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A Limited Liability Partnership

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March 26, 2013

VIA FEDERAL EXPRESS
TRACKING NO. 8996 0543 2929

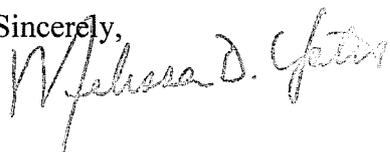
MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

Re: Kentucky Public Service Commission; Case No. 2013-00052

Dear Mr. Derouen:

Please find enclosed, the original plus ten (10) copies of Jackson Purchase Energy Corporation's Responses to Commission Staff's First Request for Information dated March 13, 2013.

Sincerely,



Melissa D. Yates
Attorney for Jackson Purchase Energy Corporation

158558

RECEIVED

MAR 27 2013

PUBLIC SERVICE
COMMISSION

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MAR 27 2013

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ROY G. COLLINS)	
)	
COMPLAINANT)	
)	CASE NO.
V.)	2013-00052
)	
JACKSON PURCHASE ENERGY)	
CORPORATION)	
)	
DEFENDANT)	

**JACKSON PURCHASE ENERGY CORPORATION'S
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST
FOR INFORMATION DATED MARCH 13, 2013**

COMES Jackson Purchase Energy Corporation (hereinafter "JPEC") by and through the undersigned counsel, and submits herein its responses to information requested in Commission Staff's First Request for Information dated March 13th, 2013.

1. Refer to Roy G. Collins's ("Complainant") complaint ("Complaint") filed January 30, 2013 with the Commission.

a. Did JPEC provide any temporary service while the second home/home office located at 1400 Carrsville Road near Hampton, Kentucky, ("subject property") was under construction?

Response: JPEC did not have any temporary services at the subject property.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

b. Explain whether the subject property is a permanent structure that could be used as a residence.

Response: JPEC personnel have not been inside the structure and, therefore, cannot comment as to whether the subject property could be used as a residence. During a phone conversation on August 8th, 2012, with a JPEC Customer Service Representative, Mr. Collins described the subject property as a barn with a living quarters in the back and further stated that it would be used about 30 days out of the year for he and his buddies to deer hunt. It was not until after JPEC estimated the cost of construction, that Mr. Collins stated that he intended to use the property as a residence.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

c. Does the subject property have climate-control appliances for year-round climate control?

Response: The photographs JPEC has of the subject property do not show any year-round climate controls to be present. However, it is possible the climate controls are not visible from the angle shown in the photographs. The photographs appear to confirm Mr. Collins' own words that the subject property would be a barn with living quarters. Photos of the property are attached hereto as Exhibit "A" and incorporated herein by reference as if set forth in full.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

2. Refer to the fourth paragraph of the Complaint. Complainant states that he has an "existing structure, a mobile home located on the same property" as the subject property.

a. Provide the tariff under which this mobile home is served.

Response: For the sake of clarity, JPEC states that the mobile home referenced by Mr. Collins is approximately a half mile away from the subject property and, according to PVA records, does not reside on the same parcel of land. A copy of the tariff under which the property is being served is attached hereto and incorporated herein by reference as Exhibit "B." A copy of the applicable PVA record is attached hereto and incorporated herein by reference as Exhibit "C."

Witness: Charles Williamson, Vice President Finance & Accounting and Scott W. Ribble, Vice President of Engineering & Operations

3. Refer to Exhibit 3 of the Complaint. The December 14, 2012 letter from the Complainant's attorney to JPEC.

a. State and explain what actions JPEC took with respect to the Complainant's letter.

Response: JPEC acknowledges receipt of a letter from Mr. Collins sent on his firm letterhead on December 14, 2012, but further states that it did not receive a letter from an attorney purporting to represent Mr. Collins. After receiving notice on January 2, 2013, that the property had passed a required electrical inspection, JPEC, in accordance with its standard operating procedure, created a work order for construction. As such, JPEC scheduled the necessary work. The construction began January 12, 2013 and was completed on January 15, 2013. Weather delays during the first part of January caused the construction to take longer than normal.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

b. Provide copies of any correspondence or any other records JPEC provided to the Complainant as a result of the letter.

Response: No written correspondence was generated in response to Mr. Collin's letter dated December 14, 2012.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

4. On page 3, in part 2(g) of its Answer, JPEC admits that the subject property "is not [Mr. Collins'] primary residence and is his second home."

a. Does JPEC presently provide service to any other premises which contain structures identified as a second home?

Response: JPEC does not track, nor have the means to identify, locations that would be considered a second home and relies upon the statements of its members regarding the usage of any such property.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

b. If so, does JPEC also classify those homes as a non-permanent premises and consider their service to be temporary in accordance with its filed tariff?

Response: Please JPEC response to 4(a) above.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

5. On page 4, in part 3 (c) of its Answer, JPEC claims that construction of the new line was completed and the meter was set on the subject property on January 15, 2013. Provide any and all records to indicate the amount of consumption, to date, at Mr. Collins' premises since the installation of the meter on January 15, 2013.

Response: Exhibit "D" attached hereto and incorporated by reference as if set forth in full is a copy of usage for the Hill Grove Road Account. Exhibit "E" attached hereto and incorporated by reference as if set forth in full is a copy of the billing for the subject property.

Witness: Charles Williamson, Vice President Finance & Accounting

6. Provide any billing records for the subject property. For the duration of this case, supplement this information as subsequent bills are issued.

Response: Exhibit "E" attached hereto and incorporated by reference as if set forth in full is a copy of the billings which have been issued to date for the property located at 1400 Carrsville Road.

Witness: Charles Williamson, Vice President Finance & Accounting

7. Provide the tariff under which the subject property is served.

Response: A copy of the applicable tariff is attached hereto and incorporated by reference as Exhibit "F."

Witness: Charles Williamson, Vice President Finance & Accounting

8. How many electric meters serve the subject property? For each meter describe the type of electric service provided and the tariff under which the meters is billed.

Response: There is only one meter located at the service address of 1400 Carrsville Rd. A copy of said tariff is attached hereto and incorporated herein by reference as Exhibit "F."

Witness: Scott W. Ribble, Vice President of Engineering & Operations

9. Explain whether JPEC is aware of any other hunting lodges in its service territory that are constructed similarly to the subject property. If so, under what tariff are these served, and what is the average monthly usage of these hunting lodges?

Response: Exhibit "G" attached hereto and incorporated herein by reference is a list of properties which are deemed hunting cabins pursuant to an initiative undertaken many years ago to identify hunting cabins through the use of contract meter readers. However, there is no standard definition available which was applied to the meter readers' assessments so JPEC cannot be certain to what extent those properties resemble the subject property as JPEC has no means at its disposal to do so. JPEC does not classify its accounts according to kWh usage but rather by adherence to the tariff description so usage would not be indicative either. Further, JPEC's periodic system inspection does not provide an adequate means to make any such determination as the use of a premises is not readily apparent during said inspections. Therefore, often the responsibility falls to the property owner to notify JPEC of a change in usage to the property for tariff purposes.

Witness: Charles Williamson, Vice President Finance & Accounting

10. If the subject property is served under a residential tariff, state whether the Complaint would receive a portion of the invoiced costs of \$6,065.94 back from JPEC based on paragraph 33, Distribution Line Extension of the Rules and Regulations.

Response: For clarity's sake, while trying to answer these questions, JPEC became aware of an error in the numbering of its current tariff. In Exhibit "B" filed with JPEC's Answer to Mr. Collins Complaint, it appears that the section titled "New Service to Barns, Camps, Pumps and Miscellaneous Services Not Considered Permanent Premises" was not numbered separately and it appears to be part of Section 32 entitled "Temporary Services." That Section (New Service to Barns, Camps, Pumps and Miscellaneous Services Not Considered Permanent Premises) should have been properly numbered as

Section 33 and the Section entitled “Distribution Line Extensions” should be properly numbered as Section 34. A corrected version of this tariff, which is being filed separately with the Tariff Division, is attached hereto and incorporated herein as Exhibit “H”. It is clear from the formatting of the tariff and the fact that this Section has always been listed separately on the Index to JPEC’s tariffs, that it was never intended to be included in Section 32, Temporary Services. Further, to the extent said tariff conflicts with JPEC’s initial Answer in this matter, JPEC hereby amends such answer to correct any errors and eliminate any confusion.

In response to the question asked, JPEC states that the determining factor is not based on the residential tariff but based on the service requirements. Under the corrected Section 34, Distribution Line Extensions, the member receives the first 1,000 feet of service at no cost and then would be responsible for the cost of construction for any distance beyond 1,000 feet.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

11. Refer to Sections 32 and 33 of the tariff contained in Exhibit B of the Answer to JPEC to the Complaint.

a. Identify generally the procedures and/or criteria utilized by JPEC to determine whether a premise is temporary or permanent in nature.

Response: Please refer to JPEC’s explanation of the numbering error contained in its Tariff as described in its response to question 10 above. JPEC does not consider and has never considered the subject property as a temporary service.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

b. Identify specifically the criteria JPEC used in this case to determine the Complainant’s premise was temporary rather than permanent in nature.

Response: Please see JPEC’s response to 11(a) above.

c. State the time when a decision is made to classify a premise as temporary rather than permanent.

Response: Please see JPEC’s response to 11(a) above.

d. Identify and explain the differences, if any, in the assets deployed to serve temporary and permanent premises.

Response: Please see the response to 11(a) above.

e. Identify the length of the extension necessary to serve the premises of the Complainant.

Response: The length of the extension was approximately 700 feet.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

f. Explain whether JPEC has procedures in place to verify that a customer has been placed on the correct tariff at the time the installation of an extension is completed.

Response: The classification of the service is derived from inquiries made by the customer service representative with the member/customer when the initial request for service is made. JPEC has no reliable means available to verify the initial or final structure classification other than the information given by the member to the customer service representative and/or the staker.

Witness: Charles Williamson, Vice President Finance & Accounting

g. Has JPEC ever changed the classification of a premises under its tariff from temporary to permanent as a result of an inspection of the premises? If so, provide the criteria for making such a change.

Response: JPEC has changed the classification from temporary to permanent on other premises but not as a result of an inspection of the premises. Classification can be changed upon notification from the member (e.g. when a contractor transfers ownership of a spec house to a purchaser). JPEC does not consider and has never considered the subject property as a temporary service.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

h. Assuming the subject property had been determined by JPEC to qualify as a permanent residence under Section 33 of the tariff, identify the assets and associated cost that would have been attributable to JPEC and those attributable to the Complainant.

Response: Please refer to item 10 above. Under correctly numbered Section 34, Distribution Line Extensions, the member receives the first 1,000 feet of service at no cost and then would be responsible for the cost of construction for any distance beyond 1,000 feet. With a service length of roughly 700 feet, JPEC and its members would bear the entire cost for the installation of service to the subject property.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

12. In its response, JPEC asserts that the estimated cost of the proposed construction charged to the subject property was determined in accordance with Section 4, Rules and Regulations, Item 32, titled “Temporary Service,” of JPEC’s tariff currently on file with the Commission. Specifically, JPEC cites Item 32, with the heading “New Service to Barns, Camps, Pumps and Miscellaneous Service Not Considered Permanent Premises,” as the portion of its tariff applicable to the service requested by Mr. Collins.

a. JPEC’s Answer specifically references sections A and B of Item 32 in their tariff. Does JPEC believe those to be the applicable sections, or should the reference be to sections A and C of Item 32 instead?

Response: Please see JPEC’s explanation regarding the numbering in its tariff as explained in its response to numbered question 10 above. JPEC does not consider and has never considered the subject property as a temporary service. Under item (Section) 33 as used in the corrected tariff, which is attached hereto as Exhibit “H,” JPEC asserts A and C should be used as reference in this case and hereby amends its Answer to reference those sections as well.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

b. Provide some examples of premises currently served by JPEC which are classified by the utility as non-permanent.

Response: Per JPEC’s tariff, non-permanent services cannot reasonably guarantee the amount of consumption used. Examples would be RV parks, pumps, well houses, signs, irrigation

systems, carnivals, revivals, pool houses, camp houses, barns, and any other miscellaneous services not considered permanent premises.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

13. In the Complaint and in his letter to JPEC dated December 14, 2012, contained in Exhibit 3 to the Complaint, Complainant explains that the subject property is “equipped with central heating and air that will be used year-round for climate control regardless of whether or not the building is occupied.” Section 4, Rules and Regulations, Item 32, part A, of JPEC’s tariff, as cited in its Answer, states the following: “This rule shall apply to services where the amount of consumption and/or the permanency of service cannot be reasonably assured as determined by JPEC.”

a. What does JPEC define as a reasonable amount of consumption required to classify a service as permanent?

Response: JPEC does not use a pre-determined amount of consumption for classification of service. Based on Mr. Collin’s initial representation for the property and past usage history of the adjacent mobile home JPEC anticipates similar seasonal usage patterns. The current property (mobile home) owned by the Complainant on Hill Grove Rd shows an average usage of 158 kWh per month. This account was put in the Complainant’s name in August 2012, but the Complainant had been paying for the bill for the premises since the original owner passed away four years earlier. The average usage prior to August 2012 was 199 kWh. Please see Exhibit “D” attached hereto and incorporated herein by reference.

Witness: Scott W. Ribble, Vice President of Engineering & Operations

b. Given the dimensions of the subject property as claimed by Complainant, does JPEC believe the amount of consumption needed to climate control the building would be sufficient to re-classify the subject property as permanent?

Response: Mr. Collins represented he expects to be in the property about 30 days a year. Therefore, JPEC determined, at the time of classification, the amount of consumption could not be

Witness: Scott W. Ribble, Vice President of Engineering & Operations

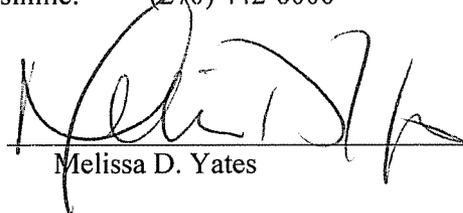
14. Provide any and all documents on file with JPEC related to Complainant's application for electric service as detailed in Section 4, Rules and Regulations, Item 7 of JPEC's tariff. In addition, provide all correspondence, as well as all design, engineering and work plan documents, related to the service requested and the construction of the new line.

Response: JPEC hereby files any and all other documents pertaining to this matter as a collective Exhibit "I" and incorporates the same herein by reference as if set forth in full.

Respectfully submitted,

DENTON & KEULER
P.O. BOX 929
PADUCAH, KY 42002-0929
Telephone: (270) 443-8253
Facsimile: (270) 442-6000

By:


Melissa D. Yates

ATTORNEY FOR JPEC

VERIFICATION

The undersigned, **SCOTT RIBBLE**, states under oath that he is the Vice President of Engineering & Operations of Jackson Purchase Energy Corporation and that the information set forth in Jackson Purchase Energy Corporation's Response to the information requested in the Commission's First Request for Information entered March 13, 2013, is true and correct to the best of his information and belief.

Scott Ribble

Scott Ribble,
Vice President Engineering & Operations
Jackson Purchase Energy Corporation

STATE OF KENTUCKY

COUNTY OF MCCRACKEN

The foregoing was signed, acknowledged, and sworn to before me by Scott Ribble this 25th day of March, 2013.

My commission expires: 12-22-15

Notary ID: 457050

Vanessa Blagey

Notary Public, State of Kentucky at Large

(seal)

VERIFICATION

The undersigned, **CHARLES WILLIAMSON**, states under oath that he is the Vice President of Jackson Purchase Energy Corporation and that the information set forth in Jackson Purchase Energy Corporation's Response to the information requested in the Commission's First Request for Information entered March 13, 2013, is true and correct to the best of his information and belief.



Charles Williamson,
Vice President Finance and Accounting
Jackson Purchase Energy Corporation

STATE OF KENTUCKY

COUNTY OF MCCRACKEN

The foregoing was signed, acknowledged, and sworn to before me by Charles Williamson this 25th day of March, 2013.

My commission expires: 12-22-15

Notary ID: 457050



Notary Public, State of Kentucky at Large

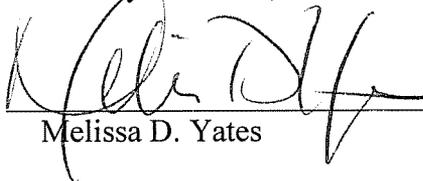
(seal)

I hereby certify that the foregoing has been served by mailing a true and correct copy to:

MR JEFF DEROUEN
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD
FRANKFORT KY 40602
Via Fed-Ex

MR ROY G COLLINS
109 DICKENSON STREET
MANCHESTER KY 40962
Via U. S. Postal

on this 26th day of March, 2013

By: 
Melissa D. Yates

EXHIBIT

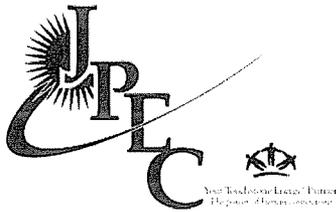
A





EXHIBIT

B



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 11
 SHEET NO. 5
 CANCELLING P.S.C. KY NO. 10
 SHEET NO. 5

RATES AND CHARGES
SCHEDULE R – RESIDENTIAL

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. Normally, JPEC will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Condition of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JPEC because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 105
School Tax	Sheet 107
Fuel Adjustment Clause (FAC)	Sheet 108
Environmental Surcharge (ES)	Sheet 110
Unwind Surcredit Adjustment Clause (USAC)	Sheet 112
Rebate Adjustment (RA)	Sheet 114

DATE OF ISSUE November 29, 2011
 Month / Date / Year
 DATE EFFECTIVE September 1, 2011
 Month / Date / Year
 ISSUED BY /s/ G. Kelly Nuckols
 G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED November 17, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i> EFFECTIVE
10/26/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXHIBIT

C

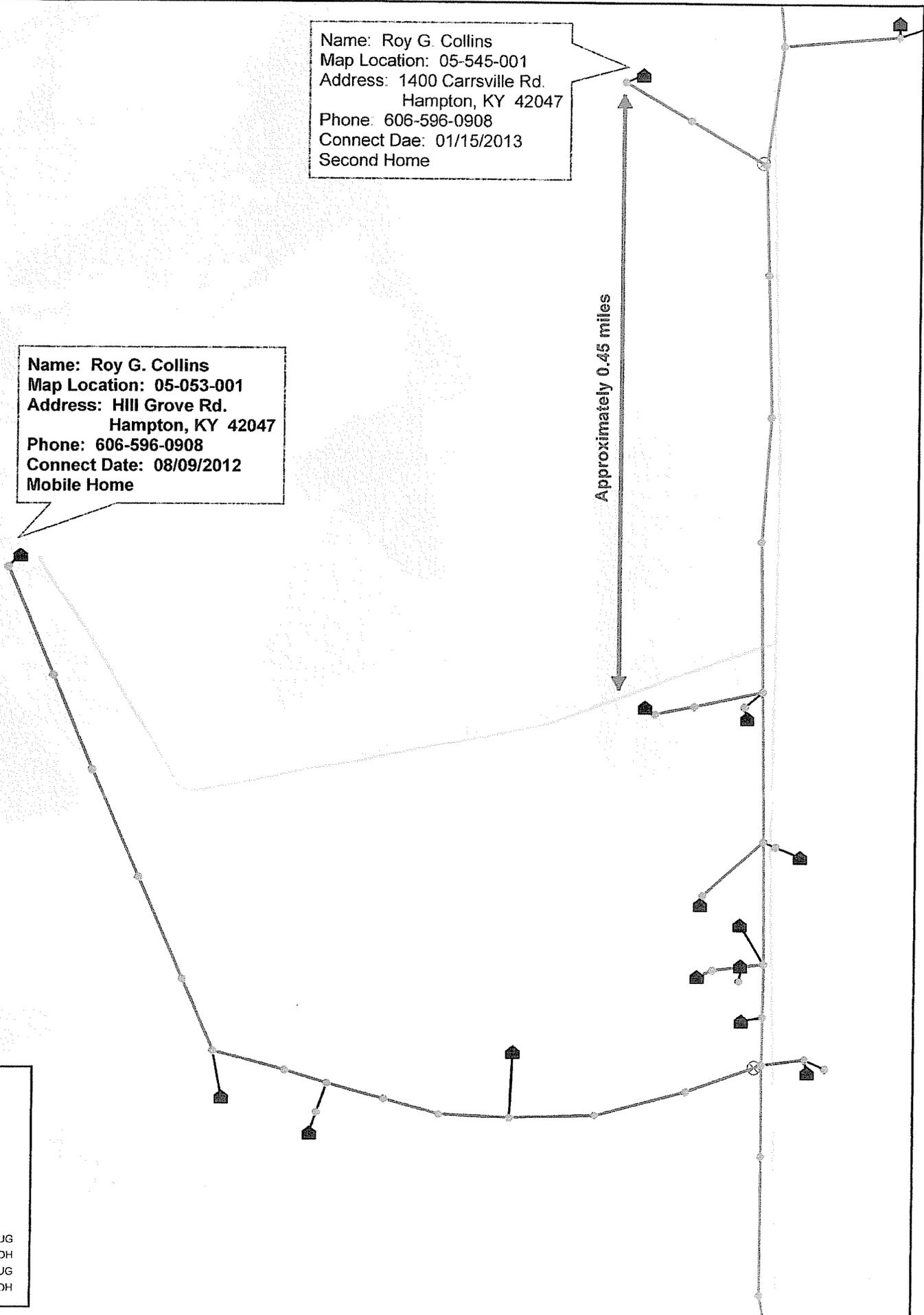
Name: Roy G. Collins
 Map Location: 05-545-001
 Address: 1400 Carrsville Rd.
 Hampton, KY 42047
 Phone: 606-596-0908
 Connect Dae: 01/15/2013
 Second Home

Name: Roy G. Collins
 Map Location: 05-053-001
 Address: Hill Grove Rd.
 Hampton, KY 42047
 Phone: 606-596-0908
 Connect Date: 08/09/2012
 Mobile Home

Approximately 0.45 miles



- Legend**
- ▣ SUBSTAT
 - UNK
 - - A-UG
 - A-OH
 - B-UG
 - B-OH
 - - C-UG
 - C-OH
 - - 2 PHASE-UG
 - 2 PHASE-OH
 - - 3 PHASE-UG
 - 3 PHASE-OH



EXHIBIT

D

KWH Usage by Month

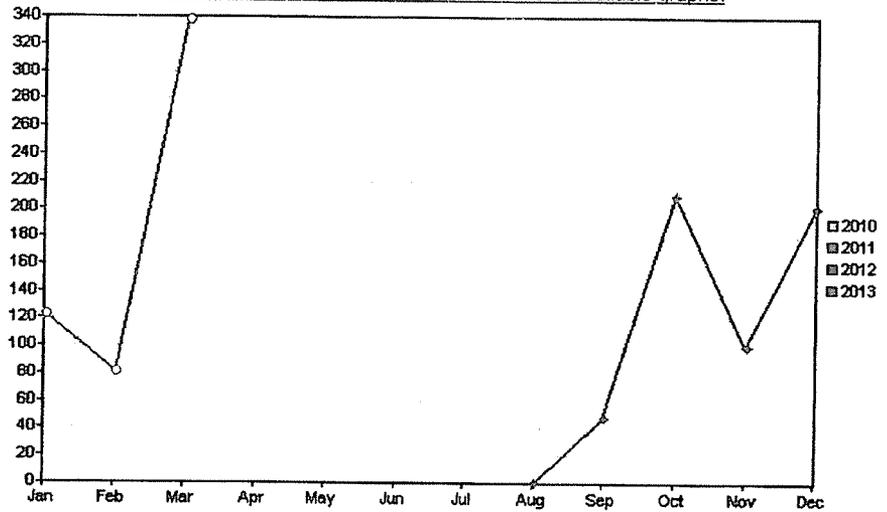
[Account Information](#) |
 [Graphs](#) |
 [Administration](#) |
 [Applications](#) |
 [* Your Account List](#) |
 [* Account Search](#) |
 [* Sign Out](#)

ROY G COLLINS Account Number: **1-05-053-001-03**

HILL GROVE RD
HAMPTON KY
42047

KWH Usage by Month

[Click here for Information about this and other available graphs.](#)



Font size: 100% (reduce for improved printing as necessary)

Show?	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<input checked="" type="checkbox"/>	2010												
<input checked="" type="checkbox"/>	2011												
<input checked="" type="checkbox"/>	2012									49	211	101	202
<input checked="" type="checkbox"/>	2013	123	82	338									

Need help?
 Email our support staff
 or phone us at (270)441-0800
 Information Last Updated: 03/21/13 05:00

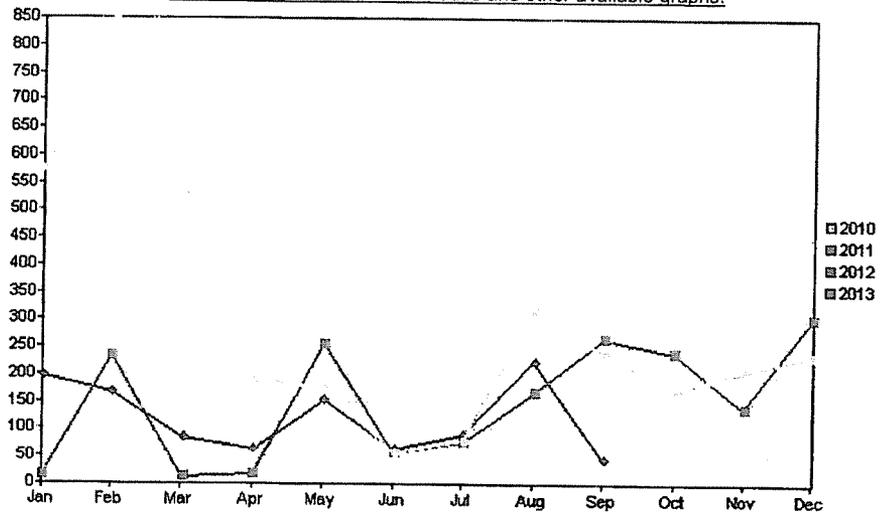
KWH Usage by Month

[Account Information](#) |
 [Graphs](#) |
 [Administration](#) |
 [Applications](#) |
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R A BROWN **Account Number: 1-05-053-001-02**
 HILL GROVE RD
 HAMPTON KY
 42047

KWH Usage by Month

[Click here for information about this and other available graphs.](#)



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Show?	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
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<input checked="" type="checkbox"/>	2011	17	235	14	20	256	59	79	168	268	241	140	305
<input checked="" type="checkbox"/>	2012	199	169	86	65	157	65	92	225	46			
<input checked="" type="checkbox"/>	2013												

Need help?
[Email](#) our support staff
 or phone us at (270)441-0800
 Information Last Updated: 03/21/13 05:00

EXHIBIT

E



Jackson Purchase Energy Corporation
 P.O. Box 4030 2900 Irvin Cobb Drive
 Paducah, KY 42002-4030
 270-442-7321 800-633-4044

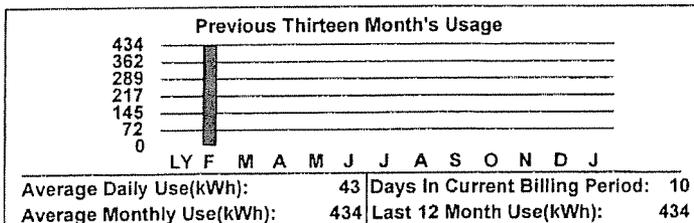


The power of human connections

Visit Our Web Site www.JPEnergy.com

Your Account Information At A Glance		
Account Number: 1-05-545-001-00-9	Meter #: 45359352	Account Type: SMALL COMMERCIAL (SCH-C1)
Customer Name: ROY G COLLINS	Current Reading (01/25) 17761	
Service Address: HUNTING LODGE 1400 CARRSVILLE RD HAMPTON KY	Previous Reading (01/15) <u>17327</u> 434	
Primary Phone: 606-596-0908	Meter Multiplier \times <u>1</u>	
Secondary Phone:	Meter kWh Usage: 434	

Your Account Information In Detail		
Adjustment Connect Fee		\$25.00
Facilities Charge		10.47
kWh Charge	434 x 0.077375 =	33.58
Fuel Adjustment Clause (FAC) .004951		2.15
Environmental Surcharge Rate (ES) .003470		1.51
Unwind Surcredit Adjustment Clause (USAC) (.005746)	(2.49) CR	
Rebate Adjustment (RA) (.000000)	(.00) CR	
Member Rate Stability Mechanism (MRSM) (.008159)	(3.54) CR	
Rural Economic Reserve (RER) (.000000)	(.00) CR	
Non-Smelter Non-Fac Purchase Power Adjustment (PPA) (.001759)	(.76) CR	
Subtotal of Unwind Transactions		(3.13) CR
3% School Tax		1.23
6% Kentucky Sales Tax		2.53
Total Amount Due By 02/18/13		\$69.68
Total Amount Due After 02/18/13		\$71.73

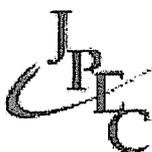


Important Information
 Applications for college scholarships and the Frankfort/Washington DC Youth Tour programs are now available at www.JPEnergy.com

www.JPEnergy.com

Keep UPPER PORTION for your records.
 Please return LOWER PORTION with your payment.

Check Cash



Jackson Purchase Energy Corporation
 P.O. Box 4030 2900 Irvin Cobb Drive
 Paducah, KY 42002-4030
 270-442-7321 800-633-4044

Account Number:	1-05-545-001-00-9
Payment Due Date:	02/18/13
Previous Balance:	\$0.00
Amount Due By 02/18/13	\$69.68
Amount Due After 02/18/13	\$71.73

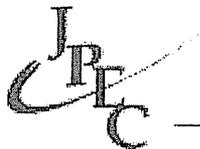
If Your Account Information Is Incorrect
 Please Check Here And Complete The Reverse Side

0000002648

ROY G COLLINS
 109 DICKENSON ST
 MANCHESTER KY 40962



Jackson Purchase Energy Corporation
 P.O. Box 4030
 Paducah, KY 42002-4030



Jackson Purchase Energy Corporation

P.O. Box 4030 2900 Irvin Cobb Drive
Paducah, KY 42002-4030
270-442-7321 800-633-4044



Your Own Historic Energy Partner
The power of human connections

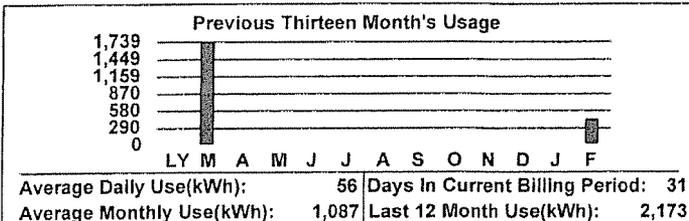
Visit Our Web Site www.JPEnergy.com

Your Account Information At A Glance

Account Number: 1-05-545-001-00-9	Meter #: 45359352	Account Type: SMALL COMMERCIAL
Customer Name: ROY G COLLINS	Current Reading (02/25) 19500	(SCH-C1)
Service Address: HUNTING LODGE	Previous Reading (01/25) <u>17761</u>	
1400 CARRSVILLE RD	1,739	
HAMPTON KY		
Primary Phone: 606-596-0908	Meter Multiplier x <u>1</u>	
Secondary Phone:	Meter kWh Usage: 1,739	

Your Account Information In Detail

Previous Month's Balance		\$69.68
Payment / Thank You 02/11/13		<u>(69.68) CR</u>
Balance After Payment		0.00
Facilities Charge		10.53
kWh Charge	1,739 x 0.077791 =	135.29
Fuel Adjustment Clause (FAC) .002711		4.71
Environmental Surcharge Rate (ES) .002871		4.99
Unwind Surcredit Adjustment Clause (USAC) (.004645)	(8.08) CR	
Rebate Adjustment (RA) (.000000)	(.00) CR	
Member Rate Stability Mechanism (MRSM) (.005577)	(9.70) CR	
Rural Economic Reserve (RER) (.000000)	(.00) CR	
Non-Smelter Non-Fac Purchase Power Adjustment (PPA) (.001513)	(2.63) CR	
Subtotal of Unwind Transactions		(10.71) CR
3% School Tax		4.05
6% Kentucky Sales Tax		<u>8.35</u>
Total Amount Due By 03/18/13		<u>\$147.51</u>
Total Amount Due After 03/18/13		<u>\$154.27</u>



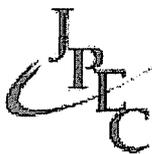
Important Information
Applications for college scholarships and the Frankfort/Washington DC Youth Tour programs are now available at www.JPEnergy.com

www.JPEnergy.com

Keep UPPER PORTION for your records.
Please return LOWER PORTION with your payment.



Check Cash



Jackson Purchase Energy Corporation

P.O. Box 4030 2900 Irvin Cobb Drive
Paducah, KY 42002-4030
270-442-7321 800-633-4044

Account Number:	1-05-545-001-00-9
Payment Due Date:	03/18/13
Previous Balance:	\$0.00
Amount Due By 03/18/13	\$147.51
Amount Due After 03/18/13	\$154.27

If Your Account Information Is Incorrect
Please Check Here And Complete The Reverse Side

0000002639

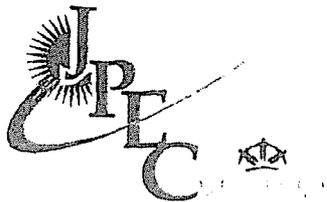
ROY G COLLINS
109 DICKENSON ST
MANCHESTER KY 40962



Jackson Purchase Energy Corporation
P.O. Box 4030
Paducah, KY 42002-4030

EXHIBIT

F



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City
P.S.C. KY NO. 11
SHEET NO. 8
CANCELLING P.S.C. KY NO. 10
SHEET NO. 8

RATES AND CHARGES
SCHEDULE C-1 – SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 105
School Tax	Sheet 107
Fuel Adjustment Clause (FAC)	Sheet 108
Environmental Surcharge (ES)	Sheet 110
Unwind Surcredit Adjustment Clause (USAC)	Sheet 112
Rebate Adjustment (RA)	Sheet 114
Member Rate Stability Mechanism (MRSM)	Sheet 116
Rural Economic Reserve (RER)	Sheet 118
Non-Smelter Non-FAC Purchase Power Adjustment (PPA)	Sheet 120

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

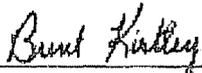
Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE November 29, 2011
Month / Date / Year
DATE EFFECTIVE September 1, 2011
Month / Date / Year
ISSUED BY /s/ G. Kelly Nuckols
G. Kelly Nuckols
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00057 DATED November 17, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 10/26/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXHIBIT

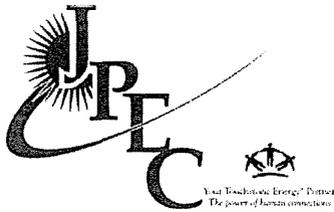
G

ycl	Map	totnk D	Name	Tag	Billing Rate	Connect Date	Avg 12 Mo kWh usage
1	2064001	1 5	JOYCE/JAMIE L	CB	R	5/2/2007	73
1	2066057	3 1	WALKER/DON	CB	R	1/31/2012	11
1	2074008	0 0	LIPPERT/JOHN D OR JUDITH	CB	R	4/16/1998	559
1	4018016	8 1	PHELPS/ULIS	CB	R	6/2/2011	426
1	5023001	0 0	DISMORE/THOMAS	CB	R	7/15/1999	596
1	5035001	5 5	WRIGHT/LESTER	CB	R	1/8/2010	488
1	6023005	1 7	DE FEW/EDDIE R	CB	R	12/11/2009	5
1	7033006	0 3	SULLIVAN/GEORGE H	CB	R	9/7/1976	453
1	7033007	1 9	SULLIVAN/GEORGE H	CB	R	5/11/2010	124
1	7528002	0 4	HICKS/ELLEN OR RICHARD	CB	C1	11/13/2009	308
1	16093017	1 6	HALL/ANTHONY OR DENA	CB	R	6/15/2004	32
1	22009005	2 0	CAUDILL/RAY	CB	R	10/11/2011	96
1	23068001	1 7	ENGLISH/BOBBY K	CB	R	11/6/1995	10
1	23074001	1 9	RILEY/BILLY N	CB	R	1/19/2004	9
1	23088007	0 2	WILD/ROBERT Q	CB	R	8/18/1998	102
1	24065006	1 7	HARPER/THOMAS A	CB	R	5/10/1991	42
1	32074004	1 4	BROWN/CHARLES	CB	R	11/13/2001	857
1	33054014	2 3	RICHMOND/STEVE J	CB	R	3/10/2011	2
1	44066056	0 1	MARSHALL/DONALD L	CB	R	9/15/2004	438
1	45053158	15 5	PARSONS/SCOTT L	CB	R	11/21/2007	837
1	45053192	1 4	DUNCAN/STANLEY	CB	R	7/25/1997	0
1	56003072	4 0	KENKAKO	CB	C1	6/10/1998	2,819
1	56003100	2 3	KENKAKO	CB	R	3/4/2009	0
2	35074027	0 0	LASTER/BOBBIE E	CB	R	9/17/2003	1,097
2	46049002	4 4	UNDERWOOD/GARY L	CB	R	7/11/1984	51
2	47565002	0 4	BURROUGHS/JOEY	CB	R	7/17/2009	170
2	48045001	2 0	MANSFIELD/JACK	CB	R	9/30/2009	39
2	49008006	0 6	SEAY/BILLY	CB	R	1/17/1998	0
2	50043003	1 6	COLEMAN/WILLIAM	CB	R	7/10/2008	809
2	50536001	0 6	FALCONITE/MIKE A OR ANGIE	CB	R	4/10/2008	9,101
2	59026006	0 3	WILLIFORD/GRADY	CB	R	6/25/1998	31
✓2	59512001	0 5	ST ARBORS WILFLIFE MANG	CB	C1	8/11/2010	770
2	70023002	0 2	WALKER/DOUGLAS P	CB	R	9/11/2002	1,005
2	70557001	2 4	HUNTER'S PARADISE	CB	C1	9/29/2010	67
3	11063018	0 3	ALLCOCK/ROGER L	CB	R	3/30/2002	267
3	17017007	0 0	SHELBY LAKE FARM	CB	R	8/18/2077	985
3	17027005	2 8	BALLARD WATERFOWL	CB	C1	12/3/2011	801
3	17066002	6 8	BARROW FARM LLC	CB	C1	7/1/2008	2,935
3	17529015	1 2	MYATT/RICKY	CB	C1	11/1/2011	323
3	17085001	5 9	HUNTLAND PROPERTIES LLC		C1	11/10/2011	2,411
3	17587001	0 3	MYERS/STANLEY	CB	R	11/5/2008	727
3	20052001	8 6	PARKER/GEOFF	CB	R	11/4/2010	670
3	25004002	0 9	TENN RIVER TOWING CO	CB	R	8/14/1970	2,522
3	25013002	1 6	KELLEY/ROBERT D	CB	R	11/28/1984	94
3	25034005	0 6	MYATT/CHARLES A	CB	R	10/8/1998	497
3	25514001	0 4	DAVIS/C K	CB	R	10/10/2007	618
3	29014014	3 8	MC ELYA/WILLIAM	CB	R	10/8/1984	576
3	71019007	1 3	CARPENTER/FLOYD	CB	R	11/9/2009	0
3	71048001	0 3	MOSS/MIKE F	CB	R	9/27/2000	1,392
3	71048003	0 9	DRUMMOND/CHRIS L	CB	R	10/19/2004	345
3	71528001	2 8	SCHROEDER/WILLIAM	CB	C1	7/1/2008	395

3	71529001	1	9	BURGESS/DANIEL	CB	C1	11/21/2011	222
4	42033007	3	2	HOPKINS/HAROLD W	CB	R	7/12/1996	15
4	42532001	0	7	HOPKINS/HAROLD W	CB	R	6/23/2006	379
4	53066021	0	6	VEAZEY/RICHARD	CB	R	6/17/2003	212
4	63085005	0	5	LYLES AND GOODMAN LLC	CB	R	6/4/2003	1,007

EXHIBIT

H



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 14
 SHEET NO. 142
 CANCELLING P.S.C. KY NO. 13
 SHEET NO. 142

RULES AND REGULATIONS

- G. For illegal use or theft of service. JPEC may terminate service to a Member without advance notice if it has evidence that the Member has obtained unauthorized service by illegal use or theft or if the meter or other equipment belonging to JPEC is tampered or interfered with. Within twenty-four (24) hours after such termination, JPEC shall send written notification to the Member of the reasons for termination or refusal of service upon which JPEC relies and of the Member's right to challenge the termination by filing a formal complaint with the Kentucky Public Service Commission. This right of termination is separate from and in addition to any other legal remedies which JPEC may pursue for illegal use or theft of service. JPEC shall not be required to restore service until the Member has complied with all tariffed rules of JPEC and laws and regulations of the Kentucky Public Service Commission. The Member supplied shall pay the amount JPEC estimates is due for service rendered but not registered on JPEC's meter and for such repairs and replacements as are necessary. In disconnecting the illegal service, actual cost to disconnect will be charged if it is required to be disconnected at the transformer. This actual cost, including overheads and transportation, shall be determined based on wages, as determined by collective bargaining agreement, at the time of the disconnect at the transformer.
- H. Collection Fee. Should a collection agent be dispatched by JPEC, a collection fee in accordance with the non-recurring fees as approved by JPEC's Board of Directors and the Kentucky Public Service Commission shall be added to the Member's bill to defray the cost of the collection agent and mileage to effect such collection. JPEC will make a collection charge only once in any billing period. This charge is to be made regardless whether the agent collects the amount due or disconnects the service.

(32) TEMPORARY SERVICE

A Member requesting temporary service may be required to pay all cost of constructing, removing, connecting and disconnecting service. Facilities that are temporary in nature such as for construction contractors, sawmills, carnivals, fairs, camp meetings, etc., will be provided to Members making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by JPEC), for estimated consumption. Upon termination of temporary service, the payment made on estimated consumption will be adjusted to actual consumption and either a refund or additional billing will be issued to such temporary Member.

DATE OF ISSUE March 27, 2013
 Month / Date / Year

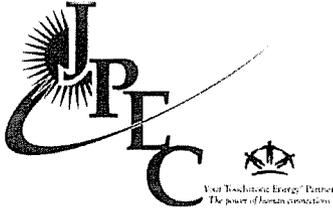
DATE EFFECTIVE April 26, 2013
 Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 14

SHEET NO. 143

CANCELLING P.S.C. KY NO. 13

SHEET NO. 143

RULES AND REGULATIONS

(33) NEW SERVICE TO BARNs, CAMPS, PUMPS AND MISCELLANEOUS SERVICES NOT CONSIDERED PERMANENT PREMISES

T

- A. This rule shall apply to services where the amount of consumption and/or the permanency of service cannot be reasonably assured as determined by JPEC.
- B. All wiring shall be in accordance with JPEC's Rules and Regulations and the most recent edition of NFPA 70, National Electrical Code.
- C. A contribution-in-aid of construction shall be required from the Applicant/Member for all facilities installed to provide service under this section. Aid of construction payment shall be estimated and received by JPEC before construction is begun. When construction is completed, the Member shall be billed for the actual cost of construction and credit for advance payment shall be given.
- D. The Member requesting service may clear right-of-way, to JPEC specifications, inspection(s) and approval, for initial installation in order to reduce cost.

(34) DISTRIBUTION LINE EXTENSIONS

T

- A. A single phase extension to a permanent premises of one thousand (1,000) feet or less shall be made by JPEC to its existing distribution line without charge for a prospective Member who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the structure from the distribution line at the last power pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where the installed transformer capacity does not exceed 25 kVA. Any extensions to a Member who may require polyphase service or whose installed transformer capacity will exceed 25 kVA will be required to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 kVA.
- B. Other Extensions:
 - 1. When an extension of JPEC's line to serve a Member or a group of Members amounts to more than one thousand (1,000) feet per Member, the total cost of excessive footage over one thousand (1,000) feet per Member shall be deposited by the Member or Members based on the estimated cost of the total extension. When construction is completed, the Member shall be billed for the actual cost of construction based on the

DATE OF ISSUE March 27, 2013
Month / Date / Year

DATE EFFECTIVE April 26, 2013
Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

EXHIBIT

I

ID-JBL009
11/29/12 USER: KAREN

JACKSON PURCHASE E.C.
JOB ORDER 12-0016498

11:36:14

KEYED BY: ANGIE CHITTENDEN REQUESTED BY: ROY COLLINS
DATE KEYED: 8/08/12 DESIRED PRINT DATE: 8/09/12
TIME KEYED: 8:42:37 * REPRINT * CREW NUMBER: _____

ASSOCIATED WITH SERVICE ORDER: 12-0016496 NEW SERVICE
CC#: 2023562 SERVICEMAN READ
0 00 0
COLLINS/ROY G

1400 CARRSVILLE RD
HAMPTON KY 42047-0000

PHONE: 606 596-0908 HOME
COUNTY:
DESIRED COMPLETION DATE: 8/09/12

- Contractor

FIELD REP-CALL TONY 859-533-1714 ABOUT
EITHER OH OR URD SERV FOR A HUNTING LODGE
CLOSE TO 5-44-1-WILL HAVE LIVING QTRS

SUBSTATION:
FEEDER:

MAILING ADDRESS

109 DICKENSON ST
MANCHESTER KY 40962-0000

NEW SERVICE

CONSTRUCTION COMP BY _____ DATE _____
TEMP INSP# _____ DATE _____
TEMP METER# _____ READ _____
TEMP METER SET BY _____ DATE _____
DEMAND? __, PH? __, MULT BY? __, KVA SIZE? _____
PERM INSP# _____ DATE _____
TEMP METER LAST READ _____ DATE _____
PERM METER# _____ READ _____
PERM METER SET BY _____ DATE _____
CO/SCH LS# _____ POLE# _____ URD? DIR _____
***** RETURN TO STAKER? Y OR N *****

NOTES.....

Budget Code: _____
Work Order No: _____
Budget Code: _____
Work Order No: _____
_____ *Const cost of 6,065.94* _____
_____ _____
_____ _____
_____ _____
_____ _____
_____ _____

***** TAILGATE DISCUSSION *****

Crew Leader: _____ Unit#: _____
No. Of Crew Members: _____ Date: _____
Names: _____
_____ _____
Comments
Unusual Conditions: _____
Existing Hazards: _____
Work Procedures: _____
Energy Source Controls: _____
Traffic Control: _____
Rescue: _____

Roy - 606-599-5739

*Said this is a Residential
not going to be Hunting Lodge
Roy has already talked to Kelly N.*

*Will price of const.
Cost change?
Do we chg E1 to R?*

Account Number..... 1 05 545 001 00
Requested By..... ROY COLLINS
Desired Print Date..... 8/09/12

Select one of the pre-defined service orders from the list below and/or key in notes. G Desired Completion Date: 080912

- CT ADD POLE FOR OVERHEAD CONST.
- OA ANCHORS/GUYS
- OB BLINKING/DIMMING LIGHTS
- OC CONSUMER REQUESTS/REPAIRS
- OD CROSSARM REPLACEMENT
- OC 23 CUT CABLE
- OB 09 CAPACITOR
- AL DISCONNECT - HAZARDOUS COND
- BO CHECK FOR SIGNS OF TAMPERING
- I DISCONNECT - SINGLE PHASE
- CB CHECK SECURITY LIGHT - DISC
- J DISCONNECT - THREE PHASE
- CC CHECK SECURITY LIGHT-RECONNECT
- CQ DISCONNECT AND RETIRE SERVICE
- CA CHECK SERIAL NUMBER
- ZY DISCONNECT FOR NON-PAYMENT
- OB 08 CLEARANCE
- M DISCONNECT TRANSFER - THREE PH
- C7 CODE 7-TRANSFORMER REPAIR
- N DISCONNECT TRANSFER-SINGLE PH

Notes: FIELD REP-CALL TONY 859-533-1714 ABOUT
EITHER OH OR URD SERV FOR A HUTING LODGE
CLOSE TO 5-44-1-WILL HAVE LIVING QTRS

Print (Y/N) N

Staking Required (Y/N) Y

Help Available - Help Key JOB ORDER HAS ALREADY PRINTED

*Notes Made by
operation after
field representative
made site visit*

14:40:26

JOB ORDERS 12-001649P

3/14/13
JBL123FM

Account Number..... 1 05 545 001 00
Requested By..... ROY COLLINS
Desired Print Date..... 8/09/12

Select one of the pre-defined service orders from the list below and/or key
in notes. G Desired Completion Date: 080912

JOB ORDER ADDITIONAL INFORMATION

JBL123

COLLINS/ROY G Phone# 606 596 908 County LIVINGSTON COUNTY
HUNTING LODGE

Other Inspection Req (Y/N) Y Inspect Rec Date 10213
Rel To Staker 80912 Date Staked 82412 Staked By TD
Contribution Amt 606594 Contribution Date 121812 Refundable Y/N N
Rl By Staker 121812 To Whse Rec By Oper 121812 To be Const I0413
Crew# 17 Pending Construct Compl 11513 Stkng Appt Time 0000 By TD
Notes: INDETERNIMATE SERVICE \$6,065.94 Right Of Way Req
INSE 30799 Right Of Way Obt -
F10=Work Orders

Help Available - Help Key

Help Available - Help Key JOB ORDER HAS ALREADY PRINTED Staking Required (Y/N) Y

3/14/13

Service Order Notepad 12-0016496

14:41:00
JBL191FM

07- 11/29/12 ROY COLLINS CALLED TO LET US KNOW THAT HE HAS CHANGED HIS MIND ABOUT THIS BEING A HUNTING LODGE IT'S GOING TO BE A RESIDENTIAL HOUSE WANTED TO KNOW IF THE CONST COST WILL CHANGE TALKED TO TOM AND HE SAID TO TALK TO CRAIG ABOUT IT- CAUSE THIS HAS BEEN SOMETHING THAT HAS BEEN UP IN THE AIR ABOUT WHAT IS ACTUALLY GOING ON AT THIS LOCATION- ROY SAID HE HAD ALREADY BEEN TALKING TO KELLY NUCKOLS ABOUT IT

30-TONY BROWN-BUILDER CALLED TO SEE WHEN SVC WILL BE CONN SAID MR COLLINS MAILED CK FOR CONST COST LAST THURS-PER L REED HAS NOT BEEN REC'D YET JOB ORDER SHOWS STILL WITH STAKER MR BROWN WILL CALL BACK WED/12/19 TO SEE IF CK REC'D & WHEN WILL BE CONNECTED S HALL 12/17/12

+

ID-JBL009
8/08/12 USER:

JACKSON PURCHASE E.C.
JOB ORDER 12-0016504

12:49:03
5-053-001

KEYED BY: ANGIE CHITTENDEN REQUESTED BY: ROY G COLLINS
DATE KEYPED: 8/08/12 DESIRED PRINT DATE: 8/09/12
TIME KEYPED: 8:46:21 CREW NUMBER: _____

ASSOCIATED WITH SERVICE ORDER: 12-0016500 RECONNECT
CC#: 2023562 SERVICEMAN READ
1 5-053-001 03 7
COLLINS/ROY G * ACTIVE *

HILL GROVE RD
HAMPTON KY 42047-0000

PHONE:
COUNTY: LIVINGSTON COUNTY
DESIRED COMPLETION DATE: 8/09/12

METER NUMBER: JP002368

SUBSTATION: Joy
FEEDER: Joy/Hampton South

CHG FROM BROWN
8-9-12

MAILING ADDRESS
109 DICKENSON ST
MANCHESTER KY 40962-0000

RECONNECT TRANSFER - SINGLE PH
COMPLETED BY L 99 DATE 8/9/12
MULTIPLY BY _____
SERIAL NUMBER _____
SIZE _____
METER READING 7815
INSPECTION # _____ DATE _____
DEMAND YES _____ NO _____
TRANSF # _____
IMPEDANCE _____ KVA _____ PHASE _____

NOTES.....
Budget Code: _____
Work Order No: _____
Budget Code: _____
Work Order No: _____
_____ 9.5.0 _____
_____ _____
_____ _____

METER TEST DUE 12/05/33
LAST TESTED 12/05/08

	OLD	NEW
* MULT BY	00001	_____
* MAKER'S NO.	JP002368	_____
* SIZE	300	_____
* METER READ	_____	_____
* AMI MTR ADR	_____	_____

Cr
No
Na
Un
Ex
Wo
En
PP
Tra

*Transfer & service
or notice home
from
RA Brown
to
Roy Collins*

Rescue: _____

*Mo
8.16.12*

ID-JBL009
8/08/12 USER: CHI

JACKSON PURCHASE E.C.
JOB ORDER 12-0016498

8:42:49

KEYED BY: ANGIE CHITTENDEN
DATE KEYED: 8/08/12
TIME KEYED: 8:42:37

DESIRED PRINT DATE: 8/09/12

REQUESTED BY: ROY COLLINS

CREW NUMBER: 17

ASSOCIATED WITH SERVICE ORDER: 12-0016496
CC#: 2023562
0
COLLINS/ROY G 00 0 1-05-545-001-00-9

NEW SERVICE
SERVICEMAN READ

1400 CARRSVILLE RD
HAMPTON KY 42047-0000

PHONE: 606 596-0908 HOME
COUNTY:
DESIRED COMPLETION DATE: 8/09/12

ACTIVATED ENGR 1/16/13 TD

SUBSTATION:
FEEDER:

509 0501
A

MAILING ADDRESS

109 DICKENSON ST
MANCHESTER KY 40962-0000

FIELD REP-CALL TONY 859-533-1714 ABOUT
EITHER OH OR URD SERV FOR A HOME-HFI
CLOSE TO 5-44-1-WILL HAVE LIVING QTRS

NEW SERVICE

CONSTRUCTION COMP BY _____ DATE _____
TEMP INSP# 30799 DATE 1-2-13
TEMP METER# _____ READ _____
TEMP METER SET BY _____ DATE _____
DEMAND? , PH? , MULT BY? , KVA SIZE? 15
PERM INSP# _____ DATE _____
TEMP METER LAST READ _____ DATE _____
PERM METER# 45 359 352 READ 17327
PERM METER SET BY DD+ET DATE 1-15-13
CO/SCH 6 LS# _____ POLE# 05-545-001 URD? DIR 1

NOTES.....

Budget Code: 102-00
Work Order No: CR121946
Budget Code: _____
Work Order No: _____

Address 2944963
2/5/13

***** RETURN TO STAKER? Y OR N *****

This A Perm meter base.

Staked 08-24-12 TD

***** TAILGATE DISCUSSION *****

Crew Leader: DD Unit#: 17
No. Of Crew Members: _____ Date: 1-15
Names: DG ET
JG JS BH

Comments

Unusual Conditions: _____
Existing Hazards: _____
Work Procedures: _____
Energy Source Controls: _____
PPE: _____
Traffic Control: _____
Rescue: _____

-1406249326

1/16/13
RBAW

Terry Miller

From: Terry Miller
Sent: Wednesday, February 20, 2013 10:10 AM
To: Scott Ribble
Subject: FW: Roy Collins

Importance: High

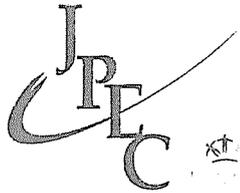
From: Terry Miller
Sent: Tuesday, January 15, 2013 10:01 AM
To: Scott Ribble; Craig Gerke
Subject: Roy Collins
Importance: High

Scott,

I received a call from Ginny Smith at the PSC this morning and she told me that she spoke with Mr. Collins concerning his letter. She said that at this time it would not be considered a primary residence, however he is insisting that it will be their secondary home. If he wants to continue to try to change this opinion, Ginny told him he would need to file a formal complaint with the PSC.

*Terry Miller
Jackson Purchase Energy Corporation
Manager of Customer Service
270-441-0824
270-559-0786 (cell)*

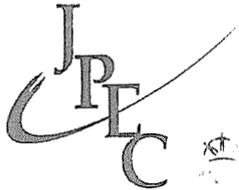
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C: 121946
R: -

ASSEMBLY UNITS REPORT

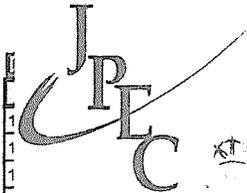
Location					
Location Name	Function	Const. Unit	Description	Quantity	Work Crew
1	INSTALL	1360	A5.2 (A5-2)	1	JPEC1
1	INSTALL	3205	E1.1 (E1-2)	1	JPEC1
1	INSTALL	3240	E3.10 (E3-10) JPEC UNIT	1	JPEC1
1	INSTALL	3306	F2.8 (F1-2S)	1	JPEC1
1	INSTALL	4618	M 5-9-1	1	JPEC1
2	INSTALL	4902	2 ACSR PRI	346	JPEC1
2	INSTALL	4902	2 ACSR PRI	346	JPEC1
2	INSTALL	1200	A1.1 (A1)	1	JPEC1
2	INSTALL	4510	H5.1 (M2-2)	1	JPEC1
2	INSTALL	1141	POLE 40 FT CL 5	1	JPEC1
3	INSTALL	4902	2 ACSR PRI	301	JPEC1
3	INSTALL	4902	2 ACSR PRI	301	JPEC1
3	INSTALL	1350	A5.1 (A5)	1	JPEC1
3	INSTALL	3205	E1.1 (E1-2)	1	JPEC1
3	INSTALL	3240	E3.10 (E3-10) JPEC UNIT	1	JPEC1
3	INSTALL	3306	F2.8 (F1-2S)	1	JPEC1
3	INSTALL	3405	G1.5 (G3)	1	JPEC1
3	INSTALL	4505	H1.1 (M2-1)	1	JPEC1
3	INSTALL	1135	POLE 35 FT Class 5	1	JPEC1
3	INSTALL	6138	TRANS CONV 15 KVA	1	JPEC1



C: 121946
 R: -

ASSEMBLY UNITS REPORT

Summary				
Function	Const. Unit	Description	Quantity	Correction
INSTALL	1135	POLE 35 FT Class 5	1	
INSTALL	1141	POLE 40 FT CL 5	1	
INSTALL	1200	A1.1 (A1)	1	
INSTALL	1350	A5.1 (A5)	1	
INSTALL	1360	A5.2 (A5-2)	1	
INSTALL	3205	E1.1 (E1-2)	2	
INSTALL	3240	E3.10 (E3-10) JPEC UNIT	2	
INSTALL	3306	F2.8 (F1-2S)	2	
INSTALL	3405	G1.5 (G3)	1	
INSTALL	4505	H1.1 (M2-1)	1	
INSTALL	4510	H5.1 (M2-2)	1	
INSTALL	4618	M 5-9-1	1	
INSTALL	4902	2 ACSR PRI	1,294	
INSTALL	6138	TRANS CONV 15 KVA	1	



C: 121946
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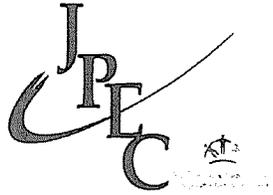
	Function	Qty	Unit	Crew	Material Cost	Labor Cost
1	INSTALL	1	A5.2 (A5-2)	JPEC1	52.63	\$25.73
1	INSTALL	1	E1.1 (E1-2)	JPEC1	16.87	\$0.00
1	INSTALL	1	E3.10 (E3-10) JPEC UNIT	JPEC1	3.7	\$0.00
1	INSTALL	1	F2.8 (F1-2S)	JPEC1	83.48	\$409.17
1	INSTALL	1	M 5-9-1	JPEC1	123.68	\$51.50
2	INSTALL	1	A1.1 (A1)	JPEC1	33.3	\$0.00
2	INSTALL	1	H5.1 (M2-2)	JPEC1	4.92	\$77.25
2	INSTALL	1	POLE 40 FT CL 5	JPEC1	281.5	\$849.52
2	INSTALL	346	2 ACSR PRI	JPEC1	55.36	\$411.74
2	INSTALL	346	2 ACSR PRI	JPEC1	55.36	\$411.74
3	INSTALL	301	2 ACSR PRI	JPEC1	48.16	\$358.19
3	INSTALL	301	2 ACSR PRI	JPEC1	48.16	\$358.19
3	INSTALL	1	A5.1 (A5)	JPEC1	41.63	\$25.73
3	INSTALL	1	E1.1 (E1-2)	JPEC1	16.87	\$0.00
3	INSTALL	1	E3.10 (E3-10) JPEC UNIT	JPEC1	3.7	\$0.00
3	INSTALL	1	F2.8 (F1-2S)	JPEC1	83.48	\$409.17
3	INSTALL	1	G1.5 (G3)	JPEC1	167.69	\$103.00
3	INSTALL	1	H1.1 (M2-1)	JPEC1	13.62	\$77.25
3	INSTALL	1	POLE 35 FT	JPEC1	205.22	\$695.06
3	INSTALL	1	TRANS CONV 15 KVA	JPEC1	0	\$463.37

Summary	
Cost Type	Amount
Total Labor and Material	6065.94

1339.33 \$4,726.61

W/O #
C130035

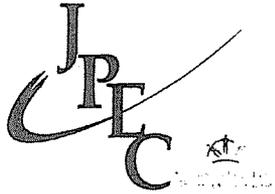
	TOTAL	13-01 JANUARY
DIRECT LABOR	420.43	420.43
VACATION, HOLIDAY, FLEX & MISC	214.32	214.32
SICK	32.84	32.84
PENSION	202.51	202.51
HEALTH, LIFE & DISABILITY	272.79	272.79
PAYROLL TAXES	95.41	95.41
INDIRECT LABOR	301.71	301.71
BUSINESS LIABILITY		
MISCELLANEOUS		
INDIRECT MATERIALS	1.29	1.29
INDIRECT TRANSPORTATION	175.76	175.76
POWER OPERATED EQUIPMENT		
STORES EXPENSE	15.26	15.26
DIRECT MATERIAL	255.03	255.03
A/P (J/E) DIRECT MATERIAL		
DIRECT TRANSPORTATION	268.86	268.86
SALVAGE		
WORK ORDER TOTAL	2,256.21	2,256.21



C: 130035
R: -

ASSEMBLY UNITS REPORT

Location					
Location Name	Function	Const. Unit	Description	Quantity	Work Crew
1	INSTALL	4316	1/0 URD TPX SER Material Only	40	JPEC1
1	INSTALL	5700	UM 5	1	JPEC1
2	INSTALL	4316	1/0 URD TPX SER	74	JPEC1 ✓



C: 130035
R: -

ASSEMBLY UNITS REPORT

Summary					
	Function	Const. Unit	Description	Quantity	Correction
	INSTALL	4316	1/0 URD TPX SER	114	
	INSTALL	5700	UM 5	1	

@cost

Material Issued From Truck

 Job Name COLLINS, ROY

 Date 1-15-13

 Acct. No. 05-545-001

 Work Order # C130035

 Budget Code 101-00

Description	Code	Quan.	Description	Code	Quan.	Description	Code	Quan.
Anchors & Arrestors			Splice & Terminators			Pins		
Anchor (Bell/Bust)	005		Splice, Tension	510		Insul. Adaptor-(Lead Head)		390
Anchor-Screw Type	007		Splice, Repair	511		Crossarm Pin-Steel		391
Anchor-Triple Helix	008		Splice, Jumper	512		Clamp Type Pin		392
Anchor Rods-(Single Eye)	015		Term. Pin (Adapter)	534		Stud-5/8x7-(Post)		393
Anchor Rods-Twin Eye	016		Term. Pin 500 MCM.	535		Stud-3/4x1x3/4-(Post)		394
Anchor Rods-Screw Type	017		Term. Ser Pin	536	3	Stud All Other		395
Anchor Rods-(Triple Helix)	018		Term. Lug	537	3	Angle Mounting-(Mule Hoof)		396
Arrestor -Distrib	030		Term. Adapt 4 hole (Paddle)	538		Pole Top		397
Arrestor-Secondary	033					Pole Splint		398
Arrestor-Station 60Kv	035		Bracket					
			Bracket, Term-1 Pos	621		Poles		
Bolts, Washers, Nuts, Etc.			Bracket, Term-2 Pos	622		Pole-30'		430
Carriage	040		Bracket, Term-3 Pos	623		Pole-35'		435
Clevis	041		Bracket, Term 48 - 6 Pos	626		Pole-35 Galv. Steel		437
D.A.	042		Angle Susp.-(C3-1)	060		Pole-40'		440
Bolt-Eye	043		Horiz. Insul. (close const.)	061		Pole-45'		445
Machine-1/2"	044		Pole Top Post	063		Pole-50'		450
Machine-5/8"	045					Pole-55'		455
Machine-5/8" X 6" or Less	051		Cutouts & Fuses			Pole-60'		460
Machine-3/4	046		Cutout	231		Pole-65'		465
Thimble Eye	048		Cutout, Load Brk 100 amp	232		Pole-70'		470
Upset	049		Cutout, Load Brk 200 amp	233		Pole-75'		475
Washer-Curved	551		Fuse, PDMT Trans	240				
Washer-Round	552		Fuse, Line	241		OverHead, Wire, Bare		
Washer-Square	553		Fuse, Trans - (flipper)	242		4 ACSR		101
Washer-Square 4x1/2	554		Fuse, Substation	243		2 ACSR		102
Washer-Anchor Log	555					1/0 ACSR		103
Crossarm-Saddle Plate	225		Wire, Solid Cooper & Sq. Guard			2/0 ACSR		100
Nut-Eye	371		#8	572		3/0 ACSR		104
Nut-Lock	372		#6	573		4/0 ACSR		105
Nut-Thimble Eye	373		#4	574		336.6 ACSR		106
Hook-Drive	330		SQ. Wire	1418		397.5 ACSR		107
Screw Lag	485		SQ. Guard	999		500 MCM AA		108
						350 MCM AA		109
						852.4 MCM		110
Connectors			Switches					
Conn, Small	200		Switch, Line Disc.	521		6 Std. C		111
Conn, K-1 Jumper	201		Switch, Inline	527		4 Std. C		112
Conn, Large	202		Switch, Line Disc. Gang	522		2 Std. C		113
			Switch, Disc.-Sub	524		1/0 Std. C		114
Crossarms, Braces, Etc.			Switch, By-Pass-400 Amp	525		2/0 Std. C		115
Crossarm-8'	218		Switch, By-Pass-600 Amp	526		4/0 Std. C		117
Crossarm-8' F/Glass Non-DE	219		Switch, Auto Reg. Byp	528		350 Std. C		118
Crossarm-10'	220					500 Std. C		119
Crossarm-10' F/Glass Non-DE	224		Ground Rods, Guy Material					
Crossarm-12'	222		Ground Rod-5/8	261		OverHead, Wire, Service		
Crossarm-All Other	221		Ground Rod-3/4	262		6 DPX		130
Crossarm-Assy-(Dead End)	223		Ground Pole Butt Plate	263		2 TPX		131
Brace-Alley Arm	055		Blocker, Stray Voltage	264		1/0 TPX		132
Brace-28" (Light 1 set)	056		Guy Attach	270		2/0 TPX		133
Brace-60" (Heavy 1 set)	057		Guy Attach (Fiberglass Rod)	269		3/0 TPX		134
Brace-Wood-72"	058		Guy Clamp-3-Bolt	271		4/0 TPX		135
			Guy Grips-(Wrap)	272		350 TPX		136
Armor Rods & Ties			Guy Marker	273		4 Quad		141
Armor Rod	020		Guy Wire-8M	276		2 Quad		142
Ties, Preform-S.T.T.	540		Guy Wire-10M	277		1/0 Quad		143
Wire Alum Tie-4	571		Guy Wire-3/8"	278		2/0 Quad		144
			Guy Wire-12.5M	279		3/0 Quad		145
						4/0 Quad		146
Clamps, Stirrup & Clevis			Hangers					
Anchor Rod Clamp	070		Cap-w/Switch	303		350 Quad		147
Dead End Clamp (Shoe)	071		Trans Cluster 12"	309		2/0 Std. C		155
Ground Rod Clamp	072		Trans Cluster 24"	310		4/0 Std. C		156
Hot Line Clamp	073		R-OCR	312		500 Std. C		158
Saddle Tap (Stirrup)	480		Alum. Platform	313		750 Std. C		159
Service Grip-(wrap)	075					350 MCM AL		177
Suspen. Clamp (angle shoe)	076					500 MCM AL		178
Wireholder-Conduit (K-17)	580		Insulators			2 STD. RHW		184
Clevis, Sec. SW (J-6)	080		Pin Type	354		250 STD. RHW		187
Clevis, Sec. SW (K-11)	081		Post Type	355		300 STD. RHW		188
Clevis, Anchor Shackles	082		Post Type-Hor.-(Close Const.)	356		350 STD RHW		189
Clevis, Sec. Wideback	083		Horiz. Post 69KV	357				
			23KV Post-(Sub)	358				
Capacitors (Misc)			Guy Strain-(Fiber Glass Rod)	359				
Capacitor, Control	816		Spool	360				
Capacitor, Junc. Box	818		Suspension-(Bells)	362				
Oil Switch	802		Epoxilator	363				

Description	Code	Quantity	Description	Code	Quantity	Description	Code	Quantity
Primary URD Cable			Pads, Pedestals, Shields, Boots			Controls, Heads, Globes, Ballast		
Pri. 2 Alum URD	642		Pad (Info Park)	679		S/L & F/L Control (Eye all)		495
Pri. 1/0 Alum URD	641		Pad, Concrete	680		S/L 100W Head		498
Pri. 4/0 Alum URD	645		Pad, Fiberglass Trans	681		S/L 175W Head		496
500 Cu Pri. URD	646		Box Pad, Trans (Vault)	682		Optical, Assembly (Globe all)		497
500 MCM Alum Pri. URD	647		Box Pad, Cover (Vault cover)	683		Ballast S/L (all but below)		494
750 MCM Alum Pri. URD	655		Ped. Power (sec)	684		Ballast HPS		499
			Shield Cable Riser 8' (Shield)	686		Ballast 100W MH		483
Secondary URD Cable & Wire			Shield, Back Up Pole (ft)	687				
6 URD DPX	748		Box for Shield	688		Security & Flood Lights		
1/0 URD TPX	651		Shield, Riser (5 ft)	689		S/L 100W HPS		488
2/0 URD TPX	652					S/L 175W MV		491
4/0 URD TPX	654		Brackets, Cabinets, etc.			S/L 250W HPS		489
350 URD TPX	656		Bar, Trans - Bare	611		F/L 250W HPS		490
1/0 Quad	657		Bar, Trans - Ins - 4 Pos	613		S/L 400W MV		492
4/0 Quad	658		Bar, Trans - Ins 6 or 8 Pos	614		S/L 400W MH		2503
350 Quad	659		Bar, Pedes - Ins - 4 Pos	615		F/L 1000W MH		505
10/2 UF W/Grd.	740		Bracket, Conduit	620				
12/2 UF	741		Bracket, Stand-Off Con.	628		Decorative Lighting		
10/2 UF W/Grd.	742		Cabinet, 4 Junct. 3-Phase	630		Breakaway Base (Info Park)		2100
8 UF	743		Cabinet, Junct. 1-Phase	632		Pole (Info Park)		2200
10 UF	744		Sleeve, Grd 1-Phase (Vault)	633		8' Arm (Info Park)		2300
6 UF	745		Box Pad, Switch Gear	631		Head 400W MH/480V (Info Park)		2400
12/3 UF W/Grd.	747		Switchgear PMH6	637		AAL Fixture (Info Park)		2401
10/3 UF	748					AAL Pole (Info Park)		2201
			URD, Splice, Term, Misc.			Fixture 1000w (Info Park) Big Sq		2405
Arrestors			Tee Splice 1/0	1008		Pole (West Park)		2202
Arrestor-Elbow	031		Splice URD Repair (Pri)	691		Fixture-Acorn 150W hps (West Park)		2402
Arrestor-Parking Stand	705		Splice URD Repair (Sec)	692		Screw Base		1999
			Splice Cover (Sec)	693		Bracket, Arm/2 Light (Woodlawn)		2403
Conduit			Splice Jacket	694		Fixture-Acorn 100W HPS		503
Conduit, 1/2" PVC	681		Sealing Kit (Cold Shrink)	695		20' Fib Glass Pole (Direct Bury)		504
Conduit, 3/4" PVC	682		Support Cable (PigTail)	697		Cobra Head (400W 2/unit)		501
Conduit, 1" PVC	683		Term Bushing (Well Bushing)	706		Cobra Head (250W St Light HPS)		502
Conduit, 1 1/4 PVC	664		Rotatable Feed Thru (Well)	707		Cobra Head (100W HPS)		506
Conduit, 1 1/2 PVC	665		Pothead (2 thru 4/0)	710		Acorn Head (400W MH)		507
Conduit, 2-2 1/2" PVC	666		Pothead (all other-750)	711		Acorn Head (175W MH)		2500
Conduit, 2-2 1/2" Rigid	768		Term Indoor	715		Mongoose Fixture 250W HPS		2408
Conduit, 3" PVC	667		Term Elbow-4/0	714		Roadway Fixture 100W HPS typell		2404
Conduit, 4" PVC	668		Term Elbow-500 MCM	716		10' Arm (Only)		500
Conduit, 4" Rigid	768		Term Elbow-#1/0	717		S/L Concrete Foundation		2000
Conduit, 5" PVC	660		Term Elbow-#2	718		Dixie Screw Base (Large)		2105
Conduit, 5" Rigid	769		Splice, 500 URD, 15KV	720		Pole 30' Tapered Steel Pole Bronze		2203
Conduit, 6" PVC	677		Term Junc.-1 Pos	721		Pole 30' Fiberglass Black		2204
Conduit, 6" Rigid	777		Term Junc.-2 Pos	722		Pole 35' Steel		2205
			Term Junc.-3 Pos	723		Pole 30' Tapered Aluminum		2206
Conduit Elbow, Cap & Adaptor			Term Junc.-4 Pos	724		Pole 12' MH Black Fluted		2207
Elbow-1" PVC	670		Term Junc.-Caps (Ground)	730		6' Arm (for SQ. Steel Pole)		2303
Elbow-1 1/2" PVC	671		2-Way Loadbreak Junc.	726		8' Arm Black		2304
Elbow-2-2 1/2" PVC	672							
Elbow-2-2 1/2" Rigid	772		500 Termination Kit					
Elbow-3" PVC	673		Cable Adapter	733				
Elbow-4" PVC	674		Elbow Housing	734				
Elbow-4" Rigid	774		Connector Plug	736				
Elbow-5" PVC	676		Term, Dead End Plug	737				
Elbow-5" Rigid	776		Well Bushing Reducer 600 Amp	738				
Elbow-6" PVC	676		Insul. Plug	739				
Elbow-6" Rigid	776							
Vented Cap & Adaptor (all)			Security & Flood Light Bulbs					
			S/L Bulb-100W Metal Halide	482				
Polypipe			S/L Bulb-100W	486				
2 - 2 1/2" Polypipe	2825		Bulb, 150W HPS	2502				
4" Polypipe	2840		Bulb 175W & 400W MV	493				
2 1/2" Polypipe Coupling	2826		Bulb, 175W Metal Halide	2501				
4" Polypipe Coupling	2841		Bulb, 250 W HPS	487				
			Bulb, 400 W Metal Halide	2500				
			F/L Bulb-1000W Metal Halide	484				

Contractor/Employee DD Prepared By _____
Unit No. _____ Entered By _____

Work Order Summary Sheet

Construction W/O # C130035 Retirement W/O # _____

G/L Account # 107.200 X 107.100 G/L Account # 108.800 108.810

Map Location: 05-545-001

County Code: 1 ___ 2 ___ 3 ___ 4 X 5 ___ 6 ___

Contractor Code: _____

Budget Code: 101 -00 ()

Loan #: AS 8

Goes with W/O: _____

Phase (1 - 6) 1

Date Entered: 1/4/13

Date Released: 1/15/13

Date Completed: 1/15/13

Month Closed: _____

NOTES:

~~COPY CRAIG HAS~~
ORIGINAL

✓ Wire Statistics

Add Remove

Pri. OH ___

UG ___

Sec. OH ___

UG ___

✓ Ser. OH ___

UG X 74 114

Member _____

Construction Cost \$ _____

Retirement Cost \$ _____

Actual Cost of W/O \$ _____

(Construction + Retirement - Contribution paid)

Description:

Consumer:

COLLINS, ROY

Contribution Paid: \$ _____

Date Paid: _____ Acct# _____

Non-Cash Contribution: \$ _____

Construction Contribution: \$ _____

Retirement Contribution: \$ _____

Total Contribution: \$ _____

ID-JBL009
1/03/13 USER: TOMD

JACKSON PURCHASE E.C. TD
JOB ORDER 13-0000230

6:27:43
5-044-001

KEYED BY: TOM DILLWORTH
DATE KEYED: 1/03/13
TIME KEYED: 6:25:36

REQUESTED BY: T DILLWORTH
DESIRED PRINT DATE: 1/03/13

CREW NUMBER: 17

ASSOCIATED WITH SERVICE ORDER: 13-0000230 JOB ORDER
CC#: 118760 SERVICEMAN READ

1 ~~13-0000230~~ 01 3 Roy Collins
~~00000000~~ * ACTIVE *

1403 CARRSVILLE RD 05-575-001
HAMPTON KY 42047-9324

PHONE: 270 988-3644 HOME
COUNTY: LIVINGSTON COUNTY
DESIRED COMPLETION DATE: 2/30/13
LAST COOP READ: 12/20/12
LAST COOP KWH READ: 0003744

METER NUMBER: JP002367
PRESENT READ: 0003744

SUBSTATION: Joy
FEEDER: Joy/Hampton South

INSTALL URD SERVICE WIRE

MAILING ADDRESS

1403 CARRSVILLE RD
HAMPTON KY 42047-9324

UNDERGROUND FACILITIES

COMPLETED BY: DD+ET DATE: 1-15-13

PRI WIRE: _____
SEC WIRE: _____
SER WIRE: _____

TRANSFORMER: _____

PEDESTAL: _____

SWITCH: _____

TRENCH: _____

HAUL DIRT: _____

SOW GRASS: _____

NOTES.....

Budget Code: 101-00

Work Order No: C130035

Budget Code: _____

Work Order No: _____

Meter Set. Ins. is on

O.H. order

DD

OTHER:

METER TEST DUE 12/05/33
LAST TESTED 12/05/08

	OLD	NEW
* MULT BY	00001	_____
* MAKER'S NO.	JP002367	_____
* SIZE	300	_____
* METER READ	_____	_____
* AMI MTR ADR	_____	_____

Staked 01-03-13 TD

TAILGATE DISCUSSION

Crew Leader: DD Unit#: 17

No. Of Crew Members: _____ Date: 1-15

Names: ET DG BH

JS JG

Comments

Unusual Conditions: _____

Existing Hazards: _____

Work Procedures: _____

Energy Source Controls: _____

PPE: _____

Traffic Control: _____

Rescue: _____

1/16/13
AC

JACKSON PURCHASE E.C. (MATERIAL PICKING SLIP) A/O 1/04/13
 WORK ORDER C130035 W.I.P. ACCT. NO. 107.200 W/O DATE 1/04/13
 CONSUMER DATA : ACCOUNT NO. 05545001 NAME COLLINS/ROY

BUILT BY CO-OP X CONTRACTOR WAREHOUSE 01 UNIT 17 INITIALS JG
 4316 1/0 URD TPX SER QTY = 114 ACTUAL TIME 1/15/12

651 CABLE, SEC - 1/0 TPX URD 1.191 115 Warehouse

5700 UM 5 QTY = 1 ACTUAL TIME Copy

485 SCREW, LAG .464 8 T

686 SHIELD, RISER 8' (3") 38.120 3 T

----- OTHER ISSUES -----

ITM #	DESCRIPTION	AVERAGE	QTY	RETURNS	LOCATION

*cl-15-13
1-15-13
BA*