

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

Public Service Commission of Kentucky

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kentucky Utilities Company

Year of Report

Dec. 31, 2001

KENTUCKY UTILITIES COMPANY

PUBLIC SERVICE COMMISSION OF KENTUCKY

**PRINCIPAL PAYMENT AND INTEREST INFORMATION
FOR THE YEAR ENDING DECEMBER 31, 2001**

- 1 Amount of Principal Payment during calendar year \$ 0 (A)
- 2 Is Principal current (Yes) X (No) _____
- 3 Is Interest current? (Yes) X (No) _____

(A) Includes Long-Term debt payments only.

**SERVICES PERFORMED BY
INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT**

Are your financial statements examined by a Certified Public Accountant?

(Yes) X (No) _____

If yes, which service is performed?

Audit X

Compilation _____

Review _____

Please enclose a copy of the accountant's report with annual report.

**KENTUCKY UTILITIES COMPANY
 ADDITIONAL INFORMATION TO BE FURNISHED WITH
 2001 ANNUAL REPORT**

ELECTRIC UTILITIES

Please furnish the following information, for Kentucky Operations only, and attach to your Annual Report:

| | |
|--|---------------|
| Number of Rural Customers (Other than Farms) | 115,323 |
| Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more) | 10,167 |
| Number of KWH sold to all Rural Customers | 2,246,819,960 |
| Total Revenue from all Rural Customers | \$ 95,906,393 |

LINE DATA

| | |
|--|--------|
| Total number of Miles of Wire Energized (Located in Kentucky) | 98,482 |
| Total number of Miles of Pole line (Located in Kentucky) | 17,934 |

Name of Counties in which you furnish Electric Service:
 (If additional space is required, add additional sheet)

| | | | | | | |
|----------|------------|----------|-----------|------------|------------|------------|
| Adair | Campbell | Fayette | Harrison | Lincoln | McLean | Russell |
| Anderson | Carlisle | Fleming | Hart | Livington | Nelson | Scott |
| Ballard | Carroll | Franklin | Henderson | Lyon | Nicholas | Shelby |
| Barren | Casey | Fulton | Henry | Madison | Ohio | Spencer |
| Bath | Christian | Gallatin | Hickman | Marion | Oldham | Taylor |
| Bell | Clark | Garrard | Hopkins | Mason | Owen | Trimble |
| Bourbon | Clay | Grant | Jessamine | Mercer | Pendleton | Union |
| Boyle | Crittenden | Grayson | Knox | Montgomery | Pulaski | Washington |
| Bracken | Daviess | Green | Larue | Muhlenberg | Robertson | Webster |
| Bullitt | Edmonson | Hardin | Laurel | McCracken | Rockcastle | Whitley |
| Caldwell | Estill | Harlan | Lee | McCreary | Rowan | Woodford |

(A) Based on Standard Industrial Classification (SIC) Major Groups 01 (Agricultural Production-Crops) and 02 (Agricultural Production-Livestock and Animal Specialties).

**Supplemental Electric Information
Revenues, Customers and KWH Sales
For Reporting Year 2001**

| | Revenues | KWHs Sold | Customers |
|---------------------------------------|----------------|----------------|-----------|
| 440 Residential | \$ 224,998,316 | 5,287,247,261 | 385,075 |
| 442 Commercial & Industrial Sales | | | |
| Small(or Commercial) | \$ 156,138,289 | 3,803,387,310 | 71,010 |
| Large (or Industrial) | \$ 165,195,054 | 5,240,980,645 | 2,017 |
| 444 Public St. & Highway Lighting | \$ 6,442,099 | 54,954,287 | 1,446 |
| 445 Other Sales to Public Authorities | \$ 48,979,978 | 1,361,898,553 | 6,913 |
| 446 Sales to Railroads and Railways | \$ - | - | - |
| 448 Interdepartmental Sales | \$ - | - | - |
| TOTAL Sales to Ultimate Customers | \$ 601,753,736 | 15,748,468,056 | 466,461 |
| 447 Sales for Resale | \$ 203,181,162 | 7,712,829,751 | 66 |
| TOTAL Sales of Electricity | \$ 804,934,898 | 23,461,297,807 | 466,527 |

** For Kentucky Operations Only (Excludes Operations in Virginia and Tennessee)**

THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT

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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kentucky Utilities Company

Year of Report

Dec. 31, 2001

Report of Independent Accountants

To the Shareholders of Kentucky Utilities Company:

We have audited the accompanying balance sheet of Kentucky Utilities Company as of December 31, 2001 and the related statements of income, of retained earnings and of cash flows for the year ended December 31, 2001, included on pages 110 through 123.16 of the accompanying Federal Energy Regulatory Commission (FERC) Form No. 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kentucky Utilities Company as of December 31, 2001 and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the shareholders and management of Kentucky Utilities Company and for filing with the FERC and should not be used for any other purpose.

PricewaterhouseCoopers LLP

January 25, 2002



Report of Independent Public Accountants

To Kentucky Utilities Company:

We have audited the balance sheet of KENTUCKY UTILITIES COMPANY (a Kentucky and Virginia corporation and a wholly-owned subsidiary of LG&E Energy Corp.) as of December 31, 2000, and the related statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 123-16 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kentucky Utilities Company as of December 31, 2000, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen LLP

Louisville, Kentucky
January 26, 2001

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c) (5). Paragraph (c) (5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

| Schedules | Reference Pages |
|--------------------------------|--------------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

 General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

| IDENTIFICATION | | |
|--|---|--|
| 01 Exact Legal Name of Respondent Kentucky Utilities Company | 02 Year of Report Dec. 31, <u>2001</u> | |
| 03 Previous Name and Date of Change <i>(if name changed during year)</i> / / | | |
| 04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 220 W. Main Street, P.O. Box 32010, Louisville, KY 40232 | | |
| 05 Name of Contact Person Sara Wiseman | 06 Title of Contact Person Mgr-Acct & Fin Reporting | |
| 07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> P.O. Box 32010, Louisville, KY 40232 | | |
| 08 Telephone of Contact Person, <i>Including Area Code</i> (502) 627-3189 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report <i>(Mo, Da, Yr)</i> 03/26/2002 |
| ATTESTATION | | |
| The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. | | |
| 01 Name S. Bradford Rives | 03 Signature S. Bradford Rives /s/ | 04 Date Signed <i>(Mo, Da, Yr)</i> 03/26/2002 |
| 02 Title Sr VP - Finance and Controller | | |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Security Holders and Voting Powers | 106-107 | |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 14 | Nuclear Fuel Materials | 202-203 | None |
| 15 | Electric Plant in Service | 204-207 | |
| 16 | Electric Plant Leased to Others | 213 | None |
| 17 | Electric Plant Held for Future Use | 214 | None |
| 18 | Construction Work in Progress-Electric | 216 | |
| 19 | Construction Overheads-Electric | 217 | |
| 20 | General Description of Construction Overhead Procedure | 218 | |
| 21 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 22 | Nonutility Property | 221 | |
| 23 | Investment of Subsidiary Companies | 224-225 | |
| 24 | Materials and Supplies | 227 | |
| 25 | Allowances | 228-229 | |
| 26 | Extraordinary Property Losses | 230 | None |
| 27 | Unrecovered Plant and Regulatory Study Costs | 230 | None |
| 28 | Other Regulatory Assets | 232 | |
| 29 | Miscellaneous Deferred Debits | 233 | |
| 30 | Accumulated Deferred Income Taxes | 234 | |
| 31 | Capital Stock | 250-251 | |
| 32 | Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk | 252 | None |
| 33 | Other Paid-in Capital | 253 | |
| 34 | Discount on Capital Stock | 254 | None |
| 35 | Capital Stock Expense | 254 | |
| 36 | Long-Term Debit | 256-257 | |
| | | | |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 37 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 38 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 39 | Accumulated Deferred Investment Tax Credits | 266-267 | |
| 40 | Other Deferred Credits | 269 | |
| 41 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | None |
| 42 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 43 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 44 | Other Regulatory Liabilities | 278 | |
| 45 | Electric Operating Revenues | 300-301 | |
| 46 | Sales of Electricity by Rate Schedules | 304 | |
| 47 | Sales for Resale | 310-311 | |
| 48 | Electric Operation and Maintenance Expenses | 320-323 | |
| 49 | Number of Electric Department Employees | 323 | |
| 50 | Purchased Power | 326-327 | |
| 51 | Transmission of Electricity for Others | 328-330 | |
| 52 | Transmission of Electricity by Others | 332 | |
| 53 | Miscellaneous General Expenses-Electric | 335 | |
| 54 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 55 | Particulars Concerning Certain Income Deduction and Int Charges Acnts | 340 | |
| 56 | Regulatory Commission Expenses | 350-351 | None |
| 57 | Research, Development and Demonstration Activities | 352-353 | None |
| 58 | Distribution of Salaries and Wages | 354-355 | |
| 59 | Common Utility Plant and Expenses | 356 | None |
| 60 | Electric Energy Account | 401 | |
| 61 | Monthly Peaks and Output | 401 | |
| 62 | Steam Electric Generating Plant Statistics (Large Plants) | 402-403 | |
| 63 | Hydroelectric Generating Plant Statistics (Large Plants) | 406-407 | |
| 64 | Pumped Storage Generating Plant Statistics (Large Plants) | 408-409 | None |
| 65 | Generating Plant Statistics (Small Plants) | 410-411 | |
| 66 | Transmission Line Statistics | 422-423 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 67 | Transmission Lines Added During Year | 424-425 | None |
| 68 | Substations | 426-427 | |
| 69 | Electric Distribution Meters and Line Transformers | 429 | |
| 70 | Environmental Protection Facilities | 430 | |
| 71 | Environmental Protection Expenses | 431 | |
| 72 | Footnote Data | 450 | |

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

S. B. Rives
220 West Main Street
Louisville, KY 40202

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Kentucky, August 17, 1912
Virginia, December 1, 1991

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NONE

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Kentucky
Electric Service - Tennessee
Electric Service - Virginia

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged: 04/30/2001
(2) No

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

KU is a wholly owned subsidiary of LG&E Energy Corp. On December 11, 2000, LG&E Energy Corp. and Powergen plc successfully completed a merger transaction involving the two companies. Pursuant to the acquisition agreement, LG&E Energy became a wholly owned subsidiary of Powergen and, as a result KU became an indirect subsidiary of Powergen.

LG&E Energy and KU Energy merged on May 4, 1998, with LG&E Energy as the surviving corporation. LG&E Energy became the parent company of KU. The preferred stock and debt securities of KU were not affected by the merger.

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|-----------------------------------|---------------------------|-----------------------------------|----------------------|
| 1 | KU Receivables LLC | Limited Liability Company | 100% | See Note 1 page 123 |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|--|-------------------------|---------------------|
| 1 | CURRENT OFFICERS AT DECEMBER 31, 2001: | | |
| 2 | | | |
| 3 | Chairman of the Board, President and | Victor A. Staffieri | |
| 4 | Chief Executive Officer | | |
| 5 | | | |
| 6 | Chief Financial Officer | Richard Aitken-Davies | |
| 7 | | | |
| 8 | Executive Vice President, General Counsel | John R. McCall | |
| 9 | and Corporate Secretary | | |
| 10 | | | |
| 11 | Senior Vice President and Chief Administrative Officer | Frederick J. Newton III | |
| 12 | | | |
| 13 | Senior Vice President - Finance and Controller | S. Bradford Rives | |
| 14 | | | |
| 15 | Senior Vice President - Energy Services | Paul W. Thompson | |
| 16 | | | |
| 17 | Senior Vice President - Distribution Operations | Chris Hermann | |
| 18 | | | |
| 19 | Senior Vice President - Information Technology | Wendy C. Welsh | |
| 20 | | | |
| 21 | Senior Vice President - Energy Marketing | Martyn Gallus | |
| 22 | | | |
| 23 | Senior Vice President - Project Engineering | Roger A. Smith | |
| 24 | | | |
| 25 | Vice President - Retail Services | David A. Vogel | |
| 26 | | | |
| 27 | Treasurer | Daniel K. Arbough | |
| 28 | | | |
| 29 | Vice President - Power Operations | Bruce Hamilton | |
| 30 | | | |
| 31 | Vice President - Plant Operations | Robert E. Henriques | |
| 32 | | | |
| 33 | Vice President - Rates and Regulatory | Michael S. Beer | |
| 34 | | | |
| 35 | Vice President - External Affairs | George R. Siemens | |
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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 104 Line No.: 1 Column: c

Salary information for all officers is on file in the office of the respondent.

Schedule Page: 104 Line No.: 3 Column: b

Effective May 1, 2001 Victor A. Staffieri succeeded Roger Hale as the Chairman of the Board, President and Chief Executive Officer.

Schedule Page: 104 Line No.: 6 Column: b

Effective January 31, 2001 Richard Aitken-Davies succeeded Foster Duncan as the Chief Financial Officer.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|--|--------------------------------|
| 1 | Current Board of Directors at December 31, 2001: | |
| 2 | | |
| 3 | Victor A. Staffieri, Chairman and CEO | Louisville, KY 40202 |
| 4 | Sidney Gillbrand | Coventry, U. K. |
| 5 | Sir Frederick Crawford | Coventry, U. K. |
| 6 | Dr. David K-P Li | Coventry, U. K. |
| 7 | David Jackson | Coventry, U. K. |
| 8 | Edmund Wallis | Coventry, U. K. |
| 9 | Nick Baldwin | Coventry, U. K. |
| 10 | | |
| 11 | Board Directors Resigning during the Year 2001: | |
| 12 | | |
| 13 | Roger Hale, Chairman and CEO | Louisville, KY 40202 |
| 14 | Paul Myners | Coventry, U. K. |
| 15 | Roberto Quarta | Coventry, U. K. |
| 16 | Anthony Habgood | Coventry, U. K. |
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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 105 Line No.: 13 Column: a

Resigned as Chairman of the Board and CEO in April of 2001.

Schedule Page: 105 Line No.: 14 Column: a

Resigned from the Board in August of 2001.

Schedule Page: 105 Line No.: 15 Column: a

Resigned from the Board in August of 2001.

Schedule Page: 105 Line No.: 16 Column: a

Resigned from the Board in January of 2001.

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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:
Stock Books not closed during year.

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 37,817,878

By Proxy:

3. Give the date and place of such meeting
December 19, 2001
Louisville, KY

VOTING SECURITIES

| Line No. | Name (Title) and Address of Security Holder (a) | Number of Votes as of (date): 12/31/2001 | | | |
|----------|--|--|---------------------|------------------------|--------------|
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
| 4 | TOTAL votes of all voting securities | 37,817,878 | 37,817,878 | | |
| 5 | TOTAL number of security holders | 1 | 1 | | |
| 6 | TOTAL votes of security holders listed below | 37,817,878 | 37,817,878 | | |
| 7 | (1) | | | | |
| 8 | LG&E Energy Corp. | | | | |
| 9 | Louisville, KY | | | | |
| 10 | | | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder (a) | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|----------|---|-----------------|------------------|---------------------|-----------|
| 19 | (2) Not Applicable | | | | |
| 20 | | | | | |
| 21 | (3) See Footnote | | | | |
| 22 | | | | | |
| 23 | (4) Not Applicable | | | | |
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| Name of Respondent | This Report is: | Date of Report | Year of Report |
| Kentucky Utilities Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 03/26/2002 | Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 106 Line No.: 21 Column: a

If and when dividends on the Preferred Stock shall be in default in an amount equal to four quarterly dividends on all shares of the Preferred Stock at the the time outstanding, and until all dividends then in default on the Preferred Stock shall have been paid, the Preferred Stock as a class shall be entitled to elect the smallest number of directors to constitute a majority of the full board.

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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
| Kentucky Utilities Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 03/26/2002 | Dec 31, 2001 |
| IMPORTANT CHANGES DURING THE YEAR (Continued) | | | |

1. None.
2. None.
3. None.
4. None.
5. None.
6. The Company is authorized by FERC Docket ES01-5-000 to issue short-term debt not to exceed \$400 million at any one time on or before November 30, 2002 with final maturity no later than November 30, 2003.
7. None.
8. None of a material nature.
9. None.
10. None.
12. None.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|-------------------------|--|----------------------------------|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 2,826,383,553 | 2,960,818,493 |
| 3 | Construction Work in Progress (107) | 200-201 | 106,379,912 | 103,402,029 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 2,932,763,465 | 3,064,220,522 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 200-201 | 1,378,283,521 | 1,457,754,337 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 1,554,479,944 | 1,606,466,185 |
| 7 | Nuclear Fuel (120.1-120.4, 120.6) | 202-203 | 0 | 0 |
| 8 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 0 | 0 |
| 9 | Net Nuclear Fuel (Enter Total of line 7 less 8) | | 0 | 0 |
| 10 | Net Utility Plant (Enter Total of lines 6 and 9) | | 1,554,479,944 | 1,606,466,185 |
| 11 | Utility Plant Adjustments (116) | 122 | 0 | 0 |
| 12 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | |
| 14 | Nonutility Property (121) | 221 | 4,507,259 | 1,027,089 |
| 15 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 751,447 | 129,691 |
| 16 | Investments in Associated Companies (123) | | 2,053,629 | 1,795,932 |
| 17 | Investment in Subsidiary Companies (123.1) | 224-225 | 0 | 3,000,000 |
| 18 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 19 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 20 | Other Investments (124) | | 935,869 | 1,056,424 |
| 21 | Special Funds (125-128) | | 7,793,160 | 5,879,587 |
| 22 | TOTAL Other Property and Investments (Total of lines 14-17,19-21) | | 14,538,470 | 12,629,341 |
| 23 | CURRENT AND ACCRUED ASSETS | | | |
| 24 | Cash (131) | | 0 | 3,108,881 |
| 25 | Special Deposits (132-134) | | 314,182 | 183,579 |
| 26 | Working Fund (135) | | 116,514 | 119,591 |
| 27 | Temporary Cash Investments (136) | | 0 | 2,299 |
| 28 | Notes Receivable (141) | | 0 | 0 |
| 29 | Customer Accounts Receivable (142) | | 52,361,487 | -13,785,165 |
| 30 | Other Accounts Receivable (143) | | 3,912,034 | 7,143,413 |
| 31 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 800,000 | 280,000 |
| 32 | Notes Receivable from Associated Companies (145) | | 0 | 15,674,682 |
| 33 | Accounts Receivable from Assoc. Companies (146) | | 0 | 0 |
| 34 | Fuel Stock (151) | 227 | 12,494,450 | 43,381,741 |
| 35 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 36 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 37 | Plant Materials and Operating Supplies (154) | 227 | 20,745,231 | 21,092,437 |
| 38 | Merchandise (155) | 227 | 0 | 0 |
| 39 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 40 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 41 | Allowances (158.1 and 158.2) | 228-229 | 286,621 | 150,947 |
| 42 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 43 | Stores Expense Undistributed (163) | 227 | 5,067,013 | 5,095,226 |
| 44 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 45 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 46 | Prepayments (165) | | 1,588,047 | 4,710,363 |
| 47 | Advances for Gas (166-167) | | 0 | 0 |
| 48 | Interest and Dividends Receivable (171) | | 0 | 25,000 |
| 49 | Rents Receivable (172) | | 0 | 0 |
| 50 | Accrued Utility Revenues (173) | | 34,829,000 | 33,383,000 |
| 51 | Miscellaneous Current and Accrued Assets (174) | | 24,462 | 80,809 |
| 52 | TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) | | 130,939,041 | 120,086,803 |

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|-----------|---|----------------------|-------------------------------------|-------------------------------|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 308,139,978 | 308,139,978 |
| 3 | Preferred Stock Issued (204) | 250-251 | 40,000,000 | 40,000,000 |
| 4 | Capital Stock Subscribed (202, 205) | 252 | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | 252 | 0 | 0 |
| 6 | Premium on Capital Stock (207) | 252 | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 15,000,000 | 16,588,424 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254 | 594,394 | 594,394 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 346,480,141 | 410,389,832 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 757,829 | 500,132 |
| 13 | (Less) Required Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 13) | | 709,783,554 | 775,023,972 |
| 15 | LONG-TERM DEBT | | | |
| 16 | Bonds (221) | 256-257 | 484,830,000 | 488,505,762 |
| 17 | (Less) Required Bonds (222) | 256-257 | 0 | 0 |
| 18 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 19 | Other Long-Term Debt (224) | 256-257 | 0 | 0 |
| 20 | Unamortized Premium on Long-Term Debt (225) | | 0 | 0 |
| 21 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 0 | 0 |
| 22 | TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) | | 484,830,000 | 488,505,762 |
| 23 | OTHER NONCURRENT LIABILITIES | | | |
| 24 | Obligations Under Capital Leases - Noncurrent (227) | | 0 | 0 |
| 25 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 26 | Accumulated Provision for Injuries and Damages (228.2) | | 0 | 0 |
| 27 | Accumulated Provision for Pensions and Benefits (228.3) | | 36,032,386 | 55,131,381 |
| 28 | Accumulated Miscellaneous Operating Provisions (228.4) | | 0 | 0 |
| 29 | Accumulated Provision for Rate Refunds (229) | | 0 | 0 |
| 30 | TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29) | | 36,032,386 | 55,131,381 |
| 31 | CURRENT AND ACCRUED LIABILITIES | | | |
| 32 | Notes Payable (231) | | 0 | 0 |
| 33 | Accounts Payable (232) | | 81,351,986 | 109,805,593 |
| 34 | Notes Payable to Associated Companies (233) | | 61,239,490 | 47,789,650 |
| 35 | Accounts Payable to Associated Companies (234) | | 13,269,681 | 18,963,106 |
| 36 | Customer Deposits (235) | | 10,665,107 | 10,848,396 |
| 37 | Taxes Accrued (236) | 262-263 | 19,622,475 | 20,515,311 |
| 38 | Interest Accrued (237) | | 6,373,231 | 5,667,552 |
| 39 | Dividends Declared (238) | | 188,002 | 188,000 |
| 40 | Matured Long-Term Debt (239) | | 0 | 0 |
| 41 | Matured Interest (240) | | 0 | 0 |
| 42 | Tax Collections Payable (241) | | 2,266,882 | 1,636,113 |
| 43 | Miscellaneous Current and Accrued Liabilities (242) | | 7,913,540 | 5,445,718 |
| 44 | Obligations Under Capital Leases-Current (243) | | 0 | 0 |
| 45 | TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44) | | 202,890,394 | 220,859,439 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| 46 | DEFERRED CREDITS | | | |
| 47 | Customer Advances for Construction (252) | | 1,540,383 | 1,526,310 |
| 48 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 14,900,681 | 11,454,622 |
| 49 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 50 | Other Deferred Credits (253) | 269 | 4,470,746 | 1,296,193 |
| 51 | Other Regulatory Liabilities (254) | 278 | 63,439,330 | 58,937,078 |
| 52 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 53 | Accumulated Deferred Income Taxes (281-283) | 272-277 | 315,107,568 | 324,111,711 |
| 54 | TOTAL Deferred Credits (Enter Total of lines 47 thru 53) | | 399,458,708 | 397,325,914 |
| 55 | | | 0 | 0 |
| 56 | | | 0 | 0 |
| 57 | | | 0 | 0 |
| 58 | | | 0 | 0 |
| 59 | | | 0 | 0 |
| 60 | | | 0 | 0 |
| 61 | | | 0 | 0 |
| 62 | | | 0 | 0 |
| 63 | | | 0 | 0 |
| 64 | | | 0 | 0 |
| 65 | | | 0 | 0 |
| 66 | | | 0 | 0 |
| 67 | | | 0 | 0 |
| 68 | TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54) | | 1,832,995,042 | 1,936,846,468 |

| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|--|---|---------------------|--|---------------------------------|
| STATEMENT OF INCOME FOR THE YEAR | | | | | |
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p> | | | | | |
| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | | |
| | | | Current Year (c) | Previous Year (d) | |
| 1 | UTILITY OPERATING INCOME | | | | |
| 2 | Operating Revenues (400) | 300-301 | 859,472,065 | 851,940,885 | |
| 3 | Operating Expenses | | | | |
| 4 | Operation Expenses (401) | 320-323 | 519,690,211 | 495,134,049 | |
| 5 | Maintenance Expenses (402) | 320-323 | 57,020,597 | 61,643,147 | |
| 6 | Depreciation Expense (403) | 336-337 | 87,253,799 | 95,491,069 | |
| 7 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 3,045,554 | 2,765,244 | |
| 8 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | | | |
| 9 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | |
| 10 | Amort. of Conversion Expenses (407) | | | | |
| 11 | Regulatory Debits (407.3) | | | | |
| 12 | (Less) Regulatory Credits (407.4) | | | | |
| 13 | Taxes Other Than Income Taxes (408.1) | 262-263 | 13,927,560 | 17,030,434 | |
| 14 | Income Taxes - Federal (409.1) | 262-263 | 58,334,059 | 44,927,136 | |
| 15 | - Other (409.1) | 262-263 | 13,463,626 | 9,332,719 | |
| 16 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 40,416,143 | 31,833,916 | |
| 17 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 54,736,506 | 34,131,148 | |
| 18 | Investment Tax Credit Adj. - Net (411.4) | 266 | | | |
| 19 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | |
| 20 | Losses from Disp. of Utility Plant (411.7) | | | | |
| 21 | (Less) Gains from Disposition of Allowances (411.8) | | 317,036 | 221,756 | |
| 22 | Losses from Disposition of Allowances (411.9) | | | | |
| 23 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22) | | 738,098,007 | 723,804,810 | |
| 24 | Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25 | | 121,374,058 | 128,136,075 | |
| | | | | | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|------------------|-------------------|------------------|-------------------|------------------|-------------------|----------|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) | |
| | | | | | | 1 |
| 859,472,065 | 851,940,885 | | | | | 2 |
| | | | | | | 3 |
| 519,690,211 | 495,134,049 | | | | | 4 |
| 57,020,597 | 61,643,147 | | | | | 5 |
| 87,253,799 | 95,491,069 | | | | | 6 |
| 3,045,554 | 2,765,244 | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| 13,927,560 | 17,030,434 | | | | | 13 |
| 58,334,059 | 44,927,136 | | | | | 14 |
| 13,463,626 | 9,332,719 | | | | | 15 |
| 40,416,143 | 31,833,916 | | | | | 16 |
| 54,736,506 | 34,131,148 | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 317,036 | 221,756 | | | | | 21 |
| | | | | | | 22 |
| 738,098,007 | 723,804,810 | | | | | 23 |
| 121,374,058 | 128,136,075 | | | | | 24 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | |
|----------|--|---------------------------|---------------------|----------------------|
| | | | Current Year (c) | Previous Year (d) |
| 25 | Net Utility Operating Income (Carried forward from page 114) | | 121,374,058 | 128,136,075 |
| 26 | Other Income and Deductions | | | |
| 27 | Other Income | | | |
| 28 | Nonutility Operating Income | | | |
| 29 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | |
| 30 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | |
| 31 | Revenues From Nonutility Operations (417) | | | |
| 32 | (Less) Expenses of Nonutility Operations (417.1) | | 30,243 | |
| 33 | Nonoperating Rental Income (418) | | -4,133 | 71,349 |
| 34 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 1,802,856 | 2,242,280 |
| 35 | Interest and Dividend Income (419) | | 1,367,881 | 1,205,799 |
| 36 | Allowance for Other Funds Used During Construction (419.1) | | 47,476 | 74,937 |
| 37 | Miscellaneous Nonoperating Income (421) | | 7,652 | 1,958,327 |
| 38 | Gain on Disposition of Property (421.1) | | 1,843,985 | 4,397 |
| 39 | TOTAL Other Income (Enter Total of lines 29 thru 38) | | 5,035,474 | 5,557,089 |
| 40 | Other Income Deductions | | | |
| 41 | Loss on Disposition of Property (421.2) | | | |
| 42 | Miscellaneous Amortization (425) | 340 | | |
| 43 | Miscellaneous Income Deductions (426.1-426.5) | 340 | -329,273 | 2,097,150 |
| 44 | TOTAL Other Income Deductions (Total of lines 41 thru 43) | | -329,273 | 2,097,150 |
| 45 | Taxes Applic. to Other Income and Deductions | | | |
| 46 | Taxes Other Than Income Taxes (408.2) | 262-263 | 10,000 | 26,780 |
| 47 | Income Taxes-Federal (409.2) | 262-263 | -947,832 | 348,830 |
| 48 | Income Taxes-Other (409.2) | 262-263 | -267,820 | 67,110 |
| 49 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 1,317,169 | 17,852 |
| 50 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 232,993 | 169,869 |
| 51 | Investment Tax Credit Adj.-Net (411.5) | | | |
| 52 | (Less) Investment Tax Credits (420) | | 3,446,059 | 3,673,872 |
| 53 | TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52) | | -3,567,535 | -3,383,169 |
| 54 | Net Other Income and Deductions (Enter Total lines 39, 44, 53) | | 8,932,282 | 6,843,108 |
| 55 | Interest Charges | | | |
| 56 | Interest on Long-Term Debt (427) | | 27,868,496 | 32,682,972 |
| 57 | Amort. of Debt Disc. and Expense (428) | | 1,204,460 | 1,334,009 |
| 58 | Amortization of Loss on Reaquired Debt (428.1) | | | |
| 59 | (Less) Amort. of Premium on Debt-Credit (429) | | | |
| 60 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | |
| 61 | Interest on Debt to Assoc. Companies (430) | 340 | 973,640 | 1,188 |
| 62 | Other Interest Expense (431) | 340 | 4,007,246 | 5,465,570 |
| 63 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 19,322 | 28,822 |
| 64 | Net Interest Charges (Enter Total of lines 56 thru 63) | | 34,034,520 | 39,454,917 |
| 65 | Income Before Extraordinary Items (Total of lines 25, 54 and 64) | | 96,271,820 | 95,524,266 |
| 66 | Extraordinary Items | | | |
| 67 | Extraordinary Income (434) | | 1,322,892 | |
| 68 | (Less) Extraordinary Deductions (435) | | 1,186,715 | |
| 69 | Net Extraordinary Items (Enter Total of line 67 less line 68) | | 136,177 | |
| 70 | Income Taxes-Federal and Other (409.3) | 262-263 | | |
| 71 | Extraordinary Items After Taxes (Enter Total of line 69 less line 70) | | 136,177 | |
| 72 | Net Income (Enter Total of lines 65 and 71) | | 96,407,997 | 95,524,266 |

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|----------|---|-------------------------------------|-------------|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | |
| 1 | Balance-Beginning of Year | | 346,365,406 |
| 2 | Changes | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 94,605,141 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | |
| 24 | 4.75% Cumulative, Stated Value \$100 per share | | -950,003 |
| 25 | 6.53% Cumulative, Stated Value \$100 per share | | -1,306,000 |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -2,256,003 |
| 30 | Dividends Declared-Common Stock (Account 438) | | |
| 31 | | | -30,500,000 |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -30,500,000 |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | 2,060,553 |
| 38 | Balance - End of Year (Total 1,9,15,16,22,29,36,37) | | 410,275,097 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | |

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 118 Line No.: 1 Column: c
UNAPPROPRIATED RETAINED EARNINGS -- 2000

| | |
|---|--------------|
| Balance - Beginning of Year | 328,527,391 |
| Balance Transferred from Income | 93,281,986 |
| Dividends Declared - Preferred Stock | |
| 4.75% Cumulative, Stated Value \$100 per share | (950,008) |
| 6.53% Cumulative, Stated Value \$100 per share | (1,306,000) |
| Total Dividends Declared - Preferred Stock | (2,256,008) |
| Dividends Declared - Common Stock | (75,500,000) |
| Total Dividends Declared - Common Stock | (75,500,000) |
| Transfers from Acct 216.1, Unapprop. Undistrib. Sub. Earnings | 2,312,037 |
| Balance - End of Year | 346,365,406 |

Schedule Page: 118 Line No.: 46 Column: c
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (ACCT. 215.1) -- 2000

| | |
|---|-------------|
| Total Appropriated Retained Earnings - Amortization Reserve Federal | 114,735 |
| Total Appropriated Retained Earnings | 114,735 |
| Total Retained Earnings | 346,480,141 |

UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS

| | |
|--------------------------------------|-----------|
| Balance - Beginning of Year | 827,586 |
| Equity in Earnings for year (credit) | 2,242,280 |
| (Less) Dividends Received (debit) | 2,312,037 |
| Balance - End of Year | 757,829 |

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (See Instruction No. 5 for Explanation of Codes) (a) | Amounts (b) |
|----------|---|----------------|
| 1 | Net Cash Flow from Operating Activities: | |
| 2 | Net Income | 96,407,997 |
| 3 | Noncash Charges (Credits) to Income: | |
| 4 | Depreciation and Depletion | 87,253,799 |
| 5 | Amortization of Intangible Assets | 3,045,554 |
| 6 | | |
| 7 | | |
| 8 | Deferred Income Taxes (Net) | -7,475,369 |
| 9 | Investment Tax Credit Adjustment (Net) | -3,446,059 |
| 10 | Net (Increase) Decrease in Receivables | 48,138,514 |
| 11 | Net (Increase) Decrease in Inventory | -31,262,710 |
| 12 | Net (Increase) Decrease in Allowances Inventory | 135,674 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 31,418,886 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -44,803,553 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -4,502,252 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 63,330 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | -257,697 |
| 18 | Net (Increase) Decrease in Other Deferred Debits | -4,547,947 |
| 19 | Net (Increase) Decrease in Other Deferred Credits | -3,174,553 |
| 20 | Other: Depreciation Charged to Clearing Accounts | 3,634,280 |
| 21 | Other | 20,961,861 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 191,978,489 |
| 23 | | |
| 24 | Cash Flows from Investment Activities: | |
| 25 | Construction and Acquisition of Plant (including land): | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -142,713,811 |
| 27 | Gross Additions to Nuclear Fuel | |
| 28 | Gross Additions to Common Utility Plant | |
| 29 | Gross Additions to Nonutility Plant | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -63,330 |
| 31 | Other: | |
| 32 | | |
| 33 | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -142,650,481 |
| 35 | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 2,858,414 |
| 38 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | -3,000,000 |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | |
| 41 | Disposition of Investments in (and Advances to) | |
| 42 | Associated and Subsidiary Companies | |
| 43 | | |
| 44 | Purchase of Investment Securities (a) | |
| 45 | Proceeds from Sales of Investment Securities (a) | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

| Line No. | Description (See Instruction No. 5 for Explanation of Codes) (a) | Amounts (b) |
|----------|---|----------------|
| 46 | Loans Made or Purchased | |
| 47 | Collections on Loans | |
| 48 | | |
| 49 | Net (Increase) Decrease in Receivables | |
| 50 | Net (Increase) Decrease in Inventory | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | |
| 53 | Other | |
| 54 | | |
| 55 | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | |
| 57 | Total of lines 34 thru 55) | -142,792,067 |
| 58 | | |
| 59 | Cash Flows from Financing Activities: | |
| 60 | Proceeds from Issuance of: | |
| 61 | Long-Term Debt (b) | |
| 62 | Preferred Stock | |
| 63 | Common Stock | |
| 64 | Other: | |
| 65 | | |
| 66 | Net Increase in Short-Term Debt (c) | -13,449,840 |
| 67 | Other: | |
| 68 | | |
| 69 | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | -13,449,840 |
| 71 | | |
| 72 | Payments for Retirement of: | |
| 73 | Long-term Debt (b) | |
| 74 | Preferred Stock | |
| 75 | Common Stock | |
| 76 | Other: | |
| 77 | | |
| 78 | Net Decrease in Short-Term Debt (c) | |
| 79 | | |
| 80 | Dividends on Preferred Stock | -2,256,005 |
| 81 | Dividends on Common Stock | -30,500,000 |
| 82 | Net Cash Provided by (Used in) Financing Activities | |
| 83 | (Total of lines 70 thru 81) | -46,205,845 |
| 84 | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | |
| 86 | (Total of lines 22,57 and 83) | 2,980,577 |
| 87 | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 314,182 |
| 89 | | |
| 90 | Cash and Cash Equivalents at End of Year | 3,294,759 |
| | | |

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 2 Column: b

STATEMENT OF CASH FLOWS - PREVIOUS YEAR (2000)

Net Cash Flows from Operating Activities:

| | |
|---|---------------|
| Net Income (line 72(d) on page 117) | \$ 95,524,266 |
| Depreciation and depletion | 95,491,069 |
| Amortization of intangible assets | 2,765,244 |
| Deferred income taxes (net) | (2,449,250) |
| Investment tax credit | (3,673,872) |
| Net decrease in receivables | (1,869,577) |
| Net (increase) in inventory | 18,131,205 |
| Net increase in allowances inventory | 207,617 |
| Net decrease in payables and accrued expenses | (52,023,235) |
| Net increase in other regulatory assets | 4,282,357 |
| Net increase in other regulatory liabilities | 74,845 |
| Less allowance for funds used during construction | (103,759) |
| Less undistributed earnings from subsidiary companies | (69,757) |
| Net increase in investments and funds | 6,905,964 |
| Net increase in other operating activities | 13,057,007 |

Net Cash Provided by Operating Activities 176,250,124

Cash Flows from Investment Activities:

| | |
|---|---------------|
| Gross additions to utility plant | (100,690,718) |
| Less allowance for funds used during construction | 103,759 |

| | |
|---|---------------|
| Cash outflows for plant | (100,586,959) |
| Proceeds from disposal of noncurrent assets | 259,278 |

Net Cash Used in Investing Activities (100,327,681)

Cash Flows from Financing Activities:

| | |
|---|--------------|
| Proceeds from Issuance of: | |
| Long-Term Debt | 12,900,000 |
| Other: Paid in Capital | 15,000,000 |
| Net Increase in Short-Term Debt | 61,239,490 |
| Cash Provided by Outside Sources | 89,139,490 |
| Payment for Retirement of: Long-term Debt | (74,784,553) |
| Dividends on preferred stock | (2,256,006) |
| Dividends on common stock | (94,500,000) |

Net Cash Used in Financing Activities (82,401,069)

Net Decrease in Cash and Cash Equivalents (6,478,626)

Cash and Cash Equivalents at Beginning of Year 6,792,808

Cash and Cash Equivalents at End of Year \$ 314,182

| | | | |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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INDEX OF ABBREVIATIONS

| | |
|---------------------|---|
| Capital Corp. | LG&E Capital Corp. |
| Clean Air Act | The Clean Air Act, as amended in 1990 |
| CCN | Certificate of Public Convenience and Necessity |
| CT | Combustion Turbines |
| DSM | Demand Side Management |
| ECR | Environmental Cost Recovery |
| EEL | Electric Energy, Inc. |
| EITF | Emerging Issues Task Force Issue |
| EPA | U.S. Environmental Protection Agency |
| ESM | Earnings Sharing Mechanism |
| FAC | Fuel Adjustment Clause |
| FERC | Federal Energy Regulatory Commission |
| FPA | Federal Power Act |
| FT and FT-A | Firm Transportation |
| GSC | Gas Supply Clause |
| Holding Company Act | Public Utility Holding Company Act of 1935 |
| IBEW | International Brotherhood of Electrical Workers |
| IMEA | Illinois Municipal Electric Agency |
| IMPA | Indiana Municipal Power Agency |
| Kentucky Commission | Kentucky Public Service Commission |
| KIUC | Kentucky Industrial Utility Consumers, Inc. |
| KU | Kentucky Utilities Company |
| KU Energy | KU Energy Corporation |
| KU R | KU Receivables LLC |
| Kva | Kilovolt-ampere |
| LEM | LG&E Energy Marketing Inc. |
| LG&E | Louisville Gas and Electric Company |
| LG&E Energy | LG&E Energy Corp. |
| LG&E R | LG&E Receivables LLC |
| LG&E Services | LG&E Energy Services Inc. |
| Mcf | Thousand Cubic Feet |
| Merger Agreement | Agreement and Plan of Merger dated May 20, 1997 |
| MGP | Manufactured Gas Plant |
| MISO | Midwest Independent System Operator |
| Mmbtu | Million British thermal units |
| Moody's | Moody's Investor Services, Inc. |
| Mw | Megawatts |
| Mwh | Megawatt hours |
| NNS | No-Notice Service |
| NOx | Nitrogen Oxide |
| OMU | Owensboro Municipal Utilities |
| OVEC | Ohio Valley Electric Corporation |
| PBR | Performance-Based Ratemaking |
| Powergen | Powergen plc |
| PUHCA | Public Utility Holding Company Act of 1935 |
| S&P | Standard & Poor's Rating Services |
| SCR | Selective Catalytic Reduction |
| SEC | Securities And Exchange Commission |
| SERP | Supplemental Employee Retirement Plan |
| SFAS | Statement of Financial Accounting Standards |
| SIP | State Implementation Plan |
| SO ₂ | Sulfur Dioxide |
| Tennessee Gas | Tennessee Gas Pipeline Company |
| Texas Gas | Texas Gas Transmission Corporation |
| TRA | Tennessee Regulatory Authority |
| Trimble County | LG&E's Trimble County Unit 1 |
| USWA | United Steelworkers of America |
| Utility Operations | Operations of LG&E and KU |
| VDT | Value Delivery Team Process |
| Virginia Commission | Virginia State Corporation Commission |
| Virginia Staff | Virginia Commission Staff |

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Kentucky Utilities Company
Statements of Comprehensive Income
For the Years Ended December 31, 2001 and 2000

| | <u>2001</u> | <u>2000</u> |
|---|----------------------|----------------------|
| Net income, as reported on FERC Form I, page 117, Line 72 | \$ 96,407,997 | \$ 95,524,266 |
| Cumulative effect of change in accounting principle, net of tax – | | |
| Accounting for derivative instruments and hedging activities (Note 1) | <u>1,588,424</u> | - |
| Comprehensive income | <u>\$ 97,996,421</u> | <u>\$ 95,524,266</u> |

Note 1 - Summary of Significant Accounting Policies

KU, a subsidiary of LG&E Energy and an indirect subsidiary of Powergen, is a regulated public utility engaged in the generation, transmission, distribution, and sale of electric energy. LG&E Energy is an exempt public utility holding company with wholly owned subsidiaries including LG&E, KU, Capital Corp., LEM, and LG&E Services. All of the KU's Common Stock is held by LG&E Energy. KU has one wholly owned consolidated subsidiary, KU Receivables.

On December 11, 2000, LG&E Energy Corp. was acquired by Powergen plc. Powergen is a registered public utility holding company under PUHCA. No costs associated with the Powergen acquisition nor any of the effects of purchase accounting have been reflected in the financial statements of KU.

Presentation. The accompanying financial statements are prepared on the regulatory basis of accounting in accordance with the requirements of FERC, which is a comprehensive basis of accounting other than generally accepted accounting principles. This basis of accounting reflects the accounting and ratemaking treatment authorized by FERC and the Kentucky Commission and the Virginia Commission in KU's historical rate proceedings.

Cash and Temporary Cash Investments. KU considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Temporary cash investments are carried at cost, which approximates fair value.

Utility Plant. KU's utility plant is stated at original cost, which includes payroll-related costs such as taxes, fringe benefits, and administrative and general costs. Construction work in progress has been included in the rate base for determining retail customer rates. KU has not recorded any significant allowance for funds used during construction.

The cost of plant retired or disposed of in the normal course of business is deducted from plant accounts and such cost, plus removal expense less salvage value, is charged to the reserve for depreciation. When complete operating units are disposed of, appropriate adjustments are made to the reserve for depreciation and gains and losses, if any, are recognized.

Depreciation and amortization. Depreciation is provided on the straight-line method over the estimated service lives of depreciable plant. Pursuant to a final order of the Kentucky Commission dated December 3, 2001, KU implemented new depreciation rates effective January 1, 2001. The amounts provided for KU approximated 3.1% in 2001, 3.5% in 2000 and 1999.

Financial Instruments. KU uses over-the-counter interest-rate swap agreements to hedge its exposure to interest rates. Gains and losses on interest-rate swaps used to hedge interest rate risk are reflected in interest charges monthly. See Note 4 - Financial Instruments.

Debt Expense. Debt expense is capitalized in deferred debits and amortized over the lives of the related bond issues, consistent with regulatory practices.

Deferred Income Taxes. Deferred income taxes have been provided for all material book-tax temporary differences.

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Investment Tax Credits. Investment tax credits resulted from provisions of the tax law that permitted a reduction of KU's tax liability based on credits for certain construction expenditures. Deferred investment tax credits are being amortized to income over the estimated lives of the related property that gave rise to the credits.

Revenue Recognition. Revenues are recorded based on service rendered to customers through month-end. KU accrues an estimate for unbilled revenues from each meter reading date to the end of the accounting period. The unbilled revenue estimates included in accounts receivable for KU equaled approximately \$33.4 million and \$34.8 million at December 31, 2001, and 2000, respectively.

KU recorded electric revenues that resulted from sales to a related party, LG&E, of \$31.1 million, \$22.1 million and 22.4 million for years ended December 31, 2001, 2000 and 1999, respectively.

Fuel Costs. The cost of fuel for electric generation is charged to expense as used.

Management's Use of Estimates. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported assets and liabilities and disclosure of contingent items at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. See Note 11, Commitments and Contingencies, for a further discussion.

Accounts Receivable Securitization. SFAS No. 140, *Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities*, revises the standards for accounting for securitizations and other transfers of financial assets and collateral and requires certain disclosures, and provides accounting and reporting standards for transfers and servicing of financial assets and extinguishments of liabilities. SFAS No. 140 was adopted in the first quarter of 2001, when KU entered into an accounts receivable securitization transaction.

On February 6, 2001, KU implemented an accounts receivable securitization program. The purpose of this program is to enable KU to accelerate the receipt of cash from the collection of retail accounts receivable, thereby reducing dependence upon more costly sources of working capital. The securitization program allows for a percentage of eligible receivables to be sold. Eligible receivables are generally all receivables associated with retail sales that have standard terms and are not past due. KU is able to terminate this program at any time without penalty. If there is a significant deterioration in the payment record of the receivables by the retail customers or if KU fails to meet certain covenants regarding the program, the program may terminate at the election of the financial institutions. In this case, payments from retail customers would first be used to repay the financial institutions participating in the program, and would then be available for use by KU.

As part of the program, KU sold retail accounts receivables to a wholly owned subsidiary KU R. Simultaneously, KU R entered into two separate three-year accounts receivable securitization facilities with two financial institutions and their affiliates whereby KU R can sell, on a revolving basis, an undivided interest in certain of their receivables and receive up to \$50 million from an unrelated third party purchaser. The effective cost of the receivables programs is comparable to KU's lowest cost source of capital, and is based on prime rated commercial paper. KU retains servicing rights of the sold receivables through two separate servicing agreements with the third party purchaser. KU has obtained an opinion from independent legal counsel indicating these transactions qualify as a true sale of receivables. As of December 31, 2001, the outstanding program balance was \$45.1 million.

Management expects to renew these facilities when they expire.

The allowance for doubtful accounts associated with the eligible securitized receivables was \$520,000 at December 31, 2001. This allowance is based on historical experience of KU. Each securitization facility contains a fully funded reserve for uncollectible receivables.

New Accounting Pronouncements. During 2001 and 2000, the following accounting pronouncements were issued that affect KU:

SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, and SFAS No. 138, *Accounting for Certain Derivative Instruments and Certain Hedging Activities*, establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability

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measured at its fair value. SFAS No. 133 requires that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. Special accounting for qualifying hedges allows a derivative's gains and losses to offset related results on the hedged item in the income statement, and requires that KU must formally document, designate, and assess the effectiveness of transactions that receive hedge accounting. SFAS No. 133 could increase the volatility in earnings and other comprehensive income. SFAS No. 137, *Accounting for Derivative Instruments and Hedging Activities -- Deferral of the Effective Date of SFAS No. 133*, deferred the effective date of SFAS No. 133 until January 1, 2001. KU adopted SFAS No. 133 and SFAS No. 138 on January 1, 2001. The effect of adopting these statements resulted in a \$1.6 million increase in other comprehensive income from a cumulative effect of change in accounting principle (net of tax of \$1.1 million).

The Financial Accounting Standards Board created the Derivatives Implementation Group (DIG) to provide guidance for implementation of SFAS No. 133. DIG Issue C15, *Normal Purchases and Normal Sales Exception for Option Type Contracts and Forward Contracts in Electricity* was adopted in 2001 and had no impact on results of operations and financial position. DIG Issue C16, *Applying the Normal Purchases and Normal Sales Exception to Contracts that Combine a Forward Contract and a Purchased Option Contract*, was cleared in 2001 and stated that option contracts do not meet the normal purchases and normal sales exception and should follow SFAS No. 133. DIG C16 will be effective in the second quarter of 2002. Management has not determined the impact this issue will have on its results of operations and financial position.

SFAS No. 141, *Business Combinations* and SFAS No. 142, *Goodwill and Other Intangible Assets* were issued in 2001. SFAS No. 141 requires all business combinations initiated after June 30, 2001, to be accounted for using the purchase method. SFAS No. 142 requires goodwill to be recorded, but not amortized. Further, goodwill will now be subject to a periodic assessment for impairment. The provisions of these new pronouncements were effective July 1, 2001, for KU. The adoption of these standards did not have a material impact on the results of operations or financial position of KU.

SFAS No. 143, *Accounting for Asset Retirement Obligations* and SFAS No. 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*, was issued in 2001. SFAS No. 143 establishes accounting and reporting standards for obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs. SFAS No. 144 supersedes SFAS No. 121, *Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of* and the accounting and reporting provisions of APB Opinion No. 30, *Reporting the Results of Operations -- Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions*. SFAS No. 144, among other provisions, eliminates the requirement of SFAS No. 121 to allocate goodwill to long-lived assets to be tested for impairment. The effective implementation date for SFAS No. 144 is 2002 and SFAS No. 143 is 2003. Based on current regulatory practices, management does not expect SFAS No. 143 or SFAS No. 144 to have a material impact on KU's financial position or results of operations.

Note 2 – Mergers and Acquisitions

On December 11, 2000, LG&E Energy Corp. was acquired by Powergen plc. for cash of approximately \$3.2 billion or \$24.85 per share and the assumption of all of LG&E Energy's debt. As a result of the acquisition, LG&E Energy became a wholly owned subsidiary of Powergen and, as a result, KU became an indirect subsidiary of Powergen. KU has continued its separate identity and serves customers in Kentucky and Virginia under its existing name. The preferred stock and debt securities of KU were not affected by this transaction resulting in the utility operations' obligation to continue to file SEC reports. Following the acquisition, Powergen became a registered holding company under PUHCA and KU, as a subsidiary of a registered holding company, became subject to additional regulations under PUHCA.

LG&E Energy and KU Energy merged on May 4, 1998, with LG&E Energy as the surviving corporation. As a result of the merger, LG&E Energy, which is the parent of LG&E, became the parent company of KU. The operating utility subsidiaries (LG&E and KU) have continued to maintain their separate corporate identities and serve customers in Kentucky and Virginia under their present names. LG&E Energy estimated non-fuel savings over a ten-year period following the merger. Costs to achieve these savings for KU of \$42.3 million were recorded in the second quarter of 1998, \$20.5 million of which were initially deferred and are being amortized over a five-year period pursuant to regulatory orders. Primary components of the merger costs were separation benefits, relocation costs, and transaction fees, the majority of which were paid by December 31, 1998. KU expensed the remaining costs associated with the merger (\$21.8 million) at the time of the merger in the second quarter of 1998. In regulatory filings associated with approval of the merger, KU committed not to seek increases in existing base rates and proposed reductions in their retail customers' bills in amounts

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based on one-half of the savings, net of the deferred and amortized amount, over a five-year period. The preferred stock and debt securities of KU were not affected by the merger.

Management has accounted for the KU/LG&E merger as a pooling of interests and as a tax-free reorganization under the Internal Revenue Code.

As part of its merger order, the Kentucky Commission approved a surcredit whereby 50% of the net non-fuel cost savings estimated to be achieved from the merger, less \$38.6 million or 50% of the originally estimated costs to achieve such savings, be applied to reduce customer rates through a surcredit on customers' bills and the remaining 50% be retained by the companies. The surcredit is allocated 53% to KU and 47% to LG&E pursuant to Kentucky Commission order. The surcredit will be about 2% of customer bills through mid 2003 and will amount to approximately \$63 million in net non-fuel savings to KU. Any fuel cost savings are passed to Kentucky customers through the companies' fuel adjustment clauses. See Note 3 for more information about KU's rates and regulatory matters.

Note 3 - Utility Rates and Regulatory Matters

Accounting for the regulated utility business conforms with generally accepted accounting principles as applied to regulated public utilities and as prescribed by FERC, the Kentucky Commission and the Virginia Commission. KU is subject to SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, under which certain costs that would otherwise be charged to expense are deferred as regulatory assets based on expected recovery from customers in future rates. Likewise, certain credits that would otherwise be reflected as income are deferred as regulatory liabilities based on expected return to customers in future rates. KU's current or expected recovery of deferred costs and expected return of deferred credits is generally based on specific ratemaking decisions or precedent for each item. The following regulatory assets and liabilities were included in KU's balance sheets as of December 31 (in thousands of \$):

| | <u>2001</u> | <u>2000</u> |
|---------------------------------------|------------------|-------------------|
| VDT costs | \$ 48,811 | \$ - |
| Unamortized loss on bonds | 6,142 | 7,011 |
| LG&E/KU merger costs | 6,139 | 10,232 |
| One utility costs | 4,365 | 8,273 |
| Other | <u>1,010</u> | <u>925</u> |
| Total regulatory assets | <u>66,467</u> | <u>26,441</u> |
| Deferred income taxes - net | (32,872) | (37,484) |
| Other | <u>(1,017)</u> | <u>(908)</u> |
| Total regulatory liabilities | <u>(33,889)</u> | <u>(38,392)</u> |
| Regulatory assets/(liabilities) - net | <u>\$ 32,578</u> | <u>\$(11,951)</u> |

Kentucky Commission Settlement Order - Value Delivery Costs. During the first quarter 2001, KU recorded a \$64 million charge for a workforce reduction program. Primary components of the charge were separation benefits, enhanced early retirement benefits, and health care benefits. The result of this workforce reduction was the elimination of over 300 positions, accomplished primarily through a voluntary enhanced severance program.

On June 1, 2001, KU filed an application (VDT case) with the Kentucky Commission to create a regulatory asset relating to these first quarter 2001 charges. The application requested permission to amortize these costs over a four-year period. The Kentucky Commission also opened a case to review the new depreciation study and resulting depreciation rates implemented in 2001.

KU reached a settlement in the VDT case as well as the other cases involving depreciation rates and ESM with all intervening parties. The settlement agreement was approved by the Kentucky Commission on December 3, 2001.

The Kentucky Commission December 3, 2001, order allowed KU to set up a regulatory asset of \$54 million for the workforce reduction costs and begin amortizing these costs over a five year period starting in April 2001. The first quarter charge of \$64 million represented all employees who had accepted a voluntary enhanced severance program. Some employees rescinded their participation

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in the voluntary enhanced severance program and, along with the non-recurring charge of \$6.9 million for FERC and Virginia jurisdictions, thereby decreasing the original charge from \$64 million to \$54 million. The settlement will also reduce revenues approximately \$11 million through a surcredit on future bills to customers over the same five year period. The surcredit represents net savings stipulated by KU. The agreement also established KU's new depreciation rates in effect December 2001, retroactive to January 1, 2001. The new depreciation rates decreased depreciation expense by \$6.0 million in 2001.

PUHCA. Following the purchase of LG&E Energy by Powergen, Powergen became a registered holding company under PUHCA. As a result, Powergen, its utility subsidiaries, including KU, and certain of its non-utility subsidiaries are subject to extensive regulation by the SEC under PUHCA with respect to issuances and sales of securities, acquisitions and sales of certain utility properties, and intra-system sales of certain goods and services. In addition, PUHCA generally limits the ability of registered holding companies to acquire additional public utility systems and to acquire and retain businesses unrelated to the utility operations of the holding company. Powergen believes that it has adequate authority (including financing authority) under existing SEC orders and regulations for it and its subsidiaries to conduct their businesses and will seek additional authorization when necessary.

Environmental Cost Recovery. In June 2000, the Kentucky Commission approved KU's application for a CCN to construct up to four SCR NOx reduction facilities. The construction and subsequent operation of the SCRs is intended to reduce NOx emission levels to meet the EPA's mandated NOx emission level of 0.15 lbs./Mmbtu by May 2004. In its order, the Kentucky Commission ruled that KU's proposed plan for construction was "reasonable, cost-effective and will not result in the wasteful duplication of facilities." In October 2000, KU filed an application with the Kentucky Commission to amend its Environmental Compliance Plan to reflect the addition of the proposed NOx reduction technology projects and to amend its Environmental Cost Recovery Tariff to include an overall rate of return on capital investments. Following the completion of hearings in March 2001, a ruling was issued in April 2001 granting KU's application. Such approval has allowed KU to begin to recover the costs associated with these new projects, subject to Kentucky Commission oversight during normal six-month and two-year reviews.

ESM. KU's electric rates are subject to an ESM. The ESM, in place for three years beginning in 2000, sets an upper and lower point for rate of return on equity, whereby if KU's rate of return for the calendar year falls within the range of 10.5% to 12.5%, no action is necessary. If earnings are above the upper limit, then excess earnings are shared 40% with ratepayers and 60% with shareholders; if earnings are below the lower limit, then earnings deficiency is recovered 40% from ratepayers and 60% from shareholders. The first ESM filing was made on March 1, 2001, for year ended December 31, 2000. By order of the Kentucky Commission, rate changes prompted by the ESM filing go into effect in April of each year. KU estimated that the rate of return will fall within the deadband range, subject to Kentucky Commission approval, for the year ended December 31, 2001; therefore, no adjustment to the financial statements was made.

DSM. In May 2001, the Kentucky Commission approved a plan that would expand LG&E's current DSM programs into the service territory served by KU. The filing includes a rate mechanism that provides for concurrent recovery of DSM costs, provides an incentive for implementing DSM programs, and recovers revenues from lost sales associated with the DSM program.

FAC. Prior to implementation of the PBR in July 1999, and following its termination in March 2000, KU employed an FAC mechanism, which under Kentucky law allowed the utilities to recover from customers the actual fuel costs associated with retail electric sales.

In July 1999, the Kentucky Commission issued a series of orders requiring KU to refund approximately \$10.1 million resulting from reviews of the FAC from November 1994 to October 1998. The orders changed KU's method of computing fuel costs associated with electric line losses on off-system sales appropriate for recovery through the FAC, and KU's method for computing system line losses for the purpose of calculating the system sales component of the FAC charge. At KU's request, in July 1999, the Kentucky Commission stayed the refund requirement pending the Kentucky Commission's final determination of any rehearing request that KU may file. In August 1999, KU filed its request for rehearing of the July orders.

In August 1999, the Kentucky Commission issued a final order in the KU proceedings, agreeing, in part, with KU's arguments outlined in its petition for rehearing. While the Kentucky Commission confirmed that KU should change its method of computing the fuel costs associated with electric line losses, it agreed with KU that the line loss percentage should be based on KU's actual line losses incurred in making wholesale sales rather than the percentage used in its Open Access Transmission Tariff. The Kentucky Commission also

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upheld its previous ruling concerning the computation of system line losses in the calculation of the FAC. The net effect of the Kentucky Commission's final order was to reduce the refund obligation to \$ 6.7 million (\$5.8 million on Kentucky jurisdictional basis) from the original order amount of \$10.1 million. In August 1999, KU recorded its estimated share of anticipated FAC refunds. KU began implementing the refund in October and completed the refund in September 2000. Both KU and the KIUC appealed the order to the Franklin Circuit Court. In October 2000, the Court affirmed the Kentucky Commission's orders concerning all issues except interest, with respect to which it held that KU will be required to pay interest on the amount disallowed "if the Commission within its discretion so determines", and ordered the case be remanded to the Kentucky Commission on that issue. In November 2000, KU appealed the Circuit Court's decision to the Kentucky Court of Appeals. Pending a decision on this appeal, a comprehensive settlement was reached by all parties, which settlement was filed with the Kentucky Commission on December 21, 2001. Thereunder, KU agreed to credit its fuel clause in the amount of \$954,000 (such credit provided over the course of two monthly billing periods), and the parties agreed on a prospective interpretation of the state's fuel adjustment clause regulation to ensure consistent and mutually acceptable application on a going-forward basis. All pending FAC proceedings before the court were resolved by the parties to the agreement and all parties requested the Court of Appeals remand the case to the Kentucky Commission. The Kentucky Commission is expected to approve the settlement in 2002.

Kentucky Commission Administrative Case for Affiliate Transactions. In December 1997, the Kentucky Commission opened Administrative Case No. 369 to consider Kentucky Commission policy regarding cost allocations, affiliate transactions and codes of conduct governing the relationship between utilities and their non-utility operations and affiliates. The Kentucky Commission intended to address two major areas in the proceedings: the tools and conditions needed to prevent cost shifting and cross-subsidization between regulated and non-utility operations; and whether a code of conduct should be established to assure that non-utility segments of the holding company are not engaged in practices that could result in unfair competition caused by cost shifting from the non-utility affiliate to the utility. During the period September 1998 to February 2000, the Kentucky Commission issued draft code's of conduct and cost allocation guidelines. In early 2000, the Kentucky General Assembly enacted legislation, House Bill 897, which authorized the Kentucky Commission to require utilities that provide nonregulated activities to keep separate accounts and allocate costs in accordance with procedures established by the Kentucky Commission. In the same Bill, the General Assembly set forth provisions to govern a utilities activities related to the sharing of information, databases, and resources between its employees or an affiliate involved in the marketing or the provision of nonregulated activities and its employees or an affiliate involved in the provision of regulated services. The legislation became law in July 2000 and KU has been operating pursuant thereto since that time. On February 14, 2001, the Kentucky Commission published notice of their intent to promulgate new administrative regulations under the auspices of this new law. This effort is still on-going.

Note 4 - Financial Instruments

The cost and estimated fair values of the KU's non-trading financial instruments as of December 31, 2001, and 2000 follow (in thousands of \$):

| | <u>2001</u> | | <u>2000</u> | |
|--|-------------|-------------------|-------------|-------------------|
| | <u>Cost</u> | <u>Fair Value</u> | <u>Cost</u> | <u>Fair Value</u> |
| Long-term debt (including current portion) | \$484,830 | \$499,618 | \$484,830 | \$491,277 |
| Interest-rate swaps | - | 6,906 | - | 3,559 |

All of the above valuations reflect prices quoted by exchanges except for the swaps. The fair values of the swaps reflect price quotes from dealers or amounts calculated using accepted pricing models.

Interest Rate Swaps. KU uses interest rate swaps to hedge exposure to market fluctuations in certain of its debt instruments. Pursuant to policy, use of these financial instruments is intended to mitigate risk and earnings volatility and is not speculative in nature. Management has designated all of the interest rate swaps as hedge instruments. Financial instruments designated as fair value hedges are periodically marked to market with the resulting gains and losses recorded directly into net income to correspond with income or expense recognized from changes in market value of the items being hedged.

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As of December 31, 2001 and 2000, KU was party to various interest rate swap agreements with aggregate notional amounts of \$153 million in each year. Under these swap agreements, KU paid variable rates based on either LIBOR or the Bond Market Association's municipal swap index averaging 2.54% and 6.69%, and received fixed rates averaging 7.13% and 7.13% at December 31, 2001 and 2000, respectively. The swap agreements in effect at December 31, 2001 have been designated as fair value hedges and mature on dates ranging from 2007 to 2025. For 2001, the effective of marking these financial instruments and the underlying debt to market resulted in immaterial pretax gains recorded in interest expense.

Interest rate swaps hedge interest rate risk on the underlying debt under SFAS 133, in addition to swaps being marked to market, the item being hedged must also be marked to market, consequently at December 31, 2001, KU's debt reflects a \$3.6 million mark to market adjustment.

Energy Trading. KU conducts energy trading and risk management activities to maximize the value of power sales from physical assets it owns, in addition to the wholesale sale of excess asset capacity. Certain energy trading activities are accounted for on a mark-to-market basis in accordance with *EITF 98-10 Accounting for Contracts Involved in Energy Trading and Risk Management Activities*, *SFAS No. 133 Accounting for Derivative Instruments and Hedging Activities*, and *SFAS No. 138 Accounting for Certain Derivative Instruments and Certain Hedging Activities*. Wholesale sales of excess asset capacity and wholesale purchases are treated as normal sales and purchases under *SFAS No. 133* and *SFAS No. 138* and are not marked to market.

KU has recorded a net liability of \$186,000 and \$17,000 at December 31, 2001 and 2000, respectively.

No changes to valuation techniques for energy trading and risk management activities occurred during 2001. All contracts outstanding at December 31, 2001 have a maturity of less than one year and are valued using prices actively quoted for proposed or executed transactions or quoted by brokers.

Note 5 - Concentrations of Credit and Other Risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counterparties failed to perform as contracted. Concentrations of credit risk (whether on- or off-balance sheet) relate to groups of customers or counterparties that have similar economic or industry characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions.

KU's customer receivables and revenues arise from deliveries of electricity to about 469,000 customers in over 600 communities and adjacent suburban and rural areas in 77 counties in central, southeastern and western Kentucky and to about 30,000 customers in five counties in southwestern Virginia. For the year ended December 31, 2001, 100% of total utility revenue was derived from electric operations.

In August 2001, KU and their employees represented by IBEW Local 2100 entered into a two-year collective bargaining agreement. KU and their employees represented by USWA Local 9447-01 entered into a two year collective bargaining agreement effective August 2000 and expiring July 31, 2002. In July 2001, KU and employees represented by USWA entered into a wage reopener whereby higher wages were negotiated. The employees represented by these two bargaining units comprise approximately 17% of KU's workforce.

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Note 6 - Pension Plans and Retirement Benefits

Pension Plans. KU sponsors qualified and non-qualified pension plans and other postretirement benefit plans for its employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets over the three-year period ending December 31, 2001, and a statement of the funded status as of December 31 for each of the last three years (in thousands of \$):

| | <u>2001</u> | <u>2000</u> | <u>1999</u> |
|--|-------------------|-------------------|-------------------|
| <u>Pension Plans:</u> | | | |
| Change in benefit obligation | | | |
| Benefit obligation at beginning of year | \$233,034 | \$219,628 | \$233,288 |
| Service cost | 2,761 | 4,312 | 6,210 |
| Interest cost | 17,534 | 17,205 | 15,564 |
| Plan amendment | 4 | 11,757 | - |
| Change due to transfers | (16,827) | - | - |
| Curtailement loss | 1,400 | - | - |
| Special termination benefits | 24,274 | - | - |
| Benefits paid | (29,166) | (16,512) | (12,822) |
| Actuarial (gain) or loss and other | <u>11,458</u> | <u>(3,356)</u> | <u>(22,612)</u> |
| Benefit obligation at end of year | <u>\$ 244,472</u> | <u>\$233,034</u> | <u>\$219,628</u> |
| Change in plan assets | | | |
| Fair value of plan assets at beginning of year | \$244,677 | \$274,109 | \$238,124 |
| Actual return on plan assets | 18,155 | (10,943) | 49,883 |
| Employer contributions and plan transfers | (15,300) | (994) | - |
| Benefits paid | (29,166) | (16,512) | (12,822) |
| Administrative expenses | <u>(1,419)</u> | <u>(983)</u> | <u>(1,076)</u> |
| Fair value of plan assets at end of year | <u>\$216,947</u> | <u>\$244,677</u> | <u>\$274,109</u> |
| Reconciliation of funded status | | | |
| Funded status | \$ (27,525) | \$ 11,643 | \$ 54,481 |
| Unrecognized actuarial (gain) or loss | (20,581) | (36,435) | (74,579) |
| Unrecognized transition (asset) or obligation | (664) | (847) | (988) |
| Unrecognized prior service cost | <u>11,027</u> | <u>14,176</u> | <u>3,564</u> |
| Net amount recognized at end of year | <u>\$(37,743)</u> | <u>\$(11,463)</u> | <u>\$(17,522)</u> |
| <u>Other Benefits:</u> | | | |
| Change in benefit obligation | | | |
| Benefit obligation at beginning of year | \$ 64,213 | \$ 54,201 | \$ 79,650 |
| Service cost | 495 | 757 | 1,596 |
| Interest cost | 5,433 | 4,781 | 3,837 |
| Plan amendments | - | 7,127 | (24,488) |
| Curtailement loss | 6,381 | - | - |
| Special termination benefits | 3,824 | - | - |
| Benefits paid net of retiree contributions | (5,446) | (4,318) | (4,646) |
| Actuarial (gain) or loss | <u>8,323</u> | <u>1,665</u> | <u>(1,748)</u> |
| Benefit obligation at end of year | <u>\$ 83,223</u> | <u>\$ 64,213</u> | <u>\$ 54,201</u> |
| Change in plan assets | | | |
| Fair value of plan assets at beginning of year | \$ 23,762 | \$ 28,720 | \$ 24,337 |
| Actual return on plan assets | (4,404) | (1,162) | 5,322 |
| Employer contributions and plan transfers | 473 | 522 | 3,520 |
| Benefits paid net of retiree contributions | <u>(5,501)</u> | <u>(4,318)</u> | <u>(4,459)</u> |
| Fair value of plan assets at end of year | <u>\$ 14,330</u> | <u>\$ 23,762</u> | <u>\$ 28,720</u> |

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| Reconciliation of funded status | | | |
| Funded status | \$(68,893) | \$(40,451) | \$(25,481) |
| Unrecognized actuarial (gain) or loss | (437) | (23,561) | (28,976) |
| Unrecognized transition (asset) or obligation | 12,290 | 21,871 | 23,694 |
| Unrecognized prior service cost | <u>3,547</u> | <u>6,109</u> | <u>-</u> |
| Net amount recognized at end of year | <u>\$(53,492)</u> | <u>\$(36,032)</u> | <u>\$(30,763)</u> |

There are no plan assets in the non-qualified plan due to the nature of the plan.

The following tables provide the amounts recognized in the balance sheet and information for plans with benefit obligations in excess of plan assets as of December 31, 2001, 2000 and 1999 (in thousands of \$):

| | <u>2001</u> | <u>2000</u> | <u>1999</u> |
|--|--------------------|--------------------|--------------------|
| <u>Pension Plans:</u> | | | |
| Amounts recognized in the balance sheet consisted of: | | | |
| Accrued benefit liability | <u>\$ (37,743)</u> | <u>\$ (11,463)</u> | <u>\$ (17,522)</u> |
| Additional year-end information for plans with accumulated benefit obligations in excess of plan assets (1): | | | |
| Projected benefit obligation | \$ 244,472 | \$ 1,505 | \$ 1,132 |
| Accumulated benefit obligation | 224,261 | 336 | 40 |
| Fair value of plan assets | 216,947 | - | - |
| (1) 2001 includes all plans. 2000 and 1999 include SERPs only. | | | |

| | | | |
|--|--------------------|--------------------|--------------------|
| <u>Other Benefits:</u> | | | |
| Amounts recognized in the balance sheet consisted of: | | | |
| Accrued benefit liability | <u>\$ (53,492)</u> | <u>\$ (36,032)</u> | <u>\$ (30,763)</u> |
| Additional year-end information for plans with benefit obligations in excess of plan assets: | | | |
| Projected benefit obligation | \$ 83,223 | \$ 64,213 | \$ 54,201 |
| Fair value of plan assets | 14,330 | 23,762 | 28,720 |

The following table provides the components of net periodic benefit cost for the plans for 2001, 2000 and 1999 (in thousands of \$):

| | <u>2001</u> | <u>2000</u> | <u>1999</u> |
|--|------------------|-------------------|-----------------|
| <u>Pension Plans:</u> | | | |
| Components of net periodic benefit cost | | | |
| Service cost | \$ 2,761 | \$ 4,312 | \$ 6,211 |
| Interest cost | 17,534 | 17,205 | 15,564 |
| Expected return on plan assets | (19,829) | (25,170) | (21,957) |
| Amortization of transition (asset) or obligation | (136) | (141) | (141) |
| Amortization of prior service cost | 962 | 1,145 | 410 |
| Recognized actuarial (gain) or loss | <u>(120)</u> | <u>(3,410)</u> | <u>(319)</u> |
| Net periodic benefit cost | <u>\$ 1,172</u> | <u>\$ (6,059)</u> | <u>\$ (232)</u> |
| Special charges | | | |
| Prior service cost recognized | \$ 1,238 | \$ - | \$ - |
| Special termination benefits | <u>24,274</u> | <u>-</u> | <u>-</u> |
| Total charges | <u>\$ 25,512</u> | <u>\$ -</u> | <u>\$ -</u> |

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Other Benefits:

Components of net periodic benefit cost

| | | | |
|--|-----------------|-----------------|-----------------|
| Service cost | \$ 495 | \$ 757 | \$ 1,596 |
| Interest cost | 5,433 | 4,781 | 3,837 |
| Expected return on plan assets | (1,313) | (1,768) | (1,897) |
| Amortization of prior service cost | 740 | 1,018 | - |
| Amortization of transition (asset) or obligation | 1,194 | 1,823 | 1,823 |
| Recognized actuarial (gain) or loss | <u>(40)</u> | <u>(820)</u> | <u>(445)</u> |
| Net periodic benefit cost | <u>\$ 6,508</u> | <u>\$ 5,791</u> | <u>\$ 4,914</u> |

Special charges

| | | | |
|----------------------------------|------------------|-------------|-------------|
| Transition obligation recognized | \$ 7,638 | \$ - | \$ - |
| Prior service cost | 1,613 | - | - |
| Special termination benefits | <u>3,824</u> | <u>-</u> | <u>-</u> |
| Total charges | <u>\$ 13,075</u> | <u>\$ -</u> | <u>\$ -</u> |

KU provides nonpension postretirement benefits for eligible retired employees.

The assumptions used in the measurement of KU's pension benefit obligation are shown in the following table:

| | <u>2001</u> | <u>2000</u> | <u>1999</u> |
|--|-------------|-------------|-------------|
| Weighted-average assumptions as of December 31: | | | |
| Discount rate | 7.25% | 7.75% | 8.00% |
| Expected long-term rate of return on plan assets | 9.50% | 9.50% | 9.50% |
| Rate of compensation increase | 4.25% | 4.75% | 5.00% |

For measurement purposes, a 10.00% annual increase in the per capita cost of covered health care benefits was assumed for 2002. The rate was assumed to decrease gradually to 5.00% for 2011 and remain at that level thereafter.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A 1% change in assumed health care cost trend rates would have the following effects (in thousands of \$):

| | <u>1% Decrease</u> | <u>1% Increase</u> |
|--|--------------------|--------------------|
| Effect on total of service and interest cost components for 2001 | \$ (340) | \$ 385 |
| Effect on year-end 2001 postretirement benefit obligations | (5,297) | 6,010 |

Thrift Savings Plans. KU has a thrift savings plan under section 401(k) of the Internal Revenue Code. Under the plan, eligible employees may defer and contribute to the plan a portion of current compensation in order to provide future retirement benefits. KU makes contributions to the plan by matching a portion of the employee contributions. The costs of this matching were approximately \$1.4 million for 2001, \$2.5 million for 2000 and \$2.3 million for 1999.

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Note 7 - Income Taxes

Components of income tax expense are shown in the table below (in thousands of \$):

| | <u>2001</u> | <u>2000</u> | <u>1999</u> |
|---------------------------------------|-----------------|-----------------|-----------------|
| Included in operating expenses: | | | |
| Current - federal | \$58,337 | \$44,927 | \$50,969 |
| - state | 13,465 | 9,333 | 13,459 |
| Deferred - federal - net | (12,980) | (3,254) | (4,833) |
| - state - net | <u>(1,340)</u> | <u>957</u> | <u>785</u> |
| Total | <u>57,482</u> | <u>51,963</u> | <u>60,380</u> |
| Included in other income - net: | | | |
| Current - federal | (948) | 349 | 1,028 |
| - state | (268) | 67 | 54 |
| Deferred - federal - net | 863 | (122) | 182 |
| - state - net | 222 | (30) | 102 |
| Amortization of investment tax credit | <u>(3,446)</u> | <u>(3,674)</u> | <u>(3,727)</u> |
| Total | <u>(3,577)</u> | <u>(3,410)</u> | <u>(2,361)</u> |
| Total income tax expense | <u>\$53,905</u> | <u>\$48,553</u> | <u>\$58,019</u> |

Net deferred tax liabilities resulting from book-tax temporary differences are shown below (in thousands of \$):

| | <u>2001</u> | <u>2000</u> |
|--|------------------|------------------|
| Deferred tax liabilities: | | |
| Depreciation and other plant-related items | \$269,752 | \$279,047 |
| Other liabilities | <u>33,376</u> | <u>13,718</u> |
| | <u>303,128</u> | <u>292,765</u> |
| Deferred tax assets: | | |
| Investment tax credit | 4,623 | 6,014 |
| Income taxes due to customers | 13,263 | 15,124 |
| Pension overfunding | 4,595 | 3,974 |
| Accrued liabilities not currently deductible and other | <u>41,443</u> | <u>20,973</u> |
| | <u>63,924</u> | <u>46,085</u> |
| Net deferred income tax liability | <u>\$239,204</u> | <u>\$246,680</u> |

A reconciliation of differences between the statutory U.S. federal income tax rate and KU's effective income tax rate follows:

| | <u>2001</u> | <u>2000</u> | <u>1999</u> |
|--|--------------|--------------|--------------|
| Statutory federal income tax rate | 35.0% | 35.0% | 35.0% |
| State income taxes, net of federal benefit | 5.4 | 4.9 | 5.7 |
| Amortization of investment tax credit | (2.3) | (2.6) | (2.9) |
| Other differences - net | <u>(2.2)</u> | <u>(3.6)</u> | <u>(2.5)</u> |
| Effective income tax rate | <u>35.9%</u> | <u>33.7%</u> | <u>35.3%</u> |

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Note 8 - Other Income - net

Other income – net consisted of the following at December 31 (in thousands of \$):

| | <u>2001</u> | <u>2000</u> | <u>1999</u> |
|---|-----------------|----------------|-----------------|
| Equity in earnings - subsidiary company | \$ 1,803 | \$ 2,242 | \$ 2,334 |
| Interest and dividend income | 1,368 | 1,206 | 4,293 |
| Gains on fixed asset disposals | 1,844 | 5 | 759 |
| Income taxes and other | <u>3,917</u> | <u>3,390</u> | <u>2,051</u> |
| Other income - net | <u>\$ 8,932</u> | <u>\$6,843</u> | <u>\$ 9,437</u> |

Note 9 - First Mortgage Bonds and Pollution Control Bonds

Long-term debt and the current portion of long-term debt, summarized below (in thousands of \$), consists primarily of first mortgage bonds and pollution control bonds. Interest rates and maturities in the table below are for the amounts outstanding at December 31, 2001.

| | |
|--------------------------------|-------------------------|
| Stated interest rates | Variable, 5.75% - 8.55% |
| Weighted-average interest rate | 4.91% |
| Maturities | 2003 - 2027 |
| Noncurrent portion | \$434,506 |
| Current portion | \$54,000 |

Under the provisions for KU's variable-rate pollution control bonds Series PCS 10, the bonds are subject to tender for purchase at the option of the holder and to mandatory tender for purchase upon the occurrence of certain events, causing the bonds to be classified as current portion of long-term debt. The average annualized interest rate for these bonds during 2001 was 2.99%.

In May 2000, KU issued the Mercer County Solid Waste Disposal Facility Revenue Bonds, 2000 Series A variable rate debt, for \$12.9 million. These proceeds were used to redeem \$4 million PCB Series 7, 7.38% bonds and \$8.9 million of PCB Series 7, 7.6% bonds. In June 2000, \$61.5 million Series Q, 5.95% First Mortgage Bonds matured and was paid in full.

KU's First Mortgage Bond, 6.32% Series Q of \$62 million is scheduled to mature in 2003 and KU's First Mortgage Bond, 5.99% Series S of \$36 million matures in 2006. There are no scheduled maturities of Pollution Control Bonds for the five years subsequent to December 31, 2001.

Substantially all of KU's utility plant is pledged as security for its First Mortgage Bonds.

Note 10 - Notes Payable

KU participates in an intercompany money pool agreement wherein LG&E Energy can make funds available to KU at market based rates up to \$200 million. At December 31, 2001, the balance of the money pool loan from LG&E Energy was \$47.8 million at an average rate of 2.37% and the remaining money pool availability was \$152.2 million. In addition, KU maintains an uncommitted borrowing facility totaling \$60 million that was undrawn at December 31, 2001. LG&E Energy maintains a facility of \$200 million with an affiliate to ensure funding availability for the money pool. There was no outstanding balance under this facility as of December 31, 2001, and availability of \$170 million remains after considering the \$30 million of commercial paper outstanding at LG&E.

At December 31, 2000, KU had \$61.2 million outstanding under the money pool at an average rate of 6.68%.

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Note 11 - Commitments and Contingencies

Construction Program. KU had \$8 million of commitments in connection with its construction program at December 31, 2001. Construction expenditures for the years 2002 and 2003 are estimated to total approximately \$459 million; although all of this is not currently committed. Included in 2002 is \$89 million for the purchase of 71% of two CTs currently under construction by Capital Corp. at LG&E's Trimble County location. LG&E will own 29% of the two CTs. KU is waiting for approval from the Kentucky and Virginia Commissions.

Operating Leases. KU leases office space, office equipment, and vehicles. KU accounts for these leases as operating leases. Total lease expense for 2001, 2000, and 1999, was \$2.8 million, \$2.3 million, and \$1.7 million, respectively.

In December 1999, LG&E and KU entered into an 18-year cross-border lease of its two jointly owned combustion turbines recently installed at KU's Brown facility (units 6 and 7). KU's obligation was defeased upon consummation of the cross-border lease. The transaction produced a pre-tax gain of approximately \$1.9 million which was recorded in other income on the income statement in 2000, pursuant to a Kentucky Commission order.

Environmental. The Clean Air Act imposed stringent new SO₂ and NO_x emission limits on electric generating units. KU met its Phase I SO₂ requirements primarily through installation of a scrubber on Ghent Unit 1. KU's strategy for Phase II SO₂ reductions, which commenced January 1, 2000, is to use accumulated emissions allowances to delay additional capital expenditures and may also include fuel switching or the installation of additional scrubbers. KU met the NO_x emission requirements of the Act through installation of low-NO_x burner systems. KU's compliance plans are subject to many factors including developments in the emission allowance and fuel markets, future regulatory and legislative initiatives, and advances in clean air control technology. KU will continue to monitor these developments to ensure that its environmental obligations are met in the most efficient and cost-effective manner.

In September 1998, the EPA announced its final "NO_x SIP Call" rule requiring states to impose significant additional reductions in NO_x emissions by May 2003, in order to mitigate alleged ozone transport impacts on the Northeast region. The Commonwealth of Kentucky is currently in the process of revising its State Implementation Plan or "SIP" to require reductions in NO_x emissions from coal-fired generating units to the 0.15 lb./Mmbtu level on a system-wide basis. In related proceedings in response to petitions filed by various Northeast states, in December 1999, EPA issued a final rule pursuant to Section 126 of the Clean Air Act directing similar NO_x reductions from a number of specifically targeted generating units including all KU units in the eastern half of Kentucky. Additional petitions currently pending before EPA may potentially result in rules encompassing KU's remaining generating units. As a result of appeals to both rules, the compliance date was extended to May 2004. All KU generating units are subject to the May 2004 compliance date under these NO_x emissions reduction rules.

KU is currently implementing a plan for adding significant additional NO_x controls to its generating units. Installation of additional NO_x controls will proceed on a phased basis, with installation of controls commencing in late 2000 and continuing through the final compliance date. In addition, KU will incur additional operation and maintenance costs in operating new NO_x controls. KU believes its costs in this regard to be comparable to those of similarly situated utilities with like generation assets. KU anticipated that such capital and operating costs are the type of costs that are eligible for recovery from customers under its environmental surcharge mechanism and believed that a significant portion of such costs could be recovered. In April 2001, the Kentucky Commission granted recovery of these costs for KU.

KU is also monitoring several other air quality issues which may potentially impact coal-fired power plants, including the appeal of the D.C. Circuit's remand of the EPA's revised air quality standards for ozone and particulate matter, measures to implement EPA's regional haze rule, and EPA's December 2000 determination to regulate mercury emissions from power plants.

KU owns or formerly owned several properties that contained past MGP operations. Various contaminants are typically found at such former MGP sites and environmental remediation measures are frequently required. KU has completed the cleanup of a site owned by KU. With respect to other former MGP sites no longer owned by KU, KU is unaware of what, if any, additional exposure or liability it may have.

| | | | |
|---|--|----------------------------|----------------|
| Name of Respondent | This Report is: | Date of Report | Year of Report |
| Kentucky Utilities Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 03/26/2002 | Dec 31, 2001 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

In October 1999, approximately 38,000 gallons of diesel fuel leaked from a cracked valve in an underground pipeline at KU's E.W. Brown Station. Under the oversight of EPA and state officials, KU commenced immediate spill containment and recovery measures which prevented the spill from reaching the Kentucky River. KU ultimately recovered approximately 34,000 gallons of diesel fuel. In November 1999, the Kentucky Division of Water issued a notice of violation for the incident. KU is currently negotiating with the state in an effort to reach a complete resolution of this matter. KU incurred costs of approximately \$1.8 million and received insurance reimbursement of \$1.2 million.

Purchased Power. KU has purchase power arrangements with OMU, EEI and other parties. Under the OMU agreement, which expires on January 1, 2020, KU purchases all of the output of a 400-Mw generating station not required by OMU. The amount of purchased power available to KU during 2002-2006, which is expected to be approximately 9% of KU's total kWh requirements, is dependent upon a number of factors including the units' availability, maintenance schedules, fuel costs and OMU requirements. Payments are based on the total costs of the station allocated per terms of the OMU agreement, which generally follows delivered kWh. Included in the total costs is KU's proportionate share of debt service requirements on \$153 million of OMU bonds outstanding at December 31, 2001. The debt service is allocated to KU based on its annual allocated share of capacity, which averaged approximately 48% in 2001.

KU has a 20% equity ownership in EEI, which is accounted for on the equity method of accounting. KU's entitlement is 20% of the available capacity of a 1,000 Mw station. Payments are based on the total costs of the station allocated per terms of an agreement among the owners, which generally follows delivered kWh.

KU has several other contracts for purchased power during 2002 - 2006 of various Mw capacities and for varying periods with a maximum entitlement at any time of 62 Mw.

The estimated future minimum annual payments under purchased power agreements for the five years ended December 31, 2006, are as follows (in thousands of \$):

| | |
|-------|-------------------|
| 2002 | \$ 37,788 |
| 2003 | 34,665 |
| 2004 | 41,736 |
| 2005 | 41,777 |
| 2006 | <u>41,807</u> |
| Total | <u>\$ 197,773</u> |

Note 12 – Jointly Owned Electric Utility Plant

LG&E and KU jointly own the following combustion turbines (\$ in thousands):

| | | <u>LG&E</u> | <u>KU</u> | <u>TOTAL</u> |
|----------------|----------------|-----------------|-----------------|-----------------|
| Paddy's Run 13 | Ownership % | 53% | 47% | 100% |
| | Mw capacity | 84 | 74 | 158 |
| | Cost | \$33,844 | \$29,908 | \$63,752 |
| | Depreciation | <u>563</u> | <u>491</u> | <u>1,054</u> |
| | Net book Value | <u>\$33,281</u> | <u>\$29,417</u> | <u>\$62,698</u> |
| E.W. Brown 5 | Ownership % | 53% | 47% | 100% |
| | Mw capacity | 70 | 63 | 133 |
| | Cost | \$23,941 | \$21,078 | \$45,019 |
| | Depreciation | <u>394</u> | <u>342</u> | <u>736</u> |
| | Net book Value | <u>\$23,547</u> | <u>\$20,736</u> | <u>\$44,283</u> |

| | | | |
|---|--|----------------------------|----------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | | |
|--------------|----------------|-----------------|-----------------|-----------------|
| E.W. Brown 6 | Ownership % | 38% | 62% | 100% |
| | Mw capacity | 62 | 102 | 164 |
| | Cost | \$23,696 | \$36,253 | \$59,949 |
| | Depreciation | <u>953</u> | <u>2,955</u> | <u>3,908</u> |
| | Net book Value | <u>\$22,743</u> | <u>\$33,298</u> | <u>\$56,041</u> |
| | | | | |
| E.W. Brown 7 | Ownership % | 38% | 62% | 100% |
| | Mw capacity | 62 | 102 | 164 |
| | Cost | \$23,607 | \$44,785 | \$68,392 |
| | Depreciation | <u>3,268</u> | <u>3,033</u> | <u>6,301</u> |
| | Net book Value | <u>\$20,339</u> | <u>\$41,752</u> | <u>\$62,091</u> |

See also Note 11, Construction Program, for KU's planned purchase of two jointly owned CTs in 2002.

Note 13 - Notes to Statement of Cash Flows

| Supplemental Disclosures of Cash Flow Information | <u>2001</u> | <u>2000</u> |
|---|--------------|--------------|
| Cash paid during the year for: | | |
| Income taxes | \$72,432,010 | \$49,870,853 |
| Interest on borrowed money | \$39,829,190 | \$35,196,452 |

Note 14 – Subsequent Events

On April 9, 2001, a German power company, E.ON AG, announced a preconditional cash offer of £5.1 billion (\$7.3 billion) for Powergen. The offer is subject to a number of conditions, including the receipt of certain European and United States regulatory approvals. The Kentucky Public Service Commission, the Federal Energy Regulatory Commission, the Virginia State Corporation Commission, and the Tennessee Regulatory Authority have all approved the acquisition of Powergen and LG&E Energy by E.ON. The parties expect to obtain the remaining regulatory approvals and to complete the transaction in the first half of 2002. See Powergen's schedule 14D-9, and associated schedules to such filings, filed with the SEC on April 9, 2001.

KU (along with LG&E) is a founding member of the MISO, such membership obtained in 1998 in response to and consistent with federal policy initiatives. As a MISO member, KU filed for and received authorization from FERC to transfer control of its transmission facilities (100 kV and above) to the MISO, the first step in allowing the latter to assume responsibility for all tariff-related transmission functions (e.g., scheduling through and on KU's transmission system) as well as non-tariff related regional transmission activities (e.g., operations planning, maintenance coordination, long-term regional planning and market monitoring). The FERC approved the MISO as the nation's first Regional Transmission Organization on December 19, 2001, after which KU submitted a filing at FERC to cancel all services under its Open Access Transmission Tariff except those that will not be provided by the MISO (certain ancillary services). The MISO became operational on February 1, 2002.

In October 2001, the FERC issued an order requiring that the bundled retail load and grandfathered wholesale load of each member transmission owner (including KU) be included in the current calculation of MISO's "cost-adder," a charge designed to recover MISO's costs of operation, including start-up capital (debt) costs. KU, along with several other transmission owners, opposed the FERC's ruling in this regard, which opposition the FERC rejected in an order on rehearing issued in 2002. As of the end of 2001, negotiations were continuing between MISO, its transmission owners and other interested industry segments regarding the level of cost responsibility properly borne by bundled and grandfathered load under these FERC rulings. Absent settlement, this issue is expected to go to hearing in 2002.

| | | | |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

At the end of 2001, in response to an earlier FERC ruling, MISO and its transmission owning members (including KU) filed to increase MISO's rate of return on equity from 10.5% (a stipulated percentage agreed to in 1998) to 13.0%, to compensate MISO's transmission owners for the inherent risks and uncertainties associated with transferring control of their facilities to the MISO. This issue is expected to go to hearing in 2002.

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| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|---|---|---|-----------------|--|---------------------------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Line No. | Classification (a) | Total (b) | Electric (c) | | |
| 1 | Utility Plant | | | | |
| 2 | In Service | | | | |
| 3 | Plant in Service (Classified) | 2,960,818,493 | 2,960,818,493 | | |
| 4 | Property Under Capital Leases | | | | |
| 5 | Plant Purchased or Sold | | | | |
| 6 | Completed Construction not Classified | | | | |
| 7 | Experimental Plant Unclassified | | | | |
| 8 | Total (3 thru 7) | 2,960,818,493 | 2,960,818,493 | | |
| 9 | Leased to Others | | | | |
| 10 | Held for Future Use | | | | |
| 11 | Construction Work in Progress | 103,402,029 | 103,402,029 | | |
| 12 | Acquisition Adjustments | | | | |
| 13 | Total Utility Plant (8 thru 12) | 3,064,220,522 | 3,064,220,522 | | |
| 14 | Accum Prov for Depr, Amort, & Depl | 1,457,754,337 | 1,457,754,337 | | |
| 15 | Net Utility Plant (13 less 14) | 1,606,466,185 | 1,606,466,185 | | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | | |
| 17 | In Service: | | | | |
| 18 | Depreciation | 1,451,288,344 | 1,451,288,344 | | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | | |
| 21 | Amort of Other Utility Plant | 155,177,841 | 155,177,841 | | |
| 22 | Total In Service (18 thru 21) | 1,606,466,185 | 1,606,466,185 | | |
| 23 | Leased to Others | | | | |
| 24 | Depreciation | | | | |
| 25 | Amortization and Depletion | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | |
| 27 | Held for Future Use | | | | |
| 28 | Depreciation | | | | |
| 29 | Amortization | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | |
| 32 | Amort of Plant Acquisition Adj | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 1,606,466,185 | 1,606,466,185 | | |

| | | | |
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------|---------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | 44,456 | |
| 3 | (302) Franchises and Consents | 81,350 | |
| 4 | (303) Miscellaneous Intangible Plant | 14,875,157 | 174,996 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 15,000,963 | 174,996 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 10,198,525 | |
| 9 | (311) Structures and Improvements | 155,984,354 | 1,166,356 |
| 10 | (312) Boiler Plant Equipment | 773,900,007 | 13,274,416 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | 191,025,784 | 965,789 |
| 13 | (315) Accessory Electric Equipment | 81,698,136 | 120,416 |
| 14 | (316) Misc. Power Plant Equipment | 20,227,466 | 338,471 |
| 15 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14) | 1,233,034,272 | 15,865,448 |
| 16 | B. Nuclear Production Plant | | |
| 17 | (320) Land and Land Rights | | |
| 18 | (321) Structures and Improvements | | |
| 19 | (322) Reactor Plant Equipment | | |
| 20 | (323) Turbogenerator Units | | |
| 21 | (324) Accessory Electric Equipment | | |
| 22 | (325) Misc. Power Plant Equipment | | |
| 23 | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22) | | |
| 24 | C. Hydraulic Production Plant | | |
| 25 | (330) Land and Land Rights | 892,791 | |
| 26 | (331) Structures and Improvements | 497,428 | |
| 27 | (332) Reservoirs, Dams, and Waterways | 8,142,176 | |
| 28 | (333) Water Wheels, Turbines, and Generators | 532,629 | |
| 29 | (334) Accessory Electric Equipment | 349,869 | |
| 30 | (335) Misc. Power PLant Equipment | 163,126 | |
| 31 | (336) Roads, Railroads, and Bridges | 48,146 | |
| 32 | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) | 10,626,165 | |
| 33 | D. Other Production Plant | | |
| 34 | (340) Land and Land Rights | 275,012 | |
| 35 | (341) Structures and Improvements | 11,235,294 | 2,797,452 |
| 36 | (342) Fuel Holders, Products, and Accessories | 10,671,759 | 2,698,540 |
| 37 | (343) Prime Movers | 153,656,731 | 36,858,818 |
| 38 | (344) Generators | 31,656,110 | 8,386,915 |
| 39 | (345) Accessory Electric Equipment | 11,067,709 | 4,713,240 |
| | | | |

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | 44,456 | 2 |
| | | | 81,350 | 3 |
| | | | 15,050,153 | 4 |
| | | | 15,175,959 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | 10,198,525 | 8 |
| 144,193 | | | 157,006,517 | 9 |
| 2,773,210 | | | 784,401,213 | 10 |
| | | | | 11 |
| 100,327 | | | 191,891,246 | 12 |
| 16,118 | | | 81,802,434 | 13 |
| 25,187 | | | 20,540,750 | 14 |
| 3,059,035 | | | 1,245,840,685 | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | 892,791 | 25 |
| | | | 497,428 | 26 |
| | | | 8,142,176 | 27 |
| | | | 532,629 | 28 |
| | | | 349,869 | 29 |
| | | | 163,126 | 30 |
| | | | 48,146 | 31 |
| | | | 10,626,165 | 32 |
| | | | | 33 |
| | | | 275,012 | 34 |
| | | | 14,032,746 | 35 |
| | | | 13,370,299 | 36 |
| | | | 190,515,549 | 37 |
| 44,894 | | | 39,998,131 | 38 |
| | | | 15,780,949 | 39 |
| | | | | |

| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|---|---|---|--|---------------------------------|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | |
| 40 | (346) Misc. Power Plant Equipment | 1,450,134 | 3,225,488 | |
| 41 | TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40) | 220,012,749 | 58,680,453 | |
| 42 | TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41) | 1,463,673,186 | 74,545,901 | |
| 43 | 3. TRANSMISSION PLANT | | | |
| 44 | (350) Land and Land Rights | 24,154,549 | 3,664 | |
| 45 | (352) Structures and Improvements | 7,552,665 | 58,292 | |
| 46 | (353) Station Equipment | 158,022,792 | 3,866,243 | |
| 47 | (354) Towers and Fixtures | 60,047,119 | 42,618 | |
| 48 | (355) Poles and Fixtures | 69,280,696 | 3,459,970 | |
| 49 | (356) Overhead Conductors and Devices | 117,717,139 | 2,987,043 | |
| 50 | (357) Underground Conduit | 432,475 | | |
| 51 | (358) Underground Conductors and Devices | 1,114,762 | | |
| 52 | (359) Roads and Trails | | | |
| 53 | TOTAL Transmission Plant (Enter Total of lines 44 thru 52) | 438,322,197 | 10,417,830 | |
| 54 | 4. DISTRIBUTION PLANT | | | |
| 55 | (360) Land and Land Rights | 3,006,608 | 1,400 | |
| 56 | (361) Structures and Improvements | 3,189,386 | 482,767 | |
| 57 | (362) Station Equipment | 82,408,696 | 6,980,169 | |
| 58 | (363) Storage Battery Equipment | | | |
| 59 | (364) Poles, Towers, and Fixtures | 155,348,934 | 6,446,348 | |
| 60 | (365) Overhead Conductors and Devices | 145,208,781 | 10,005,875 | |
| 61 | (366) Underground Conduit | 1,545,108 | 6,859 | |
| 62 | (367) Underground Conductors and Devices | 35,844,893 | 8,506,078 | |
| 63 | (368) Line Transformers | 195,828,551 | 10,957,182 | |
| 64 | (369) Services | 75,489,454 | 3,144,803 | |
| 65 | (370) Meters | 58,011,092 | 2,480,846 | |
| 66 | (371) Installations on Customer Premises | 18,282,170 | 97,148 | |
| 67 | (372) Leased Property on Customer Premises | | | |
| 68 | (373) Street Lighting and Signal Systems | 39,506,059 | 2,965,138 | |
| 69 | TOTAL Distribution Plant (Enter Total of lines 55 thru 68) | 813,669,732 | 52,074,613 | |
| 70 | 5. GENERAL PLANT | | | |
| 71 | (389) Land and Land Rights | 3,456,077 | | |
| 72 | (390) Structures and Improvements | 32,408,582 | 1,004,804 | |
| 73 | (391) Office Furniture and Equipment | 24,532,560 | 2,296,341 | |
| 74 | (392) Transportation Equipment | 24,439,511 | 3,984,411 | |
| 75 | (393) Stores Equipment | 626,518 | | |
| 76 | (394) Tools, Shop and Garage Equipment | 3,005,822 | 113,231 | |
| 77 | (395) Laboratory Equipment | 3,184,141 | 11,750 | |
| 78 | (396) Power Operated Equipment | 200,677 | | |
| 79 | (397) Communication Equipment | 10,440,212 | 1,067,698 | |
| 80 | (398) Miscellaneous Equipment | 513,422 | 118 | |
| 81 | SUBTOTAL (Enter Total of lines 71 thru 80) | 102,807,522 | 8,478,353 | |
| 82 | (399) Other Tangible Property | | | |
| 83 | TOTAL General Plant (Enter Total of lines 81 and 82) | 102,807,522 | 8,478,353 | |
| 84 | TOTAL (Accounts 101 and 106) | 2,833,473,600 | 145,691,693 | |
| 85 | (102) Electric Plant Purchased (See Instr. 8) | -7,090,047 | | |
| 86 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | |
| 87 | (103) Experimental Plant Unclassified | | | |
| 88 | TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87) | 2,826,383,553 | 145,691,693 | |

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | 4,675,622 | 40 |
| 44,894 | | | 278,648,308 | 41 |
| 3,103,929 | | | 1,535,115,158 | 42 |
| | | | | 43 |
| 4,252 | | | 24,153,961 | 44 |
| | | | 7,610,957 | 45 |
| 1,974,612 | | | 159,914,423 | 46 |
| | | | 60,089,737 | 47 |
| 289,829 | | | 72,450,837 | 48 |
| 199,729 | | | 120,504,453 | 49 |
| | | | 432,475 | 50 |
| | | | 1,114,762 | 51 |
| | | | | 52 |
| 2,468,422 | | | 446,271,605 | 53 |
| | | | | 54 |
| | | | 3,008,008 | 55 |
| 13,950 | | | 3,658,203 | 56 |
| 413,104 | | | 88,975,761 | 57 |
| | | | | 58 |
| 662,393 | | | 161,132,889 | 59 |
| 632,267 | | | 154,582,389 | 60 |
| | | | 1,551,967 | 61 |
| 138,621 | | | 44,212,350 | 62 |
| 2,559,948 | | | 204,225,785 | 63 |
| 114,753 | | | 78,519,504 | 64 |
| | | | 60,491,938 | 65 |
| 75,007 | | | 18,304,311 | 66 |
| | | | | 67 |
| 384,843 | | | 42,086,354 | 68 |
| 4,994,886 | | | 860,749,459 | 69 |
| | | | | 70 |
| 629,730 | | | 2,826,347 | 71 |
| 3,819,340 | | | 29,594,046 | 72 |
| 2,226,785 | | | 24,602,116 | 73 |
| 939,068 | | | 27,484,854 | 74 |
| 54,659 | | | 571,859 | 75 |
| 5,125 | | | 3,113,928 | 76 |
| 7,446 | | | 3,188,445 | 77 |
| | | | 200,677 | 78 |
| 41,219 | | | 11,466,691 | 79 |
| 56,191 | | | 457,349 | 80 |
| 7,779,563 | | | 103,506,312 | 81 |
| | | | | 82 |
| 7,779,563 | | | 103,506,312 | 83 |
| 18,346,800 | | | 2,960,818,493 | 84 |
| | | | | 85 |
| | 7,090,047 | | | 86 |
| | | | | 87 |
| 18,346,800 | 7,090,047 | | 2,960,818,493 | 88 |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--------------------------------------|--|
| 1 | PRODUCTION | |
| 2 | GH4 CE AIR HEATER BASKETS | 130,995 |
| 3 | CEM FLOW METER REPLACEMENT | 162,029 |
| 4 | GH1 ASBESTOS REMOVAL | 182,877 |
| 5 | GH CONVEYOR BELT REPLACEMENT | 170,687 |
| 6 | GH1-2 FAN DUCT INSULATION AND LAG | 417,203 |
| 7 | GH3-2 CHILLER REPLACEMENT | 234,131 |
| 8 | GH2 AUXILLIARY SUMP PUMP REPLACEMENT | 130,776 |
| 9 | GH RECLAIM WATER RETURN | 275,192 |
| 10 | GH1 PARTICAL DCS RETROFIT | 1,257,398 |
| 11 | GH3 EMISSION CONTROL MONITORING | 222,103 |
| 12 | NOx COMPLIANCE | 5,547,794 |
| 13 | GH2 ASP UPGRADE | 137,512 |
| 14 | GH B CONVEYOR REBUILD | 326,022 |
| 15 | DX NORTH WALL 2001 | 132,762 |
| 16 | BR1 TRANSMITTER UPGRADE 2001 | 103,824 |
| 17 | TYRONE 3 ID FANS 2001 | 596,045 |
| 18 | TYRONE 3 PENTHOUSE ABATEMENT 2001 | 116,770 |
| 19 | GR BOILER 5 DIVISION WALL | 301,313 |
| 20 | GR CONDENSATE STORAGE TANK | 170,739 |
| 21 | BR2 COOLING TOWER REBUILD 2001 | 1,642,315 |
| 22 | EDXRF SPECTROMETER | 108,485 |
| 23 | GR BOILERS 1,2,3 SCREEN TUBES | 479,574 |
| 24 | GH1 REPLACE FIRE PROTECTION PIPING | 151,884 |
| 25 | GH1 REPLACE COAL PIPING W/CERAMIC | 215,318 |
| 26 | GH1 ASBESTOS REMOVAL 2001 | 149,790 |
| 27 | GH1 SUPPORT FUEL PIPING | 294,537 |
| 28 | GH1 CT CELL REBUILD | 551,987 |
| 29 | GH1 UP ARCH TUBE REPLACEMENT 2001 | 139,397 |
| 30 | GH3 REPLACE INSULATION ESP & DUCT | 189,925 |
| 31 | GH3 BOILER REFRACT REMOVAL | 209,090 |
| 32 | GH4 1ST STAGE BASKET REPLACEMENT | 305,193 |
| 33 | GH4 8TH STAGE BASKET REPLACEMENT | 148,708 |
| 34 | GH4 7TH STAGE BASKET REPLACEMENT | 147,322 |
| 35 | GH4 HP/IP PACKING REPLACEMENT 2001 | 212,217 |
| 36 | GH4 CT CELL & LOUVER REBUILD | 692,367 |
| 37 | GH4 GEN FIELD REWIND 2001 | 163,502 |
| 38 | GH4 18TH STGE BASKET REPLACEMENT | 1,536,102 |
| 39 | GH CONVEYOR BELT REPLACEMENT 2001 | 197,458 |
| 40 | GH ASH POND PHASE2 | 358,151 |
| 41 | SL CEM FLOW MONITORS | 294,320 |
| 42 | BARCODING | 281,780 |
| 43 | TOTAL | 103,402,029 |

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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 1 | BR1 BOILER INSULATION 2001 | 152,950 |
| 2 | GHENT 2 FGD SYSTEM | 187,405 |
| 3 | GR NO.6 BOILER FEED PUMP OVERHAUL | 107,238 |
| 4 | GH DOZER 2001 | 468,717 |
| 5 | GR2-1 PULVERIZER OVERHAUL | 119,636 |
| 6 | GR3-1 PULVERIZER OVERHAUL | 101,194 |
| 7 | GH2 LO NOX RETRO 95 | 4,985,746 |
| 8 | CT #6 GT24 | 983,875 |
| 9 | CT #7 GT24 | 143,366 |
| 10 | BR DEMIN #2 PLC | 107,369 |
| 11 | BROWN WATER TREATMENT FACILITY | 180,459 |
| 12 | CT THERMAL ENERGY STORAGE | 336,048 |
| 13 | MINOR PROJECTS | 7,747,024 |
| 14 | | |
| 15 | TRANSMISSION | |
| 16 | ROARING FORK 34KV RELOCATION | 200,868 |
| 17 | RELOCATE IMBODEN-DORCHESTER 69KV (BLACKWOOD) | 185,461 |
| 18 | RELOCATE POTCAMP 34.5KV | 568,063 |
| 19 | BROWN NORTH - BROWN CT 138KV TIE | 222,576 |
| 20 | BROWN NORTH TIE TO CT | 201,085 |
| 21 | TEXAS GAS 69KV TAP | 153,911 |
| 22 | LEXINGTON-PARIS 69KV HIGHWAY RELOCATION PHASE 3 | 789,676 |
| 23 | LANSDOWNE- LOUDEN AVE. 69KV DC | 103,667 |
| 24 | ALCADE-FARLEY SYSTEM PARAMETER | 491,770 |
| 25 | OCB/GCB TIMING TEST SET (TDR) | 118,441 |
| 26 | R.Q.- EARL N. 161KV SYSTEM PARAMETER | 125,699 |
| 27 | GHENT 345KV BREAKER CAPACITY CH. | 137,866 |
| 28 | LOND-PITTS 69KV RELOCATION | 167,834 |
| 29 | ST. PAUL 10.8 MVAR CAP | 137,132 |
| 30 | CONSTRUCT GHENT-N.A.S. 345KV | 2,643,438 |
| 31 | GHENT- NAS 345KV EXIT | 822,650 |
| 32 | NAS- 345KV METERING | 144,792 |
| 33 | EARL-PAD 161KV OPGW PROJECT | 112,130 |
| 34 | LEX-MILLERSBURG 69KV PARIS SW STATION | 103,082 |
| 35 | 2000 EAR N- LIV 161KV P2 | 289,124 |
| 36 | PARIS 69KV STATION | 565,309 |
| 37 | MANCHESTER 7.2 MVAR CAP BANK | 138,993 |
| 38 | 2000 LIV- SPAD 161KV P2 | 228,033 |
| 39 | LAKE REBA TAP/EKP 138 INTERTIE | 403,215 |
| 40 | BARLOW - INSTALL 69KV | 107,751 |
| 41 | FAWKES-RICHMOND 69KV | 119,629 |
| 42 | REMOTE TERMINAL UNITS | 176,822 |
| 43 | TOTAL | 103,402,029 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 1 | 2001 P2 GRA-WIC 161KV | 189,036 |
| 2 | LEXMARK 6MVAR CAPACITY BANK | 137,254 |
| 3 | PENN VA 161KV RELOCATION | 305,374 |
| 4 | KTM-EMS UPGRADE REL 4.1 | 332,446 |
| 5 | ROCKY BR- POCKET 69KV HIGHWAY RELOCATION | 183,993 |
| 6 | EASTWOOD - SIMP. 69KV RE-COND. | 137,701 |
| 7 | KU/LGE SYSTEM SECURITY UPGRADE | 118,541 |
| 8 | WINCHESTER RD HIGHWAY RELOCATION | 369,789 |
| 9 | W. CLIFF 138-69 XFMR #2 | 1,548,745 |
| 10 | BROMLEY CAPACITOR BANK | 159,864 |
| 11 | WC TO BONDS MILL UPGRADE | 119,527 |
| 12 | OHIO-ROSINE- LEITCHFIELD 69KV P2 | 339,391 |
| 13 | MINOR PROJECTS | 5,870,801 |
| 14 | | |
| 15 | DISTRIBUTION | |
| 16 | BOND SUBSTATION ADD A 2ND 12MVA TRANSFORMER | 799,212 |
| 17 | INSTALL SCADA 2000 DANVILLE | 260,949 |
| 18 | INSTALL OWENTON 3.75MVA 4KV | 171,025 |
| 19 | CYN IN 12KV 10MVA CYN SOUTH | 413,470 |
| 20 | CONSTRUCT MIDDLESBORO EAST | 456,383 |
| 21 | CITY STREET LIGHT PROGRAM | 2,443,815 |
| 22 | SHL SMITHFIELD RD RECONDUCTOR | 101,922 |
| 23 | HODGEENVILLE 31E HWY PROJECT | 115,226 |
| 24 | DANVILLE REPLACE OVERHEAD/UNDERGROUND - MAIN STREET | 140,693 |
| 25 | CARDINAL CLUB UNDERGROUND | 104,051 |
| 26 | RICHMOND DIAGNOSTIC EQUIPMENT | 190,199 |
| 27 | KU UNDERATED DISTRIBUTION BREAKERS 2001 | 1,303,383 |
| 28 | AUGUSTA SUB TRANSFORMER | 298,992 |
| 29 | SHAVERS CHAPEL SUB TRANSFORMER | 292,190 |
| 30 | BUENA VISTA SUB TRANSFORMER | 251,905 |
| 31 | POWER FACTOR IMPROVEMENT | 121,394 |
| 32 | TAY ELKCREEK RECONDUCTOR | 192,200 |
| 33 | FAILED SUBSTATION TRANSFORMER | 738,506 |
| 34 | DAYS BRANCH SUB TRANSFORMER | 273,925 |
| 35 | ROOF REPLACEMENT ON LIMESTONE AVENUE | 172,120 |
| 36 | MWY 12MVA SHANNON RUN | 407,269 |
| 37 | INSTALL NEW ROGERS GAP SUB | 267,637 |
| 38 | CONSTRUCT COLUMBIA SOUTH SUB | 472,912 |
| 39 | LEXINGTON INSTALL 12MVA AT BRYANT SUB | 588,290 |
| 40 | LEXINGTON BEAUMONT UNIT #8 | 164,374 |
| 41 | LEXINGTON WATER SOUTH 12MVA TRANSFORMER | 611,201 |
| 42 | GREENVILLE CONSTRUCT NEW SUBSTATION | 375,291 |
| 43 | TOTAL | 103,402,029 |

| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|---|--|---|--|--|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | |
| <p>1. Report below descriptions and balances at end of year of projects in process of construction (107)</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p> | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | |
| 1 | LEXINGTON INSTALL 2 BAY AT RACE STREET SUBSTATION 12KV UNDERGROUND | 130,926 | | |
| 2 | PARIS INSTALL 10MVA TRANSFORMER AT MILLERSBURG | 176,152 | | |
| 3 | REPLACE SHELBYVILLE EAST C-512 | 338,566 | | |
| 4 | LEXINGTON 795PACR WEST HICKMAN | 171,284 | | |
| 5 | LEXINGTON LIMESTONE OVERHEAD TO UNDERGROUND | 911,688 | | |
| 6 | PARIS - PARIS PIKE HIGHWAY RELOCATION | 100,922 | | |
| 7 | PARIS HIGHWAY RELOCATION PHASE III | 134,590 | | |
| 8 | MINOR PROJETS | 23,714,171 | | |
| 9 | | | | |
| 10 | GENERAL PLANT | | | |
| 11 | SWITCHED ETHERNET LAN MIGRATION | 404,935 | | |
| 12 | ALLOC-CS BACKUP SYSTEM EXP | 197,701 | | |
| 13 | KU- MAXIMO | 177,690 | | |
| 14 | ONE QUALITY CONSTRUCTION REMODEL | 499,628 | | |
| 15 | INSTALL HVAC SYSTEM AT ONE QUALITY | 123,060 | | |
| 16 | KCS- SOURCING SUPPORT | 531,000 | | |
| 17 | KRB- SERVICE | 1,135,903 | | |
| 18 | KRB- CALL RECORD | 108,299 | | |
| 19 | LONDON OPERATION WORK CENTER | 140,043 | | |
| 20 | ITRONS | 497,187 | | |
| 21 | IT 2001 SERVCO CAP | 4,732,614 | | |
| 22 | MINOR PROJECTS | 3,469,036 | | |
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| 43 | TOTAL | 103,402,029 | | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of overhead (a) | Total amount charged for the year (b) |
|----------|------------------------------------|---------------------------------------|
| 1 | Local Engineering | 21,465,104 |
| 2 | Administrative and General Expense | 56,793 |
| 3 | Employee Benefits | 7,607,701 |
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| 46 | TOTAL | 29,129,598 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and administrative costs which are not attributable to specific projects are charged to designated account numbers and cleared based on construction expenditures charged to the various projects (excluding certain generation construction and information technology related projects). There is no differentiation in rates for different types of construction. All engineering, supervision, and administrative costs applicable to a specific construction project are charged directly to that project.

The amount of overheads charged directly to the designated activity number in 2001 was \$10,591,066.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ratio(Percent) (c) | Cost Rate Percentage (d) |
|----------|---|---------------|--------------------------------------|-----------------------------|
| 1 | Average Short-Term Debt & Computation of Allowance text | S | | |
| 2 | Short-term Interest | | | s |
| 3 | Long-Term Debt | D 525,836,955 | 40.36 | d 5.53 |
| 4 | Preferred Stock | P 39,726,895 | 3.05 | p 5.68 |
| 5 | Common Equity | C 737,197,977 | 56.59 | c 14.73 |
| 6 | Total Capitalization | 1,302,761,827 | 100.00 100% | |
| 7 | Average Construction Work in Progress Balance | W 116,047,000 | | |

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 2.23

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 8.51

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 2.23
 - Rate for Other Funds - 8.51

| | | | |
|--|---|--|---------------------------------|
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 1,374,860,421 | 1,374,860,421 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 87,253,799 | 87,253,799 | | |
| 4 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 5 | Transportation Expenses-Clearing | 3,000,968 | 3,000,968 | | |
| 6 | Other Clearing Accounts | | | | |
| 7 | Other Accounts (Specify): | | | | |
| 8 | (151) Fuel Stock | 633,312 | 633,312 | | |
| 9 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8) | 90,888,079 | 90,888,079 | | |
| 10 | Net Charges for Plant Retired: | | | | |
| 11 | Book Cost of Plant Retired | 18,344,140 | 18,344,140 | | |
| 12 | Cost of Removal | 2,989,076 | 2,989,076 | | |
| 13 | Salvage (Credit) | 498,630 | 498,630 | | |
| 14 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13) | 20,834,586 | 20,834,586 | | |
| 15 | Other Debit or Cr. Items (Describe): | 6,374,430 | 6,374,430 | | |
| 16 | | | | | |
| 17 | Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16) | 1,451,288,344 | 1,451,288,344 | | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|---|---------------|---------------|--|--|
| 18 | Steam Production | 771,187,271 | 771,187,271 | | |
| 19 | Nuclear Production | | | | |
| 20 | Hydraulic Production-Conventional | 8,160,353 | 8,160,353 | | |
| 21 | Hydraulic Production-Pumped Storage | | | | |
| 22 | Other Production | 39,640,210 | 39,640,210 | | |
| 23 | Transmission | 236,109,784 | 236,109,784 | | |
| 24 | Distribution | 347,617,264 | 347,617,264 | | |
| 25 | General | 48,573,462 | 48,573,462 | | |
| 26 | TOTAL (Enter Total of lines 18 thru 25) | 1,451,288,344 | 1,451,288,344 | | |
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|----------|---|-------------------------------------|--|-------------------------------|
| 1 | E.W. Brown Land - Burgin | 251,138 | | 251,138 |
| 2 | *Vine & Limestone Property - Lexington** | 3,480,169 | -3,480,169 | |
| 3 | Ghent Wetlands - Owen County | 176,163 | | 176,163 |
| 4 | Bryan Station Road Land - Lexington | 189,614 | | 189,614 |
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| 44 | Minor Item Previously Devoted to Public Service | 81,044 | | 81,044 |
| 45 | Minor Items-Other Nonutility Property | 329,131 | -1 | 329,130 |
| 46 | TOTAL | 4,507,259 | -3,480,170 | 1,027,089 |

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| FOOTNOTE DATA | | | |

Schedule Page: 221 Line No.: 1 Column: a

Transfer from Utility Property as a result of decreased utilization by Kentucky Utilities

Schedule Page: 221 Line No.: 2 Column: a

Building sold during 2001.

Schedule Page: 221 Line No.: 3 Column: a

Additional capital expenditures

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|----------------------------------|----------------------|-------------------------|--|
| 1 | | | | |
| 2 | KU Receivables LLC | 09/2000 | | |
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| 41 | | | | |
| 42 | Total Cost of Account 123.1 \$ | 0 | TOTAL | |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | | | 1 |
| | | 3,000,000 | | 2 |
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| | | | | 40 |
| | | | | 41 |
| | | 3,000,000 | | 42 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|--|----------------------------------|----------------------------|---|
| 1 | Fuel Stock (Account 151) | 12,494,450 | 43,381,741 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | | | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 12,722,908 | 13,326,459 | Electric |
| 8 | Transmission Plant (Estimated) | 1,211,481 | 1,352,619 | Electric |
| 9 | Distribution Plant (Estimated) | 6,810,842 | 6,413,359 | Electric |
| 10 | Assigned to - Other | | | |
| 11 | TOTAL Account 154 (Enter Total of lines 5 thru 10) | 20,745,231 | 21,092,437 | |
| 12 | Merchandise (Account 155) | | | |
| 13 | Other Materials and Supplies (Account 156) | | | |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 15 | Stores Expense Undistributed (Account 163) | 5,067,013 | 5,095,226 | Electric |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 38,306,694 | 69,569,404 | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(j), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | Allowances Inventory (Account 158.1) (a) | Current Year | | 2002 | |
|----------|--|--------------|----------|-----------|----------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 261,748.00 | 286,621 | 83,343.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 123,488.00 | 135,674 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 138,260.00 | 150,947 | 83,343.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 1,112.00 | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | 1,112.00 | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | 1,112.00 | 194,097 | | |
| 45 | Gains | | 194,097 | | |
| 46 | Losses | | | | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2003 | | 2004 | | Future Years | | Totals | | Line No. |
|-----------|----------|------------|----------|--------------|----------|--------------|----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| 83,343.00 | | 83,343.00 | | 2,044,950.00 | | 2,556,727.00 | 286,621 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | 77,535.00 | | | | 77,535.00 | | 5 |
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| | | | | | | | | 17 |
| | | | | | | 123,488.00 | 135,674 | 18 |
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| | | | | | | | | 27 |
| 83,343.00 | | 160,878.00 | | 2,044,950.00 | | 2,510,774.00 | 150,947 | 29 |
| | | | | | | | | 30 |
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| | | | | | | | | 33 |
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| | | | | | | | | 36 |
| | | | | 57,575.00 | | 58,687.00 | | 36 |
| | | | | 2,213.00 | | 2,213.00 | | 37 |
| | | | | | | | | 38 |
| | | | | | | | | 39 |
| | | | | 59,788.00 | | 60,900.00 | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | 1,109.00 | 122,939 | 2,221.00 | 317,036 | 44 |
| | | | | | 122,939 | | 317,036 | 45 |
| | | | | | | | | 46 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Debits (b) | CREDITS | | Balance at End of Year (e) |
|----------|---|---------------|------------------------|---------------|-------------------------------|
| | | | Account Charged (c) | Amount (d) | |
| 1 | Management Audit Expenses | | | | 491,945 |
| 2 | Pension | 212,489 | 926 | 127,516 | 518,112 |
| 3 | SFAS 109 - Income Taxes | | | | 25,047,599 |
| 4 | Cost to Achieve Merger with KU | | 930.2 | 4,092,660 | 6,138,990 |
| 5 | VDT Workforce Reduction Costs | 56,998,665 | 930.2 | 8,187,425 | 48,811,240 |
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| 43 | | | | | |
| 44 | TOTAL | 57,211,154 | | 12,407,601 | 81,007,886 |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | One Utility Costs | 8,272,574 | -554,068 | 930.2 | 3,353,493 | 4,365,013 |
| 2 | | | | | | |
| 3 | OMU Emission Allowances | 7,886,746 | 172,988 | | | 8,059,734 |
| 4 | | | | | | |
| 5 | Pitcairn Power Contract | 251,786 | | 916 | 64,286 | 187,500 |
| 6 | | | | | | |
| 7 | Financing Expense | 23,278 | 8,334 | | 8,334 | 23,278 |
| 8 | | | | | | |
| 9 | General American Life Ins. | 20,807 | 2,312,224 | 165 | | 2,333,031 |
| 10 | | | | | | |
| 11 | Long Term Derivative Asset | | 10,980,797 | | 4,653,927 | 6,326,870 |
| 12 | | | | | | |
| 13 | Demand Side Management - | | | | | |
| 14 | Collectible from Customers | | 320,906 | | 797,829 | -476,923 |
| 15 | | | | | | |
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| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | -291,496 | | | | -106,861 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 16,163,695 | | | | 20,711,642 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|-------------------------------------|-------------------------------|
| 1 | Electric | | |
| 2 | Provision for Pension Expense | 3,974,127 | 4,595,011 |
| 3 | Other Post Retirement Benefits | 11,364,977 | 13,191,136 |
| 4 | Transmission Tariff Refund | 556,415 | 556,415 |
| 5 | VDT Workforce Reduction Costs | | 18,085,889 |
| 6 | | | |
| 7 | Other *See Notes for Detail | 51,131,875 | 48,214,291 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 67,027,394 | 84,642,742 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17 | Other (Specify) * See Notes for Detail | 1,400,640 | 264,804 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 68,428,034 | 84,907,546 |

Notes

| | Bal. at Beg. of Year | Bal. at End of Year |
|--|----------------------|---------------------|
| Pay. Taxes Acc. Adj. & Other | -153,709 | 51,728 |
| Refundable Advances (CAFC) | 621,738 | 627,418 |
| Vacation Pay Accr. Adj. | 2,146,080 | 1,209,371 |
| Bad Debt Allowance | 322,900 | 322,900 |
| Post Employment Benefits | 1,568,588 | 1,745,543 |
| OMU Excess Construction Funds | 731,388 | 472,639 |
| Over/Under Collection VA and Env. Sur. | 288,780 | -176,919 |
| Workers Compensation | 1,190,694 | 1,190,694 |
| Fuel Adjustment Clause Refund | 0 | 385,361 |
| State Tax Reserve | 751,115 | 2,188,953 |
| Mark to Market | 6,945 | 75,127 |
| Medical Plan | 0 | 153,378 |
| FAS 133 | 0 | 881,243 |
| FAS 109 | 43,480,786 | 38,869,702 |
| Other | 176,570 | 217,153 |
| | ----- | ----- |
| Total Electric Line 7 | 51,131,875 | 48,214,291 |
| | ===== | ===== |
| <Page 234 Line 17 Column a> | | |
| Non-Qualified Thrift | 1,270,716 | 138,063 |
| Other | 129,924 | 126,741 |
| | ----- | ----- |
| Total Other Line 17 | 1,400,640 | 264,804 |
| | ===== | ===== |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|---|---|--|--------------------------------------|
| 1 | Common Stock | | | |
| 2 | Without par value | 80,000,000 | | |
| 3 | Total Common | 80,000,000 | | |
| 4 | | | | |
| 5 | Preferred Stock, Cumulative | | | |
| 6 | \$100 Stated Value | 5,300,000 | | |
| 7 | 4.75% | | 100.00 | 101.00 |
| 8 | 6.53% | | 100.00 | |
| 9 | Total Preferred | 5,300,000 | | |
| 10 | | | | |
| 11 | | | | |
| 12 | Note: | | | |
| 13 | There is no Call Price for Common Stock, | | | |
| 14 | Without par value | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | The Common Stock of Kentucky Utilities is | | | |
| 18 | owned by its parent company, | | | |
| 19 | LG&E Energy Corp. | | | |
| 20 | | | | |
| 21 | The Preferred Stock is traded in the | | | |
| 22 | over-the-counter-market | | | |
| 23 | | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| | | | | | | 2 |
| 37,817,878 | 308,139,978 | | | | | 3 |
| 37,817,878 | 308,139,978 | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| 200,000 | 20,000,000 | | | | | 8 |
| 200,000 | 20,000,000 | | | | | 9 |
| 400,000 | 40,000,000 | | | | | 10 |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------|
| 1 | | |
| 2 | Accounts 211: | |
| 3 | Contributed Capital -Misc. | 15,000,000 |
| 4 | Cumulative Effect of Change in Accounting Principle (Note 1) | 1,588,424 |
| 5 | | |
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| 40 | TOTAL | 16,588,424 |

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 253 Line No.: 4 Column: a

(Note 1) Effective January 1, 2001, the Company adopted SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*. SFAS No. 133 requires that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability measured at its fair value. The effect of this statement was a credit to the Company of \$1,588,424 applied to cumulative effect of change in accounting principle (net of tax) in other comprehensive income.

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|---|----------------------------|
| 1 | Expenses on 4.75% Preferred Stock, Cumulative | 136,552 |
| 2 | Expenses on 6.53% Preferred Stock, Cumulative | 136,553 |
| 3 | Expenses on Common Stock | 321,289 |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
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| 22 | TOTAL | 594,394 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | ACCOUNT 221: | | |
| 2 | | | |
| 3 | First Mortgage Bonds | | |
| 4 | Series P, due 5/15/2007, 7.92% | 53,000,000 | 618,416 |
| 5 | Series P, due 5/15/2027, 8.55% | 33,000,000 | 425,742 |
| 6 | Series Q, due 6/15/2003, 6.32% | 62,000,000 | 498,333 |
| 7 | Series R, due 6/1/2025, 7.55% | 50,000,000 | 547,982 |
| 8 | Series S, due 1/15/2006, 5.99% | 36,000,000 | 384,415 |
| 9 | | | |
| 10 | Pollution Control Bonds | | |
| 11 | Series 1B, due 2/1/2018, 6.25% | 20,930,000 | 399,422 |
| 12 | Series 2B, due 2/1/2018, 6.25% | 2,400,000 | 43,573 |
| 13 | Series 3B, due 2/1/2018, 6.25% | 7,200,000 | 137,982 |
| 14 | Series 4B, due 2/1/2018, 6.25% | 7,400,000 | 145,243 |
| 15 | Series 8, due 9/15/2016, 7.45% | 96,000,000 | 1,851,493 |
| 16 | Series 9, due 12/1/2023, 5.75% | 50,000,000 | 968,516 |
| 17 | 1994 Series 10, due 11/1/2024, Variable | 54,000,000 | 614,989 |
| 18 | 2000 Series A, due 5/1/2023, Variable | 12,900,000 | 426,389 |
| 19 | | | |
| 20 | Long-Term Debt Marked To Market (3) | | |
| 21 | | | |
| 22 | TOTAL ACCOUNT 221 | 484,830,000 | 7,062,495 |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | INTEREST RATE SWAPS (2) | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 484,830,000 | 7,062,495 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 5/15/1992 | 5/15/2007 | 5/15/1992 | 5/15/2007 | 53,000,000 | 4,614,979 | 4 |
| 5/15/1992 | 5/15/2027 | 5/15/1992 | 5/15/2027 | 33,000,000 | 2,821,500 | 5 |
| 6/15/1993 | 6/15/2003 | 6/15/1993 | 6/15/2003 | 62,000,000 | 3,918,400 | 6 |
| 6/1/1995 | 6/1/2025 | 6/1/1995 | 6/1/2025 | 50,000,000 | 3,547,523 | 7 |
| 1/15/1996 | 1/15/2006 | 1/15/1996 | 1/15/2006 | 36,000,000 | 2,156,400 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 8/1/1992 | 2/1/2018 | 8/1/1992 | 2/1/2018 | 20,930,000 | 1,308,125 | 11 |
| 8/1/1992 | 2/1/2018 | 8/1/1992 | 2/1/2018 | 2,400,000 | 150,000 | 12 |
| 8/1/1992 | 2/1/2018 | 8/1/1992 | 2/1/2018 | 7,200,000 | 450,000 | 13 |
| 8/1/1992 | 2/1/2018 | 8/1/1992 | 2/1/2018 | 7,400,000 | 462,500 | 14 |
| 9/15/1992 | 9/15/2016 | 9/15/1992 | 9/15/2016 | 96,000,000 | 7,152,000 | 15 |
| 12/1/1993 | 12/1/2023 | 12/1/1993 | 12/1/2023 | 50,000,000 | 2,312,224 | 16 |
| 11/23/1994 | 11/1/2024 | 11/23/1994 | 11/1/2024 | 54,000,000 | 1,614,082 | 17 |
| 5/19/2000 | 5/1/2023 | 5/19/2000 | 5/1/2023 | 12,900,000 | 404,755 | 18 |
| | | | | | | 19 |
| | | | | 3,675,762 | 223,229 | 20 |
| | | | | | | 21 |
| | | | | 488,505,762 | 31,135,717 | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | -3,267,221 | 26 |
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| | | | | 488,505,762 | 27,868,496 | 33 |

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 1 Column: a

Notes to FERC Form No.1 page 256:

(1) Debt premium and expenses are being amortized over the lives of the related issues.

(2) As of December 31, 2001, the Company had in effect three interest-rate swap agreements to hedge its exposure to tax exempt rates related to fixed rate Pollution Control Bonds and First Mortgage Bonds. The Company's positions under the swap agreements are to pay variable rates based on the Bond Market Association Municipal Swap Index (BMA Index) or London Interbank Offered Rate (LIBOR) and receive a fixed rate. The specifics for each swap agreement related to notional amounts, maturity dates, payable and receivable positions are as follows:

| <u>Notional Amount</u> | <u>Maturity</u> | <u>Payable</u> | <u>Receivable</u> |
|------------------------|-----------------|----------------------|-------------------|
| \$53,000,000 | 05/15/2007 | 3 mo. LIBOR + 207bps | Fixed 7.920% |
| \$50,000,000 | 12/01/2023 | BMA Index | Fixed 5.873% |
| \$50,000,000 | 06/01/2025 | 3 mo. LIBOR - 24bps | Fixed 7.550% |

(3) Effective January 1, 2001, the Company adopted SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*. SFAS No. 133 requires that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability measured at its fair value.

(4) Substantially all of the Company's utility plant is pledged as security for its First Mortgage Bonds.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 96,407,997 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | See Footnote | 1,345,642 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | See Footnote | 160,116,490 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | See Footnote | 8,867,909 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | See Footnote | 97,030,341 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 151,971,879 |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | Federal Taxable Net Income | 151,971,879 |
| 31 | 35% Rounded | 53,190,158 |
| 32 | Adjustments of Prior Years' Taxes to Actual | 4,196,069 |
| 33 | | |
| 34 | Total | 57,386,227 |
| 35 | | |
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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 5 Column: b

| | |
|--------------------------------------|-----------|
| Contributions in Aid of Construction | 1,000,000 |
| Other | 345,642 |
| | ----- |
| | 1,345,642 |
| | ===== |

Schedule Page: 261 Line No.: 10 Column: b

| | |
|--|--------------|
| Federal Income Taxes: | |
| Utility Operating Income | 58,334,058 |
| Other Income and Deductions | (947,832) |
| Provision for Deferred Income Taxes | (13,236,186) |
| State Income Tax Deduction | 708,615 |
| FAS 106 Cost Write-off (Post retirement) | 4,524,396 |
| Loss on Reacquired Debt - Amortization | 869,759 |
| Capitalized Interest | 6,000,000 |
| Amortization Merger Expenses Ratepayer Portion | 4,092,660 |
| Fuel Adjustment Clause | 954,750 |
| One Utility Cost | 3,093,205 |
| FAS 87 Pension | 1,539,092 |
| Book Depreciation | 92,180,000 |
| Other | 2,003,973 |
| | ----- |
| | 160,116,490 |
| | ===== |

Schedule Page: 261 Line No.: 15 Column: b

| | |
|-------------------------------------|-----------|
| Investment Tax Credit | 3,446,059 |
| Life Insurance | 1,555,720 |
| Equity in Subsidiary Earnings - EEI | 1,442,285 |
| OMU Excess Construction Fund | 641,064 |
| Over/Under Collections - VA | 1,579,806 |
| Other | 202,975 |
| | ----- |
| | 8,867,909 |
| | ===== |

Schedule Page: 261 Line No.: 20 Column: b

| | |
|-------------------------------|------------|
| Cost of Removal | 3,500,000 |
| Repair Allowance | 5,000,000 |
| Medical Plan | 650,000 |
| Tax Depreciation | 74,000,000 |
| Non-qualified Thrift Plan | 2,806,201 |
| VDT Workforce Reduction Costs | 7,190,022 |
| Vacation Pay | 2,866,538 |
| Other | 1,017,580 |
| | ----- |
| | 97,030,341 |
| | ===== |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|------------------------------------|---|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Ad Valorem | 1,579,003 | | 8,576,876 | 5,503,609 | |
| 2 | Based on Revenue - KY | | 390,777 | 1,263,800 | 1,263,800 | |
| 3 | Gross Revenue | 267,100 | | 86,597 | 354,059 | |
| 4 | Unemployment | -440 | | 98,441 | 83,680 | |
| 5 | Old Age Benefits | 317,755 | | 5,176,469 | 5,364,233 | |
| 6 | Misc. Operating | 151,290 | | 4,992 | 68,126 | |
| 7 | Federal Income | 4,706,337 | | 57,386,227 | 60,096,859 | |
| 8 | State Income | 12,351,952 | | 13,195,806 | 12,335,151 | |
| 9 | Sales & Use | 249,478 | | 2,541,709 | 2,368,564 | |
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| 40 | | | | | | |
| 41 | TOTAL | 19,622,475 | 390,777 | 88,330,917 | 87,438,081 | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---------------------------------|--|-------------------------------------|---|--|-----------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| 4,652,270 | | 8,502,000 | | | 74,876 | 1 |
| | 390,777 | 1,263,800 | | | | 2 |
| -362 | | 86,597 | | | | 3 |
| 14,321 | | 204,050 | | | -105,609 | 4 |
| 129,991 | | 4,140,729 | | | 1,035,740 | 5 |
| 88,156 | | -269,616 | | | 274,608 | 6 |
| 1,995,705 | | 58,334,059 | | | -947,832 | 7 |
| 13,212,607 | | 13,463,626 | | | -267,820 | 8 |
| 422,623 | | | | | 2,541,709 | 9 |
| | | | | | | 10 |
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| 20,515,311 | 390,777 | 85,725,245 | | | 2,605,672 | 41 |

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 262 Line No.: 1 Column: 1
 Other accounts include Other Income and Deductions and Balance Sheet accounts.

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | 542 | | | 420002 | 542 | |
| 4 | 7% | | | | | | |
| 5 | 10% | 10,520,724 | | | 420002 | 2,881,670 | |
| 6 | 8% | 4,379,415 | | | 420002 | 563,847 | |
| 7 | | | | | | | |
| 8 | TOTAL | 14,900,681 | | | | 3,446,059 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
| | | | 1 |
| | | | 2 |
| | 25 years | | 3 |
| | | | 4 |
| 7,639,054 | 25 years | | 5 |
| 3,815,568 | 25 years | | 6 |
| | | | 7 |
| 11,454,622 | | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| | | | 12 |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|-------------------|------------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | OMU Excess Construction Funds | 1,812,047 | 555 | 641,063 | | 1,170,984 |
| 2 | | | | | | |
| 3 | Va. Fuel Clause - Over/Under | | | | | |
| 4 | Recovery | 32,662 | 449 | 1,579,806 | | -1,547,144 |
| 5 | | | | | | |
| 6 | Environmental Cost Recovery - | | | | | |
| 7 | Revenue Subject to Refund | 777,248 | 449 | 490,531 | 822,100 | 1,108,817 |
| 8 | | | | | | |
| 9 | Environmental Cost Recovery | | | | | |
| 10 | Fuel Recovery | | 449 | 307,460 | 614,920 | 307,460 |
| 11 | | | | | | |
| 12 | Clearing Account from other | 1,848,289 | 184 | 8,089,791 | 6,497,078 | 255,576 |
| 13 | Deferred Debits | | | | | |
| 14 | | | | | | |
| 15 | Minor Items | 500 | | | | 500 |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 4,470,746 | | 11,108,651 | 7,934,098 | 1,296,193 |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 301,616,284 | 16,803,133 | 27,457,576 |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 301,616,284 | 16,803,133 | 27,457,576 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 301,616,284 | 16,803,133 | 27,457,576 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 243,785,606 | 13,478,255 | 23,247,692 |
| 12 | State Income Tax | 57,830,678 | 3,324,878 | 4,209,884 |
| 13 | Local Income Tax | | | |

NOTES

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | 290,961,841 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | 290,961,841 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | 290,961,841 | 9 |
| | | | | | | | 10 |
| | | | | | | 234,016,169 | 11 |
| | | | | | | 56,945,672 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | OMU & Other Emission Allowance | 3,271,606 | 96,270 | 54,762 |
| 4 | Loss on Reacquired Debt | 2,628,940 | 201,151 | 351,056 |
| 5 | One Utility Cost | 3,339,018 | | 1,484,008 |
| 6 | FAS 109 Adjustments | -226,611 | | |
| 7 | VDT Regulatory Asset | | 20,987,961 | |
| 8 | Other | 4,429,938 | | 1,677,847 |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 13,442,891 | 21,285,382 | 3,567,673 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | Other | 48,393 | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 13,491,284 | 21,285,382 | 3,567,673 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 9,706,240 | 16,934,700 | 2,838,449 |
| 22 | State Income Tax | 3,785,044 | 4,350,682 | 729,224 |
| 23 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 3,313,114 | 3 |
| | | | | | | 2,479,035 | 4 |
| | | | | | | 1,855,010 | 5 |
| | | | | | | -226,611 | 6 |
| | | | | | | 20,987,961 | 7 |
| | | | | 214.2 | 1,940,877 | 4,692,968 | 8 |
| | | | | | 1,940,877 | 33,101,477 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
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| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | 1 48,394 | 18 |
| | | | | | 1,940,878 | 33,149,871 | 19 |
| | | | | | | | 20 |
| | | | | | 1,552,702 | 25,355,193 | 21 |
| | | | | | 388,176 | 7,794,678 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 8 Column: b

| | |
|-----------------------------------|-----------|
| Merger Expenses Ratepayer Portion | 4,129,750 |
| Pitcairn Contract | 101,627 |
| Management Audit | 198,561 |
| | ----- |
| Total | 4,429,938 |
| | ===== |

Schedule Page: 276 Line No.: 8 Column: d

| | |
|-----------------------------------|-----------|
| Merger Expenses Ratepayer Portion | 1,651,900 |
| Pitcairn Contract | 25,947 |
| | ----- |
| Total | 1,677,847 |
| | ===== |

Schedule Page: 276 Line No.: 8 Column: j

| | |
|---------|-----------|
| FAS 133 | 1,940,877 |
| | ===== |

Schedule Page: 276 Line No.: 8 Column: k

| | |
|-----------------------------------|-----------|
| Merger Expenses Ratepayer Portion | 2,477,850 |
| FAS 133 | 1,940,877 |
| Pitcairn Contract | 75,680 |
| Management Audit | 198,561 |
| | ----- |
| Total | 4,692,968 |
| | ===== |

Schedule Page: 276 Line No.: 18 Column: b

| | |
|--------------------------------|---------|
| Equity in Subsidiary - EEI | 53,047 |
| Method/Life Non-Oper. Property | (4,654) |
| | ----- |
| Total | 48,393 |
| | ===== |

Schedule Page: 276 Line No.: 18 Column: j

| | |
|----------------------------|----|
| Equity in Subsidiary - EEI | 1 |
| | == |

Schedule Page: 276 Line No.: 18 Column: k

| | |
|--------------------------------|---------|
| Equity in Subsidiary - EEI | 53,048 |
| Method/Life Non-Oper. Property | (4,654) |
| | ----- |
| Total | 48,394 |
| | ===== |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | DEBITS | | Credits (d) | Balance at End of Year (e) |
|----------|--|-------------------------|---------------|----------------|-------------------------------|
| | | Account Credited (b) | Amount (c) | | |
| 1 | Spare Parts | | | 108,832 | 1,016,719 |
| 2 | SFAS 109 - Income Taxes | 190 | 4,961,328 | 350,244 | 57,920,359 |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
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| 39 | | | | | |
| 40 | | | | | |
| 41 | TOTAL | | 4,961,328 | 459,076 | 58,937,078 |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

| Line No. | Title of Account (a) | OPERATING REVENUES | |
|----------|---|------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 243,630,045 | 233,933,714 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 165,252,615 | 155,890,880 |
| 5 | Large (or Ind.) (See Instr. 4) | 174,963,721 | 173,334,164 |
| 6 | (444) Public Street and Highway Lighting | 6,668,796 | 6,349,514 |
| 7 | (445) Other Sales to Public Authorities | 52,056,438 | 49,647,634 |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 642,571,615 | 619,155,906 |
| 11 | (447) Sales for Resale | 203,181,162 | 198,072,961 |
| 12 | TOTAL Sales of Electricity | 845,752,777 | 817,228,867 |
| 13 | (Less) (449.1) Provision for Rate Refunds | 199,143 | -21,995,985 |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 845,553,634 | 839,224,852 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | | |
| 17 | (451) Miscellaneous Service Revenues | 631,958 | 587,379 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 2,836,849 | 1,985,424 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 10,449,624 | 10,143,230 |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 13,918,431 | 12,716,033 |
| 27 | TOTAL Electric Operating Revenues | 859,472,065 | 851,940,885 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|---------------------|------------------------------|-----------------------------|------------------------------|----------|
| Amount for Year (d) | Amount for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | |
| | | | | 1 |
| 5,678,175 | 5,714,492 | 410,289 | 406,139 | 2 |
| | | | | 3 |
| 3,989,696 | 3,953,595 | 74,600 | 72,647 | 4 |
| 5,487,659 | 5,810,080 | 2,140 | 2,149 | 5 |
| 56,608 | 56,223 | 1,477 | 1,457 | 6 |
| 1,424,180 | 1,439,160 | 7,482 | 7,392 | 7 |
| | | | | 8 |
| | | | | 9 |
| 16,636,318 | 16,973,550 | 495,988 | 489,784 | 10 |
| 7,712,830 | 7,573,107 | 66 | 69 | 11 |
| 24,349,148 | 24,546,657 | 496,054 | 489,853 | 12 |
| | | | | 13 |
| 24,349,148 | 24,546,657 | 496,054 | 489,853 | 14 |

Line 12, column (b) includes \$ -1,397,000 of unbilled revenues.
Line 12, column (d) includes -139,017 MWH relating to unbilled revenues

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 4 Column: b

Small category includes Rural Commercial and Commercial Lighting and Power accounts.

Schedule Page: 300 Line No.: 5 Column: b

Large category includes Industrial Lighting and Power and Mine Power accounts.

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Account 440 | | | | | |
| 2 | | | | | | |
| 3 | Residential Service - KY | 2,575,084 | 112,969,762 | 227,711 | 11,309 | 0.0439 |
| 4 | Full Electric Res. Service - KY | 2,773,128 | 111,297,750 | 155,763 | 17,804 | 0.0401 |
| 5 | Combination Water Heating - KY | 15,392 | 473,912 | 8,649 | 1,780 | 0.0308 |
| 6 | Outdoor Lighting - KY | 23,883 | 2,610,892 | 37,788 | 632 | 0.1093 |
| 7 | Residential Service - TN | 14 | 303 | 1 | 14,000 | 0.0216 |
| 8 | Full Electric Res. Service - TN | 108 | 1,684 | 4 | 27,000 | 0.0156 |
| 9 | Outdoor Lighting - TN | 2 | 153 | 3 | 667 | 0.0765 |
| 10 | Residential Service - VA | 391,889 | 18,406,346 | 24,879 | 15,752 | 0.0470 |
| 11 | Outdoor Lighting - VA | 3,347 | 408,243 | 3,996 | 838 | 0.1220 |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Duplicate Customers | | | -48,505 | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
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| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | Unbilled | -104,672 | -2,539,000 | | | 0.0243 |
| 40 | Total for Account 440 | 5,678,175 | 243,630,045 | 410,289 | 13,839 | 0.0429 |
| 41 | TOTAL Billed | 16,775,335 | 643,968,615 | 495,988 | 33,822 | 0.0384 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -139,017 | -1,397,000 | 0 | 0 | 0.0100 |
| 43 | TOTAL | 16,636,318 | 642,571,615 | 495,988 | 33,542 | 0.0386 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Account 442 | | | | | |
| 2 | | | | | | |
| 3 | General Service - KY | 974,861 | 52,157,945 | 59,514 | 16,380 | 0.0535 |
| 4 | Combination Water Heating - KY | 100 | 3,551 | 95 | 1,053 | 0.0355 |
| 5 | All Electric School - KY | 4,939 | 181,827 | 57 | 86,649 | 0.0368 |
| 6 | Space Heating - KY | 14,358 | 548,227 | 917 | 15,658 | 0.0382 |
| 7 | Outdoor Lighting | 41,276 | 3,578,592 | 17,221 | 2,397 | 0.0867 |
| 8 | Combined Lighting & Power -KY | 4,177,394 | 150,996,491 | 11,644 | 358,759 | 0.0361 |
| 9 | Large Comm/Ind/ T.O.D. - KY | 2,141,101 | 61,970,459 | 27 | 79,300,037 | 0.0289 |
| 10 | High Load Factor - KY | 1,015,175 | 30,376,906 | 80 | 12,689,688 | 0.0299 |
| 11 | Water Pumping Service - KY | 97 | 4,310 | 1 | 97,000 | 0.0444 |
| 12 | Mine Power - KY | 233,980 | 8,136,285 | 28 | 8,356,429 | 0.0348 |
| 13 | Mine Power T.O.D. - KY | 224,269 | 6,990,765 | 9 | 24,918,778 | 0.0312 |
| 14 | West VA Pulp/Paper - KY | 246,896 | 6,244,746 | 1 | 246,896,000 | 0.0253 |
| 15 | Curtaiment Service - KY | | -728,761 | 5 | | |
| 16 | General Service - TN | 6 | 186 | 1 | 6,000 | 0.0310 |
| 17 | General Service - VA | 75,205 | 4,457,135 | 3,383 | 22,230 | 0.0593 |
| 18 | Outdoor Lighting - VA | 1,084 | 146,044 | 708 | 1,531 | 0.1347 |
| 19 | Large Power Service - VA | 353,925 | 14,176,292 | 288 | 1,228,906 | 0.0401 |
| 20 | Curtaiment Service - VA | | -18,664 | 1 | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | Duplicate Customers | | | -17,240 | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
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| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | Unbilled | -27,311 | 994,000 | | | -0.0364 |
| 40 | Total for Account 442 | 9,477,355 | 340,216,336 | 76,740 | 123,500 | 0.0359 |
| 41 | TOTAL Billed | 16,775,335 | 643,968,615 | 495,988 | 33,822 | 0.0384 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -139,017 | -1,397,000 | 0 | 0 | 0.0100 |
| 43 | TOTAL | 16,636,318 | 642,571,615 | 495,988 | 33,542 | 0.0386 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Account 444 | | | | | |
| 2 | | | | | | |
| 3 | General Service - KY | 6,854 | 424,726 | 881 | 7,780 | 0.0620 |
| 4 | Outdoor Lighting - KY | 14 | 1,394 | 9 | 1,556 | 0.0996 |
| 5 | Street Lighting - KY | 42,236 | 5,757,617 | 480 | 87,992 | 0.1363 |
| 6 | Combined Lighting & Power - KY | 5,721 | 228,362 | 78 | 73,346 | 0.0399 |
| 7 | General Service - VA | 55 | 3,839 | 7 | 7,857 | 0.0698 |
| 8 | Street Lighting - VA | 1,578 | 219,858 | 24 | 65,750 | 0.1393 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | Duplicate Customer | | | -2 | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
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| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | Unbilled | 150 | 33,000 | | | 0.2200 |
| 40 | Total for Account 444 | 56,608 | 6,668,796 | 1,477 | 38,326 | 0.1178 |
| 41 | TOTAL Billed | 16,775,335 | 643,968,615 | 495,988 | 33,822 | 0.0384 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -139,017 | -1,397,000 | 0 | 0 | 0.0100 |
| 43 | TOTAL | 16,636,318 | 642,571,615 | 495,988 | 33,542 | 0.0386 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Account 445 | | | | | |
| 2 | | | | | | |
| 3 | Residential Service - KY | 1,569 | 72,259 | 209 | 7,507 | 0.0461 |
| 4 | Full Electric Res. Service - KY | 1,066 | 45,972 | 116 | 9,190 | 0.0431 |
| 5 | General Service - KY | 90,700 | 4,816,842 | 4,468 | 20,300 | 0.0531 |
| 6 | Combination Water Heating - KY | 6 | 243 | 9 | 667 | 0.0405 |
| 7 | All Electric School - KY | 85,941 | 3,125,722 | 239 | 359,586 | 0.0364 |
| 8 | Space Heating - KY | 2,378 | 87,539 | 87 | 27,333 | 0.0368 |
| 9 | Outdoor Lighting - KY | 4,098 | 385,310 | 1,570 | 2,610 | 0.0940 |
| 10 | Combined Lighting & Power - KY | 758,429 | 27,776,453 | 1,567 | 484,001 | 0.0366 |
| 11 | Large Comm/Ind T.O.D. - KY | 384,436 | 11,169,147 | 4 | 96,109,000 | 0.0291 |
| 12 | High Load Factor - KY | 22,663 | 687,067 | 3 | 7,554,333 | 0.0303 |
| 13 | Water Pumping Service - KY | 17,543 | 695,410 | 97 | 180,856 | 0.0396 |
| 14 | Floodwall Water Pumping - KY | 40 | 1,014 | 4 | 10,000 | 0.0254 |
| 15 | Residential Service - VA | 150 | 7,031 | 9 | 16,667 | 0.0469 |
| 16 | General Service - VA | 9,911 | 574,897 | 335 | 29,585 | 0.0580 |
| 17 | School Service - VA | 26,488 | 1,281,445 | 168 | 157,667 | 0.0484 |
| 18 | Outdoor Lighting - VA | 262 | 35,293 | 107 | 2,449 | 0.1347 |
| 19 | Large Power Service - VA | 24,982 | 1,148,263 | 34 | 734,765 | 0.0460 |
| 20 | Water Pumping Service - VA | 702 | 31,531 | 12 | 58,500 | 0.0449 |
| 21 | Curtailement - KY | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | Duplicate Customers | | | -1,556 | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
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| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | Unbilled | -7,184 | 115,000 | | | -0.0160 |
| 40 | Total for Account 445 | 1,424,180 | 52,056,438 | 7,482 | 190,348 | 0.0366 |
| 41 | TOTAL Billed | 16,775,335 | 643,968,615 | 495,988 | 33,822 | 0.0384 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -139,017 | -1,397,000 | 0 | 0 | 0.0100 |
| 43 | TOTAL | 16,636,318 | 642,571,615 | 495,988 | 33,542 | 0.0386 |

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 304 Line No.: 3 Column: c

Includes Fuel Adjustment Clause of 1,281,472

Schedule Page: 304 Line No.: 4 Column: c

Includes Fuel Adjustment Clause of 734,367

Schedule Page: 304 Line No.: 5 Column: c

Includes Fuel Adjustment Clause of 6,146

Schedule Page: 304 Line No.: 6 Column: c

Includes Fuel Adjustment Clause of 10,709

Schedule Page: 304 Line No.: 15 Column: d

Number of Duplicate Customers Included on:

Line 5 8,649
Line 6 36,187
Line 9 3
Line 11 3,666

Schedule Page: 304.1 Line No.: 3 Column: c

Includes Fuel Adjustment Clause of 445,134

Schedule Page: 304.1 Line No.: 4 Column: c

Includes Fuel Adjustment Clause of 37

Schedule Page: 304.1 Line No.: 5 Column: c

Includes Fuel Adjustment Clause of 1,965

Schedule Page: 304.1 Line No.: 6 Column: c

Includes Fuel Adjustment Clause of (3,119)

Schedule Page: 304.1 Line No.: 7 Column: c

Includes Fuel Adjustment Clause of 19,416

Schedule Page: 304.1 Line No.: 8 Column: c

Includes Fuel Adjustment Clause of 2,111,282

Schedule Page: 304.1 Line No.: 9 Column: c

Includes Fuel Adjustment Clause of 1,088,093

Schedule Page: 304.1 Line No.: 10 Column: c

Includes Fuel Adjustment Clause of 530,597

Schedule Page: 304.1 Line No.: 11 Column: c

Includes Fuel Adjustment Clause of 46

Schedule Page: 304.1 Line No.: 12 Column: c

Includes Fuel Adjustment Clause of 105,191

Schedule Page: 304.1 Line No.: 13 Column: c

Includes Fuel Adjustment Clause of 106,758

Schedule Page: 304.1 Line No.: 14 Column: c

Includes Fuel Adjustment Clause of 125,375

Schedule Page: 304.1 Line No.: 23 Column: d

Number of Duplicate Customers Included on:

Line 4 92
Line 6 465
Line 7 16,010
Line 15 5
Line 18 667
Line 20 1

Schedule Page: 304.2 Line No.: 3 Column: c

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Includes Fuel Adjustment Clause of 3,232

Schedule Page: 304.2 Line No.: 4 Column: c

Includes Fuel Adjustment Clause of 6

Schedule Page: 304.2 Line No.: 5 Column: c

Includes Fuel Adjustment Clause of 19,744

Schedule Page: 304.2 Line No.: 6 Column: c

Includes Fuel Adjustment Clause of 2,831

Schedule Page: 304.2 Line No.: 12 Column: d

Number of Duplicate Customers Included on:

Line 4 2

Schedule Page: 304.3 Line No.: 3 Column: c

Includes Fuel Adjustment Clause of 851

Schedule Page: 304.3 Line No.: 4 Column: c

Includes Fuel Adjustment Clause of 247

Schedule Page: 304.3 Line No.: 5 Column: c

Includes Fuel Adjustment Clause of 40,633

Schedule Page: 304.3 Line No.: 6 Column: c

Includes Fuel Adjustment Clause of 3

Schedule Page: 304.3 Line No.: 7 Column: c

Includes Fuel Adjustment Clause of 28,960

Schedule Page: 304.3 Line No.: 8 Column: c

Includes Fuel Adjustment Clause of (424)

Schedule Page: 304.3 Line No.: 9 Column: c

Includes Fuel Adjustment Clause of 1,917

Schedule Page: 304.3 Line No.: 10 Column: c

Includes Fuel Adjustment Clause of 381,229

Schedule Page: 304.3 Line No.: 11 Column: c

Includes Fuel Adjustment Clause of 220,801

Schedule Page: 304.3 Line No.: 12 Column: c

Includes Fuel Adjustment Clause of 10,589

Schedule Page: 304.3 Line No.: 13 Column: c

Includes Fuel Adjustment Clause of 8,000

Schedule Page: 304.3 Line No.: 14 Column: c

Includes Fuel Adjustment Clause of 340

Schedule Page: 304.3 Line No.: 24 Column: d

Number of Duplicate Customers Included on:

Line 6 9

Line 8 40

Line 9 1,411

Line 18 96

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Bardwell | RQ | 186 | 2 | 2 | 1 |
| 2 | City of Madisonville-S/N | RQ | 191 | 7 | 10 | 6 |
| 3 | City of Madisonville-West | RQ | 193 | 14 | 16 | 12 |
| 4 | City of Madisonville-East | RQ | 194 | 8 | 10 | 7 |
| 5 | City of Madisonville-GE Sub. | RQ | 192 | 8 | 8 | 6 |
| 6 | City of Madisonville-Hosp. Sub | RQ | 161 | 9 | 13 | 8 |
| 7 | City of Madisonville-McCoy Ave. | RQ | 162 | 8 | 12 | 7 |
| 8 | City of Providence | RQ | 195 | 3 | 5 | 3 |
| 9 | City of Providence-East | RQ | 196 | 3 | 4 | 2 |
| 10 | City of Bardstown | RQ | 185 | 31 | 37 | 28 |
| 11 | City of Frankfort | RQ | 190 | 119 | 149 | 116 |
| 12 | City of Nicholasville- #2 | RQ | 157 | 3 | 4 | 2 |
| 13 | City of Nicholasville-#3 | RQ | 163 | 5 | 7 | 4 |
| 14 | City of Nicholasville-#4 & #5 | RQ | 198 | 15 | 20 | 14 |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 9,144 | 153,861 | 213,055 | -67,503 | 299,413 | 1 |
| 38,142 | 618,343 | 888,709 | -296,063 | 1,210,989 | 2 |
| 86,861 | 1,243,307 | 2,023,857 | -632,575 | 2,634,589 | 3 |
| 45,720 | 719,481 | 1,065,276 | -321,621 | 1,463,136 | 4 |
| 49,284 | 672,819 | 1,148,317 | -360,749 | 1,460,387 | 5 |
| 58,205 | 824,002 | 1,356,172 | -432,739 | 1,747,435 | 6 |
| 44,400 | 742,260 | 1,034,520 | -329,528 | 1,447,252 | 7 |
| 17,987 | 301,839 | 419,102 | -135,265 | 585,676 | 8 |
| 14,880 | 234,888 | 346,704 | -110,686 | 470,906 | 9 |
| 178,940 | 2,794,817 | 4,169,293 | -1,318,872 | 5,645,238 | 10 |
| 738,360 | 10,529,401 | 17,203,788 | -5,400,165 | 22,333,024 | 11 |
| 16,551 | 257,599 | 385,641 | -132,838 | 510,402 | 12 |
| 26,176 | 404,577 | 609,906 | -198,969 | 815,514 | 13 |
| 91,593 | 1,339,537 | 2,134,114 | -668,717 | 2,804,934 | 14 |
| | | | | | |
| 1,842,380 | 26,847,702 | 43,097,383 | -13,401,811 | 56,543,274 | |
| 5,870,450 | 1,075,844 | 145,562,044 | 0 | 146,637,888 | |
| 7,712,830 | 27,923,546 | 188,659,427 | -13,401,811 | 203,181,162 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Nicholasville-#6 | RQ | 216 | 4 | 4 | 3 |
| 2 | City of Nicholasville-#7 | RQ | 217 | 4 | 5 | 4 |
| 3 | City of Paris | RQ | 83 | 7 | 9 | 5 |
| 4 | City of Falmouth | RQ | 189 | 4 | 5 | 3 |
| 5 | City of Barbourville | RQ | 184 | 17 | 21 | 16 |
| 6 | City of Corbin | RQ | 188 | 14 | 19 | 14 |
| 7 | City of Benham | RQ | 187 | 1 | 2 | 1 |
| 8 | Berea College | RQ | 197 | 22 | 26 | 21 |
| 9 | Borough of Pitcairn, PA | RQ | SA87 Vol.2 | 2 | NA | NA |
| 10 | Alabama Electric Coop, Inc. | OS | | NA | NA | NA |
| 11 | Allegheny Energy, Inc. | OS | | NA | NA | NA |
| 12 | Ameren Energy, Inc. | OS | | NA | NA | NA |
| 13 | American Electric Power Service Corp | OS | | NA | NA | NA |
| 14 | American Municipal Power-Ohio, Inc | OS | | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 28,963 | 346,469 | 674,827 | -194,890 | 826,406 | 1 |
| 10,886 | 164,502 | 253,642 | -73,162 | 344,982 | 2 |
| 39,609 | | 1,135,601 | -282,033 | 853,568 | 3 |
| 20,118 | 319,609 | 468,759 | -150,728 | 637,640 | 4 |
| 97,704 | 1,493,737 | 2,276,503 | -716,446 | 3,053,794 | 5 |
| 77,580 | 1,247,827 | 1,807,614 | -568,942 | 2,486,499 | 6 |
| 6,682 | 129,247 | 155,681 | -50,039 | 234,889 | 7 |
| 131,635 | 1,938,929 | 3,067,102 | -959,281 | 4,046,750 | 8 |
| 12,960 | 370,651 | 259,200 | | 629,851 | 9 |
| 7,178 | | 229,308 | | 229,308 | 10 |
| 65,897 | 5,458 | 1,801,206 | | 1,806,664 | 11 |
| 153,557 | | 4,157,504 | | 4,157,504 | 12 |
| 484,901 | | 13,381,138 | | 13,381,138 | 13 |
| 486 | | 15,110 | | 15,110 | 14 |
| | | | | | |
| 1,842,380 | 26,847,702 | 43,097,383 | -13,401,811 | 56,543,274 | |
| 5,870,450 | 1,075,844 | 145,562,044 | 0 | 146,637,888 | |
| 7,712,830 | 27,923,546 | 188,659,427 | -13,401,811 | 203,181,162 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Aquila Energy Marketing Corp | OS | | NA | NA | NA |
| 2 | Associated Electric Coop, Inc. | OS | | NA | NA | NA |
| 3 | Axia Energy, LP | OS | | NA | NA | NA |
| 4 | Big Rivers Electric Corp | OS | | NA | NA | NA |
| 5 | BP Energy Company | OS | | NA | NA | NA |
| 6 | Cargill-Alliant, LLC | OS | | NA | NA | NA |
| 7 | Cinergy Services, Inc | OS | | NA | NA | NA |
| 8 | CMS Marketing, Services & Trading Corp. | OS | | NA | NA | NA |
| 9 | Constellation Power Source Inc. | OS | | NA | NA | NA |
| 10 | Coral Power LLC | OS | | NA | NA | NA |
| 11 | Dayton Power & Light Company | OS | | NA | NA | NA |
| 12 | The Detroit Edison Company | OS | | NA | NA | NA |
| 13 | DTE Energy Trading, Inc. | OS | | NA | NA | NA |
| 14 | Duke Energy Trading & Marketing LLC | OS | | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type-of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 278,985 | | 10,881,319 | | 10,881,319 | 1 |
| 79,653 | | 2,417,074 | | 2,417,074 | 2 |
| 26,345 | | 1,633,160 | | 1,633,160 | 3 |
| 2,264 | | 234,126 | | 234,126 | 4 |
| 57,118 | | 1,542,715 | | 1,542,715 | 5 |
| 102,640 | | 2,587,497 | | 2,587,497 | 6 |
| 214,054 | | 7,731,215 | | 7,731,215 | 7 |
| 13,789 | | 650,732 | | 650,732 | 8 |
| 138,476 | | 4,089,483 | | 4,089,483 | 9 |
| 34,857 | | 1,719,345 | | 1,719,345 | 10 |
| 37,623 | | 992,954 | | 992,954 | 11 |
| 56,921 | | 1,711,933 | | 1,711,933 | 12 |
| 172,712 | | 3,390,794 | | 3,390,794 | 13 |
| 163,058 | | 5,678,166 | | 5,678,166 | 14 |
| | | | | | |
| | | | | | |
| 1,842,380 | 26,847,702 | 43,097,383 | -13,401,811 | 56,543,274 | |
| 5,870,450 | 1,075,844 | 145,562,044 | 0 | 146,637,888 | |
| 7,712,830 | 27,923,546 | 188,659,427 | -13,401,811 | 203,181,162 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Dynegy Power Marketing, Inc. | OS | | NA | NA | NA |
| 2 | East Kentucky Power Cooperative, Inc. | OS | | NA | NA | NA |
| 3 | EL Paso Merchant Energy, L.P. | OS | | NA | NA | NA |
| 4 | Electric Energy, Inc. | OS | | NA | NA | NA |
| 5 | Energy USA - TPC Corporation | OS | | NA | NA | NA |
| 6 | Engage Energy America, LLC | OS | | NA | NA | NA |
| 7 | Entergy-Koch Trading, LP | OS | | NA | NA | NA |
| 8 | Exelon Generation Company, LLC | OS | | NA | NA | NA |
| 9 | Florida Power & Light Company | OS | | NA | NA | NA |
| 10 | Hoosier Energy Rural Electric Coop. | OS | | NA | NA | NA |
| 11 | Illinois Municipal Electric Agency | OS | | NA | NA | NA |
| 12 | Indiana Municipal Power Agency | OS | | NA | NA | NA |
| 13 | Koch Energy Trading, Inc. | OS | | NA | NA | NA |
| 14 | LG&E Energy Marketing Inc. | OS | | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 98,341 | | 2,828,956 | | 2,828,956 | 1 |
| 155,457 | | 3,886,094 | | 3,886,094 | 2 |
| 53,559 | | 1,527,684 | | 1,527,684 | 3 |
| 54,977 | 979,273 | 1,386,746 | | 2,366,019 | 4 |
| 1,044 | | 18,774 | | 18,774 | 5 |
| 679 | | 23,435 | | 23,435 | 6 |
| 6,687 | | 167,166 | | 167,166 | 7 |
| 13,789 | | 316,626 | | 316,626 | 8 |
| 883 | | 32,671 | | 32,671 | 9 |
| 1,735 | | 63,214 | | 63,214 | 10 |
| 6,446 | | 166,204 | | 166,204 | 11 |
| 8,483 | | 224,232 | | 224,232 | 12 |
| 11,163 | | 459,417 | | 459,417 | 13 |
| 191,747 | | 5,443,787 | | 5,443,787 | 14 |
| | | | | | |
| | | | | | |
| 1,842,380 | 26,847,702 | 43,097,383 | -13,401,811 | 56,543,274 | |
| 5,870,450 | 1,075,844 | 145,562,044 | 0 | 146,637,888 | |
| 7,712,830 | 27,923,546 | 188,659,427 | -13,401,811 | 203,181,162 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Louisville Gas & Electric Co. | IF | | NA | NA | NA |
| 2 | Merchant Energy Group of America | OS | | NA | NA | NA |
| 3 | Mirant Americas Energy Marketing, LP | OS | | NA | NA | NA |
| 4 | Morgan Stanley Capital Group, Inc. | OS | | NA | NA | NA |
| 5 | Northern Indiana Public Service Co. | OS | | NA | NA | NA |
| 6 | Oglethorpe Power Corporation | OS | | NA | NA | NA |
| 7 | Ohio Valley Electric Corporation | OS | | NA | NA | NA |
| 8 | Owensboro Municipal Utilites | OS | | NA | NA | NA |
| 9 | PECO Energy Company | OS | | NA | NA | NA |
| 10 | PPL Electric Utilities Corp | OS | | NA | NA | NA |
| 11 | PG&E Energy Trading-Power, L.P. | OS | | NA | NA | NA |
| 12 | PSEG Energy Resources & Trade LLC | OS | | NA | NA | NA |
| 13 | Rainbow Energy Marketing Corporation | OS | | NA | NA | NA |
| 14 | Reliant Energy Services, Inc. | OS | | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 2,218,456 | | 31,139,776 | | 31,139,776 | 1 |
| 17,302 | | 535,217 | | 535,217 | 2 |
| 146,063 | | 6,077,368 | | 6,077,368 | 3 |
| 31,755 | 244 | 760,038 | | 760,282 | 4 |
| 10,777 | | 318,682 | | 318,682 | 5 |
| 30,218 | | 1,128,454 | | 1,128,454 | 6 |
| 341 | 90,869 | 16,007 | | 106,876 | 7 |
| 3,716 | | 124,110 | | 124,110 | 8 |
| 7,425 | | 221,749 | | 221,749 | 9 |
| 7,932 | | 268,491 | | 268,491 | 10 |
| 56 | | 1,607 | | 1,607 | 11 |
| 5,771 | | 163,258 | | 163,258 | 12 |
| 9,183 | | 328,638 | | 328,638 | 13 |
| 115,422 | | 3,564,585 | | 3,564,585 | 14 |
| | | | | | |
| 1,842,380 | 26,847,702 | 43,097,383 | -13,401,811 | 56,543,274 | |
| 5,870,450 | 1,075,844 | 145,562,044 | 0 | 146,637,888 | |
| 7,712,830 | 27,923,546 | 188,659,427 | -13,401,811 | 203,181,162 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Sempra Energy Trading Corp. | OS | | NA | NA | NA |
| 2 | Southeastern Power Administration | OS | | NA | NA | NA |
| 3 | Southern Company Energy Marketing LP | OS | | NA | NA | NA |
| 4 | Southern Company Services, Inc. | OS | | NA | NA | NA |
| 5 | Southern Indiana Gas & Electric Co. | OS | | NA | NA | NA |
| 6 | Tenaska Power Services Company | OS | | NA | NA | NA |
| 7 | Tennessee Valley Authority | OS | | NA | NA | NA |
| 8 | The Energy Authority | OS | | NA | NA | NA |
| 9 | Transalta Energy Marketing, Inc. | OS | | NA | NA | NA |
| 10 | TXU Energy Trading Company, LP | OS | | NA | NA | NA |
| 11 | Virginia Electric and Power Company | OS | | NA | NA | NA |
| 12 | Wabash Valley Power Association | OS | | NA | NA | NA |
| 13 | Western Resources Inc. | OS | | NA | NA | NA |
| 14 | Williams Energy Marketing & Trading Co. | OS | | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 1,400 | | 33,467 | | 33,467 | 1 |
| 96,915 | | 2,164,073 | | 2,164,073 | 2 |
| 30,717 | | 1,319,702 | | 1,319,702 | 3 |
| 39,033 | | 1,105,074 | | 1,105,074 | 4 |
| 39,756 | | 1,435,924 | | 1,435,924 | 5 |
| 58 | | 3,369 | | 3,369 | 6 |
| 142,183 | | 4,139,993 | | 4,139,993 | 7 |
| 18,096 | | 413,922 | | 413,922 | 8 |
| 127 | | 3,173 | | 3,173 | 9 |
| 28,625 | | 684,862 | | 684,862 | 10 |
| 34,416 | | 1,202,960 | | 1,202,960 | 11 |
| 18,142 | | 581,080 | | 581,080 | 12 |
| 4,534 | | 138,871 | | 138,871 | 13 |
| 116,527 | | 6,297,809 | | 6,297,809 | 14 |
| | | | | | |
| | | | | | |
| 1,842,380 | 26,847,702 | 43,097,383 | -13,401,811 | 56,543,274 | |
| 5,870,450 | 1,075,844 | 145,562,044 | 0 | 146,637,888 | |
| 7,712,830 | 27,923,546 | 188,659,427 | -13,401,811 | 203,181,162 | |

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 310 Line No.: 1 Column: j

All amounts in column J (other charges) relate to the Fuel Adjustment Clause and Merger Surcredit.

Schedule Page: 310 Line No.: 2 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 3 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 4 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 5 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 6 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 7 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 8 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 9 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 10 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 11 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 12 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 13 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310 Line No.: 14 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 1 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 2 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 3 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 4 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 5 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 6 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 7 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 8 Column: j

Footnote Linked. See note on 310, Row: 1, col/item: j

Schedule Page: 310.1 Line No.: 10 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 10 Column: c

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.1 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 11 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.1 Line No.: 12 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 12 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.1 Line No.: 13 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 13 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.1 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 14 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 1 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 2 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 3 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 4 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 5 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 5 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 6 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 6 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 7 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 7 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 8 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 8 Column: c

FERC Electric Tariff, Original Volume No. 2.

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
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FOOTNOTE DATA

Schedule Page: 310.2 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 9 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 10 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 10 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 11 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 12 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

Schedule Page: 310.2 Line No.: 12 Column: c

Footnote Linked. See note on 310.2, Row: 3, col/item: c

Schedule Page: 310.2 Line No.: 13 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 13 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.2 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 14 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 1 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 2 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 3 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 4 Column: a

The company owns 20% of the common stock of Electric Energy, Inc.

Schedule Page: 310.3 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 4 Column: c

Sales made pursuant to the Inter-Company Agreement among Electric Energy, Inc. and Sponsoring Companies dated May 1951.

Schedule Page: 310.3 Line No.: 5 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

Schedule Page: 310.3 Line No.: 5 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 6 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 310.3 Line No.: 6 Column: c

Footnote Linked. See note on 310.2, Row: 3, col/item: c

Schedule Page: 310.3 Line No.: 7 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

Schedule Page: 310.3 Line No.: 7 Column: c

Footnote Linked. See note on 310.2, Row: 3, col/item: c

Schedule Page: 310.3 Line No.: 8 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

Schedule Page: 310.3 Line No.: 8 Column: c

Footnote Linked. See note on 310.2, Row: 3, col/item: c

Schedule Page: 310.3 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 9 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 10 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 10 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 11 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 12 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 12 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 13 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 13 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.3 Line No.: 14 Column: a

LG&E Power Marketing is a wholly owned subsidiary of LG&E Energy.

Schedule Page: 310.3 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 14 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 1 Column: a

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

Schedule Page: 310.4 Line No.: 1 Column: c

FERC Rate Schedule No 1, The Power Supply System Agreement FERC Docket NO ER98-111-000.

Schedule Page: 310.4 Line No.: 2 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

Schedule Page: 310.4 Line No.: 2 Column: c

Footnote Linked. See note on 310.2, Row: 3, col/item: c

Schedule Page: 310.4 Line No.: 3 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

Schedule Page: 310.4 Line No.: 3 Column: c

Footnote Linked. See note on 310.2, Row: 3, col/item: c

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 310.4 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 4 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 5 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

Schedule Page: 310.4 Line No.: 5 Column: c

Footnote Linked. See note on 310.2, Row: 3, col/item: c

Schedule Page: 310.4 Line No.: 6 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 6 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 7 Column: b

Non Displacement and Supplemental Energy

Schedule Page: 310.4 Line No.: 7 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 8 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 8 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 9 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 10 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 10 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 11 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 12 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 12 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 13 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 13 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.4 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 14 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 310.5 Line No.: 1 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 2 Column: b

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Non-Displacement Energy

Schedule Page: 310.5 Line No.: 2 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 310.5 Line No.: 3 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 310.5 Line No.: 4 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 5 Column: b

Non-Displacement Energy

Schedule Page: 310.5 Line No.: 5 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 6 Column: b

Non-Displacement Energy

Schedule Page: 310.5 Line No.: 6 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 7 Column: b

Non-Displacement Energy

Schedule Page: 310.5 Line No.: 7 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 8 Column: b

Non-Displacement Energy

Schedule Page: 310.5 Line No.: 8 Column: c

FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.5 Line No.: 9 Column: b

Footnote Linked. See note on 310.2, Row: 3, col/item: b

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Footnote Linked. See note on 310.2, Row: 3, col/item: c

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Non-Displacement Energy

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FERC Electric Tariff, Original Volume No. 2.

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Schedule Page: 310.5 Line No.: 12 Column: b

Non-Displacement Energy

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Schedule Page: 310.5 Line No.: 14 Column: b

Non-Displacement Energy

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 310.5 Line No.: 14 Column: c
 FERC Electric Tariff, Original Volume No. 2.

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 2,030,308 | 1,862,633 |
| 5 | (501) Fuel | 227,678,154 | 208,257,867 |
| 6 | (502) Steam Expenses | 8,307,149 | 8,664,749 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 5,228,114 | 5,432,313 |
| 10 | (506) Miscellaneous Steam Power Expenses | 4,627,423 | 3,852,233 |
| 11 | (507) Rents | | |
| 12 | (509) Allowances | 135,603 | 216,069 |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 248,006,751 | 228,285,864 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 3,794,379 | 3,968,409 |
| 16 | (511) Maintenance of Structures | 3,592,992 | 4,295,208 |
| 17 | (512) Maintenance of Boiler Plant | 16,775,632 | 19,824,942 |
| 18 | (513) Maintenance of Electric Plant | 6,311,132 | 8,841,599 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 646,159 | 698,081 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 31,120,294 | 37,628,239 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 279,127,045 | 265,914,103 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | | |
| 25 | (518) Fuel | | |
| 26 | (519) Coolants and Water | | |
| 27 | (520) Steam Expenses | | |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | | |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | | |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | | |
| 36 | (529) Maintenance of Structures | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | | |
| 38 | (531) Maintenance of Electric Plant | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | | |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | | 813 |
| 45 | (536) Water for Power | | |
| 46 | (537) Hydraulic Expenses | 4,146 | 13,926 |
| 47 | (538) Electric Expenses | 2,886 | 22,038 |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 65 | |
| 49 | (540) Rents | | 1,396 |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 7,097 | 38,173 |

| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|---|--|---|---------------------------------|--|---------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 51 | C. Hydraulic Power Generation (Continued) | | | | |
| 52 | Maintenance | | | | |
| 53 | (541) Maintenance Supervision and Engineering | 76,291 | 82,996 | | |
| 54 | (542) Maintenance of Structures | 102,539 | 61,852 | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | | | | |
| 56 | (544) Maintenance of Electric Plant | 17,075 | 198,339 | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 29,518 | 32,574 | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 225,423 | 375,761 | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 232,520 | 413,934 | | |
| 60 | D. Other Power Generation | | | | |
| 61 | Operation | | | | |
| 62 | (546) Operation Supervision and Engineering | 50,242 | 36,294 | | |
| 63 | (547) Fuel | 9,307,402 | 11,664,708 | | |
| 64 | (548) Generation Expenses | 4,688 | 28,967 | | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 58,240 | -59,523 | | |
| 66 | (550) Rents | 1,761 | | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 9,422,333 | 11,670,446 | | |
| 68 | Maintenance | | | | |
| 69 | (551) Maintenance Supervision and Engineering | 68,362 | 96,755 | | |
| 70 | (552) Maintenance of Structures | 1,103,913 | 105,524 | | |
| 71 | (553) Maintenance of Generating and Electric Plant | 674,081 | 494,112 | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 366,592 | 453,752 | | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 2,212,948 | 1,150,143 | | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 11,635,281 | 12,820,589 | | |
| 75 | E. Other Power Supply Expenses | | | | |
| 76 | (555) Purchased Power | 157,160,999 | 166,918,019 | | |
| 77 | (556) System Control and Load Dispatching | 1,169,853 | 1,251,102 | | |
| 78 | (557) Other Expenses | 34,345 | 10,940 | | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 158,365,197 | 168,180,061 | | |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 449,360,043 | 447,328,687 | | |
| 81 | 2. TRANSMISSION EXPENSES | | | | |
| 82 | Operation | | | | |
| 83 | (560) Operation Supervision and Engineering | 787,182 | 372,235 | | |
| 84 | (561) Load Dispatching | 1,118,628 | 1,247,699 | | |
| 85 | (562) Station Expenses | 315,895 | 1,081,129 | | |
| 86 | (563) Overhead Lines Expenses | 259,192 | 310,918 | | |
| 87 | (564) Underground Lines Expenses | | | | |
| 88 | (565) Transmission of Electricity by Others | 1,818,359 | 1,893,988 | | |
| 89 | (566) Miscellaneous Transmission Expenses | 710,878 | 549,034 | | |
| 90 | (567) Rents | 83,987 | 153,659 | | |
| 91 | TOTAL Operation (Enter Total of lines 83 thru 90) | 5,094,121 | 5,608,662 | | |
| 92 | Maintenance | | | | |
| 93 | (568) Maintenance Supervision and Engineering | | 76,086 | | |
| 94 | (569) Maintenance of Structures | 1,748 | 34,895 | | |
| 95 | (570) Maintenance of Station Equipment | 1,295,562 | 1,147,686 | | |
| 96 | (571) Maintenance of Overhead Lines | 3,700,364 | 2,816,365 | | |
| 97 | (572) Maintenance of Underground Lines | | | | |
| 98 | (573) Maintenance of Miscellaneous Transmission Plant | 339,973 | | | |
| 99 | TOTAL Maintenance (Enter Total of lines 93 thru 98) | 5,337,647 | 4,075,032 | | |
| 100 | TOTAL Transmission Expenses (Enter Total of lines 91 and 99) | 10,431,768 | 9,683,694 | | |
| 101 | 3. DISTRIBUTION EXPENSES | | | | |
| 102 | Operation | | | | |
| 103 | (580) Operation Supervision and Engineering | 1,253,457 | 1,537,420 | | |

| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|---|--|---|--|---------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 104 | 3. DISTRIBUTION Expenses (Continued) | | | |
| 105 | (581) Load Dispatching | | | |
| 106 | (582) Station Expenses | 1,007,991 | 1,438,150 | |
| 107 | (583) Overhead Line Expenses | 1,799,978 | 1,145,653 | |
| 108 | (584) Underground Line Expenses | -55,598 | -234,551 | |
| 109 | (585) Street Lighting and Signal System Expenses | 25,852 | 64,020 | |
| 110 | (586) Meter Expenses | 382,288 | 4,331,008 | |
| 111 | (587) Customer Installations Expenses | -9,770 | 182,112 | |
| 112 | (588) Miscellaneous Expenses | 4,220,791 | 3,373,859 | |
| 113 | (589) Rents | 28,757 | 12,597 | |
| 114 | TOTAL Operation (Enter Total of lines 103 thru 113) | 8,653,746 | 11,850,268 | |
| 115 | Maintenance | | | |
| 116 | (590) Maintenance Supervision and Engineering | 333,290 | 1,342,238 | |
| 117 | (591) Maintenance of Structures | 7 | -128 | |
| 118 | (592) Maintenance of Station Equipment | 462,613 | 793,941 | |
| 119 | (593) Maintenance of Overhead Lines | 11,968,137 | 10,847,107 | |
| 120 | (594) Maintenance of Underground Lines | 386,393 | 789,213 | |
| 121 | (595) Maintenance of Line Transformers | 354,511 | 996,492 | |
| 122 | (596) Maintenance of Street Lighting and Signal Systems | 722,230 | 1,346,990 | |
| 123 | (597) Maintenance of Meters | 161,109 | 149,891 | |
| 124 | (598) Maintenance of Miscellaneous Distribution Plant | 6,650 | 8,541 | |
| 125 | TOTAL Maintenance (Enter Total of lines 116 thru 124) | 14,394,940 | 16,274,285 | |
| 126 | TOTAL Distribution Exp (Enter Total of lines 114 and 125) | 23,048,686 | 28,124,553 | |
| 127 | 4. CUSTOMER ACCOUNTS EXPENSES | | | |
| 128 | Operation | | | |
| 129 | (901) Supervision | 608,254 | 1,473,266 | |
| 130 | (902) Meter Reading Expenses | 3,909,149 | 4,161,075 | |
| 131 | (903) Customer Records and Collection Expenses | 5,716,908 | 9,294,765 | |
| 132 | (904) Uncollectible Accounts | 1,499,753 | 1,104,557 | |
| 133 | (905) Miscellaneous Customer Accounts Expenses | 5,228,234 | 1,853,008 | |
| 134 | TOTAL Customer Accounts Expenses (Total of lines 129 thru 133) | 16,962,298 | 17,886,671 | |
| 135 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | |
| 136 | Operation | | | |
| 137 | (907) Supervision | 1,428 | 69,442 | |
| 138 | (908) Customer Assistance Expenses | 788,564 | 742,489 | |
| 139 | (909) Informational and Instructional Expenses | 395,474 | 435,142 | |
| 140 | (910) Miscellaneous Customer Service and Informational Expenses | 34,200 | 213,714 | |
| 141 | TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) | 1,219,666 | 1,460,787 | |
| 142 | 6. SALES EXPENSES | | | |
| 143 | Operation | | | |
| 144 | (911) Supervision | | 158,209 | |
| 145 | (912) Demonstrating and Selling Expenses | 30,585 | 2,813,786 | |
| 146 | (913) Advertising Expenses | 135,631 | 354,335 | |
| 147 | (916) Miscellaneous Sales Expenses | 66,535 | 72,029 | |
| 148 | TOTAL Sales Expenses (Enter Total of lines 144 thru 147) | 232,751 | 3,398,359 | |
| 149 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 150 | Operation | | | |
| 151 | (920) Administrative and General Salaries | 734,782 | 6,187,843 | |
| 152 | (921) Office Supplies and Expenses | 491,500 | 7,258,529 | |
| 153 | (Less) (922) Administrative Expenses Transferred-Credit | 946,361 | | |
| | | | | |

| | | | |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 154 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | |
| 155 | (923) Outside Services Employed | 32,452,076 | 11,135,847 |
| 156 | (924) Property Insurance | 2,181,333 | 1,152,224 |
| 157 | (925) Injuries and Damages | 1,609,827 | 1,637,520 |
| 158 | (926) Employee Pensions and Benefits | 15,085,264 | 9,361,878 |
| 159 | (927) Franchise Requirements | 2,244 | 2,246 |
| 160 | (928) Regulatory Commission Expenses | | 556,009 |
| 161 | (929) (Less) Duplicate Charges-Cr. | 2,244 | 1,167 |
| 162 | (930.1) General Advertising Expenses | 137,349 | 487,011 |
| 163 | (930.2) Miscellaneous General Expenses | 19,617,881 | 8,626,821 |
| 164 | (931) Rents | 362,601 | 349,997 |
| 165 | TOTAL Operation (Enter Total of lines 151 thru 164) | 71,726,252 | 46,754,758 |
| 166 | Maintenance | | |
| 167 | (935) Maintenance of General Plant | 3,729,344 | 2,139,687 |
| 168 | TOTAL Admin & General Expenses (Total of lines 165 thru 167) | 75,455,596 | 48,894,445 |
| 169 | TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168) | 576,710,808 | 556,777,196 |

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

| | |
|--|------------|
| 1. Payroll Period Ended (Date) | 12/31/2001 |
| 2. Total Regular Full-Time Employees | 1,011 |
| 3. Total Part-Time and Temporary Employees | 4 |
| 4. Total Employees | 1,015 |

| | | | |
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Allegheny Energy, Inc. | OS | | NA | NA | NA |
| 2 | Ameren Energy, Inc. | OS | | NA | NA | NA |
| 3 | American Electric Power Service Corp | OS | | NA | NA | NA |
| 4 | Aquila Energy Marketing Corp | OS | | NA | NA | NA |
| 5 | Associated Electric Coop, Inc. | OS | | NA | NA | NA |
| 6 | Axia Energy, LP | OS | | NA | NA | NA |
| 7 | Big Rivers Electric Corp. | OS | | NA | NA | NA |
| 8 | BP Energy Company | OS | | NA | NA | NA |
| 9 | Cargill-Alliant, LLC | OS | | NA | NA | NA |
| 10 | Cinergy Services, Inc. | OS | | NA | NA | NA |
| 11 | CMS Marketing, Services & Trading Corp | OS | | NA | NA | NA |
| 12 | Constellation Power Source Inc. | OS | | NA | NA | NA |
| 13 | Coral Power LLC | OS | | NA | NA | NA |
| 14 | Dayton Power & Light Company | OS | | NA | NA | NA |
| | Total | | | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|------------------------|-----------------------|-------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$)(j) | Energy Charges (\$)(k) | Other Charges (\$)(l) | Total (j+k+l) of Settlement (\$)(m) | |
| 42,680 | | | | 1,554,698 | | 1,554,698 | 1 |
| 37,720 | | | | 1,187,040 | | 1,187,040 | 2 |
| 285,102 | | | | 8,222,932 | | 8,222,932 | 3 |
| 90,415 | | | | 3,516,766 | | 3,516,766 | 4 |
| 2,047 | | | | 77,419 | | 77,419 | 5 |
| 16,455 | | | | 653,658 | | 653,658 | 6 |
| 160 | | | | 16,416 | | 16,416 | 7 |
| 19,199 | | | | 769,818 | | 769,818 | 8 |
| 24,216 | | | | 735,102 | | 735,102 | 9 |
| 140,881 | | | | 4,448,137 | | 4,448,137 | 10 |
| 5,200 | | | | 182,180 | | 182,180 | 11 |
| 18,528 | | | | 539,480 | | 539,480 | 12 |
| 24,322 | | | | 1,104,043 | | 1,104,043 | 13 |
| 10,734 | | | | 346,775 | | 346,775 | 14 |
| 7,680,977 | | 32,927 | 38,747,630 | 118,244,446 | 168,923 | 157,160,999 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | The Detroit Edison Company | OS | | NA | NA | NA |
| 2 | DTE Energy Trading, Inc. | OS | | NA | NA | NA |
| 3 | Duke Energy Trading & Marketing LLC | OS | | NA | NA | NA |
| 4 | Dynegy Power Marketing, Inc. | OS | | NA | NA | NA |
| 5 | East Kentucky Power Cooperative, Inc. | OS | 96 | NA | NA | NA |
| 6 | EI Paso Merchant Energy, L.P. | OS | | NA | NA | NA |
| 7 | Electric Energy, Inc. | RQ | 199 | 200 | NA | NA |
| 8 | Entergy-Koch Trading, LP | OS | | NA | NA | NA |
| 9 | Exelon Generation Company, LLC | OS | | NA | NA | NA |
| 10 | Illinois Municipal Electric Agency | OS | | NA | NA | NA |
| 11 | Koch Energy Trading, Inc. | OS | | NA | NA | NA |
| 12 | Louisville Gas & Electric Co. | IF | | NA | NA | NA |
| 13 | Michigan Electric Coordinated System | OS | | NA | NA | NA |
| 14 | Mirant Americas Energy Marketing, LP | OS | | NA | NA | NA |
| | Total | | | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$ (j)) | Energy Charges (\$ (k)) | Other Charges (\$ (l)) | Total (j+k+l) of Settlement (\$) (m) | |
| 8,192 | | | | 183,963 | | 183,963 | 1 |
| 8,352 | | | | 222,439 | | 222,439 | 2 |
| 44,632 | | | | 1,435,127 | | 1,435,127 | 3 |
| 52,731 | | | | 1,512,139 | | 1,512,139 | 4 |
| 2,467 | | | | 89,766 | | 89,766 | 5 |
| 36,484 | | | | 1,096,533 | | 1,096,533 | 6 |
| 1,587,955 | | | 16,964,989 | 15,116,520 | | 32,081,509 | 7 |
| 9,751 | | | | 201,023 | | 201,023 | 8 |
| 12,417 | | | | 397,487 | | 397,487 | 9 |
| 757 | | | | 13,208 | | 13,208 | 10 |
| 2,446 | | | | 78,481 | | 78,481 | 11 |
| 2,537,337 | | | | 28,518,899 | | 28,518,899 | 12 |
| 39 | | | | 1,701 | | 1,701 | 13 |
| 63,687 | | | | 3,146,908 | | 3,146,908 | 14 |
| 7,680,977 | | 32,927 | 38,747,630 | 118,244,446 | 168,923 | 157,160,999 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Morgan Stanley Capital Group, Inc. | OS | | NA | NA | NA |
| 2 | Northern Indiana Public Service Co. | OS | | NA | NA | NA |
| 3 | Oglethorpe Power Corporation | OS | | NA | NA | NA |
| 4 | Ohio Valley Electric Corporation | OS | 13 | NA | NA | NA |
| 5 | Owensboro Municipal Utilities | RQ | 74 | 198 | NA | NA |
| 6 | Owensboro Municipal Utilities | IF | 74 | 25 | NA | NA |
| 7 | PECO Energy Company | OS | | NA | NA | NA |
| 8 | PG&E Energy Trading - Power, LP | OS | | NA | NA | NA |
| 9 | PPL Electric Utilities Corp | OS | | NA | NA | NA |
| 10 | PSEG Energy Resources & Trade LLC | OS | | NA | NA | NA |
| 11 | Rainbow Energy Marketing Corporation | OS | | NA | NA | NA |
| 12 | Reliant Energy Services, Inc. | OS | | NA | NA | NA |
| 13 | Sempra Energy Trading Corp. | OS | | NA | NA | NA |
| 14 | Southern Company Energy Marketing LP | OS | | NA | NA | NA |
| | Total | | | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 925 | | | 3,590 | 20,943 | | 24,533 | 1 |
| 25,515 | | | | 861,076 | | 861,076 | 2 |
| 443 | | | | 24,777 | | 24,777 | 3 |
| 455,063 | | | 4,953,663 | 5,029,672 | | 9,983,335 | 4 |
| 1,846,524 | | | 15,114,188 | 25,883,894 | | 40,998,082 | 5 |
| 45,000 | | | 690,000 | 1,974,150 | | 2,664,150 | 6 |
| 6,294 | | | | 273,381 | | 273,381 | 7 |
| 69 | | | | 2,271 | | 2,271 | 8 |
| 434 | | | | 15,487 | | 15,487 | 9 |
| 2,000 | | | | 50,400 | | 50,400 | 10 |
| 11,600 | | | | 363,450 | | 363,450 | 11 |
| 27,965 | | | | 939,068 | | 939,068 | 12 |
| 1,650 | | | | 36,575 | | 36,575 | 13 |
| 22,000 | | | | 1,484,400 | | 1,484,400 | 14 |
| 7,680,977 | | 32,927 | 38,747,630 | 118,244,446 | 168,923 | 157,160,999 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Southern Company Services, Inc. | OS | | NA | NA | NA |
| 2 | Southern Indiana Gas & Electric Co | OS | | NA | NA | NA |
| 3 | Tennessee Valley Authority | OS | 93 | NA | NA | NA |
| 4 | The Energy Authority | OS | | NA | NA | NA |
| 5 | Tractebel Energy Marketing Inc. | OS | | NA | NA | NA |
| 6 | Transalta Energy Marketing, Inc. | OS | | NA | NA | NA |
| 7 | TXU Energy Trading Company, LP | OS | | NA | NA | NA |
| 8 | Virginia Electric and Power Company | OS | | NA | NA | NA |
| 9 | Wabash Valley Power Association | OS | | NA | NA | NA |
| 10 | Williams Energy Marketing & Trading Co | OS | | NA | NA | NA |
| 11 | Barbourville Electric | IF | 184 | 2 | NA | NA |
| 12 | City of Bardstown | IF | 185 | 2 | NA | NA |
| 13 | Bardwell Electric | IF | 186 | 1 | NA | NA |
| 14 | Electric Plant Board of Benham | IF | 187 | 0 | NA | NA |
| | Total | | | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,445 | | | | 93,762 | | 93,762 | 1 |
| 11,745 | | | | 302,933 | | 302,933 | 2 |
| 4,094 | | | | 199,101 | | 199,101 | 3 |
| 1,987 | | | | 78,284 | | 78,284 | 4 |
| 486 | | | | 16,083 | | 16,083 | 5 |
| 400 | | | | 7,300 | | 7,300 | 6 |
| 2,003 | | | | 47,026 | | 47,026 | 7 |
| 12,578 | | | | 507,257 | | 507,257 | 8 |
| 19,994 | | | | 571,868 | | 571,868 | 9 |
| 28,257 | | | | 1,170,888 | | 1,170,888 | 10 |
| 3,960 | | | 60,720 | 173,725 | | 234,445 | 11 |
| 4,045 | | | 62,017 | 177,437 | | 239,454 | 12 |
| 976 | | | 14,959 | 42,800 | | 57,759 | 13 |
| 446 | | | 6,845 | 19,583 | | 26,428 | 14 |
| 7,680,977 | | 32,927 | 38,747,630 | 118,244,446 | 168,923 | 157,160,999 | |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City Utilities Comm. of Corbin | IF | 188 | 3 | NA | NA |
| 2 | City of Falmouth | IF | 189 | 1 | NA | NA |
| 3 | Frankfort Elec. & Whle. Plant Board | IF | 190 | 16 | NA | NA |
| 4 | Municipal Light & Water - Madisonville | IF | | 8 | NA | NA |
| 5 | City of Nicholasville | IF | | 3 | NA | NA |
| 6 | City of Paris | IF | 83 | 1 | NA | NA |
| 7 | City of Providence | IF | | 1 | NA | NA |
| 8 | Inadvertant Interchange | | | | | |
| 9 | Marked to Market | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 4,676 | | | 71,705 | 205,153 | | 276,858 | 1 |
| 1,062 | | | 16,284 | 46,590 | | 62,874 | 2 |
| 28,118 | | | 431,140 | 1,233,528 | | 1,664,668 | 3 |
| 14,045 | | | 215,362 | 616,172 | | 831,534 | 4 |
| 4,601 | | | 70,546 | 201,837 | | 272,383 | 5 |
| 2,455 | | | 37,646 | 107,710 | | 145,356 | 6 |
| 2,216 | | | 33,976 | 97,207 | | 131,183 | 7 |
| | | 32,927 | | | | | 8 |
| | | | | | 168,923 | 168,923 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 7,680,977 | | 32,927 | 38,747,630 | 118,244,446 | 168,923 | 157,160,999 | |

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 1 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 2 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 3 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 4 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 5 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 5 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 6 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 6 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 7 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 7 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 8 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 8 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 9 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 10 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 10 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 11 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326 Line No.: 12 Column: b

Non-Displacement Energy

Schedule Page: 326 Line No.: 12 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
|--|---|--|--------------------------------|

FOOTNOTE DATA

| |
|---|
| Schedule Page: 326 Line No.: 13 Column: b Non-Displacement Energy |
| Schedule Page: 326 Line No.: 13 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326 Line No.: 14 Column: b Non-Displacement Energy |
| Schedule Page: 326 Line No.: 14 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 1 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 1 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 2 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 2 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 3 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 3 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 4 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 4 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 5 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 6 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 6 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 7 Column: a The Company owns 20% of the common stock of Electric Energy, Inc. |
| Schedule Page: 326.1 Line No.: 8 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 8 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 9 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 9 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 10 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 10 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 11 Column: b Non-Displacement Energy |
| Schedule Page: 326.1 Line No.: 11 Column: c FERC-approved tariff and/or rate schedule as on file with the commission. |
| Schedule Page: 326.1 Line No.: 12 Column: a |

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

Schedule Page: 326.1 Line No.: 12 Column: c

FERC Rate Schedule No. 1, The Power Supply System Agreement, FERC Docket No. ER98-111-000

Schedule Page: 326.1 Line No.: 13 Column: b

Non-Displacement Energy

Schedule Page: 326.1 Line No.: 13 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.1 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 326.1 Line No.: 14 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 1 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 2 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 3 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 4 Column: b

Non-Displacement Energy and Non-Firm Energy

Schedule Page: 326.2 Line No.: 7 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 7 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 8 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 8 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 9 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 10 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 10 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 11 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 12 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 12 Column: c

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 13 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 13 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.2 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 326.2 Line No.: 14 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 1 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 2 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 4 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 5 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 5 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 6 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 6 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 7 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 7 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 8 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 8 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 9 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 10 Column: b

Non-Displacement Energy

Schedule Page: 326.3 Line No.: 10 Column: c

FERC-approved tariff and/or rate schedule as on file with the commission.

Schedule Page: 326.3 Line No.: 14 Column: d

Less than 1 MW

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| | | | |
|--|---|--|------------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 326.4 Line No.: 4 Column: c

Tariff Nos. 161, 162, 191, 192, 193 and 194

Schedule Page: 326.4 Line No.: 5 Column: c

Tariff Nos. 157, 163, 198, 216 and 217.

Schedule Page: 326.4 Line No.: 7 Column: c

Tariff Nos. 195 and 196

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Allegheny Power | Allegheny Power | Allegheny Power | OS |
| 2 | | | | |
| 3 | Ameren Corporation | Ameren Corporation | Ameren Corporation | OS |
| 4 | | | | |
| 5 | Aquila Power Corporation | Aquila Power Corporation | Aquila Power Corporation | SF |
| 6 | | | | OS |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | Cargill Alliant | Cargill Alliant | Cargill Alliant | SF |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | Cinergy | Cinergy | Cinergy | LF |
| | TOTAL | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 218 VOL 1 | CIN/LGEE | LGEE/TVA | | 1,047 | 1,030 | 1 |
| | | | | | | 2 |
| SA 177 VOL 1 | CIN/LGEE | LGEE/TVA | | 254 | 252 | 3 |
| | | | | | | 4 |
| SA 98 VOL 1 | TVA/LGEE | LGEE/SIGE | 24 | 35 | 35 | 5 |
| SA 12 VOL 1 | TVA/LGEE | LGEE/TVA | | 1,724 | 1,575 | 6 |
| | SIGE/LGEE | LGEE/CIN | | | | 7 |
| | AEP/LGEE | LGEE/AEP | | | | 8 |
| | CIN/LGEE | LGEE/SIGE | | | | 9 |
| | BR/LGEE | LGEE/EKPC | | | | 10 |
| | | LGEE/BR | | | | 11 |
| | | | | | | 12 |
| SA 116 VOL 1 | TVA/LGEE | LGEE/CIN | 50 | 3,404 | 3,337 | 13 |
| | SIGE/LGEE | LGEE/TVA | | 712 | 700 | 14 |
| | CIN/LGEE | LGEE/AEP | | | | 15 |
| | | | | | | 16 |
| SA 201 VOL 1 | CIN/LGEE | LGEE/TVA | 75 | 176,978 | 175,208 | 17 |
| | | | 2,028 | 3,207,488 | 3,185,294 | |

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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | 1,662 | | 1,662 | 1 |
| | | | | 2 |
| | 385 | | 385 | 3 |
| | | | | 4 |
| 604 | | | 604 | 5 |
| | 4,168 | | 4,168 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | 13,293 | | 13,293 | 13 |
| | 6,830 | | 6,830 | 14 |
| | | | | 15 |
| | | | | 16 |
| 2,083,412 | | | 2,083,412 | 17 |
| 9,673,400 | 221,142 | 0 | 9,894,542 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | SF |
| 4 | | | | |
| 5 | | | | OS |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | CMS Marketing Services | CMS Marketing Services | CMS Marketing Services | OS |
| 12 | | | | |
| 13 | | | | |
| 14 | Constellation Power Source | Constellation Power Source | Constellation Power Source | OS |
| 15 | | | | |
| 16 | Coral Power, LLC | Coral Power, LLC | Coral Power, LLC | OS |
| 17 | | | | |
| | TOTAL | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | | | 50 | | | 1 |
| | | | 100 | | | 2 |
| SA 82 VOL 1 | CIN/LGEE | LGEE/TVA | 50 | 605,206 | 591,058 | 3 |
| | TVA/LGEE | LGEE/CIN | 200 | | | 4 |
| SA 21 VOL 1 | CIN/LGEE | LGEE/BREC | | 64,122 | 62,623 | 5 |
| | BREC/LGEE | LGEE/TVA | | | | 6 |
| | TVA/LGEE | LGEE/CIN | | | | 7 |
| | EKPC/LGEE | LGEE/EK | | | | 8 |
| | EEI/LGEE | | | | | 9 |
| | | | | | | 10 |
| SA 61 VOL 1 | CIN/LGEE | LGEE/TVA | | 737 | 730 | 11 |
| | SIGE/LGEE | | | | | 12 |
| | | | | | | 13 |
| SA 62 VOL 1 | CIN/LGEE | LGEE/TVA | | 392 | 387 | 14 |
| | | | | | | 15 |
| SA 15 VOL 1 | CIN/LGEE | LGEE/TVA | | 222 | 216 | 16 |
| | | | | | | 17 |
| | | | 2,028 | 3,207,488 | 3,185,294 | |

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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| 294,486 | | | 294,486 | 3 |
| | | | | 4 |
| | 78,539 | | 78,539 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | 748 | | 748 | 11 |
| | | | | 12 |
| | 544 | | 544 | 14 |
| | | | | 15 |
| | 94 | | 94 | 16 |
| | | | | 17 |
| 9,673,400 | 221,142 | 0 | 9,894,542 | |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | | | | |
| 2 | Duke Energy Trading & Marketing | Duke Energy Trading & Marketing | Duke Energy Trading & Marketing | SF |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | OS |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | Dayton Power & Light | Dayton Power & Light | Dayton Power & Light | OS |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| | TOTAL | | | |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | | | | | | 1 |
| SA 190 VOL 1 | CIN/LGEE | LGEE/TVA | 51 | 6,635 | 6,566 | 2 |
| | TVA/LGEE | LGEE/CIN | 50 | | | 3 |
| | | | 202 | | | 4 |
| | | | 102 | | | 5 |
| | | | 42 | | | 6 |
| | | | 46 | | | 7 |
| | | | 48 | | | 8 |
| SA 161 VOL 1 | CIN/LGEE | LGEE/TVA | | 2,428 | 2,311 | 9 |
| | SIGE/LGEE | LGEE/EKPC | | | | 10 |
| | TVA/LGEE | LGEE/CIN | | | | 11 |
| | BR/LGEE | | | | | 12 |
| | | | | | | 13 |
| SA 40 VOL 1 | SIGE/LGEE | LGEE/OVEC | | 858 | 848 | 14 |
| | OVEC/LGEE | LGEE/AEP | | | | 15 |
| | AEP/LGEE | LGEE/BR | | | | 16 |
| | | LGEE/SIGE | | | | 17 |
| | | | 2,028 | 3,207,488 | 3,185,294 | |

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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| 160,908 | | | 160,908 | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | 2,752 | 2,752 | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | 1,533 | 1,533 | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| 9,673,400 | 221,142 | 0 | 9,894,542 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | | | | |
| 2 | Dynegy Power Marketing | Dynegy Power Marketing | Dynegy Power Marketing | SF |
| 3 | | | | OS |
| 4 | | | | |
| 5 | East Kentucky Power Cooperative | East Kentucky Power Cooperative | East Kentucky Power Cooperative | |
| 6 | | | | |
| 7 | East Kentucky Power Cooperative | East Kentucky Power Cooperative | East Kentucky Power Cooperative | |
| 8 | | | | |
| 9 | East Kentucky Power Cooperative | East Kentucky Power Cooperative | East Kentucky Power Cooperative | SF |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | El Paso Merchant Energy LP | El Paso Merchant Energy LP | El Paso Merchant Energy LP | OS |
| 17 | | | | |
| | TOTAL | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | | | | | | 1 |
| SA 79 VOL 1 | EEI/LGEE | LGEE/CIN | | 400 | 400 | 2 |
| | BREC/LGEE | LGEE/TVA | | 154 | 150 | 3 |
| | | | | | | 4 |
| FPC 213 | EKPC/LGEE&KU INTERFE | EKPC/LGEE&KU INTERFE | 120 | 855,086 | 855,086 | 5 |
| | | | | | | 6 |
| FPC 96 | EKPC/LGEE&KU INTERFE | EKPC/LGEE&KU INTERFE | 146 | 1,108,306 | 1,115,939 | 7 |
| | | | | | | 8 |
| SA 51 VOL 1 | EKPC/LGEE | LGEE/EKPC | 102 | | | 9 |
| | SIGE/LGEE | LGEE/SIGE | 50 | | | 10 |
| | | | 49 | | | 11 |
| | | | 8 | | | 12 |
| | | | 9 | | | 13 |
| | | | 16 | | | 14 |
| | | | | | | 15 |
| SA 165 VOL 1 | CIN/LGEE | LGEE/TVA | | 1,283 | 1,240 | 16 |
| | BREC/LGEE | | | | | 17 |
| | | | 2,028 | 3,207,488 | 3,185,294 | |

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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| 20,940 | | | 20,940 | 2 |
| | 1,666 | | 1,666 | 3 |
| | | | | 4 |
| 1,211,566 | | | 1,211,566 | 5 |
| | | | | 6 |
| 1,918,883 | 3,213 | | 1,922,096 | 7 |
| | | | | 8 |
| 16,068 | 20,204 | | 36,272 | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | 2,108 | 2,108 | 16 |
| | | | | 17 |
| 9,673,400 | 221,142 | 0 | 9,894,542 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | | | | |
| 2 | Enron Power Marketing | Enron Power Marketing | Enron Power Marketing | SF |
| 3 | | | | OS |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | Hoosier Energy Services | Hoosier Energy Services | Hoosier Energy Services | SF |
| 11 | | | | |
| 12 | Koch Power Services Incorporated | Koch Power Services Incorporated | Koch Power Services Incorporated | SF |
| 13 | | | | |
| 14 | | | | |
| 15 | Legacy Energy Group | Legacy Energy Group | Legacy Energy Group | SF |
| 16 | | | | OS |
| 17 | | | | |
| | TOTAL | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | | | | | | 1 |
| SA 81 VOL 1 | N/A | N/A | 100 | | | 2 |
| SA 36 VOL 1 | SIGE/LGEE | LGEE/AEP | | 5,026 | 4,960 | 3 |
| | AEP/LGEE | LGEE/TVA | | | | 4 |
| | CIN/LGEE | LGEE/SIGE | | | | 5 |
| | BREC/LGEE | LGEE/CIN | | | | 6 |
| | EEI/LGEE | | | | | 7 |
| | TVA/LGEE | | | | | 8 |
| | | | | | | 9 |
| SA 135 VOL 1 | CIN/LGEE | Bridgepoint | 4 | 18,207 | 18,207 | 10 |
| | | | | | | 11 |
| SA 5 VOL 1 | AEP/LGEE | LGEE/SIGE | | 70 | 70 | 12 |
| | TVA/LGEE | | | | | 13 |
| | | | | | | 14 |
| | N/A | N/A | 11 | | | 15 |
| SA 222 VOL 1 | EKPC/LGEE | | | 14 | | 16 |
| | | | | | | 17 |
| | | | 2,028 | 3,207,488 | 3,185,294 | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| 5,317 | | | 5,317 | 2 |
| | 9,753 | | 9,753 | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | 27,020 | | 27,020 | 10 |
| | | | | 11 |
| | 125 | | 125 | 12 |
| | | | | 13 |
| | | | | 14 |
| 292 | | | 292 | 15 |
| | 429 | | 429 | 16 |
| | | | | 17 |
| 9,673,400 | 221,142 | 0 | 9,894,542 | |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | | | | |
| 2 | Louisville Energy Marketing | Louisville Energy Marketing | Louisville Energy Marketing | LF |
| 3 | | | | SF |
| 4 | | | | OS |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | Louisville Gas and Electric Company | Louisville Gas and Electric Co. | Louisville Gas and Electric Co. | LF |
| 12 | | | | |
| 13 | Merchant Americas Energy Marketing | Merchant Americas Energy Mkt. | Merchant Americas Energy Mkt. | OS |
| 14 | | | | |
| 15 | PG&E Energy Trading Power LP | PG&E Energy Trading Power LP | PG&E Energy Trading Power LP | OS |
| 16 | | | | |
| 17 | | | | |
| | TOTAL | | | |

| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 | |
|--|--|---|-------------------------|--|---------------------------------|----------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | |
| <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | | | | | | 1 |
| | BREC/LGEE | LGEE/AEP | 1 | 5,468 | 5,468 | 2 |
| SA 70 VOL 1 | BREC/LGEE | LGEE/EKPC | 50 | 534 | 523 | 3 |
| SA 17 VOL 1 | BREC/LGEE | LGEE/BREC | | 20,765 | 19,342 | 4 |
| | AEP/LGEE | LGEE/TVA | | | | 5 |
| | CIN/LGEE | LGEE/CIN | | | | 6 |
| | SIGE/LGEE | LGEE/EKPC | | | | 7 |
| | OVEC/LGEE | | | | | 8 |
| | EEL/LGEE | | | | | 9 |
| | | | | | | 10 |
| 2 | SYSTEM | SYSTEM | | | | 11 |
| | | | | | | 12 |
| SA 155 VOL 1 | TVA/LGEE | LGEE/CIN | | 11 | 10 | 13 |
| | | | | | | 14 |
| SA 153 VOL 1 | LGEE/AEP | SIGE/LGEE | | 319 | 313 | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | 2,028 | 3,207,488 | 3,185,294 | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| 6,945 | | | 6,945 | 2 |
| 2,441 | | | 2,441 | 3 |
| | 39,140 | | 39,140 | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| 3,476,508 | | | 3,476,508 | 11 |
| | | | | 12 |
| | 65 | | 65 | 13 |
| | | | | 14 |
| | 633 | | 633 | 15 |
| | | | | 16 |
| | | | | 17 |
| 9,673,400 | 221,142 | 0 | 9,894,542 | |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Reliant Energy Services, Inc. | Reliant Energy Services, Inc. | Reliant Energy Services, Inc. | SF |
| 2 | | | | |
| 3 | | | | OS |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Sempra | Sempra | Sempra | OS |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | Southern Indiana Gas & Electric | Southern Indiana Gas & Electric | Southern Indiana Gas & Electric | OS |
| 14 | | | | |
| 15 | | | | |
| 16 | Transalta Energy US | Transalta Energy US | Transalta Energy US | SF |
| 17 | | | | |
| | TOTAL | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 195 VOL 1 | BREC/LGEE | LGEE/EKPC | 50 | 8,403 | 8,241 | 1 |
| | TVA/LGEE | LGEE/CIN | 48 | | | 2 |
| SA 194 VOL 1 | BREC/LGEE | LGEE/EKPC | | 1,329 | 1,306 | 3 |
| | CIN/LGEE | LGEE/AEP | | | | 4 |
| | AEP/LGEE | LGEE/BREC | | | | 5 |
| | TVA/LGEE | LGEE/TVA | | | | 6 |
| | | LGEE/CIN | | | | 7 |
| | | | | | | 8 |
| SA 28 VOL 1 | TVA/LGEE | LGEE/SIGE | | 169 | 167 | 9 |
| | CIN/LGEE | LGEE/TVA | | | | 10 |
| | SIGE/LGEE | LGEE/EKPC | | | | 11 |
| | | | | | | 12 |
| SA 45 VOL 1 | SIGE/LGEE | LGEE/TVA | | 529 | 522 | 13 |
| | AEP/LGEE | LGEE/SIGE | | | | 14 |
| | | | | | | 15 |
| SA 175 VOL 1 | CIN/LGEE | LGEE/TVA | 100 | 556 | 545 | 16 |
| | | | | | | 17 |
| | | | 2,028 | 3,207,488 | 3,185,294 | |

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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 30,314 | | | 30,314 | 1 |
| | | | | 2 |
| | 2,463 | | 2,463 | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | 312 | 312 | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | 1,216 | | 1,216 | 13 |
| | | | | 14 |
| | | | | 15 |
| 58,076 | | | 58,076 | 16 |
| | | | | 17 |
| 9,673,400 | 221,142 | 0 | 9,894,542 | |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Tennessee Valley Authority | Tennessee Valley Authority | Tennessee Valley Authority | |
| 2 | | | | |
| 3 | Tennessee Valley Authority | Tennessee Valley Authority | Tennessee Valley Authority | OS |
| 4 | | | | |
| 5 | TXU Energy Trading | TXU Energy Trading | TXU Energy Trading | OS |
| 6 | | | | |
| 7 | | | | |
| 8 | Williams Energy Services Company | Williams Energy Services Co. | Williams Energy Services Co. | OS |
| 9 | | | | |
| 10 | | | | |
| 11 | Wabash Valley Power Association | Wabash Valley Power Assoc. | Wabash Valley Power Assoc. | OS |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| | TOTAL | | | |

| | | | |
|--|---|--|--|
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|--|---|--|--|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| FPC 93 | TVA/LGE&KU INTERFACE | TVA/LGE&KU INTERFACE | 74 | 312,172 | 302,066 | 1 |
| | | | | | | 2 |
| SA 35 VOL 1 | CIN/LGEE | LGEE/TVA | | 249 | 246 | 3 |
| | | | | | | 4 |
| SA 194 VOL 1 | CIN/LGEE | LGEE/TVA | | 469 | 464 | 5 |
| | TVA/LGEE | LGEE/CIN | | | | 6 |
| | | | | | | 7 |
| SA 16 VOL 1 | EEI/LGEE | LGEE/CIN | | 884 | 857 | 8 |
| | SIGE/LGEE | LGEE/TVA | | | | 9 |
| | | | | | | 10 |
| SA 20 VOL 1 | EEI/LGEE | LGEE/CIN | | 2,331 | 2,296 | 11 |
| | CIN/LGEE | LGEE/EKPC | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | 2,028 | 3,207,488 | 3,185,294 | |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 386,640 | | | 386,640 | 1 |
| | | | | 2 |
| | 239 | | 239 | 3 |
| | | | | 4 |
| | 1,292 | | 1,292 | 5 |
| | | | | 6 |
| | | | | 7 |
| | 211 | | 211 | 8 |
| | | | | 9 |
| | | | | 10 |
| | 505 | | 505 | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| 9,673,400 | 221,142 | 0 | 9,894,542 | |

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|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 1 Column: d

(This footnote refers to all of column d on page 328-328.7) All items coded as "OS" are Non-Firm Point-to-Point Transmission Service

Schedule Page: 328.3 Line No.: 5 Column: d

Contract termination date February 9, 2005

Schedule Page: 328.3 Line No.: 7 Column: d

Contract termination date October 21, 2004

Schedule Page: 328.4 Line No.: 2 Column: f

Billed for reservation charge but no load flow actually occurred

Schedule Page: 328.4 Line No.: 15 Column: f

Billed for reservation charge but no load flow actually occurred

Schedule Page: 328.5 Line No.: 11 Column: a

Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

Schedule Page: 328.5 Line No.: 11 Column: d

Contract termination date no earlier than May 5, 2003

Schedule Page: 328.5 Line No.: 11 Column: e

Pursuant to the Transmission Coordination Agreement between LG&E and KU

Schedule Page: 328.7 Line No.: 1 Column: d

Contract termination date no earlier than December 31, 2003

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|--|--------------------------------|---------------------------------|--|----------------------------|---------------------------|--|
| | | Magawatt-hours Received (b) | Magawatt-hours Delivered (c) | Demand Charges (\$) (d) | Energy Charges (\$) (e) | Other Charges (\$) (f) | Total Cost of Transmission (\$) (g) |
| 1 | American Electric Power | 645 | 645 | | 2,935 | | 2,935 |
| 2 | American Mun. Pwr.-Ohio | 13,567 | 13,567 | | 28,600 | | 28,600 |
| 3 | Cinergy | 1,281 | 1,281 | | 3,960 | | 3,960 |
| 4 | East KY Power Coop. | 468,787 | 468,499 | 1,142,957 | 6,350 | | 1,149,307 |
| 5 | Ohio Valley Elec. Corp. | 124,828 | 123,494 | | 190,900 | | 190,900 |
| 6 | So. Indiana Gas & Elec. | 473 | 473 | | 907 | | 907 |
| 7 | Southern Co. Svcs, Inc. | 38 | 38 | | 119 | | 119 |
| 8 | Tennessee Valley Auth. | 196,112 | 190,428 | | 441,631 | | 441,631 |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| | TOTAL | 805,731 | 798,425 | 1,142,957 | 675,402 | | 1,818,359 |

| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|---|--|---|--|--|---------------------------------|
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | | | | |
| Line No. | Description (a) | Amount (b) | | | |
| 1 | Industry Association Dues | | | | |
| 2 | Nuclear Power Research Expenses | | | | |
| 3 | Other Experimental and General Research Expenses | 114,584 | | | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | | | | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | | | | |
| 6 | Amortized Merger Regulatory Asset | 4,092,660 | | | |
| 7 | Internal Reorganization and Re-Engineering Expenses | 3,353,493 | | | |
| 8 | Value Delivery Team Workforce Reductions | 11,866,951 | | | |
| 9 | Broker Fees | 113,704 | | | |
| 10 | Employee Moving Expenses | 43,721 | | | |
| 11 | Miscellaneous Debits and Credits | 32,768 | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
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| 45 | | | | | |
| 46 | TOTAL | 19,617,881 | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization of Limited Term Electric Plant (Acc 404) (c) | Amortization of Other Electric Plant (Acc 405) (d) | Total (e) |
|----------|---|--|--|---|-------------------|
| 1 | Intangible Plant | | 3,009,597 | | 3,009,597 |
| 2 | Steam Product Plant | 33,026,945 | | | 33,026,945 |
| 3 | Nuclear Production Plant | | | | |
| 4 | Hydraulic Production Plant-Conventional | 165,632 | | | 165,632 |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | |
| 6 | Other Production Plant | 8,211,510 | | | 8,211,510 |
| 7 | Transmission Plant | 13,147,180 | | | 13,147,180 |
| 8 | Distribution Plant | 25,665,096 | | | 25,665,096 |
| 9 | General Plant | 7,037,436 | 35,957 | | 7,073,393 |
| 10 | Common Plant-Electric | | | | |
| 11 | TOTAL | 87,253,799 | 3,045,554 | | 90,299,353 |

B. Basis for Amortization Charges

Franchises are amortized over the respective lives. Leaseholds improvements are amortized over each individual lease term. The methods used have not changed from those used in previous year.

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | Steam Production Plant | | | | | | |
| 13 | E.W. Brown Unit #1 | 51,895,819 | 32.90 | -14.00 | 2.90 | FORECAST | 19.50 |
| 14 | E.W. Brown Unit #2 | 39,634,794 | 33.00 | -14.00 | 2.88 | FORECAST | 19.40 |
| 15 | E.W. Brown Unit #3 | 158,865,653 | 33.40 | -14.00 | 3.91 | FORECAST | 19.60 |
| 16 | Ghent Unit #1 | 181,482,729 | 38.70 | -9.00 | 3.12 | FORECAST | 21.40 |
| 17 | Ghent Unit #2 | 144,703,639 | 38.60 | -9.00 | 1.84 | FORECAST | 24.50 |
| 18 | Ghent Unit #3 | 323,314,512 | 36.00 | -9.00 | 2.22 | FORECAST | 28.70 |
| 19 | Ghent Unit #4 | 322,959,578 | 33.60 | -9.00 | 2.16 | FORECAST | 31.90 |
| 20 | Ghent Unit #1 SDRS | 114,258,493 | 18.50 | -9.00 | 5.67 | FORECAST | 16.00 |
| 21 | Ghent Unit #2 SDRS | 32,000,000 | 19.00 | -9.00 | 6.22 | FORECAST | |
| 22 | Green River Units #1&2 | 17,856,942 | 45.60 | -15.00 | 1.71 | FORECAST | 18.20 |
| 23 | Green River Unit #3 | 15,743,567 | 47.00 | -15.00 | 1.94 | FORECAST | 18.40 |
| 24 | Green River Unit #4 | 32,918,992 | 32.00 | -15.00 | 3.10 | FORECAST | 19.30 |
| 25 | Pineville Unit #3 | 8,841,876 | 42.50 | -14.00 | 2.28 | FORECAST | 17.60 |
| 26 | System Lab | 1,695,312 | 21.70 | | 4.22 | FORECAST | 15.10 |
| 27 | Tyrone Unit #3 | 19,021,691 | 44.40 | -22.00 | 2.13 | FORECAST | 18.20 |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | Hydraulic Production | | | | | | |
| 31 | Dix Dam | 9,774,892 | 60.90 | -10.00 | 1.59 | FORECAST | 22.50 |
| 32 | Lock #7 | 837,792 | 49.30 | -30.00 | 2.46 | FORECAST | 22.50 |
| 33 | | | | | | | |
| 34 | Other Production | | | | | | |
| 35 | E.W. Brown #6 | 36,250,643 | 29.00 | | 3.39 | FORECAST | 28.50 |
| 36 | E.W. Brown #7 | 37,455,942 | 30.00 | | 3.28 | FORECAST | 29.50 |
| 37 | E.W. Brown #8 | 27,610,211 | 26.40 | | 3.51 | FORECAST | 24.50 |
| 38 | E.W. Brown #9 | 36,721,763 | 26.80 | | 3.39 | FORECAST | 24.50 |
| 39 | E.W. Brown #10 | 27,659,729 | 26.50 | | 3.48 | FORECAST | 24.50 |
| 40 | E.W. Brown #11 | 34,693,336 | 26.80 | | 3.55 | FORECAST | 25.50 |
| 41 | | | | | | | |
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| Name of Respondent | | This Report Is: | | Date of Report | | Year of Report | |
|---|--------------------|--|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| Kentucky Utilities Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) 03/26/2002 | | Dec. 31, 2001 | |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Transmission Plant | | | | | | |
| 13 | 350.1 | 22,921,429 | 75.00 | | 1.34 | SQ | 48.80 |
| 14 | 352.0 | 7,376,773 | 55.00 | -45.00 | 2.65 | R4.0 | 37.40 |
| 15 | 353.1 | 134,181,967 | 50.00 | -10.00 | 2.21 | R4.0 | 31.80 |
| 16 | 353.2 | 11,419,299 | 18.00 | -10.00 | 6.18 | R4.0 | 8.50 |
| 17 | 354.0 | 60,000,913 | 55.00 | -55.00 | 2.84 | R4.0 | 35.00 |
| 18 | 355.0 | 68,210,779 | 40.00 | -60.00 | 4.03 | R3.0 | 25.40 |
| 19 | 356.0 | 115,897,447 | 45.00 | -45.00 | 3.25 | R3.0 | 26.30 |
| 20 | 357.0 | 432,475 | 55.00 | -10.00 | 2.01 | R3.0 | 46.80 |
| 21 | 358.0 | 1,114,762 | 30.00 | -5.00 | 3.52 | R2.0 | 18.40 |
| 22 | | | | | | | |
| 23 | Distribution Plant | | | | | | |
| 24 | 360.1 | 1,416,333 | 75.00 | | 1.14 | SQ | 47.10 |
| 25 | 361.0 | 3,122,643 | 53.00 | -10.00 | 1.89 | R2.5 | 38.30 |
| 26 | 362.0 | 81,088,044 | 45.00 | -10.00 | 2.24 | R1.5 | 33.50 |
| 27 | 364.0 | 148,608,993 | 38.00 | -45.00 | 3.52 | S0.0 | 28.70 |
| 28 | 365.0 | 140,791,529 | 44.00 | -45.00 | 3.02 | R1.5 | 32.60 |
| 29 | 366.0 | 1,545,108 | 55.00 | -10.00 | 1.75 | R3.0 | 36.10 |
| 30 | 367.0 | 31,999,710 | 32.00 | -10.00 | 3.29 | R1.0 | 27.40 |
| 31 | 368.0 | 185,510,785 | 42.00 | -10.00 | 2.41 | S0.5 | 31.40 |
| 32 | 369.0 | 72,773,393 | 36.00 | -45.00 | 3.75 | R1.0 | 28.10 |
| 33 | 370.0 | 56,069,039 | 35.00 | -10.00 | 2.79 | R1.0 | 24.00 |
| 34 | 371.0 | 17,944,245 | 15.00 | | 6.27 | L0.0 | 11.80 |
| 35 | 373.0 | 36,888,092 | 26.00 | -10.00 | 3.85 | R1.0 | 19.10 |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | General Plant | | | | | | |
| 39 | 390.1 | 31,138,794 | 50.00 | | 1.76 | S1.0 | 38.40 |
| 40 | 391.1 | 2,811,209 | 15.00 | | 5.82 | L0.0 | 11.20 |
| 41 | 393.0 | 631,744 | 24.00 | 5.00 | 2.87 | L3.0 | 14.00 |
| 42 | 394.0 | 2,835,759 | 30.00 | 5.00 | 2.74 | R2.5 | 22.20 |
| 43 | 395.0 | 3,150,709 | 27.00 | 3.00 | 3.16 | L1.5 | 20.70 |
| 44 | 396.0 | 203,917 | 16.00 | 20.00 | 3.56 | R3.0 | 9.20 |
| 45 | 397.0 | 3,998,630 | 18.00 | | 3.55 | R3.0 | 9.30 |
| 46 | 398.0 | 542,572 | 15.00 | | 5.19 | S0.5 | 9.60 |
| 47 | | | | | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|---|------------|
| 1 | Account 426.1 - Donations | |
| 2 | Winter Care Energy Fund | 26,016 |
| 3 | Other donations less than 5% | 22,443 |
| 4 | Total Account 426.1 | 48,459 |
| 5 | | |
| 6 | Account 426.2 - Life Insurance | |
| 7 | Various Officers and Employees | -1,555,720 |
| 8 | Total Account 426.2 | -1,555,720 |
| 9 | | |
| 10 | Account 426.3 - Penalties | |
| 11 | Penalties | 1,498 |
| 12 | Total Account 426.3 | 1,498 |
| 13 | | |
| 14 | Account 426.4 - Expenditures for certain Civic, Political and | |
| 15 | Related Activities - Account 426.4 | 207,171 |
| 16 | Total Account 426.4 | 207,171 |
| 17 | | |
| 18 | Account 426.5 - Other Deductions | |
| 19 | Supplemental Retirement Income Plan | 169,444 |
| 20 | Incentive Awards | 264,603 |
| 21 | First Colony Life Insurance Co | 68,740 |
| 22 | Other Deductions less than 5% | 466,532 |
| 23 | Total 426.5 - Other Deductions | 969,319 |
| 24 | | |
| 25 | Account 430 - Interest on Debt to Associated Company | |
| 26 | LGE Energy | 973,640 |
| 27 | Total Account 430 | 973,640 |
| 28 | | |
| 29 | Account 431 - Other Interest Expense | |
| 30 | Customer Deposit - 6% KY; 5.6% VA | 586,553 |
| 31 | Intercompany Interest Expense | 287,968 |
| 32 | Accounts Receivable Securitization - Interest | 1,353,796 |
| 33 | Other Interest Expense less than 5% | 1,778,929 |
| 34 | Total Account 431 | 4,007,246 |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|---|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 11,473,007 | | |
| 4 | Transmission | 229,951 | | |
| 5 | Distribution | 4,147,518 | | |
| 6 | Customer Accounts | 5,754,851 | | |
| 7 | Customer Service and Informational | 1,227 | | |
| 8 | Sales | | | |
| 9 | Administrative and General | 640,457 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 22,247,011 | | |
| 11 | Maintenance | | | |
| 12 | Production | 8,977,809 | | |
| 13 | Transmission | 423,154 | | |
| 14 | Distribution | 4,603,607 | | |
| 15 | Administrative and General | 24,464 | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 14,029,034 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 20,450,816 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 653,105 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 8,751,125 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 5,754,851 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 1,227 | | |
| 23 | Sales (Transcribe from line 8) | | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 664,921 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 36,276,045 | 6,733,159 | 43,009,204 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production-Manufactured Gas | | | |
| 29 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminaling and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | | | |
| 34 | Customer Accounts | | | |
| 35 | Customer Service and Informational | | | |
| 36 | Sales | | | |
| 37 | Administrative and General | | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | | | |
| 39 | Maintenance | | | |
| 40 | Production-Manufactured Gas | | | |
| 41 | Production-Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | | | |
| 46 | Administrative and General | | | |
| 47 | TOTAL Maint. (Enter Total of lines 40 thru 46) | | | |
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 48 | Total Operation and Maintenance | | | |
| 49 | Production-Manufactured Gas (Enter Total of lines 28 and 40) | | | |
| 50 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, | | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | | | |
| 52 | Storage, LNG Terminating and Processing (Total of lines 31 thru | | | |
| 53 | Transmission (Lines 32 and 44) | | | |
| 54 | Distribution (Lines 33 and 45) | | | |
| 55 | Customer Accounts (Line 34) | | | |
| 56 | Customer Service and Informational (Line 35) | | | |
| 57 | Sales (Line 36) | | | |
| 58 | Administrative and General (Lines 37 and 46) | | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | | | |
| 60 | Other Utility Departments | | | |
| 61 | Operation and Maintenance | | | |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 36,276,045 | 6,733,159 | 43,009,204 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | 8,327,338 | 4,412,622 | 12,739,960 |
| 66 | Gas Plant | | | |
| 67 | Other | | | |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 8,327,338 | 4,412,622 | 12,739,960 |
| 69 | Plant Removal (By Utility Departments) | | | |
| 70 | Electric Plant | 525,298 | 148,568 | 673,866 |
| 71 | Gas Plant | | | |
| 72 | Other | | | |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 525,298 | 148,568 | 673,866 |
| 74 | Other Accounts (Specify): | | | |
| 75 | Accounts Receivable (work done for others) | 481,090 | 110,953 | 592,043 |
| 76 | Certain Civil, Political and Related Activities and Other | 3,815 | 44 | 3,859 |
| 77 | Deferred Debits | 51,054 | 4,658 | 55,712 |
| 78 | | | | |
| 79 | | | | |
| 80 | | | | |
| 81 | | | | |
| 82 | | | | |
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| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 535,959 | 115,655 | 651,614 |
| 96 | TOTAL SALARIES AND WAGES | 45,664,640 | 11,410,004 | 57,074,644 |

| Name of Respondent Kentucky Utilities Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|--|---|----------|--|---------------------------------|
| ELECTRIC ENERGY ACCOUNT | | | | | |
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year. | | | | | |
| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 16,636,318 |
| 3 | Steam | 17,716,617 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 1,842,380 |
| 4 | Nuclear | | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 5,870,450 |
| 5 | Hydro-Conventional | 26,631 | 25 | Energy Furnished Without Charge | 54 |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 19,262 |
| 7 | Other | 167,986 | 27 | Total Energy Losses | 1,213,014 |
| 8 | Less Energy for Pumping | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 25,581,478 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 17,911,234 | | | |
| 10 | Purchases | 7,680,977 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | | | | |
| 13 | Delivered | 32,927 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | -32,927 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 3,207,488 | | | |
| 17 | Delivered | 3,185,294 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 22,194 | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 25,581,478 | | | |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------|---|------------------------------|------------------|-----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 2,001,515 | 67,169 | 3,748 | 3 | 9:00 a.m. |
| 30 | February | 2,028,419 | 475,920 | 3,059 | 2 | 9:00 a.m. |
| 31 | March | 2,190,106 | 512,996 | 3,121 | 6 | 9:00 a.m. |
| 32 | April | 2,059,277 | 610,561 | 2,730 | 11 | 2:00 p.m. |
| 33 | May | 2,151,519 | 623,591 | 2,994 | 17 | 1:00 p.m. |
| 34 | June | 2,127,397 | 470,614 | 3,442 | 19 | 4:00 p.m. |
| 35 | July | 2,109,244 | 272,919 | 3,589 | 24 | 3:00 p.m. |
| 36 | August | 2,264,726 | 328,810 | 3,699 | 8 | 4:00 p.m. |
| 37 | September | 2,050,617 | 520,207 | 3,384 | 6 | 4:00 p.m. |
| 38 | October | 2,330,504 | 829,577 | 2,657 | 29 | 8:00 a.m. |
| 39 | November | 2,072,822 | 614,816 | 2,759 | 21 | 9:00 a.m. |
| 40 | December | 2,195,332 | 543,270 | 3,049 | 31 | 9:00 a.m. |
| 41 | TOTAL | 25,581,478 | 5,870,450 | | | |

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|--|---|--|---------------------------------|
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: TYRONE (b) | Plant Name: GREEN RIVER (c) | | | | |
|----------|---|---------------------------|--------------------------------|-------|-------|-----------|-------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | STEAM | STEAM | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | CONVENTIONAL | CONVENTIONAL | | | | |
| 3 | Year Originally Constructed | 1947 | 1950 | | | | |
| 4 | Year Last Unit was Installed | 1971 | 1959 | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 137.50 | 263.63 | | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 70 | 241 | | | | |
| 7 | Plant Hours Connected to Load | 5422 | 7296 | | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 | | | | |
| 9 | When Not Limited by Condenser Water | 135 | 227 | | | | |
| 10 | When Limited by Condenser Water | 0 | 0 | | | | |
| 11 | Average Number of Employees | 37 | 99 | | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 264087000 | 924431000 | | | | |
| 13 | Cost of Plant: Land and Land Rights | 53142 | 31036 | | | | |
| 14 | Structures and Improvements | 5883288 | 10706356 | | | | |
| 15 | Equipment Costs | 18304314 | 57333718 | | | | |
| 16 | Total Cost | 24240744 | 68071110 | | | | |
| 17 | Cost per KW of Installed Capacity (line 5) | 176.2963 | 258.2070 | | | | |
| 18 | Production Expenses: Oper, Supv, & Engr | 29156 | 248003 | | | | |
| 19 | Fuel | 4565758 | 14284998 | | | | |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | | | |
| 21 | Steam Expenses | 323412 | 1710566 | | | | |
| 22 | Steam From Other Sources | 0 | 0 | | | | |
| 23 | Steam Transferred (Cr) | 0 | 0 | | | | |
| 24 | Electric Expenses | 512513 | 1058596 | | | | |
| 25 | Misc Steam (or Nuclear) Power Expenses | 217185 | 817820 | | | | |
| 26 | Rents | 0 | 0 | | | | |
| 27 | Allowances | 2582 | 20484 | | | | |
| 28 | Maintenance Supervision and Engineering | 232218 | 438316 | | | | |
| 29 | Maintenance of Structures | 212163 | 292586 | | | | |
| 30 | Maintenance of Boiler (or reactor) Plant | 718464 | 2230195 | | | | |
| 31 | Maintenance of Electric Plant | 158694 | 313411 | | | | |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 17738 | 75631 | | | | |
| 33 | Total Production Expenses | 6989883 | 21490606 | | | | |
| 34 | Expenses per Net KWh | 0.0265 | 0.0232 | | | | |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | COAL | COAL | | | | |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | TONS | TONS | | | | |
| 37 | Quantity (units) of Fuel Burned | 0 | 131674 | 0 | 0 | 501476 | 0 |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 13011 | 0 | 0 | 11542 | 0 |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 33.185 | 0.000 | 0.000 | 29.490 | 0.000 |
| 40 | Average Cost of Fuel per Unit Burned | 0.000 | 32.189 | 0.000 | 0.000 | 27.257 | 0.000 |
| 41 | Average Cost of Fuel Burned per Million BTU | 0.000 | 1.326 | 0.000 | 0.000 | 1.234 | 0.000 |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.017 | 0.000 | 0.000 | 0.015 | 0.000 |
| 43 | Average BTU per KWh Net Generation | 0.000 | 12833.000 | 0.000 | 0.000 | 12522.000 | 0.000 |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: EW BROWN (d) | Plant Name: KU PARK/PINEVILLE (e) | Plant Name: GHENT (f) | Line No. | | | | | | |
|--------------------------|-----------------------------------|-----------------------|----------|-----------|-------|-------|-----------|-------|----|
| | | | | | | | | | |
| STEAM | STEAM | STEAM | 1 | | | | | | |
| CONVENTIONAL | CONVENTIONAL | CONVENTIONAL | 2 | | | | | | |
| 1957 | 1923 | 1973 | 3 | | | | | | |
| 1971 | 1951 | 1984 | 4 | | | | | | |
| 739.53 | 37.50 | 2226.00 | 5 | | | | | | |
| 715 | 36 | 1822 | 6 | | | | | | |
| 8760 | 3862 | 744 | 7 | | | | | | |
| 0 | 0 | 0 | 8 | | | | | | |
| 711 | 34 | 1962 | 9 | | | | | | |
| 0 | 0 | 0 | 10 | | | | | | |
| 156 | 31 | 230 | 11 | | | | | | |
| 3757638000 | 98246000 | 12672215000 | 12 | | | | | | |
| 400022 | 47604 | 9666721 | 13 | | | | | | |
| 17619690 | 2345793 | 120451391 | 14 | | | | | | |
| 177838830 | 7477502 | 817681280 | 15 | | | | | | |
| 195858542 | 9870899 | 947799392 | 16 | | | | | | |
| 264.8419 | 263.2240 | 425.7859 | 17 | | | | | | |
| 601004 | 150390 | 1001755 | 18 | | | | | | |
| 50789532 | 1948926 | 156088940 | 19 | | | | | | |
| 0 | 0 | 0 | 20 | | | | | | |
| 1684390 | 344056 | 4244725 | 21 | | | | | | |
| 0 | 0 | 0 | 22 | | | | | | |
| 0 | 0 | 0 | 23 | | | | | | |
| 1003500 | 335368 | 2318137 | 24 | | | | | | |
| 1176317 | 193700 | 2222401 | 25 | | | | | | |
| 0 | 0 | 0 | 26 | | | | | | |
| 53648 | 1257 | 57632 | 27 | | | | | | |
| 1548965 | 131250 | 1443630 | 28 | | | | | | |
| 1005892 | 46994 | 2035357 | 29 | | | | | | |
| 4327623 | 244449 | 9254901 | 30 | | | | | | |
| 3412833 | 269524 | 2156670 | 31 | | | | | | |
| 128471 | 3043 | 421276 | 32 | | | | | | |
| 65732175 | 3668957 | 181245424 | 33 | | | | | | |
| 0.0175 | 0.0373 | 0.0143 | 34 | | | | | | |
| | COAL | | 35 | | | | | | |
| | TONS | | 36 | | | | | | |
| 0 | 1615275 | 0 | 0 | 57408 | 0 | 0 | 5887682 | 0 | 37 |
| 0 | 11993 | 0 | 0 | 12733 | 0 | 0 | 11262 | 0 | 38 |
| 0.000 | 31.018 | 0.000 | 0.000 | 32.644 | 0.000 | 0.000 | 26.494 | 0.000 | 39 |
| 0.000 | 30.700 | 0.000 | 0.000 | 31.565 | 0.000 | 0.000 | 26.023 | 0.000 | 40 |
| 0.000 | 1.311 | 0.000 | 0.000 | 1.333 | 0.000 | 0.000 | 1.177 | 0.000 | 41 |
| 0.000 | 0.014 | 0.000 | 0.000 | 0.020 | 0.000 | 0.000 | 0.012 | 0.000 | 42 |
| 0.000 | 10311.000 | 0.000 | 0.000 | 14880.000 | 0.000 | 0.000 | 10465.000 | 0.000 | 43 |

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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <i>HAEFLING</i> (b) | Plant Name: <i>BROWN CT</i> (c) |
|----------|---|------------------------------------|------------------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | GAS TURBINE | GAS TURBINE |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | FULL OUTDOOR | CONVENTIONAL |
| 3 | Year Originally Constructed | 1970 | 1994 |
| 4 | Year Last Unit was Installed | 1970 | 1999 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 62.10 | 756.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 1 | 1909 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 45 | 787 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 160000 | 145200570 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 275012 |
| 14 | Structures and Improvements | 434853 | 11691448 |
| 15 | Equipment Costs | 4861147 | 231477463 |
| 16 | Total Cost | 5296000 | 243443923 |
| 17 | Cost per KW of Installed Capacity (line 5) | 85.2818 | 322.0158 |
| 18 | Production Expenses: Oper, Supv, & Engr | 0 | 50242 |
| 19 | Fuel | 20733 | 8425738 |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 21 | Steam Expenses | 0 | 0 |
| 22 | Steam From Other Sources | 0 | 0 |
| 23 | Steam Transferred (Cr) | 0 | 0 |
| 24 | Electric Expenses | 0 | 4688 |
| 25 | Misc Steam (or Nuclear) Power Expenses | 150 | 58090 |
| 26 | Rents | 0 | 0 |
| 27 | Allowances | 0 | 0 |
| 28 | Maintenance Supervision and Engineering | 0 | 68362 |
| 29 | Maintenance of Structures | 0 | 1103912 |
| 30 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 31 | Maintenance of Electric Plant | 10472 | 648601 |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 335381 |
| 33 | Total Production Expenses | 31355 | 10695014 |
| 34 | Expenses per Net KWh | 0.1960 | 0.0737 |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS | GAS OIL |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | MCF BARREL |
| 37 | Quantity (units) of Fuel Burned | 3089 0 0 | 1829076 0 26847 |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1000 0 0 | 1041 0 140000 |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 6.712 0.000 0.000 | 3.762 0.000 35.695 |
| 40 | Average Cost of Fuel per Unit Burned | 6.712 0.000 0.000 | 4.081 0.000 36.585 |
| 41 | Average Cost of Fuel Burned per Million BTU | 6.712 0.000 0.000 | 3.922 0.000 6.222 |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 0.130 0.000 0.000 | 0.055 0.000 0.116 |
| 43 | Average BTU per KWh Net Generation | 19306.000 0.000 0.000 | 13918.000 0.000 18699.000 |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: PADDY'S RUN 13 CT (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|--------------------------------------|--------------------|--------------------|----------|
| | | | |
| GAS TURBINE | | | 1 |
| COVENTIONAL | | | 2 |
| 2001 | | | 3 |
| 2001 | | | 4 |
| 94.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 334 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 74 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 22995080 | 0 | 0 | 12 |
| 0 | 0 | 0 | 13 |
| 1906445 | 0 | 0 | 14 |
| 28001941 | 0 | 0 | 15 |
| 29908386 | 0 | 0 | 16 |
| 318.1743 | 0.0000 | 0.0000 | 17 |
| 0 | 0 | 0 | 18 |
| 860931 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 1761 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 15008 | 0 | 0 | 31 |
| 31211 | 0 | 0 | 32 |
| 908911 | 0 | 0 | 33 |
| 0.0395 | 0.0000 | 0.0000 | 34 |
| GAS | | | 35 |
| MCF | | | 36 |
| 225733 | 0 | 0 | 37 |
| 1025 | 0 | 0 | 38 |
| 3.814 | 0.000 | 0.000 | 39 |
| 3.814 | 0.000 | 0.000 | 40 |
| 3.721 | 0.000 | 0.000 | 41 |
| 0.037 | 0.000 | 0.000 | 42 |
| 10062.000 | 0.000 | 0.000 | 43 |
| | | | |

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| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: 11 Column: d

Employees at the Brown plant include those assigned to the steam plant and the Brown CT site.

Schedule Page: 402.2 Line No.: 2 Column: c

Conventional partially enclosed construction.

Schedule Page: 402.2 Line No.: 5 Column: c

The figure for the Name Plate Rating for Brown CT represents 47% ownership of unit #5, and 62% ownership of units #6 and #7 for Kentucky Utilities. Total Name Plate Rating for these units are 164 MW per unit.

Schedule Page: 402.2 Line No.: 5 Column: d

The figure for the Name Plate Rating for Paddy's Run 13 CT represents the 47% ownership of Kentucky Utilities. Total Name Plate Rating for the unit is 200 MW. There are no production/operation employees at Paddy's Run.

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|--|---|--|---------------------------------|

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 0 Plant Name: DIX DAM (b) | FERC Licensed Project No. 0 Plant Name: (c) |
|----------|---|---|---|
| 1 | Kind of Plant (Run-of-River or Storage) | STORAGE | |
| 2 | Plant Construction type (Conventional or Outdoor) | CONVENTIONAL | |
| 3 | Year Originally Constructed | 1923 | |
| 4 | Year Last Unit was Installed | 1924 | |
| 5 | Total installed cap (Gen name plate Rating in MW) | 28.25 | 0.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connect to Load | 0 | 0 |
| 8 | Net Plant Capability (in megawatts) | 0 | 0 |
| 9 | (a) Under Most Favorable Oper Conditions | 24 | 0 |
| 10 | (b) Under the Most Adverse Oper Conditions | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 26,644,000 | 0 |
| 13 | Cost of Plant | 0 | 0 |
| 14 | Land and Land Rights | 879,311 | 0 |
| 15 | Structures and Improvements | 429,525 | 0 |
| 16 | Reservoirs, Dams, and Waterways | 7,818,030 | 0 |
| 17 | Equipment Costs | 600,959 | 0 |
| 18 | Roads, Railroads, and Bridges | 46,976 | 0 |
| 19 | TOTAL cost (Total of 14 thru 18) | 9,774,801 | 0 |
| 20 | Cost per KW of Installed Capacity (line 5) | 346.0107 | 0.0000 |
| 21 | Production Expenses | 0 | 0 |
| 22 | Operation Supervision and Engineering | 0 | 0 |
| 23 | Water for Power | 0 | 0 |
| 24 | Hydraulic Expenses | 281 | 0 |
| 25 | Electric Expenses | 2,886 | 0 |
| 26 | Misc Hydraulic Power Generation Expenses | 65 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Maintenance Supervision and Engineering | 76,291 | 0 |
| 29 | Maintenance of Structures | 101,791 | 0 |
| 30 | Maintenance of Reservoirs, Dams, and Waterways | 0 | 0 |
| 31 | Maintenance of Electric Plant | 16,744 | 0 |
| 32 | Maintenance of Misc Hydraulic Plant | 7,626 | 0 |
| 33 | Total Production Expenses (total 22 thru 32) | 205,684 | 0 |
| 34 | Expenses per net KWh | 0.0077 | 0.0000 |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0 Plant Name: (d) | FERC Licensed Project No. 0 Plant Name: (e) | FERC Licensed Project No. 0 Plant Name: (f) | Line No. |
|---|---|---|----------|
| | | | |
| | | | 1 |
| | | | 2 |
| | | | 3 |
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| 0 | 0 | 0 | 33 |
| 0.0000 | 0.0000 | 0.0000 | 34 |
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|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|-------------------------------|--------------------------|--|---|---|----------------------|
| 1 | USG LOCK #7 HYDRO PROJECT 539 | 1927 | 2.04 | | -13,000 | 851,364 |
| 2 | | | | | | |
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|--|---|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: | | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
| | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | | |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost Per MW Inst Capacity (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|---|---------------------------------|---------------------|--------------------|---------------------|---|-------------|
| | | Fuel (i) | Maintenance (j) | | | |
| 417 | 3,865 | | 22,971 | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|----------------------------|----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Pocket | Pineville | 500.00 | 500.00 | ST | 35.48 | | |
| 2 | Pocket | Phipps Bend | 500.00 | 500.00 | ST | 21.39 | | |
| 3 | | | | | | | | |
| 4 | Ghent | Brown | 345.00 | 345.00 | ST | 113.87 | | |
| 5 | Ghent | Batesville | 345.00 | 345.00 | ST | 4.18 | | |
| 6 | Brown North | K.U. Park | 345.00 | 345.00 | ST | 102.47 | | 2 |
| 7 | Brown | Elmer Smith | 345.00 | 345.00 | HF & ST | 135.31 | | |
| 8 | | | | | | | | |
| 9 | Green River | AEC Bus | 161.00 | 161.00 | HF, ST & WP | 181.29 | | |
| 10 | Elihu | Dorchester | 161.00 | 161.00 | HF & ST | 86.06 | | |
| 11 | Lake Reba | Dorchester | 161.00 | 161.00 | HF & ST | 99.15 | | 1 |
| 12 | K.U. Park | Harlan | 161.00 | 161.00 | HF & WP | 48.34 | | |
| 13 | Pineville 149 | Pineville 192 | 161.00 | 161.00 | HF | 0.12 | | 1 |
| 14 | Green River | Morganfield | 161.00 | 161.00 | HF & WP | 55.38 | | |
| 15 | E. Ky. Power | Taylor County | 161.00 | 161.00 | SP | 3.97 | | 1 |
| 16 | Imboden | Harlan | 161.00 | 161.00 | HF, SP, ST, | 43.82 | | |
| 17 | | | | | | | | |
| 18 | Brown | Green River | 138.00 | 138.00 | HF, SP, ST, | 169.18 | | |
| 19 | Kenton | Rodburn | 138.00 | 138.00 | HF | 45.74 | | 1 |
| 20 | Green River | Brown North | 138.00 | 138.00 | HF & ST | 166.58 | | |
| 21 | Fawkes | Rodburn | 138.00 | 138.00 | HF, ST & WP | 64.52 | | 1 |
| 22 | Clifty Creek | Carrollton | 138.00 | 138.00 | HF, SP, ST, | 144.57 | | |
| 23 | Brown Plant | Lake Reba | 138.00 | 138.00 | HF | 28.60 | | 1 |
| 24 | Brown Plant | Haefling | 138.00 | 138.00 | SP, ST & WP | 28.95 | | |
| 25 | Ghent | Brown North | 138.00 | 138.00 | ST | 90.47 | | |
| 26 | Ghent | Kenton Station | 138.00 | 138.00 | HF & WF | 72.78 | | 1 |
| 27 | Ghent | Adams | 138.00 | 138.00 | HF, SP & ST | 56.77 | | |
| 28 | Hardin County | Rodgersville | 138.00 | 138.00 | HF | 10.24 | | 1 |
| 29 | | | | | | | | |
| 30 | 69 KV Lines | | 69.00 | 69.00 | Various | 2,210.61 | | |
| 31 | 34 KV Lines | | 34.00 | 34.00 | HF, SP & WP | 206.76 | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | Exp. Applicable to All Lns | | | | | | | |
| 36 | | | | | TOTAL | 4,226.60 | | 10 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 954 mcm | 1,385,561 | 15,452,581 | 16,838,142 | | | | | 1 |
| 954 mcm | 280,371 | 7,941,545 | 8,221,916 | | | | | 2 |
| | | | | | | | | 3 |
| 954 mcm | 2,495,681 | 16,982,353 | 19,478,034 | | | | | 4 |
| 954 mcm | 113,032 | 2,472,968 | 2,586,000 | | | | | 5 |
| 954 mcm | 1,111,580 | 21,488,615 | 22,600,195 | | | | | 6 |
| 954 mcm | 1,615,764 | 16,960,567 | 18,576,331 | | | | | 7 |
| | | | | | | | | 8 |
| 556 mcm | 1,283,902 | 9,154,687 | 10,438,589 | | | | | 9 |
| 556 mcm | 270,147 | 3,349,484 | 3,619,631 | | | | | 10 |
| 556 mcm | 559,988 | 3,796,753 | 4,356,741 | | | | | 11 |
| 795 mcm | 300,849 | 5,495,212 | 5,796,061 | | | | | 12 |
| 954 mcm | | 14,306 | 14,306 | | | | | 13 |
| 556 mcm | 268,660 | 1,427,503 | 1,696,163 | | | | | 14 |
| 556 mcm | 261,988 | 307,188 | 569,176 | | | | | 15 |
| 795 mcm | 84,143 | 2,862,709 | 2,946,852 | | | | | 16 |
| | | | | | | | | 17 |
| 556 mcm | 381,153 | 6,344,251 | 6,725,404 | | | | | 18 |
| 397 mcm | 98,119 | 1,222,086 | 1,320,205 | | | | | 19 |
| 795 mcm | 732,412 | 5,454,966 | 6,187,378 | | | | | 20 |
| 556 mcm | 579,168 | 1,899,239 | 2,478,407 | | | | | 21 |
| 795 mcm | 824,816 | 7,355,581 | 8,180,397 | | | | | 22 |
| 556 mcm | 80,240 | 764,865 | 845,105 | | | | | 23 |
| 795 mcm | 191,989 | 3,803,313 | 3,995,302 | | | | | 24 |
| 795 mcm | 419,701 | 5,830,853 | 6,250,554 | | | | | 25 |
| 795 mcm | 446,858 | 2,793,800 | 3,240,658 | | | | | 26 |
| 795 mcm | 245,501 | 4,991,952 | 5,237,453 | | | | | 27 |
| 795 mcm | 245,093 | 1,051,713 | 1,296,806 | | | | | 28 |
| | | | | | | | | 29 |
| Various | 8,101,473 | 97,003,705 | 105,105,178 | | | | | 30 |
| Various | 482,597 | 6,241,075 | 6,723,672 | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | 259,192 | 3,700,364 | 83,987 | 4,043,543 | 35 |
| | 22,860,786 | 252,463,870 | 275,324,656 | 259,192 | 3,700,364 | 83,987 | 4,043,543 | 36 |

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|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 422 Line No.: 1 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 2 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 4 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 5 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 7 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 9 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 10 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 12 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 14 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 16 Column: h

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Schedule Page: 422 Line No.: 18 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 20 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 22 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 24 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 25 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 27 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 30 Column: h

Contains both single and double circuitry.

Schedule Page: 422 Line No.: 31 Column: h

Contains both single and double circuitry.

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|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Beaver Dam-Beaver Dam | Distr. | 69.00 | 12.50 | |
| 2 | Beaver Dam No.-Beaver Dam | Distr. | 69.00 | 12.50 | |
| 3 | Borg Warner-Earlinton | Distr. | 69.00 | 12.50 | |
| 4 | Corydon-Henderson | Trans. | 161.00 | 69.00 | 13.20 |
| 5 | Crittendon Co.-Marion | Trans. | 161.00 | 69.00 | 13.20 |
| 6 | Dawson Ind.-Earlington | Distr. | 69.00 | 4.20 | |
| 7 | Earlington No.-Earlington | Trans. | 161.00 | 69.00 | 13.20 |
| 8 | Earlington-Earlinton | Trans. | 69.00 | 34.50 | 2.40 |
| 9 | Earlington-Earlinton | Distr. | 69.00 | 12.50 | |
| 10 | Grahamville-Barlow | Trans. | 161.00 | 69.00 | 13.20 |
| 11 | Green River P-Greenville | *Trans. (G) | 13.20 | 69.00 | |
| 12 | Green River P-Greenville | *Trans. (G) | 13.20 | 69.00 | |
| 13 | Green River P-Greenville | *Trans. (G) | 13.20 | 138.00 | |
| 14 | Green River P-Greenville | Trans. | 161.00 | 138.00 | 13.20 |
| 15 | Green River P-Greenville | Trans. | 138.00 | 69.00 | 13.20 |
| 16 | Green River P-Greenville | Trans. | 69.00 | 34.50 | 2.40 |
| 17 | Green River Steel-Greenville | Trans. | 138.00 | 69.00 | 13.20 |
| 18 | Greenville North-Muhlenberg | Distr. | 69.00 | 12.50 | |
| 19 | Greenville 12 KV-Muhlenberg | Distr. | 69.00 | 12.50 | |
| 20 | Hanson-Earlinton | Distr. | 69.00 | 12.50 | |
| 21 | Hardesty-Earlinton | Trans. | 69.00 | 34.50 | 2.40 |
| 22 | Marion So.-Marion | Distr. | 69.00 | 12.50 | |
| 23 | Matanzas-Beaver Dam | Trans. | 138.00 | 69.00 | 13.20 |
| 24 | Morganfield-Morganfield | Trans. | 161.00 | 69.00 | 13.20 |
| 25 | Morganfield Ind.-Morganfield | Distr. | 69.00 | 12.50 | |
| 26 | Muhlenberg Prison-Muhlenberg | Distr. | 69.00 | 12.50 | |
| 27 | Oak Hill-Earlinton | Trans. | 69.00 | 34.50 | 2.40 |
| 28 | Ohio County-Beaver Dam | Trans. | 138.00 | 69.00 | 13.20 |
| 29 | Paducah South-Barlow | Trans. | 161.00 | 69.00 | 13.20 |
| 30 | Powderly-Muhlenberg | Distr. | 69.00 | 12.50 | |
| 31 | Princeton-Earlinton | Trans. | 69.00 | 34.50 | 2.40 |
| 32 | River Queen-Muhlenberg | Trans. | 161.00 | 69.00 | 13.20 |
| 33 | Simmons-Muhlenberg | Trans. | 69.00 | 34.50 | 2.40 |
| 34 | Walker-Earlinton | Trans. | 161.00 | 69.00 | 13.20 |
| 35 | Wickliffe-Barlow | Trans. | 161.00 | 69.00 | 13.20 |
| 36 | Mt. Vernon-Mt. Vernon | Distr. | 69.00 | 12.50 | |
| 37 | Bardstown-Campbellsville | Trans. | 138.00 | 69.00 | 13.20 |
| 38 | Beattyville-Richmond | Trans. | 161.00 | 69.00 | 13.20 |
| 39 | Bonnieville-Horse Cave | Trans. | 138.00 | 69.00 | 13.20 |
| 40 | Boston-Elizabethtown | Distr. | 69.00 | 12.50 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 10 | 1 | | NONE | | | 1 |
| 12 | 1 | | NONE | | | 2 |
| 20 | 1 | | NONE | | | 3 |
| 100 | 1 | | NONE | | | 4 |
| 100 | 1 | | NONE | | | 5 |
| 12 | 1 | | NONE | | | 6 |
| 200 | 1 | | NONE | | | 7 |
| 20 | 1 | | NONE | | | 8 |
| 12 | 1 | | NONE | | | 9 |
| 50 | 1 | | NONE | | | 10 |
| 40 | 3 | | NONE | | | 11 |
| 40 | 3 | | NONE | | | 12 |
| 120 | 1 | | NONE | | | 13 |
| 200 | 2 | | NONE | | | 14 |
| 233 | 2 | | NONE | | | 15 |
| 20 | 1 | | NONE | | | 16 |
| 83 | 1 | | NONE | | | 17 |
| 12 | 1 | | NONE | | | 18 |
| 12 | 1 | | NONE | | | 19 |
| 22 | 2 | | NONE | | | 20 |
| 12 | 1 | | NONE | | | 21 |
| 12 | 1 | | NONE | | | 22 |
| 20 | 1 | | NONE | | | 23 |
| 100 | 1 | | NONE | | | 24 |
| 12 | 1 | | NONE | | | 25 |
| 12 | 1 | | NONE | | | 26 |
| 20 | 1 | | NONE | | | 27 |
| 50 | 3 | | NONE | | | 28 |
| 50 | 1 | | NONE | | | 29 |
| 12 | 1 | | NONE | | | 30 |
| 10 | 1 | | NONE | | | 31 |
| 50 | 1 | | NONE | | | 32 |
| 13 | 1 | | NONE | | | 33 |
| 100 | 1 | | NONE | | | 34 |
| 83 | 1 | | NONE | | | 35 |
| 12 | 1 | | NONE | | | 36 |
| 83 | 1 | | NONE | | | 37 |
| 30 | 1 | | NONE | | | 38 |
| 33 | 1 | | NONE | | | 39 |
| 12 | 1 | | NONE | | | 40 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Brown CT 6-Harrodsburg | *Trans. (G) | 13.80 | 138.00 | |
| 2 | Brown North-Harrodsburg | Trans. | 345.00 | 138.00 | 13.20 |
| 3 | Brown Plant-Harrodsburg | *Trans. (G) | 13.20 | 138.00 | |
| 4 | Brown Plant-Harrodsburg | *Trans. (G) | 17.10 | 138.00 | |
| 5 | Brown Plant-Harrodsburg | *Trans. (G) | 24.00 | 138.00 | |
| 6 | Campbellsville-Campbellsville | Distr. | 69.00 | 12.50 | |
| 7 | Columbia-Columbia | Distr. | 69.00 | 12.50 | |
| 8 | Danville West-Danville | Distr. | 69.00 | 12.50 | |
| 9 | Danville East-Danville | Distr. | 69.00 | 12.50 | |
| 10 | Danville Indust.-Danville | Distr. | 69.00 | 12.50 | |
| 11 | Danville North-Danville | Trans. | 138.00 | 69.00 | 13.20 |
| 12 | Danville North-Danville | Distr. | 69.00 | 12.50 | |
| 13 | Dark Hollow-Richmond | Distr. | 69.00 | 12.50 | |
| 14 | Dix Dam Plant-Harrodsburg | *Trans. (G) | 13.20 | 69.00 | |
| 15 | Elizabethtown Ind.- Elizabethtown | Distr. | 69.00 | 12.50 | |
| 16 | Elizabethtown-Elizabethtown | Trans. | 138.00 | 69.00 | 13.20 |
| 17 | Elizabethtown W.-Elizabethtown | Distr. | 69.00 | 12.50 | |
| 18 | Elizabethtown #2-Elizabethtown | Distr. | 69.00 | 12.50 | |
| 19 | Elizabethtown #4-Elizabethtown | Distr. | 69.00 | 12.50 | |
| 20 | Elizabethtown #5-Elizabethtown | Distr. | 69.00 | 12.50 | |
| 21 | Eminence-Shelbyville | Distr. | 69.00 | 12.50 | |
| 22 | Fawkes-Richmond | Trans. | 138.00 | 69.00 | 13.20 |
| 23 | Florida Tile-Lawrenceburg | Distr. | 69.00 | 12.50 | |
| 24 | Frankfort W.-Shelbyville | Trans. | 345.00 | 138.00 | 13.20 |
| 25 | Frankfort W.-Shelbyville | Trans. | 138.00 | 69.00 | 13.20 |
| 26 | Greensburg-Campbellsville | Distr. | 69.00 | 12.50 | |
| 27 | Hardin Co.-Elizabethtown | Trans. | 345.00 | 138.00 | 13.20 |
| 28 | Hardin Co.-Elizabethtown | Trans. | 138.00 | 69.00 | 13.20 |
| 29 | Harrodsburg #2-Harrodsburg | Distr. | 69.00 | 12.50 | |
| 30 | Harrodsburg #3-Harrodsburg | Distr. | 69.00 | 12.50 | |
| 31 | Horse Cave-Horse Cave | Distr. | 69.00 | 12.50 | |
| 32 | Horse Cave Ind.-Horse Cave | Distr. | 69.00 | 12.50 | |
| 33 | Irvine-Richmond | Distr. | 69.00 | 12.50 | |
| 34 | LaGrange East-LaGrange | Distr. | 69.00 | 12.50 | |
| 35 | LaGrange Penal-LaGrange | Distr. | 69.00 | 12.50 | |
| 36 | Lake Reba-Richmond | Trans. | 138.00 | 69.00 | 13.20 |
| 37 | Lake Reba Tap-Richmond | Trans. | 161.00 | 138.00 | 13.20 |
| 38 | Lawrenceburg-Lawrenceburg | Distr. | 69.00 | 12.50 | |
| 39 | Lebanon-Lebanon | Distr. | 69.00 | 12.50 | |
| 40 | Lebanon-Lebanon | Trans. | 138.00 | 69.00 | 13.20 |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 190 | 1 | | NONE | | | 1 |
| 400 | 1 | | NONE | | | 2 |
| 120 | 1 | | NONE | | | 3 |
| 185 | 1 | | NONE | | | 4 |
| 504 | 1 | | NONE | | | 5 |
| 40 | 2 | | NONE | | | 6 |
| 12 | 1 | | NONE | | | 7 |
| 20 | 1 | | NONE | | | 8 |
| 20 | 1 | | NONE | | | 9 |
| 40 | 2 | | NONE | | | 10 |
| 100 | 1 | | NONE | | | 11 |
| 12 | 1 | | NONE | | | 12 |
| 12 | 1 | | NONE | | | 13 |
| 22 | 3 | | NONE | | | 14 |
| 20 | 1 | | NONE | | | 15 |
| 133 | 1 | | NONE | | | 16 |
| 20 | 1 | | NONE | | | 17 |
| 40 | 2 | | NONE | | | 18 |
| 20 | 1 | | NONE | | | 19 |
| 12 | 1 | | NONE | | | 20 |
| 12 | 1 | | NONE | | | 21 |
| 133 | 1 | | NONE | | | 22 |
| 12 | 1 | | NONE | | | 23 |
| 400 | 1 | | NONE | | | 24 |
| 83 | 1 | | NONE | | | 25 |
| 22 | 2 | | NONE | | | 26 |
| 400 | 1 | | NONE | | | 27 |
| 133 | 1 | | NONE | | | 28 |
| 12 | 1 | | NONE | | | 29 |
| 12 | 1 | | NONE | | | 30 |
| 25 | 2 | | NONE | | | 31 |
| 32 | 2 | | NONE | | | 32 |
| 12 | 1 | | NONE | | | 33 |
| 32 | 2 | | NONE | | | 34 |
| 20 | 1 | | NONE | | | 35 |
| 83 | 1 | | NONE | | | 36 |
| 100 | 1 | | NONE | | | 37 |
| 40 | 2 | | NONE | | | 38 |
| 22 | 2 | | NONE | | | 39 |
| 100 | 6 | | NONE | | | 40 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Lebanon W.-Lebanon | Distr. | 138.00 | 12.50 | |
| 2 | Leitchfield East-Leitchfield | Distr. | 69.00 | 12.50 | |
| 3 | Leitchfield-Leitchfield | Trans. | 138.00 | 69.00 | 13.20 |
| 4 | Leitchfield-Leitchfield | Distr. | 69.00 | 12.50 | |
| 5 | Okonite-Richmond | Distr. | 69.00 | 12.50 | |
| 6 | Radcliff-Radcliff | Distr. | 69.00 | 12.50 | |
| 7 | Richmond E.-Richmond | Distr. | 69.00 | 12.50 | |
| 8 | Richmond Ind.-Richmond | Distr. | 69.00 | 12.50 | |
| 9 | Richmond S.-Richmond | Distr. | 69.00 | 12.50 | |
| 10 | Richmond T.-Richmond | Distr. | 69.00 | 12.50 | |
| 11 | Rogersville-Radcliff | Distr. | 69.00 | 12.50 | |
| 12 | Rogersville SW.-Radcliff | Trans. | 138.00 | 69.00 | 13.20 |
| 13 | Shelbyville E.-Shelbyville | Distr. | 69.00 | 12.50 | |
| 14 | Shelbyville S.-Shelbyville | Distr. | 69.00 | 12.50 | |
| 15 | Shelbyville 12KV-Shelbyville | Distr. | 69.00 | 12.50 | |
| 16 | Stanford-Stanford | Distr. | 69.00 | 12.50 | |
| 17 | Taylor County-Campbellsville | Trans. | 161.00 | 69.00 | 13.20 |
| 18 | Union Underwear-Russell Springs | Distr. | 69.00 | 12.50 | |
| 19 | West Cliff-Harrodsburg | Trans. | 138.00 | 69.00 | 13.20 |
| 20 | West Irvine-Irvine | Trans. | 161.00 | 69.00 | 13.20 |
| 21 | Wise-Norton | Distr. | 69.00 | 12.50 | |
| 22 | A. O. Smith-Mt. Sterling | Distr. | 69.00 | 12.50 | |
| 23 | Adams-Georgetown | Trans. | 138.00 | 69.00 | 13.20 |
| 24 | Adams-Georgetown | Trans. | 69.00 | 34.50 | 2.40 |
| 25 | Alexander-Versailles | Distr. | 69.00 | 12.50 | |
| 26 | American Ave.-Lexington | Trans. | 138.00 | 69.00 | 13.20 |
| 27 | American Ave.-Lexington | Distr. | 69.00 | 4.20 | |
| 28 | Ashland Ave.-Lexington | Distr. | 69.00 | 4.20 | |
| 29 | Ashland Pipe-Lexington | Distr. | 69.00 | 12.50 | |
| 30 | Belt Line-Lexington | Distr. | 69.00 | 12.50 | |
| 31 | Boone Ave.-Winchester | Distr. | 69.00 | 12.50 | |
| 32 | Boonesboro N.-Winchester | Trans. | 138.00 | 69.00 | 13.20 |
| 33 | Buchanan-Lexington | Distr. | 69.00 | 4.20 | |
| 34 | Camargo-Mt. Sterling | Distr. | 69.00 | 12.50 | |
| 35 | Carntown-Augusta | Trans. | 138.00 | 69.00 | 13.20 |
| 36 | Carntown-Augusta | Distr. | 69.00 | 12.50 | |
| 37 | Carrollton-Carrollton | Trans. | 138.00 | 69.00 | 13.20 |
| 38 | Carrollton-Carrollton | Distr. | 69.00 | 12.50 | |
| 39 | Clark Co.-Winchester | Trans. | 138.00 | 69.00 | 13.20 |
| 40 | Cynthiana-Cynthiana | Distr. | 69.00 | 12.50 | |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 12 | 1 | | NONE | | | 1 |
| 10 | 1 | | NONE | | | 2 |
| 50 | 1 | | NONE | | | 3 |
| 12 | 1 | | NONE | | | 4 |
| 12 | 1 | | NONE | | | 5 |
| 20 | 1 | | NONE | | | 6 |
| 20 | 1 | | NONE | | | 7 |
| 20 | 1 | | NONE | | | 8 |
| 20 | 1 | | NONE | | | 9 |
| 20 | 1 | | NONE | | | 10 |
| 20 | 1 | | NONE | | | 11 |
| 20 | 1 | | NONE | | | 12 |
| 83 | 1 | | NONE | | | 13 |
| 20 | 1 | | NONE | | | 14 |
| 32 | 2 | | NONE | | | 15 |
| 20 | 1 | | NONE | | | 16 |
| 12 | 1 | | NONE | | | 17 |
| 50 | 1 | | NONE | | | 18 |
| 12 | 1 | | NONE | | | 19 |
| 233 | 2 | | NONE | | | 20 |
| 50 | 1 | | NONE | | | 21 |
| 12 | 1 | | NONE | | | 22 |
| 12 | 1 | | NONE | | | 23 |
| 83 | 1 | | NONE | | | 24 |
| 20 | 1 | | NONE | | | 25 |
| 12 | 1 | | NONE | | | 26 |
| 133 | 1 | | NONE | | | 27 |
| 12 | 1 | | NONE | | | 28 |
| 25 | 2 | | NONE | | | 29 |
| 12 | 1 | | NONE | | | 30 |
| 20 | 1 | | NONE | | | 31 |
| 20 | 1 | | NONE | | | 32 |
| 83 | 1 | | NONE | | | 33 |
| 12 | 1 | | NONE | | | 34 |
| 10 | 1 | | NONE | | | 35 |
| 50 | 1 | | NONE | | | 36 |
| 12 | 1 | | NONE | | | 37 |
| 166 | 2 | | NONE | | | 38 |
| 12 | 1 | | NONE | | | 39 |
| 50 | 1 | | NONE | | | 40 |
| 12 | 1 | | NONE | | | 40 |

| | | | |
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| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Dayton Walther-Carrollton | Distr. | 138.00 | 12.50 | |
| 2 | Delaplain-Georgetown | Distr. | 69.00 | 12.50 | |
| 3 | Delaplain-Georgetown | Distr. | 69.00 | 13.80 | |
| 4 | Detroit Harvester-Paris | Distr. | 69.00 | 12.50 | |
| 5 | Donerail-Lexington | Distr. | 69.00 | 12.50 | |
| 6 | Dow Coming-Carrollton | Distr. | 69.00 | 12.50 | |
| 7 | Farmers-Morehead | Trans. | 138.00 | 69.00 | 13.20 |
| 8 | FMC-Lexington | Distr. | 69.00 | 12.50 | |
| 9 | Forks of Elkhorn-Georgetown | Distr. | 34.50 | 12.50 | |
| 10 | Frankfort-Frankfort | Trans. | 69.00 | 34.50 | 2.40 |
| 11 | Frankfort East-Frankfort | Trans. | 138.00 | 69.00 | 13.20 |
| 12 | GE Lamp Works-Lexington | Distr. | 69.00 | 4.20 | |
| 13 | Georgetown-Georgetown | Distr. | 69.00 | 12.50 | |
| 14 | Ghent Plant-Carrollton | *Trans. (G) | 18.00 | 138.00 | |
| 15 | Ghent Plant-Carrollton | *Trans. (G) | 21.00 | 345.00 | |
| 16 | Ghent Plant-Carrollton | *Trans. (G) | 21.00 | 345.00 | |
| 17 | Ghent Plant-Carrollton | *Trans. (G) | 21.00 | 345.00 | |
| 18 | Ghent Plant-Carrollton | Trans. | 345.00 | 138.00 | 13.20 |
| 19 | Haefling-Lexington | Trans. | 138.00 | 69.00 | 13.20 |
| 20 | Haefling-Lexington | *Trans. (G) | 13.20 | 69.00 | |
| 21 | Haefling-Lexington | Distr. | 138.00 | 12.50 | |
| 22 | Haley-Lexington | Distr. | 69.00 | 12.50 | |
| 23 | Higby Mill-Lexington | Trans. | 138.00 | 69.00 | 13.20 |
| 24 | Higby Mill 12kV-Lexington | Distr. | 69.00 | 12.50 | |
| 25 | Higby Mill 12kV-Lexington | Distr. | 138.00 | 12.50 | |
| 26 | Hoover #1-Georgetown | Distr. | 69.00 | 12.50 | |
| 27 | Hughes Lane-Lexington | Distr. | 69.00 | 12.50 | |
| 28 | IBM-Lexington | Distr. | 69.00 | 12.50 | |
| 29 | Joyland-Lexington | Distr. | 69.00 | 12.50 | |
| 30 | Kawneer-Cynthiana | Distr. | 69.00 | 12.50 | |
| 31 | Kenton-Maysville | Trans. | 138.00 | 69.00 | 13.20 |
| 32 | Kenton-Maysville | Distr. | 69.00 | 12.50 | |
| 33 | Lakeshore-Lexington | Distr. | 69.00 | 12.50 | |
| 34 | Lansdowne Switch-Lexington | Distr. | 69.00 | 12.50 | |
| 35 | Lemons Mill-Georgetown | Distr. | 69.00 | 12.50 | |
| 36 | Lexington Water Co.-Lexington | Distr. | 69.00 | 12.50 | |
| 37 | Lexington Pl.-Lexington | Distr. | 69.00 | 4.20 | |
| 38 | Liberty Rd.-Lexington | Distr. | 69.00 | 12.50 | |
| 39 | Loudon Avenue-Lexington | Trans. | 138.00 | 69.00 | 13.20 |
| 40 | Louden Avenue-Lexington | Trans. | 138.00 | 12.50 | |

| | | | |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 12 | 1 | | NONE | | | 1 |
| 12 | 1 | | NONE | | | 2 |
| 20 | 1 | | NONE | | | 3 |
| 12 | 1 | | NONE | | | 4 |
| 12 | 1 | | NONE | | | 5 |
| 32 | 3 | | NONE | | | 6 |
| 30 | 3 | | NONE | | | 7 |
| 20 | 1 | | NONE | | | 8 |
| 12 | 1 | | NONE | | | 9 |
| 20 | 1 | | NONE | | | 10 |
| 200 | 2 | | NONE | | | 11 |
| 12 | 1 | | NONE | | | 12 |
| 12 | 1 | | NONE | | | 13 |
| 550 | 1 | | NONE | | | 14 |
| 604 | 1 | | NONE | | | 15 |
| 604 | 1 | | NONE | | | 16 |
| 604 | 1 | | NONE | | | 17 |
| 400 | 1 | | NONE | | | 18 |
| 133 | 1 | | NONE | | | 19 |
| 58 | 1 | | NONE | | | 20 |
| 35 | 1 | | NONE | | | 21 |
| 12 | 1 | | NONE | | | 22 |
| 200 | 2 | | NONE | | | 23 |
| 20 | 1 | | NONE | | | 24 |
| 20 | 1 | | NONE | | | 25 |
| 12 | 1 | | NONE | | | 26 |
| 12 | 1 | | NONE | | | 27 |
| 66 | 2 | | NONE | | | 28 |
| 32 | 2 | | NONE | | | 29 |
| 12 | 1 | | NONE | | | 30 |
| 133 | 2 | | NONE | | | 31 |
| 26 | 2 | | NONE | | | 32 |
| 33 | 1 | | NONE | | | 33 |
| 66 | 2 | | NONE | | | 34 |
| 12 | 1 | | NONE | | | 35 |
| 20 | 1 | | NONE | | | 36 |
| 25 | 2 | | NONE | | | 37 |
| 33 | 1 | | NONE | | | 38 |
| 200 | 2 | | NONE | | | 39 |
| 33 | 1 | | NONE | | | 40 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Maysville Mid-Maysville | Distr. | 69.00 | 4.20 | |
| 2 | Metal & Thermit-Carrollton | Distr. | 69.00 | 12.50 | |
| 3 | Midway-Versailles | Distr. | 138.00 | 12.50 | |
| 4 | Morehead-Morehead | Distr. | 69.00 | 12.50 | |
| 5 | Mt. Sterling-Mt. Sterling | Distr. | 69.00 | 12.50 | |
| 6 | Oxford-Georgetown | Distr. | 69.00 | 12.50 | |
| 7 | Paris-Paris | Distr. | 69.00 | 12.50 | |
| 8 | Parker Seal-Winchester | Distr. | 69.00 | 12.50 | |
| 9 | Parkers Mill-Lexington | Distr. | 69.00 | 12.50 | |
| 10 | Pepper Pike-Georgetown | Distr. | 34.50 | 12.50 | |
| 11 | Picadome-Lexington | Distr. | 69.00 | 12.50 | |
| 12 | Pisgah-Lexington | Trans. | 138.00 | 69.00 | 13.20 |
| 13 | Portable Sub 3 | Distr. | 138.00 | 13.20 | |
| 14 | Race Street-Lexington | Distr. | 69.00 | 12.50 | |
| 15 | Reynolds-Lexington | Distr. | 138.00 | 12.50 | |
| 16 | Rockwell-Winchester | Distr. | 69.00 | 12.50 | |
| 17 | Rodburn-Morehead | Trans. | 138.00 | 69.00 | 13.20 |
| 18 | Spencer Rd.-Mount Sterling | Trans. | 138.00 | 69.00 | 13.20 |
| 19 | Stonewall-Lexington | Distr. | 69.00 | 12.50 | |
| 20 | Sylvania-Winchester | Distr. | 69.00 | 12.50 | |
| 21 | Trafton Ave.-Lexington | Distr. | 69.00 | 4.20 | |
| 22 | Trafton Ave.-Lexington | Distr. | 69.00 | 12.50 | |
| 23 | Tyrone-Versailles | *Trans. (G) | 13.20 | 69.00 | |
| 24 | Tyrone-Versailles | *Trans. (G) | 13.20 | 69.00 | |
| 25 | Tyrone-Versailles | *Trans. (G) | 13.20 | 69.00 | |
| 26 | Tyrone-Versailles | Trans. | 138.00 | 69.00 | 13.20 |
| 27 | UK Medical Center-Lexington | Distr. | 69.00 | 12.50 | |
| 28 | Versailles Bypass-Versailles | Distr. | 69.00 | 12.50 | |
| 29 | Versailles West-Versailles | Distr. | 69.00 | 12.50 | |
| 30 | Viley Road-Lexington | Distr. | 138.00 | 12.50 | |
| 31 | Vine St.-Lexington | Distr. | 69.00 | 12.50 | |
| 32 | West High St.-Lexington | Distr. | 69.00 | 12.50 | |
| 33 | West Lexington-Lexington | Trans. | 345.00 | 138.00 | 13.20 |
| 34 | Wilson Downing-Lexington | Distr. | 69.00 | 12.50 | |
| 35 | Wichester ind.-Winchester | Distr. | 69.00 | 12.50 | |
| 36 | Pocket No.-Pennington Gap | Trans. | 500.00 | 161.00 | |
| 37 | Alcalde-Somerset | Trans. | 345.00 | 161.00 | 13.20 |
| 38 | Arnold-Cumberland | Trans. | 161.00 | 69.00 | 13.20 |
| 39 | Artemus-Pineville | Trans. | 161.00 | 69.00 | 13.20 |
| 40 | Burnside-Somerset | Distr. | 69.00 | 12.50 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 12 | 1 | | NONE | | | 1 |
| 12 | 1 | | NONE | | | 2 |
| 12 | 1 | | NONE | | | 3 |
| 12 | 1 | | NONE | | | 4 |
| 12 | 1 | | NONE | | | 5 |
| 12 | 1 | | NONE | | | 6 |
| 12 | 1 | | NONE | | | 7 |
| 20 | 1 | | NONE | | | 8 |
| 52 | 3 | | NONE | | | 9 |
| 12 | 1 | | NONE | | | 10 |
| 20 | 1 | | NONE | | | 11 |
| 100 | 1 | | NONE | | | 12 |
| 30 | 1 | | NONE | | | 13 |
| 12 | 1 | | NONE | | | 14 |
| 68 | 2 | | NONE | | | 15 |
| 42 | 3 | | NONE | | | 16 |
| 33 | 1 | | NONE | | | 17 |
| 52 | 1 | | NONE | | | 18 |
| 33 | 1 | | NONE | | | 19 |
| 32 | 2 | | NONE | | | 20 |
| 12 | 1 | | NONE | | | 21 |
| 12 | 1 | | NONE | | | 22 |
| 37 | 3 | | NONE | | | 23 |
| 37 | 3 | | NONE | | | 24 |
| 80 | 1 | | NONE | | | 25 |
| 100 | 1 | | NONE | | | 26 |
| 78 | 3 | | NONE | | | 27 |
| 40 | 2 | | NONE | | | 28 |
| 20 | 1 | | NONE | | | 29 |
| 35 | 1 | | NONE | | | 30 |
| 12 | 1 | | NONE | | | 31 |
| 25 | 2 | | NONE | | | 32 |
| 400 | 1 | | NONE | | | 33 |
| 40 | 2 | | NONE | | | 34 |
| 20 | 1 | | NONE | | | 35 |
| 400 | 1 | | NONE | | | 36 |
| 400 | 1 | | NONE | | | 37 |
| 83 | 1 | | NONE | | | 38 |
| 50 | 1 | | NONE | | | 39 |
| 12 | 1 | | NONE | | | 40 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Caron-London | Distr. | 69.00 | 12.50 | |
| 2 | Cawood-Harlan | Distr. | 69.00 | 12.50 | |
| 3 | Corbin E.-Corbin | Distr. | 69.00 | 12.50 | |
| 4 | Denham St.-Somerset | Distr. | 69.00 | 12.50 | |
| 5 | Elihu-Somerset | Trans. | 161.00 | 69.00 | 13.20 |
| 6 | Farley-Corbin | Trans. | 161.00 | 69.00 | 13.20 |
| 7 | Ferguson South-Somerset | Distr. | 69.00 | 12.50 | |
| 8 | Harlan-Harlan | Distr. | 69.00 | 12.50 | |
| 9 | Harlan Wye-Harlan | Distr. | 69.00 | 12.50 | |
| 10 | Harlan Wye-Harlan | Trans. | 161.00 | 69.00 | 13.20 |
| 11 | Harlan Wye-Harlan | Trans. | 69.00 | 34.50 | 2.40 |
| 12 | Highsplint-Harlan | Distr. | 69.00 | 12.50 | |
| 13 | Hopewell-Corbin | Distr. | 69.00 | 12.50 | |
| 14 | KU Park Plant-Pineville | *Trans. (G) | 13.20 | 69.00 | |
| 15 | Liberty-Liberty | Distr. | 69.00 | 12.50 | |
| 16 | London-London | Trans. | 69.00 | 69.00 | |
| 17 | London-London | Distr. | 69.00 | 12.50 | |
| 18 | Manchester S.-Manchester | Distr. | 69.00 | 12.50 | |
| 19 | Meldrum-Middlesboro | Distr. | 69.00 | 12.50 | |
| 20 | Middlesboro East-Middlesboro | Distr. | 67.00 | 12.50 | |
| 21 | Middlesboro-Middlesboro | Distr. | 69.00 | 12.50 | |
| 22 | Middlesboro 2-Middlesboro | Distr. | 69.00 | 12.50 | |
| 23 | Pineville-Pineville | Trans. | 500.00 | 345.00 | |
| 24 | Pineville-Pineville | Trans. | 345.00 | 161.00 | 13.20 |
| 25 | Pineville-Pineville | Trans. | 161.00 | 69.00 | 13.20 |
| 26 | Pineville-Pineville | Distr. | 69.00 | 12.50 | |
| 27 | Pittsburg-London | Trans. | 161.00 | 69.00 | 13.20 |
| 28 | Somerset S.-Somerset | Distr. | 69.00 | 12.50 | |
| 29 | Somerset #2-Somerset | Distr. | 69.00 | 4.20 | |
| 30 | Somerset #3-Somerset | Distr. | 69.00 | 12.50 | |
| 31 | Verda-Harlan | Distr. | 69.00 | 12.50 | |
| 32 | Williamsburg S.-Williamsburg | Distr. | 69.00 | 12.50 | |
| 33 | Andover-Big Stone Gap | Trans. | 69.00 | 34.50 | 2.40 |
| 34 | Big Stone Gap-Big Stone Gap | Distr. | 69.00 | 12.50 | |
| 35 | Bond-Coeburn | Trans. | 69.00 | 22.00 | 2.40 |
| 36 | Bond-Coeburn | Distr. | 69.00 | 12.50 | |
| 37 | Clinch Valley-Norton | Distr. | 69.00 | 12.50 | |
| 38 | Dorchester-Norton | Trans. | 161.00 | 69.00 | 13.20 |
| 39 | Dorchester-Norton | Trnas. | 69.00 | 34.50 | 2.40 |
| 40 | Dorchester-Norton | Trans. | 69.00 | 22.00 | 2.40 |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 20 | 1 | | NONE | | | 1 |
| 12 | 1 | | NONE | | | 2 |
| 32 | 2 | | NONE | | | 3 |
| 10 | 1 | | NONE | | | 4 |
| 166 | 2 | | NONE | | | 5 |
| 133 | 1 | | NONE | | | 6 |
| 12 | 1 | | NONE | | | 7 |
| 12 | 1 | | NONE | | | 8 |
| 12 | 1 | | NONE | | | 9 |
| 100 | 1 | | NONE | | | 10 |
| 13 | 1 | | NONE | | | 11 |
| 12 | 1 | | NONE | | | 12 |
| 20 | 2 | | NONE | | | 13 |
| 37 | 3 | | NONE | | | 14 |
| 12 | 1 | | NONE | | | 15 |
| 35 | 6 | | NONE | | | 16 |
| 32 | 2 | | NONE | | | 17 |
| 12 | 1 | | NONE | | | 18 |
| 12 | 1 | | NONE | | | 19 |
| 10 | 1 | | NONE | | | 20 |
| 12 | 1 | | NONE | | | 21 |
| 28 | 2 | | NONE | | | 22 |
| 550 | 1 | | NONE | | | 23 |
| 500 | 1 | | NONE | | | 24 |
| 213 | 2 | | NONE | | | 25 |
| 22 | 2 | | NONE | | | 26 |
| 100 | 1 | | NONE | | | 27 |
| 12 | 1 | | NONE | | | 28 |
| 12 | 1 | | NONE | | | 29 |
| 12 | 1 | | NONE | | | 30 |
| 12 | 1 | | NONE | | | 31 |
| 10 | 1 | | NONE | | | 32 |
| 20 | 1 | | NONE | | | 33 |
| 37 | 3 | | NONE | | | 34 |
| 20 | 1 | | NONE | | | 35 |
| 12 | 1 | | NONE | | | 36 |
| 20 | 1 | | NONE | | | 37 |
| 166 | 2 | | NONE | | | 38 |
| 12 | 1 | | NONE | | | 39 |
| 20 | 1 | | NONE | | | 40 |

| | | | |
|--|---|--|--|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, <u>2001</u> |
|--|---|--|--|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Dorchester-Norton | Distr. | 69.00 | 12.50 | |
| 2 | Esserville-Norton | Distr. | 69.00 | 12.50 | |
| 3 | Hamblin-Pennington Gap | Distr. | 69.00 | 12.50 | |
| 4 | Imboden-Big Stone Gap | Trans. | 161.00 | 69.00 | 13.20 |
| 5 | Imboden-Big Stone Gap | Trnas. | 69.00 | 34.50 | 2.40 |
| 6 | Norton East-Norton | Distr. | 69.00 | 12.50 | |
| 7 | Pocket-Pennington Gap | Trans. | 161.00 | 69.00 | 13.20 |
| 8 | Pocket-Pennington Gap | Trans. | 69.00 | 34.50 | 2.40 |
| 9 | Bryant Road-Lexington | Distr. | 69.00 | 12.50 | |
| 10 | Campbellsville-Campbellsville | Distr. | 69.00 | 12.50 | |
| 11 | Danville 1-Danville | Distr. | 69.00 | 12.50 | |
| 12 | Ewington-Mount Sterling | Distr. | 69.00 | 12.50 | |
| 13 | Waitsboro-Somerset | Distr. | 69.00 | 12.50 | |
| 14 | Warsaw East-Owenton | Distr. | 69.00 | 12.50 | |
| 15 | St. Paul-St. Paul | Distr. | 69.00 | 12.50 | |
| 16 | Sharon-Augusta | Distr. | 69.00 | 12.50 | |
| 17 | Clays Mill-Lexington | Distr. | 138.00 | 12.50 | |
| 18 | Eastland-Lexington | Distr. | 69.00 | 12.50 | |
| 19 | Wilmore-Versailles | Distr. | 69.00 | 12.50 | |
| 20 | East Bernstadt-London | Distr. | 69.00 | 12.50 | |
| 21 | Poor Valley-Pennington Gap | Distr. | 69.00 | 12.50 | |
| 22 | Ghent Plant-Carrollton | Trans. | 138.00 | 13.20 | |
| 23 | Ghent Plant-Carrollton | Trans. | 138.00 | 13.20 | |
| 24 | Lebanon S.-Lebanon | Distr. | 69.00 | 12.50 | |
| 25 | Springfield-Campbellsville | Distr. | 69.00 | 12.50 | |
| 26 | Shannon Run-Versailles | Distr. | 69.00 | 12.50 | |
| 27 | Toyota South-Georgetown | Distr. | 138.00 | 13.20 | |
| 28 | West Hickman-Lexington | Distr. | 69.00 | 12.50 | |
| 29 | East Stone Gap-Big Stone Gap | Distr. | 69.00 | 12.50 | |
| 30 | Brown CT 7-Harrodsburg | Trans. (G) | 138.00 | 13.80 | |
| 31 | Brown CT 8-Harrodsburg | Trans. (G) | 138.00 | 13.80 | |
| 32 | Brown CT 9-Harrodsburg | Trans. (G) | 138.00 | 13.80 | |
| 33 | Brown CT 10-Harrodsburg | Trans. (G) | 138.00 | 13.80 | |
| 34 | Brown CT 11-Harrodsburg | Trans. (G) | 138.00 | 13.80 | |
| 35 | Fairston | Distr. | 67.00 | 13.09 | |
| 36 | *See Footnote Page for Summary Data | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 22 | 2 | | NONE | | | 1 |
| 20 | 1 | | NONE | | | 2 |
| 12 | 1 | | NONE | | | 3 |
| 133 | 1 | | NONE | | | 4 |
| 33 | 1 | | NONE | | | 5 |
| 12 | 1 | | NONE | | | 6 |
| 167 | 1 | | NONE | | | 7 |
| 20 | 1 | | NONE | | | 8 |
| 20 | 1 | | NONE | | | 9 |
| 20 | 1 | | NONE | | | 10 |
| 20 | 1 | | NONE | | | 11 |
| 35 | 3 | | NONE | | | 12 |
| 10 | 1 | | NONE | | | 13 |
| 14 | 1 | | NONE | | | 14 |
| 40 | 2 | | NONE | | | 15 |
| 12 | 1 | | NONE | | | 16 |
| 33 | 1 | | NONE | | | 17 |
| 20 | 1 | | NONE | | | 18 |
| 10 | 1 | | NONE | | | 19 |
| 10 | 1 | | NONE | | | 20 |
| 12 | 1 | | NONE | | | 21 |
| 28 | 1 | | NONE | | | 22 |
| 28 | 1 | | NONE | | | 23 |
| 12 | 1 | | NONE | | | 24 |
| 12 | 1 | | NONE | | | 25 |
| 12 | 1 | | NONE | | | 26 |
| 48 | 2 | | NONE | | | 27 |
| 32 | 2 | | NONE | | | 28 |
| 22 | 2 | | NONE | | | 29 |
| 190 | 1 | | NONE | | | 30 |
| 145 | 1 | | NONE | | | 31 |
| 145 | 1 | | NONE | | | 32 |
| 145 | 1 | | NONE | | | 33 |
| 145 | 1 | | NONE | | | 34 |
| 10 | 1 | | NONE | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

| | | | |
|--|---|--|--------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec 31, 2001 |
| FOOTNOTE DATA | | | |

| |
|--|
| Schedule Page: 426 Line No.: 11 Column: b |
| (G) - Generation |
| Schedule Page: 426 Line No.: 12 Column: b |
| (G) - Generation |
| Schedule Page: 426 Line No.: 13 Column: b |
| (G) - Generation |
| Schedule Page: 426.1 Line No.: 1 Column: b |
| (G) - Generation |
| Schedule Page: 426.1 Line No.: 3 Column: b |
| (G) - Generation |
| Schedule Page: 426.1 Line No.: 4 Column: b |
| (G) - Generation |
| Schedule Page: 426.1 Line No.: 5 Column: b |
| (G) - Generation |
| Schedule Page: 426.1 Line No.: 14 Column: b |
| (G) - Generation |
| Schedule Page: 426.3 Line No.: 14 Column: b |
| (G) - Generation |
| Schedule Page: 426.3 Line No.: 15 Column: b |
| (G) - Generation |
| Schedule Page: 426.3 Line No.: 16 Column: b |
| (G) - Generation |
| Schedule Page: 426.3 Line No.: 17 Column: b |
| (G) - Generation |
| Schedule Page: 426.3 Line No.: 20 Column: b |
| (G) - Generation |
| Schedule Page: 426.4 Line No.: 23 Column: b |
| (G) - Generation |
| Schedule Page: 426.4 Line No.: 24 Column: b |
| (G) - Generation |
| Schedule Page: 426.4 Line No.: 25 Column: b |
| (G) - Generation |
| Schedule Page: 426.5 Line No.: 14 Column: b |
| (G) - Generation |
| Schedule Page: 426.6 Line No.: 30 Column: b |
| (G) - Generation |
| Schedule Page: 426.6 Line No.: 31 Column: b |
| (G) - Generation |
| Schedule Page: 426.6 Line No.: 32 Column: b |
| (G) - Generation |
| Schedule Page: 426.6 Line No.: 33 Column: b |
| (G) - Generation |
| Schedule Page: 426.6 Line No.: 34 Column: b |
| (G) - Generation |

| | | | |
|----------------------------|--|----------------------------|----------------|
| Name of Respondent | This Report is: | Date of Report | Year of Report |
| Kentucky Utilities Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 03/26/2002 | Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 426.6 Line No.: 36 Column: a

| | Summary | Total Capacity, MVA |
|----------------------|------------|---------------------|
| 10,000 KVA and Above | Trans 109 | 14,741.79 |
| | Distr. 186 | 3,483.83 |
| Below 10,000 KVA | Trans. 9 | 13.61 |
| | Distr. 273 | 1,331.48 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item (a) | Number of Watt-hour Meters (b) | LINE TRANSFORMERS | |
|----------|---|-----------------------------------|-------------------|---------------------------------|
| | | | Number (c) | Total capacity (in (MVA) (d) |
| 1 | Number at Beginning of Year | 545,002 | 217,885 | 8,176 |
| 2 | Additions During Year | | | |
| 3 | Purchases | 3,731 | 7,647 | 370 |
| 4 | Associated with Utility Plant Acquired | | | |
| 5 | TOTAL Additions (Enter Total of lines 3 and 4) | 3,731 | 7,647 | 370 |
| 6 | Reductions During Year | | | |
| 7 | Retirements | | 5,069 | 149 |
| 8 | Associated with Utility Plant Sold | | | |
| 9 | TOTAL Reductions (Enter Total of lines 7 and 8) | | 5,069 | 149 |
| 10 | Number at End of Year (Lines 1 + 5 - 9) | 548,733 | 220,463 | 8,397 |
| 11 | In Stock | 32,933 | 4,780 | 393 |
| 12 | Locked Meters on Customers' Premises | 10,066 | | |
| 13 | Inactive Transformers on System | | | |
| 14 | In Customers' Use | 504,982 | | |
| 15 | In Company's Use | 752 | 215,683 | 8,004 |
| 16 | TOTAL End of Year (Total 11 to 15. This should equal line 10) | 548,733 | 220,463 | 8,397 |

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| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

| | |
|---|--|
| <p>A. Air pollution control facilities:</p> <ul style="list-style-type: none"> (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other. <p>B. Water pollution control facilities:</p> <ul style="list-style-type: none"> (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other. <p>C. Solid waste disposal costs:</p> <ul style="list-style-type: none"> (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other. | <p>D. Noise abatement equipment:</p> <ul style="list-style-type: none"> (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. <p>E. Esthetic costs:</p> <ul style="list-style-type: none"> (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ul style="list-style-type: none"> (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other. |
|---|--|
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

| Line No. | Classification of Cost (a) | CHANGES DURING YEAR | | | Balance at End of Year (e) | Actual Cost (f) |
|----------|--------------------------------------|---------------------|--------------------|--------------------|-------------------------------|--------------------|
| | | Additions (b) | Retirements (c) | Adjustments (d) | | |
| 1 | Air Pollution Control Facilities | 4,937,385 | | | 235,567,406 | |
| 2 | Water Pollution Control Facilities | 35,771 | 4,319 | | 30,021,724 | |
| 3 | Solid Waste Disposal Costs | 725,229 | 107,989 | | 147,460,476 | |
| 4 | Noise Abatement Equipment | 169,608 | | | 278,611 | |
| 5 | Esthetic Costs | | | | | |
| 6 | Additional Plant Capacity | | | | | |
| 7 | Miscellaneous (Identify significant) | | | | | |
| 8 | TOTAL (Total of lines 1 thru 7) | 5,867,993 | 112,308 | | 413,328,217 | |
| 9 | Construction Work in Progress | 6,474,090 | | -4,617,344 | 13,189,746 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Kentucky Utilities Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/26/2002 | Year of Report Dec. 31, 2001 |
|--|---|--|---------------------------------|

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses (a) | Amount (b) | Actual Expenses (c) |
|----------|--|---------------|------------------------|
| 1 | Depreciation | 10,923,490 | 10,923,490 |
| 2 | Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs | 8,797,497 | |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | 3,784,965 | |
| 5 | Fly Ash and Sulfur Sludge Removal | 1,861,668 | |
| 6 | Difference in Cost of Environmentally Clean Fuels | 65,850,090 | |
| 7 | Replacement Power Costs | 891,475 | |
| 8 | Taxes and Fees | 361,361 | |
| 9 | Administrative and General | | |
| 10 | Other (Identify significant) | | |
| 11 | TOTAL | 92,470,546 | 10,923,490 |

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Form 1 Filing: Data Cross-Check

Kentucky Utilities Company

03/23/2002

Filing for year: 2001

| Description of validation | Validation Result | Other Information |
|---|----------------------------|-------------------|
| Page 110 line 3, column d = Page 200 line 11, column b | Data Cross-check agrees | |
| Page 110 line 4, column d = Page 200 line 13, column b | Data Cross-check agrees | |
| Page 110 line 5, column d = Page 200 line 14, column b | Data Cross-check agrees | |
| Page 110 line 8, column c = Page 202 line 13, column b | Data Cross-check agrees | |
| Page 110 line 8, column d = Page 202 line 13, column f | Data Cross-check agrees | |
| Page 110 line 9, column c = Page 202 line 14, column b | Data not found: 110 row 9 | |
| Page 110 line 9, column c = Page 202 line 14, column b | Data not found: 202 row 14 | |
| Page 110 line 9, column d = Page 202 line 14, column f | Data not found: 110 row 9 | |
| Page 110 line 9, column d = Page 202 line 14, column f | Data not found: 202 row 14 | |
| Page 110 line 14, column c = Page 221 line 46, column b | Data Cross-check agrees | |
| Page 110 line 14, column d = Page 221 line 46, column d | Data Cross-check agrees | |
| Page 110 line 17, column c = Page 224 line 42, column d | Data Cross-check agrees | |
| Page 110 line 17, column d = Page 225 line 42, column g | Data Cross-check agrees | |
| Page 110 line 34, column c = Page 227 line 1, column b | Data Cross-check agrees | |
| Page 110 line 34, column d = Page 227 line 1, column c | Data Cross-check agrees | |
| Page 110 line 35, column c = Page 227 line 2, column b | Data Cross-check agrees | |
| Page 110 line 35, column d = Page 227 line 2, column c | Data Cross-check agrees | |
| Page 110 line 36, column c = Page 227 line 3, column b | Data Cross-check agrees | |
| Page 110 line 36, column d = Page 227 line 3, column c | Data Cross-check agrees | |
| Page 110 line 37, column c = Page 227 line 11, column b | Data Cross-check agrees | |
| Page 110 line 37, column d = Page 227 line 11, column c | Data Cross-check agrees | |
| Page 110 line 38, column c = Page 227 line 12, column b | Data Cross-check agrees | |
| Page 110 line 38, column d = Page 227 line 12, column c | Data Cross-check agrees | |
| Page 110 line 39, column c = Page 227 line 13, column b | Data Cross-check agrees | |

| Description of validation | Validation Result | Other Information |
|---|----------------------------|-------------------|
| Page 110 line 39, column d = Page 227 line 13, column c | Data Cross-check agrees | |
| Page 110 line 40, column c = Page 227 line 14, column b | Data Cross-check agrees | |
| Page 110 line 40, column d = Page 227 line 14, column c | Data Cross-check agrees | |
| Page 110 line 40, column c = Page 202 line 18, column b | Data not found: 202 row 18 | |
| Page 110 line 40, column d = Page 202 line 18, column f | Data not found: 202 row 18 | |
| Page 110 line 41, column c = Page 229 line 1 + line 36, column m | Data Cross-check agrees | |
| Page 110 line 41, column d = Page 229 line 29 + line 40, column m | Data Cross-check agrees | |
| Page 110 line 43, column c = Page 227 line 15, column b | Data Cross-check agrees | |
| Page 110 line 43, column d = Page 227 line 15, column c | Data Cross-check agrees | |
| Page 111 line 55, column d = Page 230 line 20, column f | Data Cross-check agrees | |
| Page 111 line 56, column d = Page 230 line 49, column f | Data Cross-check agrees | |
| Page 111 line 57, column d = Page 232 line 44, column e | Data Cross-check agrees | |
| Page 111 line 62, column c = Page 233 line 49, column b | Data Cross-check agrees | |
| Page 111 line 62, column d = Page 233 line 49, column f | Data Cross-check agrees | |
| Page 111 line 64, column d = Page 353 total column g | Data Cross-check agrees | |
| Page 111 line 66, column c = Page 234 line 18, column b | Data Cross-check agrees | |
| Page 111 line 66, column d = Page 234 line 18, column c | Data Cross-check agrees | |
| Page 112 line 9, column d = Page 254 line 21, column b (account 213) | Data Cross-check agrees | |
| Page 112 line 10, column d = Page 254 line 22, column b (account 214) | Data Cross-check agrees | |
| Page 112 line 11, column d = Page 119 line 48, column b | Data Cross-check agrees | |
| Page 257 line 33, column h = Page 112 line 16-17+18+19, column d | Data Cross-check agrees | |
| Page 112 line 37, column c = Page 262 line 41, column b | Data Cross-check agrees | |
| Page 112 line 37, column d = Page 262 line 41, column g | Data Cross-check agrees | |
| Page 113 line 50, column c = Page 269 line 47, column b | Data Cross-check agrees | |
| Page 113 line 50, column d = Page 269 line 47, column f | Data Cross-check agrees | |

| Description of validation | Validation Result | Other Information |
|---|----------------------------|-------------------|
| Page 113 line 51, column d = Page 278 line 41, column e | Data Cross-check agrees | |
| Page 113 line 53, column c = Pg 272 I-17 + Pg 274 I-9 + Pg 276 I-19, column b | Data not found: 272 row 17 | |
| Page 113 line 53, column c = Pg 273 I-17 + Pg 275 I-9 + Pg 277 I-19, column k | Data not found: 272 row 17 | |
| Page 115 line 2, column e = Pg 300 line 27, column b | Data Cross-check agrees | |
| Page 115 line 2, column f = Pg 300 line 27, column c | Data Cross-check agrees | |
| Page 115 line 4+5, column e = Pg 323 line 169, column b | Data Cross-check agrees | |
| Page 115 line 4+5, column f = Pg 323 line 169, column c | Data Cross-check agrees | |
| Page 115 line 6, column e = Pg 336 line 11, column b | Data Cross-check agrees | |
| Page 115 line 7, column e = Pg 336 line 11, column c + d | Data Cross-check agrees | |
| Page 117 line 62, column c = Pg 340 total account 431 | Data Cross-check agrees | |
| Page 117 line 72, column c = Pg 261 line 1, column b | Data Cross-check agrees | |
| Page 118 line 16, column c = Pg 117 line 72 less line 34, column c | Data Cross-check agrees | |
| Page 200 line 5, column c = Page 207 line 85 less line 86, column g | Data Cross-check agrees | |
| Page 200 line 7, column c = Page 207 line 87, column g | Data Cross-check agrees | |
| Page 200 line 9, column c = Page 213 line 47, column e | Data Cross-check agrees | |
| Page 200 line 10, column c = Page 214 line 47, column d | Data Cross-check agrees | |
| Page 200 line 11, column c = Page 216 line 43, column b | Data Cross-check agrees | |
| Page 200 line 18, column c = Page 219 line 17, column c | Data Cross-check agrees | |
| Page 200 line 24, column c = Page 219 line 17, column e | Data Cross-check agrees | |
| Page 200 line 28, column c = Page 219 line 17, column d | Data Cross-check agrees | |
| Page 300 line 11, column b = Page 311 total column k | Data Cross-check agrees | |
| Page 300 line 11, column d = Page 311 total column g | Data Cross-check agrees | |
| Page 323 line 163, column b = Page 335 line 46, column b | Data Cross-check agrees | |
| Page 401 line 10, column b = Page 327 total column g | Data Cross-check agrees | |
| Page 401 line 12 column b = Page 327 total column h | Data Cross-check agrees | |

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| Description of validation | Validation Result | Other Information |
|---|-------------------------|-------------------|
| Page 401 line 13 column b = Page 327 total column i | Data Cross-check agrees | |
| Page 401 line 16 column b = Page 329 total column i | Data Cross-check agrees | |
| Page 401 line 17 column b = Page 329 total column j | Data Cross-check agrees | |
| Page 401 line 22 column b = Page 301 line 10, column d | Data Cross-check agrees | |
| Page 401 line 23 column b = Page 311 total column g, for RQ | Data Cross-check agrees | |