated in Part 1, 2, 3 & 4 apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the Cooperative will charge the consumer the cost of construction for their portion of service beyond 1,000 feet. The deposit for the portion over 1,000 feet is subject to refund as follows:

A. Each year for a period of ten (10) years, which shall be the refund period, for the portion over 1,000 feet the provisions outlined in Rule 34(B) will apply.

6. Any member who pays a mobile home line extension CAFC and replaces his mobile home with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy, 34(A) or other extensions as applicable.

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EXECUTIVE DIRECTOR

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ISSUED BY

Michael L. Miller

President & CEO

411 Ring Road
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NAME

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PSC KY NO. 10
1st Revision Sheet No. 17

CANCELING PSC KY NO. 9
Original Sheet No. 17

RULES AND REGULATIONS

(C) 35. LINE EXTENSIONS TO CAMPS, BARN, ETC.

Construction to permanent camp, campsite, cabins, barn or barnsite, or other services with low usage, whereby low usage is any usage pattern that is substantially less than that of an average permanent single family residence, is as follows:

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. All required fees, charges and advances shall be paid before construction begins.
3. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" (CAFC) of fifty (\$50) dollars in addition to any other charges required by the Cooperative of all consumers. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.
4. For extensions greater than 300 feet and up to 1000 feet from the nearest facility the Cooperative will charge a CAFC based on the cost of extension including right-of-way clearing for the portion of service beyond 300 feet, up to 1000 feet, plus fifty (\$50) dollars. This advance shall be refunded over a four (4) year period in equal amounts for each year the service is continued.
 - A. If the service is discontinued for a period of sixty (60) days, or should the service be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.
 - B. No refund shall be made to any member who did not make the advance originally.

- (N)**
5. For extensions greater than 1,000 feet the provisions, as stated in Part 1, 2, 3, & 4 apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the Cooperative will charge the consumer the cost of construction for their portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:
 - A. Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions (34B) will apply.

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PSC KY NO. 10
2nd Revision Sheet No. 18

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1st Revision Sheet No. 18

RULES AND REGULATIONS

(T)

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS

Compliance with: 807 KAR:041 Section 11 and 21

All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Code, National Electric Safety Code, Nolin RECC Specifications, or other rules and regulations which may be applicable.

Average Underground Cost Differential

* Average Cost of Single Phase Underground per foot in subdivisions	\$12.29
Average Cost of Single Phase Overhead per foot in subdivisions	7.03
* Difference in Cost	\$ 5.26

* Does not include trenching and backfilling.

Reference 807 KAR:041 Section 21 par 6(e)

PUBLIC SERVICE COMMISSION
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BY: Stephan D. Bee
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RULES AND REGULATIONS

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS (Cont'd.)

The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperatives specifications. Should the applicant desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling provided applicant agrees to pay such charges to the Cooperative in advance, prior to work being performed.

Trenching and backfilling shall include opening and preparing the ditch for the installation of the conductors; and furnishing and placing of raceways under roads, drive ways or paved areas; providing a dirt or sand bedding below and above conductors when required and backfilling of trench to ground level.

The additional cost per foot may be averted by the applicant furnishing and installing conduit in the trench in accordance with the Cooperative's design and requirements as to placement on the right-of-way, depth and backfilling of trench, size and type of conduit, and placement of box pads and pedestals, furnished by the Cooperative. The applicant shall also be required to provide underground facilities, as the Cooperative may deem necessary, to property lines that border the subdivision to insure a means for the Cooperative to extend lines for future growth without disturbing the subdivision.

Placing of all electrical conductors will be done by the Cooperative.

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353

Purpose - To provide a plan for reducing the consumption of electric energy on Nolin Rural Electric Cooperative Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION
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MAR 27 1996
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Michael L. Mills General Manager
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CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

Procedures - East Kentucky Power Cooperative, Inc. ("EKPC"), wholesale power supplier for Nolin RECC, will notify the Cooperative in the event of a pending severe electric energy shortage. The following steps will be implemented to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Nolin Rural Electric Cooperative Corporation will take the following actions listed in priority order in accordance with EKPC's "Emergency Electric Procedures" ("EEP") revised February 17, 1995, and filed in PSC Admin. Case No. 353 as part of EKPC's Wholesale Tariff:

1. EKPC will initiate Direct Load Control and notify the Cooperative.
2. EKPC will interrupt Interruptible Loads and notify the Cooperative.
3. The Cooperative will initiate its Load Reduction Procedure, Appendix C.
4. EKPC will notify the Cooperative to initiate its Voltage Reduction Procedure, Appendix D.
5. EKPC will notify the Cooperative and EKPC and the Cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
7. EKPC will request the Cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Michael T. Miller General Manager
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CANCELLING PSC KY NO. PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "A"
ESSENTIAL HEALTH AND SAFETY USES

MAR 27 1996

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify: PURSUANT TO 807 KAR 5011, SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway, and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio, and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping, and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control, and navigation of air, rail, and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission, and distribution -- for fuel -- of natural or manufactured gas, coal, oil, or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

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CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "B"
NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "C"
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the Cooperative facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a Load Reduction Alert is issued. The General Manager or his designee has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The General Manager or his designee receives notice from EKPC of a capacity shortage.
2. The General Manager or his designee is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - * turning off all but a minimum of indoor and outdoor lighting
 - * turning off microcomputers, printers, copiers, and other office equipment except as they are used
 - * in the winter setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

PUBLIC SERVICE COMMISSION
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Michael L. Miller General Manager
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CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

**APPENDIX "D"
VOLTAGE REDUCTION PROCEDURE**

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

The Cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The Cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
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CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

**APPENDIX "E"
VOLUNTARY LOAD REDUCTION PROCEDURE**

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations WQXE, WASE, WIEL, WRZI, WLVK, WKMO, and WXAM of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Nolin Rural Electric Cooperative Members:

Nolin Rural Electric Cooperative Corporation is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The Cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us avoid a power blackout in your area, we need your help NOW until (time of emergency).

Please turn off all electricity that is not essential.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well: a list of these consumers is on file in the Cooperative office.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 27 1996

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Michael L. Miller **General Manager**
NAME **TITLE**

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "F"
MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

Criteria:

This procedure is implemented when requested by EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedure:

The Cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The Cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAR 27 1996

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ISSUED BY Michael L. Miller General Manager
NAME TITLE

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
14th Revision Sheet No. 20

CANCELING PSC KY NO. 10
13th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$9.04

(R) All KWH Charge \$0.08598 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$9.03.

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ISSUED BY	<i>Michael T. Mills</i>	TITLE	President & CEO
	NAME		TITLE

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF B. DEROUEN
EXECUTIVE DIRECTOR

411 Ring Road
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TARIFF BRANCH

Brent Kirtley

EFFECTIVE
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
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CANCELING PSC KY NO. 9
1st Revision Sheet No. 21

RULES AND REGULATIONS

SCHEDULE 1 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

- 1. Service under this schedule will include all types of electrical appliances and apparatus operating on single phase, 60 cycle, 120/240 volts.
- 2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.
- 3. Applicants for service to trailers and mobile homes are required to comply with Rule 34.
- (T) 4. Applicants for service to permanent camp, campsite, cabins, barn or barnsite, or other buildings not classified as residential or commercial are required to comply with Rule 35.

SPECIAL RULES FOR THREE PHASE SERVICE

Applicants for three phase service, where available, shall be required to pay in advance the difference in construction cost between single phase and three phase service, including cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAY 01 2000

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BY: *Stephan D. Beeg*
SECRETARY OF THE COMMISSION

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14th Revision Sheet No. 22

CANCELING PSC KY NO. 10
13th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$16.82

(R) All KWH Charge \$0.09274 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.82.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767
		BRANCH	WARF BRANCH
			<i>Brent Kirtley</i>
		EFFECTIVE	6/1/2011
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 23

CANCELLING PSC KY NO. 10
Original Sheet No. 23

CLASSIFICATION OF SERVICE

SCHEDULE 2 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Applicants for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum monthly charge for five (5) years.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.

(T) SPECIAL RULES FOR THREE PHASE SERVICE

Applicants for three phase service, where available, shall be required to pay in advance the difference in construction cost between single phase and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 15, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 24

CANCELING PSC KY NO. 10
12th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Customer Charge \$28.50

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

- (R) First 2,500 KWH per month \$0.07845 net per KWH
- (R) Next 12,500 KWH per month \$0.07337 net per KWH
- (R) Over 15,000 KWH per month \$0.07184 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L. Miller</i>		
	NAME	President & CEO	TITLE
		Elizabethtown, KY 42701-6767	BRANCH

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
DIRECTOR

Brent Kirtley
EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 25

CANCELLING PSC KY NO. 10
Original Sheet No. 25

CLASSIFICATION OF SERVICE

SCHEDULE 3 - (Cont'd)

(T)

CONTRACT FOR SERVICE: Applicants for service on this rate schedule shall be required to pay, in advance, the difference in construction cost between single and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 26

CANCELING PSC KY NO. 10
11th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

- (R) First 3,500 KWH per month \$0.08248 net per KWH
- (R) Next 6,500 KWH per month \$0.06789 net per KWH
- (R) Over 10,000 KWH per month \$0.06410 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L. Mills</i>		
	NAME	PRESIDENT & CEO	TITLE
		411 Ring Road	ADDRESS
		Elizabethtown, KY 42701-6767	

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2010-00506, Dated May 31, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Brent Kirtley

EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 27

CANCELLING PSC KY NO. 10
Original Sheet No. 27

CLASSIFICATION OF SERVICE

SCHEDULE 4 - (Cont'd)

(T) CONTRACT FOR SERVICE: Applicants for service on this rate schedule shall be required to pay in advance the difference in construction cost between single and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995

DATE EFFECTIVE March 15, 1995

ISSUED BY *Michael T. Mills* General Manager 612 East Dixie
Elizabethtown, KY 42701

NAME

TITLE

ADDRESS

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 17th Revision Sheet No. 28

CANCELING PSC KY NO. 10
 16th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
H.P.S. 100 Watt on a twenty-five foot (25') pole or an existing pole	\$10.06	(T)
L.E.D. 70 Watt on a twenty-five foot (25') pole or an existing pole	\$9.51	(N)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.82	
Directional floodlight 70 Watt L.E.D. to be mounted on existing pole	\$16.93	(N)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$14.93	
Directional floodlight 108 Watt L.E.D. to be mounted on existing pole	\$17.75	(N)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.33	
Directional floodlight 208 Watt L.E.D. to be mounted on existing pole	\$19.95	(N)
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.07	
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	\$21.80	
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	

DATE OF ISSUE November 6, 2015
 DATE EFFECTIVE January 8, 2015
 ISSUED BY Michael L. Mills
 President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/8/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 Original Sheet No. 28.1

CANCELING PSC KY NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS (cont.)

<u>TYPES OF SERVICES AVAILABLE</u>	<u>PER MONTH CHARGE PER UNIT</u>
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)	\$34.26
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole	\$33.59
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole – (charge does not include lighting fixture or pole)	\$9.37

DATE OF ISSUE November 6, 2015
 DATE EFFECTIVE January 8, 2015
 ISSUED BY Michael L. Miller
 President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/8/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. 10
Original Sheet No. 29

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

(T) CONDITIONS OF SERVICE:

1. The Member shall furnish the location for the lighting unit, suitable to both parties, and shall permit any tree trimming required for the conductors or unit installation.
2. Units shall be located within 150 feet from an existing Cooperative-owned secondary line.
3. The lighting units shall be controlled by photocells from dusk to dawn.
4. If underground facilities are requested, the Member will provide the trench and 1 1/4" Schedule 40 Electrical Grade PVC conduit placed to the Cooperative's specifications.
5. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the Member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
6. The Member shall execute the Cooperative's standard "Security Light Lease Agreement" before service will be furnished under this rate schedule. The minimum period for this agreement shall be one (1) year for which the Member agrees to pay as set forth herein.
7. When additional facilities are requested by the Member, the Cooperative may furnish them at an additional charge to be determined by the Cooperative. All facilities furnished by the Cooperative shall be standard stocked material.
8. The unit installed remains the property of the Cooperative and will be removed at the request of the Member upon or after the anniversary date of the Security Light Lease Agreement.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUL 1 1994

DATE OF ISSUE June 2, 1994 DATE EFFECTIVE PURSUANT TO 807 KAR 5.011,
 ISSUED BY Michael Z. Nolle General Manager BY Elizabethtown, KY 42701
 NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

SECTION 2(1)
612 EAST DIXIE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

(T) SCHEDULE 5 - SECURITY LIGHTS (Cont'd.)

- 9. Service interruptions to lighting unit shall be reported by the Member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the Members' monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.
- 10. Cooperative will perform all maintenance and replacement of parts without charge to the member.
- 11. Electrical Service and connections shall be provided by the Cooperative.
- 12. Service for the above units shall be un-metered and billed on a monthly bill with other electrical service furnished by the Cooperative.
- 13. The Member shall be responsible for fixture replacement or repairs when caused from willful damage, vandalism, or causes other than normal burnouts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Chapman*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	June 2, 1994	DATE EFFECTIVE	July 1, 1994
ISSUED BY	<u><i>Michael Z. Miller</i></u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 30

CANCELLING PSC KY NO. 9
Original Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This rate schedule is available for street lighting services shown herein, in any incorporated community in which the cooperative operates. Service is subject to the provisions herein and the provisions of the cooperative's standard contract. Should the service not meet the standard provision, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any unusual cost involved.

CONDITIONS OF SERVICE:

1. All night service shall be from dusk to dawn.
2. Standard Overhead System: Street lighting equipment furnished under the standard overhead rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting, protective equipment, controls and overhead wiring and transformers. The Cooperative will install, own, operate and maintain the entire street lighting service, included with the standard overhead rate. The Cooperative will, upon request furnish under the ornamental service rate, monolubar aluminum poles of its own choosing, together with overhead wiring and all other equipment and provisions set out above. The customer will pay the Ornamental Service Rate.
3. Other than Standard Overhead System: Should the customer require a system or equipment other than the standard overhead system set out above, the customer may make a non-refundable contribution to the Cooperative in an amount equal to the difference between the cost of the standard system and the cost of the system or equipment required. the customer shall similarly pay the difference in cost between replacements or required system or equipment and replacement of standard overhead systems or equipment. The Cooperative will maintain and operate the entire street lighting system. The customer shall pay the standard overhead rate, except where special or ornamental street lighting service or underground wiring is involved. However, if the customer agrees to maintain the underground wiring and to replace same when necessary at customer's expense, then the standard overhead rate or ornamental rate will apply as applicable. The system will either be series or multiple, mercury vapor or high pressure sodium, at the option of the Cooperative.

4. Any cost which are to be borne by the consumer will be paid at the time of the installations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller General Manager 612 East Dixie
Elizabethtown, KY 42701

NAME

TITLE

PURSUANT TO 807 KAR: 5.011,
SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

BY: Cheryl Miller
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 17th Revision Sheet No. 31

CANCELING PSC KY NO. 10
 16th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

High Pressure Sodium (H.P.S.), Light Emitting Diode (L.E.D.), Series or Multiple. (T)

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
H.P.S. fixture	100	\$9.66 per light per mth	(D) (T)
H.P.S. fixture	250	\$14.64 per light per mth	(T)
H.P.S. fixture	400	\$19.10 per light per mth	(T)
L.E.D. fixture	70	\$9.51 per light per mth	(N)
L.E.D. fixture	108	\$11.09 per light per mth	(N)
L.E.D. fixture	208	\$16.03 per light per mth	(N)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
H.P.S. fixture	100	\$21.91 per light per mth	(D)(T)
H.P.S. fixture	250	\$26.01 per light per mth	(T)
H.P.S. fixture	400	\$29.68 per light per mth	(T)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
H.P.S. fixture	400	\$34.56 per light per mth	(T)
H.P. S. fixture Santa Rosa with 20' fluted pole	150	\$33.60 per light per mth	(T)
H.P.S. fixture (Charge does not include lighting fixture or pole)	150	\$9.37 per light per mth	(T)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE November 6, 2015
 DATE EFFECTIVE January 8, 2015
 ISSUED BY Michael Z. Miller
 President & CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
1/8/2016
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
12th Revision Sheet No. 32

CANCELING PSC KY NO. 10
11th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$9.04 per kilowatt of billing demand per month

Energy Charge:

(R) All KWH at \$0.05887 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky, Case No. <u>2010-00506</u> , Dated May 31, 2011.			

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

411 Ring Road
Elizabethtown, KY 42701-6767
TOWN BRANCH

Brent Kirtley

EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 33

CANCELLING PSC KY NO. 9
Original Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL (Cont'd.)

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 15, 1992
ISSUED BY	<i>Michael L. Miller</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS
			BY: <i>Michael L. Miller</i>
			PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 34

CANCELING PSC KY NO. 10
10th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.93 per kilowatt of billing demand per month

(R) Energy Charge: All KWH at \$0.05887 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L. Miller</i>	EXECUTIVE DIRECTOR	<i>Jeff R. Deroquen</i>
	NAME		TITLE
			<i>Brent Kirtley</i>

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2010-00506, Dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

411 Ring Road
Elizabethtown, KY 42701-6767

6/1/2011
EFFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 35

CANCELLING PSC KY NO. 9
Original Sheet No. 33

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

SPECIAL CONDITIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member.

If service is furnished at primary voltage, the delivery point shall be the point of attachment of the primary line to the Members transformer structure unless otherwise specified in the contract for Service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member. (Except metering equipment)

The Seller shall have the option of metering at secondary voltages.

TERMS OF PAYMENT

All of the above rates are net, the gross being five (5%) percent higher. in the event the current monthly bill is not paid on or before the twelfth (12th) day of each month the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	OCT 6 1992 August 15, 1992
ISSUED BY	<i>Michael L. Miller</i>	General Manager	6 PURSUANT TO 807 KAR 5:011. Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS
			BY: <i>Michael L. Miller</i> PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 36

CANCELING PSC KY NO. 10
11th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,194.27 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of contract demand
\$8.93 per kW for all billing demand in excess of contract demand

(R) Energy Charge: \$0.05679 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L. Miller</i> NAME	President & CEO	TITLE
		411 Ring Road Elizabethtown, KY 42701-6767	

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Brent Kirtley

**EFFECTIVE
6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original sheet No. 37

CANCELLING PSC KY NO. 9
Original Sheet NO. 35

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
ISSUED BY Michael L. Miller General Manager BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER
Elizabethtown, KY 42701
NAME TITLE ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,219.84
- Demand Charge: \$6.14 per kW of contract demand
\$8.93 per kW for all billing demand in excess of contract demand
- (R) Energy Charge: \$0.05109 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> June 13, 2011	<u>DATE EFFECTIVE</u> June 1, 2011
<u>ISSUED BY</u> <i>Michael L. Miller</i>	<u>EXECUTIVE DIRECTOR</u> <i>JEFF R. DEROUEN</i>
<u>NAME</u>	<u>TITLE</u>
<u>ADDRESS</u>	<u>ADDRESS</u>
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2010-00506</u> , Dated May 31, 2011.	
<p>EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>	

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 39

CANCELLING PSC KY NO. 9
Original Sheet No. 37

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE BY: August 15, 1992
ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1989

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 40

CANCELING PSC KY NO. 10
11th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,219.84
- Demand Charge: \$6.14 per kW of contract demand
\$8.93 per kW for all billing demand in excess of contract demand
- (R) Energy Charge: \$0.04995 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by ~~425 hours and the energy charge per kWh, plus~~
- (c) The consumer charge

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L Miller</i>	TITLE	President & CEO
	NAME		TITLE

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

411 Ring Road
TARIFF BRANCH
Elizabethtown, KY 42701-6767

Brent Kirtley

**EFFECTIVE
6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 41

CANCELLING PSC KY NO. 9
Original Sheet NO. 39

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Mills General Manager Elizabeth PURSUANT TO 807 KAR 1.011
NAME TITLE SECRETARY (1)

Issued by authority of P.S.C. Order in case 10382 dated APR 11 1992 BY: George H. Miller
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 42

CANCELING PSC KY NO. 10
11th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,219.84 where the industrial consumer demands and/or location requires construction of a substation.
\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of billing demand

(R) Energy Charge: \$0.05679 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE June 13, 2011	DATE EFFECTIVE June 1, 2011	JEFF A. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY <u>Michael T. Mills</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	<u>Brent Kirtley</u>

Issued by authority of an Order of the Public Service Commission of Kentucky, Case No. 2010-00506, Dated May 31, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 43

CANCELLING PSC KY NO. 9
1st revision Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 19, 1992 PURSUANT TO 807 KAR 5.011.
ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701 BY [Signature] SECTION 9 (1)
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 44

CANCELING PSC KY NO. 10
11th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84
	<u>Demand Charge:</u>	\$6.14 per kW of billing demand
(R)	<u>Energy Charge:</u>	\$0.05109 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L. Miller</i>	EXECUTIVE DIRECTOR	<i>Jeff R. Deroquen</i>
	President & CEO		
	NAME		TITLE
			<i>Brent Kirtley</i>

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2010-00506, Dated May 31, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

6/1/2011
EFFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 45

CANCELLING PSC KY NO. 9
1st revision Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 46

CANCELING PSC KY NO. 10
11th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R) Consumer Charge: \$1,219.84
Demand Charge: \$6.14 per kW of billing demand
Energy Charge: \$0.04995 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 13, 2011
ISSUED BY	<i>Michael L. Miller</i> NAME	President & CEO	TITLE
		411 Ring Road Elizabethtown, KY 42701-6767	

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

**EFFECTIVE
6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 47

CANCELLING PSC KY NO. 9
1st revision Sheet No. 45

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Nilla General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

BY: Charles H. Hester
PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 48

CANCELING PSC KY NO. 10
1st Revision Sheet No. 48

CLASSIFICATION OF SERVICE

SCHEDULE 15 - INTERRUPTIBLE

(T) **APPLICABLE:** In all territory served by rate Schedule 4, Schedule 7, Schedule 8, Schedule 9, Schedule 10, Schedule 11, Schedule 12, Schedule 13, and Schedule 14.

(T) **TYPE OF SERVICE:** This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ending May 31.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

	NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
		200	300	400
(T)	30	\$4.20	\$4.90	\$5.60

Determination of Measured Load - Billing Demand

The Cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kw billing per month. This amount will also substitute for the contract demand for applicable customer.

The contract may allow up to 60 minutes of notice time when agreed upon by all parties.

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EPT
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

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DATE EFFECTIVE September 30, 2015

ISSUED BY Michael L. Miller
President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/30/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 49

CANCELING PSC KY NO. 10
Original Sheet No. 49

CLASSIFICATION OF SERVICE

SCHEDULE 15 – INTERRUPTIBLE (continued)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The customer, where practicable shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.
7. A customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the customers. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, Nolin RECC may elect to connect its circuits to different points on the customers' system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 50

CANCELING PSC KY NO. 10
Original Sheet No. 50

CLASSIFICATION OF SERVICE

SCHEDULE 15 – INTERRUPTIBLE (continued)

- 9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- (T) 10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule, is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus
- D. Energy usage in kWh multiplied by the energy rate,

Number and Duration of Interruptions

- (T) ↓ A. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours.
- B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level interruptible of service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 51

CANCELLING PSC KY NO.
Original Sheet No. 51

CLASSIFICATION OF SERVICE
RENEWABLE ENERGY PROGRAM

(T) STANDARD RIDER – This “Renewable Energy Program” is a rider to all current rate schedules. The purpose of this program is to provide retail customers with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates, whereby Nolin RECC, via its participation in East Kentucky Power Cooperatives (EKPC) Renewable Energy Program (Envirowatts), will aggregate the contributions provided by the retail customers to develop renewable energy, purchase renewable energy, or purchase Renewable Energy Certificates.

APPLICABLE: Entire Service Area

DEFINITIONS

- (N)
- a) Renewable energy is that electricity which is generated from renewable sources including: solar, wind, hydroelectric, landfill gas, and other renewable resources deemed to be Green-E certified.
 - b) A Renewable Energy Certificate (“REC”) is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

(T) AVAILABILITY OF SERVICE: This rider is available to any customers on any rate schedule. Customers may participate in the program by contributing monthly as much as they like in \$2.75 increments (e.g., \$2.75, \$5.50, \$8.25, or more per month). Consumer may allocate their “Renewable Energy Program” contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas).

(T) ELIGIBILITY:
A “Pledge to Purchase Renewable Energy” must be signed by the customer prior to service under this rider. Customers may not owe any arrearage prior to participating in the Renewable Energy Program. Funds provided by the customer are not refundable.

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DATE EFFECTIVE June 10, 2015

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President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
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CANCELLING PSC KY NO.
Original Sheet No. 52

CLASSIFICATION OF SERVICE

RENEWABLE ENERGY PROGRAM – (Cont'd)

(T) RATE: Voluntary monthly contributions of any amount in \$2.75 increments. This rate is in addition to the regular retail rate for power.

(T) BILLING AND MINIMUM CHARGE: The consumer will be billed monthly for the amount the consumer pledged to contribute in the “Pledge to Purchase Renewable Energy”. Existing Wholesale Renewable Energy Program (Envirowatts) retail participants will be billed at their existing rate of \$2.75 per their existing agreement or pledge.

(T) TERMS OF SERVICE AND PAYMENT: This schedule shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each customer. The fuel adjustment clause and the environmental surcharge are not applicable to the Renewable Energy Program contributions.

(D)

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Michael L. Miller
President & CEO

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TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/10/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
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FOR ENTIRE SERVICE AREA

PSC KY NO. 10
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CLASSIFICATION OF SERVICE

Nolin RECC Tariff Sheets 53-78 have been canceled and reserved for future use.

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ISSUED BY	<i>Michael T. Mills</i>	TITLE	President & CEO
	NAME		TITLE

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEBOEN
EXECUTIVE DIRECTOR

411 Ring Road
Elizabethtown, KY 42701-6767

TARIFF BRANCH

Burt Kirtley

EFFECTIVE

2/5/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.1

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE
RATES SCHEDULE NM—NET METERING
AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Nolin RECC's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Nolin RECC's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Nolin RECC's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Nolin RECC with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Nolin RECC's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Nolin RECC may provide Net Metering to other member-generators not meeting all the conditions listed above on a case-by-case basis.

METERING

Nolin RECC shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Nolin RECC's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Nolin RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Nolin RECC to the member-generator and from the member-generator to Nolin RECC, with each directional energy flow recorded independently.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

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ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	

4/8/2009
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

By *[Signature]*
Executive Director

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Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
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PSC KY NO. 1
Original Sheet No. 78.2

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Nolin RECC shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Nolin RECC exceed the deliveries of energy in kWh from Nolin RECC to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Nolin RECC be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members of local public utilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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	NAME	President & CEO	TITLE

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767

By *[Signature]*
Executive Director

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Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.3

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Nolin RECC prior to connecting the generator facility to Nolin RECC's system. Applications will be submitted by the Member and reviewed and processed by Nolin RECC according to either Level 1 or Level 2 processes defined in this tariff.

Nolin RECC may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Nolin RECC will work with the Member to resolve those issues to the extent practicable.

Members may contact Nolin RECC to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Nolin RECC's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Nolin RECC will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.

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	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

411 Ring Road
Elizabethtown, KY 42701-6767
TO 807 KAR 5:011
SECTION 42701-6767

J. D. Brown
Executive Director

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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.4

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Nolin RECC distribution lines, the generator shall appear as a phase-to-phase connection at the primary Nolin RECC distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Nolin RECC distribution lines, the generator shall appear to the primary Nolin RECC distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Nolin RECC does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Nolin RECC on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Nolin RECC, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Nolin RECC determines that the generating facility can be safely and reliably connected to Nolin RECC's system; or 2) deny the Application as submitted under the Level 1 Application.

Nolin RECC shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Nolin RECC shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

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ISSUED BY	<i>Michael L. Mills</i>		
	President & CEO		
	NAME		TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

When approved, Nolin RECC will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Nolin RECC. Nolin RECC's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Nolin RECC within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Nolin RECC to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Nolin RECC and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Nolin RECC expressly permits operational testing not to exceed two hours.

If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Nolin RECC approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Nolin RECC.

If the Application is denied, Nolin RECC will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

Nolin RECC will approve the Level 2 Application if the generating facility meets Nolin RECC's technical interconnection requirements, which are based on IEEE 1547.

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	NAME	President & CEO	TITLE

PUBLIC SERVICE COMMISSION
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4/8/2009
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)
By *[Signature]*
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

Nolin RECC will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Nolin RECC will respond in one of the following ways:

- 1) The Application is approved and Nolin RECC will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Nolin RECC's distribution system are required, the cost will be the responsibility of the Member. Nolin RECC will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Nolin RECC will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Nolin RECC will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Nolin RECC approval. Member may re-submit Application with changes.

If the Application lacks complete information, Nolin RECC shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Nolin RECC's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Nolin RECC and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees or other review, study, or inspection or witness test fees may be charged by Nolin RECC for Level 1 Applications.

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	NAME		TITLE

PUBLIC SERVICE COMMISSION
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411 Ring Road
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By *[Signature]*
Executive Director

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Nolin RECC
411 Ring Road
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PSC KY NO. 1
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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

Nolin RECC requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of up to \$100 for Level 2 Applications.

In the event Nolin RECC determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Nolin RECC shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Nolin RECC's distribution system, the Member's generating facility shall comply with the following terms and conditions:

- 1) Nolin RECC shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Nolin RECC's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Nolin RECC's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Nolin RECC, the Member shall demonstrate generating facility compliance.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
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ISSUED BY	<i>Michael L. Miller</i>		411 Ring Road Elizabethtown, KY 42701-6767
	NAME	PRESIDENT & CEO	TITLE

**PURSUANT TO 807 KAR 5:011
SECTION 9(1)**

J. D. Brown
Executive Director

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Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Nolin RECC's rules, regulations, and Service Regulations as contained in Nolin RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Nolin RECC's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Nolin RECC for actual costs incurred for all such excess facilities prior to construction.
- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Nolin RECC's electric system. At all times when the generating facility is being operated in parallel with Nolin RECC's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Nolin RECC to any of its other members or to any electric system interconnected with Nolin RECC's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Nolin RECC's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Nolin RECC's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Nolin RECC shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Nolin RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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ISSUED BY	<i>Michael Z. Mills</i>		
	NAME	President & CEO	TITLE

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767

By *[Signature]*
Executive Director

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Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 7) After initial installation, Nolin RECC shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Nolin RECC shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Nolin RECC's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Nolin RECC's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Nolin RECC personnel at all times. Nolin RECC may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Nolin RECC's safety and operating protocols.

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 2(1)
411 Ring Road
Elizabethtown, KY 42701-6767

J. D. Brown
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.10

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 9) Nolin RECC shall have the right and authority at Nolin RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Nolin RECC believes that: (a) continued interconnection and parallel operation of the generating facility with Nolin RECC's electric system may create or contribute to a system emergency on either Nolin RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Nolin RECC's electric system; or (c) the generating facility interferes with the operation of Nolin RECC's electric system. In non-emergency situations, Nolin RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Nolin RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Nolin RECC may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Nolin RECC, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Nolin RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Nolin RECC except where such injury, death or damage was caused or contributed to by the fault or negligence of Nolin RECC or its employees, agents, representatives, or contractors.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>		
	NAME	PRESIDENT & CEO	TITLE
		411 Ring Road	701-6767

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

By *[Signature]*
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.11

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

The liability of Nolin RECC to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Nolin RECC with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Nolin RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Nolin RECC has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Nolin RECC will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Nolin RECC will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	
	NAME	TITLE	

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

**PURSUANT TO 807 KAR 5-011
SECTION 9 (1)**

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.12

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Nolin RECC at least sixty (60) days' written notice; (b) Nolin RECC may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Nolin RECC so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Nolin RECC may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
701-6767

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.13

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to: Nolin RECC, 411 Ring Road, Elizabethtown, KY., 42701

If you have questions regarding this Application or its status, contact the Cooperative at: 270-765-6153

Member Name: _____ Account Number: _____

Member Address: _____

Member PhoneNo.: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

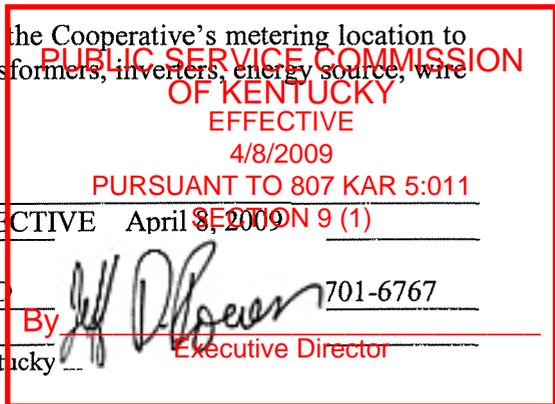
Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

DATE OF ISSUE April 8, 2009 DATE EFFECTIVE April 8, 2009

ISSUED BY Michael L. Mills President & CEO
NAME TITLE By [Signature] 701-6767
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00169, Dated January 8, 2009.



Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.14

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS:

- 1) Nolin RECC shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Nolin RECC's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Nolin RECC's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Nolin RECC, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Nolin RECC's rules, regulations, and Service Regulations as contained in Nolin RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Nolin RECC's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Nolin RECC for actual costs incurred for all such excess facilities prior to construction.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

411 Ring Road
SECTION 9 (1)
701-6767

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.15

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Nolin RECC's electric system. At all times when the generating facility is being operated in parallel with Nolin RECC's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Nolin RECC to any of its other members or to any electric system interconnected with Nolin RECC's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Nolin RECC's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

- 5) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Nolin RECC's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Nolin RECC shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Nolin RECC.
- 6) After initial installation, Nolin RECC shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Nolin RECC shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009 2009
ISSUED BY	<i>Michael L. Nalla</i>	TITLE	President & CEO
	NAME		TITLE

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

J. D. Brown
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.16

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 7) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Nolin RECC's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Nolin RECC's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Nolin RECC personnel at all times. Nolin RECC may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Nolin RECC's safety and operating protocols.
- 8) Nolin RECC shall have the right and authority at Nolin RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Nolin RECC believes that: (a) continued interconnection and parallel operation of the generating facility with Nolin RECC's electric system may create or contribute to a system emergency on either Nolin RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Nolin RECC's electric system; or (c) the generating facility interferes with the operation of Nolin RECC's electric system. In non-emergency situations, Nolin RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Nolin RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Nolin RECC may isolate the Member's entire facility.

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road SECTION 9 (1) 701-6767
	NAME	TITLE	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
701-6767

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.17

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

9) The Member shall agree that, without the prior written permission from Nolin RECC, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

10) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Nolin RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Nolin RECC except where such injury, death or damage was caused or contributed to by the fault or negligence of Nolin RECC or its employees, agents, representatives, or contractors.

The liability of Nolin RECC to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

11) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Nolin RECC with proof of such insurance at the time that application is made for net metering.

12) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Nolin RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael T. Mills</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/8/2009
PURSUANT TO 807 KAR 5-011-
SECTION 9 (1)
411 Ring Road
42701-6767

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.18

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

A Member's generating facility is transferable to other persons or service locations only after notification to Nolin RECC has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Nolin RECC will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Nolin RECC will notify the Member in writing and list what must be done to place the facility in compliance.

13) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Nolin RECC at least sixty (60) days' written notice; (b) Nolin RECC may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Nolin RECC so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Nolin RECC may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Nolin RECC's Net Metering Tariff.

Member Signature _____ Date _____ Title _____

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Mills</i>		411 Ring Road Elizabethtown, KY 42701-6767
	NAME	PRESIDENT & CEO	TITLE

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5-011
SECTION 8 (1)

[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.19

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met. Call (270) 765-6153 to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 King Road Elizabethtown, KY 42701-6767
	NAME	TITLE	

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

**PURSUANT TO 807 KAR 5:011
SECTION 9(1)**

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application (optional: along with an application fee of \$100) to: Nolin RECC, 411 Ring Road, Elizabethtown, KY 42701

If you have questions regarding this Application or its status, contact the Cooperative at: 270-765-6153.

Member Name: _____ Account Number: _____

Member Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.



DATE OF ISSUE April 8, 2009 DATE EFFECTIVE April 8, 2009

ISSUED BY *Michael T. Mills* President & CEO
NAME TITLE
411 Ring Road
2701-6767

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.21

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: _____ Date: _____

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this _____ day of _____, 20____, by and between Nolin RECC (Cooperative), and _____ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

DATE OF ISSUE April 8, 2009 DATE EFFECTIVE April 8, 2009

ISSUED BY Michael L. Miller President & CEO
NAME TITLE
411 Ring Road
Elizabethtown, KY 42701-6767

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.22

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

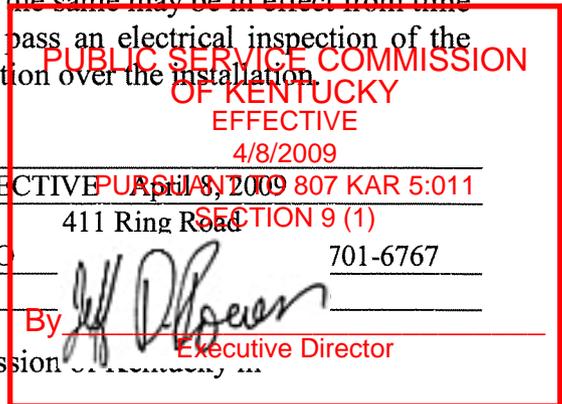
Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

TERMS AND CONDITIONS:

- 1) Nolin RECC shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Nolin RECC technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Nolin RECC's electric system.

The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Nolin RECC, the Member shall demonstrate generating facility compliance.

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Nolin RECC's rules, regulations, and Service Regulations as contained in Nolin RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.



DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>		
	NAME	President & CEO	TITLE
		411 Ring Road	701-6767

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.23

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 4) Any changes or additions to Nolin RECC's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Nolin RECC for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Nolin RECC's electric system. At all times when the generating facility is being operated in parallel with Nolin RECC's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Nolin RECC to any of its other members or to any electric system interconnected with Nolin RECC's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Nolin RECC's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Nolin RECC's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Nolin RECC shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Nolin RECC.
- 7) After initial installation, Nolin RECC shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Nolin RECC shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	
	NAME	TITLE	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/8/2009
PURSUANT TO 807 KAR 5-011-
SECTION 9 (1)
411 Ring Road
701-6767

By *[Signature]*
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.24

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Nolin RECC's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Nolin RECC's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Nolin RECC personnel at all times. Nolin RECC waives the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Nolin RECC's safety and operating protocols.
- 9) Nolin RECC shall have the right and authority at Nolin RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Nolin RECC believes that: (a) continued interconnection and parallel operation of the generating facility with Nolin RECC's electric system may create or contribute to a system emergency on either Nolin RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Nolin RECC's electric system; or (c) the generating facility interferes with the operation of Nolin RECC's electric system. In non-emergency situations, Nolin RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Nolin RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Nolin RECC may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Nolin RECC, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	701-6767
	NAME	TITLE	
		By <i>J. Brown</i>	Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/8/2009
 PURSUANT TO 807 KAR 5-011
 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.25

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Nolin RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Nolin RECC except where such injury, death or damage was caused or contributed to by the fault or negligence of the Nolin RECC or its employees, agents, representatives, or contractors.

The liability of Nolin RECC to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

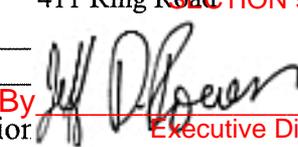
12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Nolin RECC with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Nolin RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to the Nolin RECC has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Nolin RECC will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Nolin RECC will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PUB. UTILITY 807 KAR 5:011
SECTION 9 (1)**

By  Executive Director

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 78.26

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Nolin RECC at least sixty (60) days' written notice; (b) Nolin RECC may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Nolin RECC so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Nolin RECC may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE NAME

MEMBER

By: _____ By: _____

Printed Name _____ Printed Name _____

Title: _____ Title: _____

Exhibit A

(To be developed by each member system)

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility inspection and witness test and when limited operation for testing or full operation may begin.

PUBLIC SERVICE COMMISSION
OFFENSE AND WHEN
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: *[Signature]*
Executive Director

DATE OF ISSUE	April 8, 2009	DATE EFFECTIVE	April 8, 2009
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road 701-6767
	NAME	TITLE	

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169, Dated January 8, 2009.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 79

CANCELING PSC KY NO.
1st Revision Sheet No. 79

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Cooperative's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m) (T)

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation (T)

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = _____%

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period. (T)

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE	November 16, 2010	DATE EFFECTIVE	November 5, 2010
ISSUED BY	<i>Michael T. Mills</i>	President & CEO	
	NAME	TITLE	

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2010-00021, Dated November 5, 2010.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
11/5/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 80

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE
OPERATION ROUND-UP VOLUNTARY CONTRIBUTION

STANDARD RIDER: The Operation Round-Up Voluntary Contribution is a rider to any and all rate schedules used by the Cooperative.

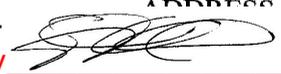
APPLICABLE: In all territory served by the Cooperative.

TERMS & CONDITIONS: Operation Round-Up is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount {\$26.40 to \$27.00 for example} with the funds used to help families and communities through out the cooperative. All Nolin Rural Electric Cooperative members are given the opportunity to make a VOLUNTARY contribution to Operation Round-Up. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Nolin Rural Electric Cooperative Corporation.

DATE OF ISSUE	May 11, 2006	DATE EFFECTIVE	June 9, 2006
ISSUED BY	<i>Michael Z. Miller</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS	

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

6/9/2006
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767

By 
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 81

CANCELING PSC KY NO.
1st Revision Sheet No. 81

CLASSIFICATION OF SERVICE

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE	February 6, 2013	DATE EFFECTIVE	M 10 2013
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
NAME		ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

411 Ring Road
Brent Kirtley
Elizabethtown, KY 42701-6767

**EFFECTIVE
3/8/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
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PSC KY NO. 10
2nd Revision Sheet No. 82

CANCELING PSC KY NO.
1st Revision Sheet No. 82

CLASSIFICATION OF SERVICE

Section DSM – 2

Touchstone Energy Home

Purpose

In an effort to improve new residential home energy performance, Nolin RECC has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is $\geq 15\text{-}20\%$ more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 100 on the Home Energy Rating System (“HERS”) Index. A HERS Index Score of 100 means the home is built to only moderate levels of efficiency- generally the 2004 International Energy Conservation Code (“IECC”).

Availability

This program is available to residential member-owners served by Nolin RECC.

Eligibility

To qualify as a Touchstone Energy Home under Nolin RECC program, the participating single-family home must be located in the service territory of Nolin RECC and must meet the program guidelines following one of the three available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

Prescriptive Path:

- Home must meet each efficiency value as prescribed by Nolin RECC.
- Home must receive pre-drywall inspection and complete Nolin RECC’s pre-drywall checklist (contact the Energy Advisor at Nolin RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (< 7 air changes per hour @50 pascals), and duct leakage test ($< 10\%$ of the fan’s rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 14 Seasonal Energy Efficiency Ratio (“SEER”)/8.2 Heating Seasonal Performance Factor (“HSPF”) or Geothermal
- Water Heater must be an electric storage tank water heater that is $\geq .90$ Energy Factor (EF)

Performance Path Level #1:

- Home must receive a HERS Index score between 80-85 (15-20% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Nolin RECC’s pre-drywall checklist (contact the Energy Advisor at Nolin RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (< 7 air changes per hour @50 pascals), and duct leakage test ($< 10\%$ of the fan’s rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 14 SEER/8.2 HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is $\geq .90$ (EF)

DATE OF ISSUE	November 30, 2012	DATE EFFECTIVE	January 1, 2013
ISSUED BY	<i>Michael L. Nille</i>	TITLE	President & CEO
	NAME		TITLE
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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

JARRIFF BRANCH

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1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 82.1

CANCELING PSC KY NO.
Original Sheet

CLASSIFICATION OF SERVICE

Section DSM – 2 (continued)

Touchstone Energy Home

Performance Path Level #2:

- Home must receive a HERS Index score of ≤ 79 (At least 21% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Nolin RECC's pre-drywall checklist. (contact the Energy Advisor at Nolin RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (<7 air changes per hour @50 pascals), and duct leakage test (<10% of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 14 SEER/8.2HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is $\geq .90$ (EF)

(N)

Prescriptive Path Incentive

Nolin RECC will provide an incentive of \$750 to residential member-owners that build their new home to meet the requirements of the Prescriptive Path as listed above.

Performance Path Level #1 Incentive

Nolin RECC will provide an incentive of \$250 to residential member-owners that build their new home to meet the requirements of the Performance Path Level #1 as listed above.

Performance Path Level #2 Incentive

Nolin RECC will provide an incentive of \$750 to residential member-owners that build their new home to meet the requirements of the Performance Path Level #2 as listed above.

Term

The program is an ongoing program.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH
411 Ring Road
Elizabethtown, KY 42701-6767

EFFECTIVE
1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE	November 30, 2012	DATE EFFECTIVE	January 1, 2013
ISSUED BY	<i>Michael L. Hill</i>	TITLE	President & CEO
	NAME		
		ADDRESS	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4th Revision Sheet No. 83

CANCELING PSC KY NO.
3rd Revision Sheet No. 83

CLASSIFICATION OF SERVICE

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Nolin RECC and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Nolin RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Nolin RECC, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Nolin RECC may require that a rental property agreement be executed between Nolin RECC, and the owner of the rented residence.

Program Incentives

Nolin RECC will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Nolin RECC will credit the residential power bill of the participant \$1.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

DATE OF ISSUE	June 24, 2013	DATE EFFECTIVE	June 24, 2013
ISSUED BY	<i>Michael Z. Miller</i>	TITLE	President & CEO
	NAME		TITLE

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

411 Ring Road
Elizabethtown, KY 42701-6767

7/24/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4th Revision Sheet No. 84

CANCELING PSC KY NO.
3rd Revision Sheet No. 84

CLASSIFICATION OF SERVICE

Direct Load Control Program – Residential (continued)

Air Conditioners and Heat Pumps. Nolin RECC will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Nolin RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Nolin RECC will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Nolin RECC, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Nolin RECC will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Nolin RECC will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and on pool pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE June 24, 2013 DATE EFFECTIVE Ju _____

ISSUED BY *Michael Z. Miller* President & CEO 411 Ring Road
Elizabethtown, KY 42701-6767

NAME TITLE

7/24/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE	June 24, 2013	DATE EFFECTIVE	Ju _____
ISSUED BY	<i>Michael Z. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4th Revision Sheet No. 85

CANCELING PSC KY NO.
3rd Revision Sheet No. 85

CLASSIFICATION OF SERVICE

Direct Load Control Program - Residential (continued)

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

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EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

(T)

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

(T)

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a six-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE June 24, 2013 DATE EFFECTIVE Ju _____

ISSUED BY *Michael L. Miller* President & CEO 411 Ring Road *Brent Kirtley*

NAME TITLE

7/24/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE June 24, 2013	DATE EFFECTIVE Ju _____
ISSUED BY <i>Michael L. Miller</i> President & CEO	411 Ring Road <i>Brent Kirtley</i>
NAME	TITLE

Elizabethtown, KY 42701-6767

7/24/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 85.1

CANCELING PSC KY NO.
Original Sheet No. 85.1

CLASSIFICATION OF SERVICE

Direct Load Control Program – Residential (continued)

Terms and Conditions

1. Prior to the installation of load control devices, Nolin RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Nolin RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Nolin RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Nolin RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Nolin RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Nolin RECC's option, result in discontinuance of credits under this tariff until such time as Nolin RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Nolin RECC will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

DATE OF ISSUE	June 24, 2013	DATE EFFECTIVE	July 24, 2013
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

411 Rin
Elizabet *Brent Kirtley* -6767

7/24/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 86

CANCELING PSC KY NO.
Original Sheet No. 86

CLASSIFICATION OF SERVICE

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territory of Nolin RECC and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Nolin RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Nolin RECC and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Nolin RECC may require that a rental property agreement be executed between Nolin RECC and the owner of the rented commercial property.

Program Incentives

Nolin RECC will provide an incentive to the participants in this program for the following appliances.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE June 24, 2013
DATE EFFECTIVE July 24, 2013
ISSUED BY <i>Michael L. Miller</i> President & CEO
NAME TITLE
411 Ring Road Elizabethtown, KY 42701-6767
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Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Nolin RECC will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Nolin RECC will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
May through September	10:00 a.m. to 10:00 p.m.	

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below. (T) ↓

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

**KENTUCKY
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**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

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NAME TITLE *Brent Kirtley*

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Nolin RECC
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CLASSIFICATION OF SERVICE

Terms and Conditions

1. Prior to the installation of load control devices, Nolin RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Nolin RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Nolin RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Nolin RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Nolin RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Nolin RECC's option, result in discontinuance of credits under this tariff until such time as Nolin RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Nolin RECC will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

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	NAME		TITLE

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
7/24/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
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PSC KY NO. 10
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CLASSIFICATION OF SERVICE

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	NAME		TITLE

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

411 Ring Road
Elizabethtown, KY 42701-6767

Brent Kirtley

EFFECTIVE
9/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC
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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

9/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC
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	NAME		TITLE

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

~~411 Ring Road~~
~~Elizabethtown, KY 42701-6767~~

Brent Kirtley

EFFECTIVE **9/26/2013**

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FOR ENTIRE SERVICE AREA

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**KENTUCKY
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9/26/2013**

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PSC KY NO. 10
1st Revision Sheet No. 93

CANCELING PSC KY NO.
Original Sheet No. 93

CLASSIFICATION OF SERVICE

PREPAY ELECTRIC SERVICES

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STANDARD RIDER

Voluntary Prepay Electric Service is a rider to Rate Schedule 1 as defined by the Cooperative.

AVAILABILITY OF SERVICE

All Rate Schedule 1 accounts, excluding accounts on Levelized Budget Billing, three phase accounts, and accounts with 400 or greater amp service, within the territory served by the Cooperative.

TYPE OF SERVICE

Prepaid Electric Service

RATES

In addition to the Customer Charge and kWh charge for Rate Schedule 1, there will be a 17 cents per day program fee.

TERMS & CONDITIONS

Prepay Electric Service is voluntary. Members who qualify for this service as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year. The member may request in writing to be removed from the program at any time if the program is not beneficial for the member.
2. Members must have internet access to participate in the voluntary prepay program.
3. At the time an account becomes a prepay account, the recommended initial payment for electricity is \$75. Members may apply funds in any amount to their prepay account(s) as they choose and as many times per month as they choose.
4. Members may apply funds to their prepay account(s) by mail, by phone with a Visa or MasterCard, by utilizing Nolin's website for Visa or MasterCard payments, or in person during regular business hours.

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CLASSIFICATION OF SERVICE

(cont.)

5. A new member, who previously received service from Nolin and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay the full amount of the debt prior to establishing prepay service.
6. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s). The deposit will only be refunded by applying it to the member's account(s) as described.
7. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
8. Once enrolled in the prepay service, no additional payment arrangements will be made.
9. If a member's postpay account has been disconnected for non-payment and the member chooses the prepay option for the account to be reconnected, the member will be subject to a repayment plan whereas future payments will be split 70/30 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
10. If an agency submits or has already submitted (but not yet paid) a voucher or other financial assistance to an account, the full amount of the assistance will be applied to the unpaid debt on the prepay account.
11. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will not be billed until a reading is available. In addition, a month-end billing will be done to "true up" any unbilled charges. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes and franchise fees, security lights and poles will be prorated daily. Charges such as Operation Round-Up, etc. will be charged during the month-end billing.
12. Any account on prepay will be moved to billing cycle 7 which begins the 1st of the month and ends on the last business day of the month.
13. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
14. Members who allow their prepay accounts to be disconnected two or more times in a 12 month period due to lack of funds will be required to pay a deposit if the account is removed, at the member's request, from the prepay rider and becomes a postpay account.
15. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Nolin's Rules and Regulations, Item 27.

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Original Sheet No. 95

CLASSIFICATION OF SERVICE

(cont.)

- 16. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected.
- 17. A monthly paper bill will not be mailed to members who receive prepay service. However, they may request a copy of their monthly bill or may view it online through Nolin's website. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears.
- 18. When the amount of funds remaining on a prepay account reaches the established threshold of four (4) days' estimated usage, an automated message will be sent to the member rather than a written notice sent by U.S. Mail.
- 19. Members who present a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15 will be removed from the prepay program and the account will become a post-pay account.
- 20. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperatures as the member is responsible for ensuring that the prepay account is adequately funded. If the member can not ensure proper funding, Nolin recommends the member not utilize the prepay service.
- 21. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.
- 22. Remote disconnections will occur during business hours after the prepay balance is depleted. No disconnection will take place on weekends or holidays.
- 23. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

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FOR ENTIRE SERVICE AREA

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411 Ring Road
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CLASSIFICATION OF SERVICE

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**KENTUCKY
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**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

11/8/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
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PSC KY NO. 10
Original Sheet No. 97

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Section DSM-5

Commercial & Industrial Advanced Lighting Program

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Purpose

The Commercial & Industrial Advanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

Availability

This program is available to commercial and industrial facilities located in all service territory served by EKPC.

Eligibility

To qualify for the Commercial & Industrial Advanced Lighting Program the customer must be on a retail commercial or industrial rate. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to the Member System. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week. Retrofits of parking lot lighting, provided on photocell control, are eligible.

Rebate

EKPC and its Member Systems will provide an incentive to the customer of \$213 for each kW of lighting load reduction for businesses open 50 hours a week or more. EKPC will reimburse the Member System an additional \$320 for each kW of lighting load reduction, which is to compensate for lost revenue. For commercial customers, rebates are limited to \$15,000 per upgrade (total of both customer and distribution system rebates) for any facility. For industrial customers, rebates are limited to \$30,000 per upgrade (total of both customer and distribution system rebates) for any facility.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
September 30, 2011
411 Ring Road Elizabethtown, KY 42701-6767
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CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Section DSM-5 (cont.)

Term

The Commercial & Industrial Advanced Lighting Program is an ongoing program.

Verification Procedure

Qualifying lighting must be identified or documented by EKPC or Member System staff prior to retrofitting. After the customer completes the retrofit, EKPC or Member System staff must verify the installed lighting retrofit. Demand and energy savings will be calculated based on lighting information gathered during the visits. EKPC will utilize the manufacturer's lighting fixture specifications and known measurements to calculate the savings; rebates under this tariff will be paid after these verification procedures are complete.

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9/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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PSC KY NO. 10
Original Sheet No. 99

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Section DSM-6

Industrial Compressed Air Program

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Purpose

The Industrial Advanced Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

Availability

This program is available to commercial and industrial facilities using electric compressed air applications located in all service territory served by EKPC.

Eligibility

To qualify for the Industrial Compressed Air Program, the customer must be on a retail industrial rate and must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to the Member System.

Rebate

If the customer reduces at least 60% of the compressed air leaks (CFMs), EKPC will reimburse through the Member System to the customer the cost of the original compressed air leakage audit up to \$5,000. The combination of the Member System lost revenue payment and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

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**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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9/30/2011**

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PSC KY NO. 10
Original Sheet No. 100

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Section DSM-6 (con't)

Term

The Industrial Compressed Air Program is an ongoing program.

Verification Procedures

Determination of the amount of leakage reduction:

1. The leakage reduction will be determined by the measured reduction in compressed air leakage.
2. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer and EKPC. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.
3. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer and EKPC. A lost revenue reimbursement will be paid to the Member System based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved.

Criteria for leak reporting:

1. The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
2. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
3. Exceptions to the 30 decibels rule are as follows:
 - a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 to 20 decibels.
 - b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
 - c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW according to the distance.

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	NAME		TITLE

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**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

9/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
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1st Revision Sheet No. 101

CANCELING PSC KY NO.
Original Sheet No. 101

CLASSIFICATION OF SERVICE

Section DSM – 7

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member-owner may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential member-owners served by Nolin RECC.

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Eligibility

This program is targeted at older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- Eligible dwellings may qualify for one of four levels:

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Button Up Level I

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The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail member-owners by providing an incentive of \$40 per one thousand British thermal unit per hour (Btuh) reduced, up to \$520 resulting from improved insulation or installing higher efficiency windows or doors. Heat loss calculation of Btuh reduced will be made by Nolin RECC using either Manual J or through other methods approved by East Kentucky Power Cooperative (EKPC). Heat loss calculations in Btuh are based on the winter design temperature.

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Button Up Level I w/ Air Sealing

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The air sealing portion of the Button Up incentive will promote the reduction of energy usage through air sealing on the part of retail member-owners. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc. To receive this incentive either an EKPC approved contractor or Nolin RECC representative must perform a "pre" and "post" blower door test to measure actual Btuh reduced. This portion of the Button Up incentive will also pay \$40 per thousand Btuh's reduced and increases the Button Up Level I maximum incentive to \$750.

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KENTUCKY
PUBLIC SERVICE COMMISSION
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EXECUTIVE DIRECTOR

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DATE OF ISSUE November 30, 2012

DATE EFFECTIVE Ja Brent Kirtley

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CLASSIFICATION OF SERVICE

Section DSM – 7 (continued)

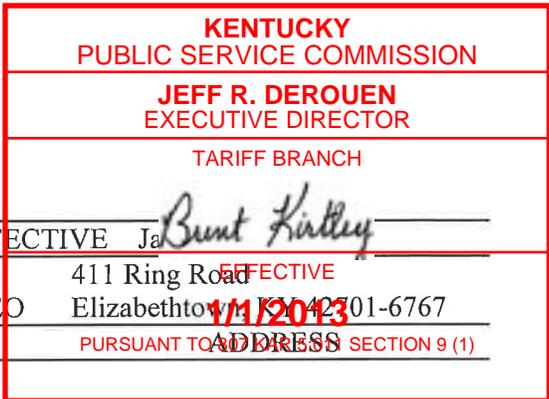
Button Up Level III Incentive

(N)

Nolin RECC will provide an incentive of \$1370 to residential member-owners who reduce their home's energy needs by 34,250 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

Term

The program is an ongoing program.



DATE OF ISSUE	November 30, 2012	DATE EFFECTIVE	January 1, 2013
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
	411 Ring Road		42701-6767
	Elizabethtown, KY		42701-6767
	PURSUANT TO ADDRESS SECTION 9 (1)		

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 103

CANCELING PSC KY NO.
Original Sheet No. 103

CLASSIFICATION OF SERVICE

Section DSM – 8
Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential member-owners served by Nolin RECC.

Eligibility

This program is targeted to retail member-owners who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are:

- Incentive only applies when homeowner’s primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Air-Conditioning, Heating, and Refrigeration Institute (“AHRI”) ratings may range as follows: Seasonal Energy Efficiency Ratio (“SEER”) minimum 13; Heating Seasonal Performance Factor (“HSPF”) minimum 7.5.

Incentives

Homeowners replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the AHRI Rating:

<u>AHRI RATING</u>	<u>INCENTIVE TO MEMBER-OWNER</u>
13 SEER 7.5 HSPF	\$500
14 SEER 8.0 HSPF	\$750
≥15 SEER ≥8.5 HSPF	\$1,000

Term

The program is an ongoing program.

DATE OF ISSUE November 30, 2012 DATE EFFECTIVE Jan 1, 2013
 ISSUED BY Michael L. Nilla President & CEO 411 Ring Road Elizabethtown, KY 42701-6767
 NAME TITLE

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

**EFFECTIVE
1/1/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Nolin RECC
411 Ring Road
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CANCELING PSC KY NO. 10

CLASSIFICATION OF SERVICE

Section DSM - 9
Appliance Recycling Program

PURPOSE

The Appliance Recycling Program (“ARP”) offers an incentive for the removal and recycling of old energy-inefficient refrigerators and freezers resulting in lower energy consumption at the participating residences.

AVAILABILITY

This program is available in all territories served by Nolin RECC.

ELIGIBILITY

This program is targeted to existing single-family, multi-family, and manufactured homes that currently have old energy-inefficient refrigerators or freezers. The residential end-use cooperative member (“end-use member”) may be eligible for this incentive by offering an existing refrigerator or freezer, subject to detailed eligibility requirements, to be picked-up and recycled. Detailed eligibility requirements are available at Nolin RECC and on Nolin RECC’s website. General eligibility requirements are:

- Must be a residential end-use member of Nolin RECC
- End-use member must own the appliance(s) being turned in for recycling.
- End-use member must be eligible for the incentive – maximum 2 per metered account per calendar year
- Appliance must be between 7.75 and 30 cubic feet
- Appliance must be plugged in, operational, working and cooling when collection team arrives
- Appliance must be empty and have a clear path for removal
- Appliance must be picked up from the service address on the end-use member’s billing account

LANDLORD/TENANT RELATIONSHIPS

Notwithstanding the forgoing, a landlord who owns a qualifying appliance that is used by a tenant who is an end-use member of Nolin RECC shall also be eligible to participate in the ARP program regardless of whether said landlord is also an end-use member of Nolin RECC. A landlord may be eligible for a maximum of 2 incentives per metered tenant end-user’s account per calendar year.

PAYMENT

The end-use member will receive a \$50 incentive (rebate) per qualifying appliance from either Nolin RECC or its designated ARP contractor.

TERM

The program is an ongoing program.

DATE OF ISSUE January 9, 2015
DATE EFFECTIVE December 22, 2014
ISSUED BY Michael L. Miller
President & CEO

Issued by authority of an Order of the Public Service Commission
Of Kentucky in Case No. 2014-00364 Dated December 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 12/22/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 106

CANCELING PSC KY NO. 10

CLASSIFICATION OF SERVICE

Schedule 10 - Continued

Clothes Washers

- End-use members may apply for one ENERGY STAR® certified clothes washer rebate per calendar year per metered account. A maximum of two rebates within this appliance category (Clothes Washers) will be allowed per metered account.

Heat Pump Water Heaters

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebates per calendar year per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.

Air Conditioners and Heat Pumps

- Rebate application must be completed, signed and returned with an original or copy of the receipt and the AHRI certificate obtained from the HVAC installer.
 - AHRI certificate must list model numbers for the condenser unit (outside unit) and evaporator coil (indoor unit).
- End-use members may apply for up to three ENERGY STAR® certified heat pump or air conditioner rebates per calendar year per premise/location. A maximum of six (6) rebates within this appliance category (Air Conditioners and Heat Pumps) will be allowed per premise/location.

LANDLORD/TENANT RELATIONSHIPS:

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of Nolin RECC shall also be eligible to participate in the ESAP program regardless of whether said landlord is also an end-use member of Nolin RECC. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

PAYMENTS

Nolin RECC will provide an incentive (rebate) payment to the end-use member as noted in the following table:

Appliances	End-Use Member Rebate
Refrigerator	\$100
Freezer	\$50
Dishwasher	\$50
Clothes Washer	\$75
Heat Pump Water Heater	\$300
Air Source Heat Pump	\$300
Air Conditioner (Central)	\$300

TERM

The program is an ongoing program.

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President & CEO

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Of Kentucky in Case No. 2014-00364 Dated December 22, 2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

12/22/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 107

CANCELING PSC KY NO. 10

CLASSIFICATION OF SERVICE

Section DSM - 11

Community Assistance Resources for Energy Savings Program

Purpose

Nolin RECC's Community Assistance Resources for Energy Savings ("CARES") program provides an incentive to enhance the weatherization and energy efficiency services provided to its retail members ("end-use member") by the Kentucky Community Action Agency ("CAA") network of not-for-profit community action agencies. On behalf of the end-use member, Nolin RECC will pass along an East Kentucky Power Cooperative, Inc. ("EKPC)-provided incentive to the CAA. Nolin RECC's program has two primary objectives. First, the EKPC-provided incentive, passed along by Nolin RECC to the CAA, will enable the CAA to accomplish additional energy efficiency improvements in each home. Second, this incentive will assist the CAA in weatherizing more homes.

Availability

This U.S. Department of Energy's Weatherization Assistance Program is available to end-use members who qualify for weatherization and energy efficiency services through their local CAA in all service territories served by Nolin RECC.

Eligibility

HOMEOWNER QUALIFICATIONS

- A participant must be an end-use member of Nolin RECC.
- A participant must qualify for weatherization and energy efficiency services according to the guidelines of the U.S. Department of Energy's ("DOE") Weatherization Assistance Program administered by the local CAA. Household income cannot exceed the designated poverty guidelines administered by the CAA.
- A participant must dwell in either a Heat Pump-Eligible Home or a Heat Pump-Ineligible Home. For purposes of this tariff:

A Heat Pump-Eligible Home is a single family or multi-family individually metered residential dwelling that utilizes electricity as the primary source of heat or that switches from wood as its primary source of heat to an electric furnace; and

A Heat Pump-Ineligible Home is a single family or multi-family individually metered residential dwelling (that does not utilize electricity as the primary source of heat but cools the home with central or window unit air conditioners. Each Heat Pump-ineligible home must also have an electric water heater and use an average of 500 kWh monthly from November to March.

DATE OF ISSUE September 3, 2015

DATE EFFECTIVE October 3, 2015

ISSUED BY Michael L. Miller
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/3/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 108

CANCELING PSC KY NO. 10

CLASSIFICATION OF SERVICE

Schedule 11 – Continued

Payments

HEAT PUMP ELIGIBLE HOMES

Nolin RECC will pass along an EKPC-provided incentive to the CAA at the rates detailed below. The maximum incentive possible per household is \$2,000, which can be reached by using any combination of the following improvements not to exceed their individual maximums:

- **HEAT PUMP:**
Upgrading from a low-efficiency electric heat source to a heat pump will be reimbursed at a rate of 100% of the total incremental cost (material + labor) up to a maximum of \$2,000 per household. Incremental cost is the additional cost of upgrading from a low-efficiency electric heat source to a heat pump above and beyond any costs associated with the electric furnace. The existing heat source must be electric (or switching from wood to electric) to qualify.

- **WEATHERIZATION IMPROVEMENTS:**
Any of the following weatherization improvements made to the home will be reimbursed at a rate of 50% of a CAAs' cost (material + labor), up to a maximum of \$1,000:
 - Insulation
 - Air sealing
 - Duct sealing, insulating, and repair
 - Water heater blanket

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA must adhere to the program guidelines. Quality assurance sampling will be conducted by Nolin RECC at a rate of 10%.

DATE OF ISSUE September 3, 2015
DATE EFFECTIVE October 3, 2015
ISSUED BY Michael L. Miller
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/3/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 109

CANCELING PSC KY NO. 10

CLASSIFICATION OF SERVICE

Schedule 11 – Continued

HEAT PUMP INELIGIBLE HOMES

Nolin RECC will pass along an EKPC-provided incentive to the CAA at the rates detailed below. The maximum incentive possible per household is \$750, which can be reached by using any combination of the following improvements not to exceed the maximum:

- **WEATHERIZATION IMPROVEMENTS:**
Any of the following weatherization improvements made to the home will be reimbursed at a rate of 25% of a CAAs' cost (material + labor) up to a maximum of \$750:
 - Insulation
 - Air sealing
 - Duct sealing, insulating, and repair
 - Water heater blanket

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA must adhere to the program guidelines. Quality assurance sampling will be conducted by the owner-member at a rate of 10%.

Term

The program is an ongoing program.

DATE OF ISSUE September 3, 2015
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ISSUED BY Michael L. Nill
President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/3/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Ky. No. 1

Cancels P.S.C. Ky. No.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

OF

612 East Dixie
Elizabethtown, Kentucky 42701

Rates, Rules and Regulations for Furnishing
CABLE TELEVISION POLE ATTACHMENTS

AT

Hardin, LaRue, Grayson, Hart, Green, Meade, Breckinridge, and Taylor Counties

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED October 25, 1983

EFFECTIVE January 1, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

ISSUED BY Nolin Rural Electric
Cooperative Corporation

(Name of Utility)

BY Jack H. Kargle

Jack H. Kargle
General Manager

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 1

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

CABLE TELEVISION ATTACHMENTS

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of PUBLIC SERVICE COMMISSION OF KENTUCKY be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

ESTABLISHING POLE USE

- A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to

DATE OF ISSUE October 25 1983 DATE EFFECTIVE January 1 1984
 Month Day Year Month Day Year

ISSUED BY Jack H. Kargle General Manager Elizabethtown, KY 42701
 Name of Officer Title Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 2

Cancelling P.S.C. Ky. No.

 Sheet No.

Nolin RECC
512 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

PUBLIC SERVICE COMMISSION
OF KENTUCKY

- A. The Cooperative does not warrant nor assure to the CATV operator ~~effective~~ rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, ~~no liability~~ on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: St. Hill

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time

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DATE EFFECTIVE January 1 1984
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ISSUED BY Jack H. Hargle
Name of Officer

General Manager Elizabethtown, KY 42701
Title Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 3

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

Nolin RECC
12 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: _____

INSPECTIONS

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

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Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY Jack H. Bardsley General Manager Elizabethtown, KY 42701
Name of Officer Title Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 4

Cancelling P.S.C. Ky. No.

Sheet No.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: _____

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Nolin Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Nolin Rural Electric Cooperative Corporation."

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY Jack H. Kergle General Manager Elizabethtown, KY 42701
Name of Officer Title Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 5

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

CHANGE OF USE PROVISION

A. When the Cooperative subsequently requires a change in its ^{PUBLIC SERVICE COMMISSION} attachments for reasons unrelated to the CATV operations, the CATV operator shall ^{OF KENTUCKY} be given forty-eight (48) hours notice of the proposed change (except in case of ^{EFFECTIVE} emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator ¹⁰⁹⁴ its reasonable cost for performing the change of CATV attachments.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: _____

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.
- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY Jack H. Kargle
Name of Officer

General Manager Elizabethtown, KY 42701
Title Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 6

Cancelling P.S.C. Ky. No.

 Sheet No.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

PAYMENT OF TAXES

PUBLIC SERVICE COMMISSION
OF KENTUCKY

A. Each party shall pay all taxes and assessments lawfully levied on ~~the~~ ~~property~~ upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

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ISSUED BY Jacob H. Kargle
Name of Officer

General Manager Elizabethtown, KY 42701
Title Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 7

Cancelling P.S.C. Ky. No.

Sheet No.

Nolin RECC
512 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

USE OF ANCHORS

- A. The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

- A. The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 11.

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EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. H. Hurd*

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY *Jack H. Kargle*
Name of Officer

General Manager Elizabethtown, KY 42701
Title Address

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

P.S.C. NO. 1

Original 8 SHEET NO. 8

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY: In all territory served by Nolin RECC on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY: To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly rental charges shall be as follows:

Two-party pole attachment	\$.21583
Three-party pole attachment	\$.20417
Two-party anchor attachment	\$.24000
Three-party anchor attachment	\$.15833
Two-party grounding attachment	\$.03000
Three-party grounding attachment	\$.01833
Pedestal attachment	\$.21583

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

IAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

BILLING: Rental charges shall be billed monthly based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

DATE OF ISSUE October 25, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-44 dated October 4, 1983.

P.S.C. KY No. 2
2nd Revision Sheet
Cancels P.S.C. KY No. 2
1st Revision Sheet

NOLIN RECC
OF
ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED JUNE 27, 2013

EFFECTIVE JUNE 1, 2013

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY

Michael L. Miller
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
MICHAEL L. MILLER
PRESIDENT & CEO
Brent Kirtley

EFFECTIVE

6/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
6th Revision Sheet No. 1

CANCELING PSC KY NO. 2
5th Revision Sheet No. 1

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020 [^]	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732 [^]	(N) [^]

DATE OF ISSUE March 31, 2016
DATE EFFECTIVE June 1, 2016

ISSUED BY Michael L. Miller
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128. Dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
2nd Revision Sheet No. 2

CANCELING PSC KY NO. 2
1st Revision Sheet No. 2

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE	March 30, 2012	DATE EFFECTIVE	June 1, 2012
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

411 Ring Road
Elizabethtown, KY 42701-6767

Brent Kirtley

EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
2nd Revision Sheet No. 3

CANCELING PSC KY NO. 2
1st Revision Sheet No. 3

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE	March 30, 2012	DATE EFFECTIVE	June 1, 2013
ISSUED BY	<i>Michael L. Miller</i>	TITLE	EXECUTIVE DIRECTOR
	NAME		TITLE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF BERQUEN
EXECUTIVE DIRECTOR

Brent Kirtley

EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY No. 2
2nd Revision Sheet
Cancels P.S.C. KY No. 1
1st Revision Sheet

NOLIN RECC
OF
ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN IT'S SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100KW

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED JUNE 27, 2013

EFFECTIVE JUNE 1, 2013

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION **KENTUCKY**

BY

Michael L. Miller

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
MICHAEL L. MILLER
PRESIDENT & CEO

Brent Kirtley

EFFECTIVE

6/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 2
 6th Revision Sheet No. 1

CANCELING PSC KY NO. 2
 5th Revision Sheet No. 1

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016
 DATE EFFECTIVE June 1, 2016
 ISSUED BY Michael L. Miller
 President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008.

KENTUCKY
 PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
 ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2016
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
2nd Revision Sheet No. 2

CANCELING PSC KY NO. 2
1st Revision Sheet No. 2

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
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3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE	March 30, 2012	DATE EFFECTIVE	June 1, 2012
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767
			TARIFF BRANCH
Issued by authority of an Order of the Public Service Commission of Kentucky in			<i>Brent Kirtley</i>
Case No. <u>2008-00128</u>	Dated <u>August 20, 2008</u> .	EFFECTIVE	6/1/2012
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
2nd Revision Sheet No. 3

CANCELING PSC KY NO. 2
1st Revision Sheet No. 3

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- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
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- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE	March 30, 2012	DATE EFFECTIVE	June 1, 2012
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
NAME		ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767
Issued by authority of an Order of the Public Service Commission of Kentucky in		Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .	
		<p style="text-align: center;">KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH</p> <p style="text-align: center;"><i>Brent Kirtley</i></p> <p style="text-align: center;">EFFECTIVE 6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>	